

PACIFIC GAS AND ELECTRIC COMPANY
Illustrative End User Rates: GRC PD (Eff.9/1/2014) & Prop. 2015 GTS (Eff.1/1/2015)
\$ per Therm

Line No.	Customer Class	Present ¹	2014 GRC PD	\$ Change	% Change ⁵	2014 GRC PD + 2015 GTS		
						(Jan 01, 2015)	\$ Change	% Change ⁵
1	BUNDLED—RETAIL CORE²							
2	Residential Non-CARE ³	\$1.252	\$1.366	\$0.114	9.1%	\$1.592	\$0.226	16.6%
3	Small Commercial Non-CARE ³	\$0.941	\$1.004	\$0.063	6.7%	\$1.183	\$0.179	17.8%
4	Large Commercial	\$0.762	\$0.788	\$0.026	3.4%	\$0.923	\$0.136	17.2%
5	Uncompressed Core NGV	\$0.656	\$0.660	\$0.004	0.7%	\$0.785	\$0.125	19.0%
6	Compressed Core NGV	\$1.940	\$1.934	-\$0.006	-0.3%	\$2.176	\$0.242	12.5%
7	TRANSPORT ONLY—RETAIL CORE							
8	Residential Non-CARE ⁴	\$0.731	\$0.842	\$0.111	15.2%	\$1.042	\$0.201	23.9%
9	Small Commercial Non-CARE ³	\$0.439	\$0.499	\$0.060	13.7%	\$0.657	\$0.157	31.5%
10	Large Commercial	\$0.295	\$0.317	\$0.022	7.5%	\$0.439	\$0.122	38.4%
11	Uncompressed Core NGV	\$0.188	\$0.189	\$0.001	0.5%	\$0.301	\$0.112	59.3%
12	Compressed Core NGV	\$1.472	\$1.463	-\$0.010	-0.7%	\$1.691	\$0.229	15.6%
13	TRANSPORT ONLY—RETAIL NONCORE							
14	Industrial – Distribution	\$0.199	\$0.230	\$0.032	16.0%	\$0.280	\$0.050	21.6%
15	Industrial – Transmission	\$0.095	\$0.097	\$0.002	2.1%	\$0.136	\$0.039	39.7%
16	Industrial – Backbone ⁴	\$0.054	\$0.054	\$0.000	0.1%	\$0.045	(\$0.009)	-16.4%
17	Uncompressed Noncore NGV – Distribution	\$0.182	\$0.214	\$0.032	17.5%	\$0.264	\$0.050	23.2%
18	Uncompressed Noncore NGV – Transmission	\$0.081	\$0.081	\$0.000	0.1%	\$0.119	\$0.038	46.8%
19	Electric Generation – Distribution/Transmission	\$0.055	\$0.056	\$0.001	1.2%	\$0.094	\$0.039	69.4%
20	Electric Generation – Backbone	\$0.019	\$0.020	\$0.001	3.4%	\$0.012	(\$0.008)	-40.1%
21	TRANSPORT ONLY—WHOLESALE							
22	Alpine Natural Gas (T) ⁴	\$0.056	\$0.056	\$0.000	0.1%	\$0.092	\$0.037	65.6%
23	Coalinga (T) ⁴	\$0.057	\$0.057	\$0.000	0.1%	\$0.093	\$0.036	63.8%
24	Island Energy (T) ⁴	\$0.076	\$0.076	\$0.000	0.0%	\$0.105	\$0.029	38.4%
25	Palo Alto (T) ⁴	\$0.052	\$0.052	\$0.000	0.1%	\$0.090	\$0.038	73.5%
26	West Coast Gas – Castle (D)	\$0.178	\$0.213	\$0.035	19.5%	\$0.257	\$0.044	20.7%
27	West Coast Gas – Mather (D)	\$0.209	\$0.255	\$0.046	22.0%	\$0.305	\$0.050	19.7%
28	West Coast Gas – Mather (T) ⁴	\$0.059	\$0.060	\$0.000	0.1%	\$0.094	\$0.034	57.7%

Notes

- 1 PG&E's current illustrative present rates were last changed on April 1, 2014 to implement additional Core Deaveraging.
- 2 Illustrative Bundled Rates incorporate an illustrative core procurement revenue requirement as filed in PG&E's 2014 AGT. 2015 Procurement rates includes impact of proposed Core Backbone and Storage 2015 GTS rates
- 3 CARE gas customers receive a 20 % discount on gas transportation and procurement and are exempt from CARE surcharges.
- 4 Impacts on classes not allocated distribution function due to change in Franchise Fee and Uncollectibles Factor.
- 5 Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

Assumptions

- 1 2014 GRC Proposed Decision Revenue Requirements
- 2 2015 GTS rate case full amount of the requested Revenue Requirements
- 3 Removal of PSEP Updaterates in January 1, 2015
- 4 Inclusion PSEP Balance overcollection (based on the PSEP Update) effective January 1, 2015
- 5 50% Recovery of late implementation shortfall in GRC Revenue Requirements in 2015 rates