

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Cumulative Summary

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 1
 April-14

Month/Year	<u>CANADIAN AND U.S. GAS COSTS</u>				<u>PIPELINE RESERVATION CHARGES</u>		<u>TOTAL CPIM PERFORMANCE</u>				<u>TOLERANCE BAND</u>		(Over)/Under Tolerance
	Actuals	Benchmark	Benchmark - Actuals	Actuals % of Benchmark	Actuals	Benchmark	Actuals	Benchmark	Benchmark - Actuals	Actuals % of Benchmark	Upper Limit	Lower Limit	
Nov-13	Redacted												
Dec-13	Redacted												
Jan-14	Redacted												
Feb-14	Redacted												
Mar-14	Redacted												
Apr-14	Redacted												
May-14	Redacted												
Jun-14	Redacted												
Jul-14	Redacted												
Aug-14	Redacted												
Sep-14	Redacted												
Oct-14	Redacted												
Total	Redacted												

Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Commodity Purchases and Sales

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Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 2
November-13

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMBtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

**Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Transport and Storage Costs**

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 3
November-13

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 4
November-13

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
<u>Commodity Costs and Revenues</u>			
Redacted			
<u>Demand Charges</u>			
Redacted			
Redacted			

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2013 - 5
 November-13

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
11/1/2013	Redacted						
11/2/2013	Redacted						
11/3/2013	Redacted						
11/4/2013	Redacted						
11/5/2013	Redacted						
11/6/2013	Redacted						
11/7/2013	Redacted						
11/8/2013	Redacted						
11/9/2013	Redacted						
11/10/2013	Redacted						
11/11/2013	Redacted						
11/12/2013	Redacted						
11/13/2013	Redacted						
11/14/2013	Redacted						
11/15/2013	Redacted						
11/16/2013	Redacted						
11/17/2013	Redacted						
11/18/2013	Redacted						
11/19/2013	Redacted						
11/20/2013	Redacted						
11/21/2013	Redacted						
11/22/2013	Redacted						
11/23/2013	Redacted						
11/24/2013	Redacted						
11/25/2013	Redacted						
11/26/2013	Redacted						
11/27/2013	Redacted						
11/28/2013	Redacted						
11/29/2013	Redacted						
11/30/2013	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2013 - 6
November-13

Benchmark Load	
Date	Redacted
Seq. Volume	
11/1/2013	
11/2/2013	
11/3/2013	
11/4/2013	
11/5/2013	
11/6/2013	
11/7/2013	
11/8/2013	
11/9/2013	
11/10/2013	
11/11/2013	
11/12/2013	
11/13/2013	
11/14/2013	
11/15/2013	
11/16/2013	
11/17/2013	
11/18/2013	
11/19/2013	
11/20/2013	
11/21/2013	
11/22/2013	
11/23/2013	
11/24/2013	
11/25/2013	
11/26/2013	
11/27/2013	
11/28/2013	
11/29/2013	
11/30/2013	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2013 - 7
November-13

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
11/1/2013	
11/2/2013	
11/3/2013	
11/4/2013	
11/5/2013	
11/6/2013	
11/7/2013	
11/8/2013	
11/9/2013	
11/10/2013	
11/11/2013	
11/12/2013	
11/13/2013	
11/14/2013	
11/15/2013	
11/16/2013	
11/17/2013	
11/18/2013	
11/19/2013	
11/20/2013	
11/21/2013	
11/22/2013	
11/23/2013	
11/24/2013	
11/25/2013	
11/26/2013	
11/27/2013	
11/28/2013	
11/29/2013	
11/30/2013	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Materia
Submitted Pursuant to
General Order 66-C and
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2013 - 8

November-13

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
11/1/2013	
11/2/2013	
11/3/2013	
11/4/2013	
11/5/2013	
11/6/2013	
11/7/2013	
11/8/2013	
11/9/2013	
11/10/2013	
11/11/2013	
11/12/2013	
11/13/2013	
11/14/2013	
11/15/2013	
11/16/2013	
11/17/2013	
11/18/2013	
11/19/2013	
11/20/2013	
11/21/2013	
11/22/2013	
11/23/2013	
11/24/2013	
11/25/2013	
11/26/2013	
11/27/2013	
11/28/2013	
11/29/2013	
11/30/2013	
Total	

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2013 - 9
 November-13

Date	PG&E FIRM STORAGE					Redacted		
	Injection/ Withdrawal (MMBtu)	Imbalance Trading (MMBtu)	Sales/Transfers (MMBtu)	Parking	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d)	Nominations at Field (MMBtu)	Equivalent at Citygate (MMBtu)	Ending Inventory (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)
Beg. Balance	Redacted							
11/1/2013	Redacted							
11/2/2013	Redacted							
11/3/2013	Redacted							
11/4/2013	Redacted							
11/5/2013	Redacted							
11/6/2013	Redacted							
11/7/2013	Redacted							
11/8/2013	Redacted							
11/9/2013	Redacted							
11/10/2013	Redacted							
11/11/2013	Redacted							
11/12/2013	Redacted							
11/13/2013	Redacted							
11/14/2013	Redacted							
11/15/2013	Redacted							
11/16/2013	Redacted							
11/17/2013	Redacted							
11/18/2013	Redacted							
11/19/2013	Redacted							
11/20/2013	Redacted							
11/21/2013	Redacted							
11/22/2013	Redacted							
11/23/2013	Redacted							
11/24/2013	Redacted							
11/25/2013	Redacted							
11/26/2013	Redacted							
11/27/2013	Redacted							
11/28/2013	Redacted							
11/29/2013	Redacted							
11/30/2013	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
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2013 - 10
November-13

Pipeline	MMBtu	Amount
Redacted		
Total	0	\$0

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Commodity Purchases and Sales

Confidential Material
 Submitted Pursuant to
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2013 - 11
 December-13

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMbtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Transport and Storage Costs

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2013 - 12
December-13

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 13
December-13

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
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Commodity Costs and Revenues

Redacted

Demand Charges

Redacted

Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
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 P.U. Code Section 583

2013 - 14
 December-13

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
12/1/2013	Redacted						
12/2/2013	Redacted						
12/3/2013	Redacted						
12/4/2013	Redacted						
12/5/2013	Redacted						
12/6/2013	Redacted						
12/7/2013	Redacted						
12/8/2013	Redacted						
12/9/2013	Redacted						
12/10/2013	Redacted						
12/11/2013	Redacted						
12/12/2013	Redacted						
12/13/2013	Redacted						
12/14/2013	Redacted						
12/15/2013	Redacted						
12/16/2013	Redacted						
12/17/2013	Redacted						
12/18/2013	Redacted						
12/19/2013	Redacted						
12/20/2013	Redacted						
12/21/2013	Redacted						
12/22/2013	Redacted						
12/23/2013	Redacted						
12/24/2013	Redacted						
12/25/2013	Redacted						
12/26/2013	Redacted						
12/27/2013	Redacted						
12/28/2013	Redacted						
12/29/2013	Redacted						
12/30/2013	Redacted						
12/31/2013	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 15
December-13

Date	Benchmark Load
Seq. Volume	Redacted
12/1/2013	Redacted
12/2/2013	Redacted
12/3/2013	Redacted
12/4/2013	Redacted
12/5/2013	Redacted
12/6/2013	Redacted
12/7/2013	Redacted
12/8/2013	Redacted
12/9/2013	Redacted
12/10/2013	Redacted
12/11/2013	Redacted
12/12/2013	Redacted
12/13/2013	Redacted
12/14/2013	Redacted
12/15/2013	Redacted
12/16/2013	Redacted
12/17/2013	Redacted
12/18/2013	Redacted
12/19/2013	Redacted
12/20/2013	Redacted
12/21/2013	Redacted
12/22/2013	Redacted
12/23/2013	Redacted
12/24/2013	Redacted
12/25/2013	Redacted
12/26/2013	Redacted
12/27/2013	Redacted
12/28/2013	Redacted
12/29/2013	Redacted
12/30/2013	Redacted
12/31/2013	Redacted
Total	Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 16
December-13

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
12/1/2013	
12/2/2013	
12/3/2013	
12/4/2013	
12/5/2013	
12/6/2013	
12/7/2013	
12/8/2013	
12/9/2013	
12/10/2013	
12/11/2013	
12/12/2013	
12/13/2013	
12/14/2013	
12/15/2013	
12/16/2013	
12/17/2013	
12/18/2013	
12/19/2013	
12/20/2013	
12/21/2013	
12/22/2013	
12/23/2013	
12/24/2013	
12/25/2013	
12/26/2013	
12/27/2013	
12/28/2013	
12/29/2013	
12/30/2013	
12/31/2013	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 17
December-13

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
12/1/2013	Redacted
12/2/2013	Redacted
12/3/2013	Redacted
12/4/2013	Redacted
12/5/2013	Redacted
12/6/2013	Redacted
12/7/2013	Redacted
12/8/2013	Redacted
12/9/2013	Redacted
12/10/2013	Redacted
12/11/2013	Redacted
12/12/2013	Redacted
12/13/2013	Redacted
12/14/2013	Redacted
12/15/2013	Redacted
12/16/2013	Redacted
12/17/2013	Redacted
12/18/2013	Redacted
12/19/2013	Redacted
12/20/2013	Redacted
12/21/2013	Redacted
12/22/2013	Redacted
12/23/2013	Redacted
12/24/2013	Redacted
12/25/2013	Redacted
12/26/2013	Redacted
12/27/2013	Redacted
12/28/2013	Redacted
12/29/2013	Redacted
12/30/2013	Redacted
12/31/2013	Redacted
Total	Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2013 - 18
 December-13

Date	PG&E FIRM STORAGE					Redacted		
	Injection/ Withdrawal (MMBtu) (a)	Imbalance Trading (MMBtu) (b)	Sales/Transfers (MMBtu) (c)	Parking (d)	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d) (e)	Nominations at Field (MMBtu) (a)	Equivalent at Citygate (MMBtu) (b)	Ending Inventory (MMBtu) (c)
Beg. Balance	Redacted							
12/1/2013	Redacted							
12/2/2013	Redacted							
12/3/2013	Redacted							
12/4/2013	Redacted							
12/5/2013	Redacted							
12/6/2013	Redacted							
12/7/2013	Redacted							
12/8/2013	Redacted							
12/9/2013	Redacted							
12/10/2013	Redacted							
12/11/2013	Redacted							
12/12/2013	Redacted							
12/13/2013	Redacted							
12/14/2013	Redacted							
12/15/2013	Redacted							
12/16/2013	Redacted							
12/17/2013	Redacted							
12/18/2013	Redacted							
12/19/2013	Redacted							
12/20/2013	Redacted							
12/21/2013	Redacted							
12/22/2013	Redacted							
12/23/2013	Redacted							
12/24/2013	Redacted							
12/25/2013	Redacted							
12/26/2013	Redacted							
12/27/2013	Redacted							
12/28/2013	Redacted							
12/29/2013	Redacted							
12/30/2013	Redacted							
12/31/2013	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 19
December-13

Pipeline	MMBtu	Amount
Redacted		
Total	0	50

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Commodity Purchases and Sales

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 20
 January-14

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMbtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Transport and Storage Costs

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 21
 January-14

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2014 - 22
January-14

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
<u>Commodity Costs and Revenues</u>			
Redacted			
<u>Demand Charges</u>			
Redacted			
Redacted			

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 23
 January-14

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
1/1/2014	Redacted						
1/2/2014	Redacted						
1/3/2014	Redacted						
1/4/2014	Redacted						
1/5/2014	Redacted						
1/6/2014	Redacted						
1/7/2014	Redacted						
1/8/2014	Redacted						
1/9/2014	Redacted						
1/10/2014	Redacted						
1/11/2014	Redacted						
1/12/2014	Redacted						
1/13/2014	Redacted						
1/14/2014	Redacted						
1/15/2014	Redacted						
1/16/2014	Redacted						
1/17/2014	Redacted						
1/18/2014	Redacted						
1/19/2014	Redacted						
1/20/2014	Redacted						
1/21/2014	Redacted						
1/22/2014	Redacted						
1/23/2014	Redacted						
1/24/2014	Redacted						
1/25/2014	Redacted						
1/26/2014	Redacted						
1/27/2014	Redacted						
1/28/2014	Redacted						
1/29/2014	Redacted						
1/30/2014	Redacted						
1/31/2014	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2014 - 24
January-14

Date	Benchmark Load
Seq. Volume	Redacted
1/1/2014	Redacted
1/2/2014	Redacted
1/3/2014	Redacted
1/4/2014	Redacted
1/5/2014	Redacted
1/6/2014	Redacted
1/7/2014	Redacted
1/8/2014	Redacted
1/9/2014	Redacted
1/10/2014	Redacted
1/11/2014	Redacted
1/12/2014	Redacted
1/13/2014	Redacted
1/14/2014	Redacted
1/15/2014	Redacted
1/16/2014	Redacted
1/17/2014	Redacted
1/18/2014	Redacted
1/19/2014	Redacted
1/20/2014	Redacted
1/21/2014	Redacted
1/22/2014	Redacted
1/23/2014	Redacted
1/24/2014	Redacted
1/25/2014	Redacted
1/26/2014	Redacted
1/27/2014	Redacted
1/28/2014	Redacted
1/29/2014	Redacted
1/30/2014	Redacted
1/31/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2014 - 25
January-14

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
1/1/2014	
1/2/2014	
1/3/2014	
1/4/2014	
1/5/2014	
1/6/2014	
1/7/2014	
1/8/2014	
1/9/2014	
1/10/2014	
1/11/2014	
1/12/2014	
1/13/2014	
1/14/2014	
1/15/2014	
1/16/2014	
1/17/2014	
1/18/2014	
1/19/2014	
1/20/2014	
1/21/2014	
1/22/2014	
1/23/2014	
1/24/2014	
1/25/2014	
1/26/2014	
1/27/2014	
1/28/2014	
1/29/2014	
1/30/2014	
1/31/2014	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 26

January-14

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
1/1/2014	
1/2/2014	
1/3/2014	
1/4/2014	
1/5/2014	
1/6/2014	
1/7/2014	
1/8/2014	
1/9/2014	
1/10/2014	
1/11/2014	
1/12/2014	
1/13/2014	
1/14/2014	
1/15/2014	
1/16/2014	
1/17/2014	
1/18/2014	
1/19/2014	
1/20/2014	
1/21/2014	
1/22/2014	
1/23/2014	
1/24/2014	
1/25/2014	
1/26/2014	
1/27/2014	
1/28/2014	
1/29/2014	
1/30/2014	
1/31/2014	
Total	

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 27
 January-14

Date	PG&E FIRM STORAGE					Redacted		
	Injection/ Withdrawal (MMBtu)	Imbalance Trading (MMBtu)	Sales/Transfers (MMBtu)	Parking	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d)	Nominations at Field (MMBtu)	Equivalent at Citygate (MMBtu)	Ending Inventory (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)
Beg. Balance	Redacted							
1/1/2014	Redacted							
1/2/2014	Redacted							
1/3/2014	Redacted							
1/4/2014	Redacted							
1/5/2014	Redacted							
1/6/2014	Redacted							
1/7/2014	Redacted							
1/8/2014	Redacted							
1/9/2014	Redacted							
1/10/2014	Redacted							
1/11/2014	Redacted							
1/12/2014	Redacted							
1/13/2014	Redacted							
1/14/2014	Redacted							
1/15/2014	Redacted							
1/16/2014	Redacted							
1/17/2014	Redacted							
1/18/2014	Redacted							
1/19/2014	Redacted							
1/20/2014	Redacted							
1/21/2014	Redacted							
1/22/2014	Redacted							
1/23/2014	Redacted							
1/24/2014	Redacted							
1/25/2014	Redacted							
1/26/2014	Redacted							
1/27/2014	Redacted							
1/28/2014	Redacted							
1/29/2014	Redacted							
1/30/2014	Redacted							
1/31/2014	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 28
January-14

Pipeline	MMBtu	Amount
Redacted		
Total	0	50

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Commodity Purchases and Sales

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 29
February-14

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMbtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Transport and Storage Costs

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 30
February-14

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 31
February-14

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
<u>Commodity Costs and Revenues</u>			
Redacted			
<u>Demand Charges</u>			
Redacted			
Redacted			

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 32
 February-14

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
2/1/2014	Redacted						
2/2/2014	Redacted						
2/3/2014	Redacted						
2/4/2014	Redacted						
2/5/2014	Redacted						
2/6/2014	Redacted						
2/7/2014	Redacted						
2/8/2014	Redacted						
2/9/2014	Redacted						
2/10/2014	Redacted						
2/11/2014	Redacted						
2/12/2014	Redacted						
2/13/2014	Redacted						
2/14/2014	Redacted						
2/15/2014	Redacted						
2/16/2014	Redacted						
2/17/2014	Redacted						
2/18/2014	Redacted						
2/19/2014	Redacted						
2/20/2014	Redacted						
2/21/2014	Redacted						
2/22/2014	Redacted						
2/23/2014	Redacted						
2/24/2014	Redacted						
2/25/2014	Redacted						
2/26/2014	Redacted						
2/27/2014	Redacted						
2/28/2014	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 33
February-14

Benchmark Load	
Date	Redacted
Seq. Volume	
2/1/2014	
2/2/2014	
2/3/2014	
2/4/2014	
2/5/2014	
2/6/2014	
2/7/2014	
2/8/2014	
2/9/2014	
2/10/2014	
2/11/2014	
2/12/2014	
2/13/2014	
2/14/2014	
2/15/2014	
2/16/2014	
2/17/2014	
2/18/2014	
2/19/2014	
2/20/2014	
2/21/2014	
2/22/2014	
2/23/2014	
2/24/2014	
2/25/2014	
2/26/2014	
2/27/2014	
2/28/2014	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 34
February-14

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
2/1/2014	
2/2/2014	
2/3/2014	
2/4/2014	
2/5/2014	
2/6/2014	
2/7/2014	
2/8/2014	
2/9/2014	
2/10/2014	
2/11/2014	
2/12/2014	
2/13/2014	
2/14/2014	
2/15/2014	
2/16/2014	
2/17/2014	
2/18/2014	
2/19/2014	
2/20/2014	
2/21/2014	
2/22/2014	
2/23/2014	
2/24/2014	
2/25/2014	
2/26/2014	
2/27/2014	
2/28/2014	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 35
February-14

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
2/1/2014	
2/2/2014	
2/3/2014	
2/4/2014	
2/5/2014	
2/6/2014	
2/7/2014	
2/8/2014	
2/9/2014	
2/10/2014	
2/11/2014	
2/12/2014	
2/13/2014	
2/14/2014	
2/15/2014	
2/16/2014	
2/17/2014	
2/18/2014	
2/19/2014	
2/20/2014	
2/21/2014	
2/22/2014	
2/23/2014	
2/24/2014	
2/25/2014	
2/26/2014	
2/27/2014	
2/28/2014	
Total	

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 36
 February-14

Date	PG&E FIRM STORAGE					Redacted		
	Injection/ Withdrawal (MMBtu) (a)	Imbalance Trading (MMBtu) (b)	Sales/Transfers (MMBtu) (c)	Parking (d)	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d) (e)	Nominations at Field (MMBtu) (a)	Equivalent at Citygate (MMBtu) (b)	Ending Inventory (MMBtu) (c)
Beg. Balance	Redacted							
2/1/2014	Redacted							
2/2/2014	Redacted							
2/3/2014	Redacted							
2/4/2014	Redacted							
2/5/2014	Redacted							
2/6/2014	Redacted							
2/7/2014	Redacted							
2/8/2014	Redacted							
2/9/2014	Redacted							
2/10/2014	Redacted							
2/11/2014	Redacted							
2/12/2014	Redacted							
2/13/2014	Redacted							
2/14/2014	Redacted							
2/15/2014	Redacted							
2/16/2014	Redacted							
2/17/2014	Redacted							
2/18/2014	Redacted							
2/19/2014	Redacted							
2/20/2014	Redacted							
2/21/2014	Redacted							
2/22/2014	Redacted							
2/23/2014	Redacted							
2/24/2014	Redacted							
2/25/2014	Redacted							
2/26/2014	Redacted							
2/27/2014	Redacted							
2/28/2014	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 37
February-14

Pipeline	MMBtu	Amount
Redacted		
Total		Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Commodity Purchases and Sales

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 38
March-14

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMBtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Transport and Storage Costs

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 39
March-14

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 40
March-14

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
<u>Commodity Costs and Revenues</u>			
Redacted			
<u>Demand Charges</u>			
Redacted			
Redacted			

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 41
 March-14

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
3/1/2014	Redacted						
3/2/2014							
3/3/2014							
3/4/2014							
3/5/2014							
3/6/2014							
3/7/2014							
3/8/2014							
3/9/2014							
3/10/2014							
3/11/2014							
3/12/2014							
3/13/2014							
3/14/2014							
3/15/2014							
3/16/2014							
3/17/2014							
3/18/2014							
3/19/2014							
3/20/2014							
3/21/2014							
3/22/2014							
3/23/2014							
3/24/2014							
3/25/2014							
3/26/2014							
3/27/2014							
3/28/2014							
3/29/2014							
3/30/2014							
3/31/2014							
Total							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 42
March-14

Date	Benchmark Load
Seq. Volume	Redacted
3/1/2014	Redacted
3/2/2014	Redacted
3/3/2014	Redacted
3/4/2014	Redacted
3/5/2014	Redacted
3/6/2014	Redacted
3/7/2014	Redacted
3/8/2014	Redacted
3/9/2014	Redacted
3/10/2014	Redacted
3/11/2014	Redacted
3/12/2014	Redacted
3/13/2014	Redacted
3/14/2014	Redacted
3/15/2014	Redacted
3/16/2014	Redacted
3/17/2014	Redacted
3/18/2014	Redacted
3/19/2014	Redacted
3/20/2014	Redacted
3/21/2014	Redacted
3/22/2014	Redacted
3/23/2014	Redacted
3/24/2014	Redacted
3/25/2014	Redacted
3/26/2014	Redacted
3/27/2014	Redacted
3/28/2014	Redacted
3/29/2014	Redacted
3/30/2014	Redacted
3/31/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 43
March-14

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
3/1/2014	Redacted
3/2/2014	Redacted
3/3/2014	Redacted
3/4/2014	Redacted
3/5/2014	Redacted
3/6/2014	Redacted
3/7/2014	Redacted
3/8/2014	Redacted
3/9/2014	Redacted
3/10/2014	Redacted
3/11/2014	Redacted
3/12/2014	Redacted
3/13/2014	Redacted
3/14/2014	Redacted
3/15/2014	Redacted
3/16/2014	Redacted
3/17/2014	Redacted
3/18/2014	Redacted
3/19/2014	Redacted
3/20/2014	Redacted
3/21/2014	Redacted
3/22/2014	Redacted
3/23/2014	Redacted
3/24/2014	Redacted
3/25/2014	Redacted
3/26/2014	Redacted
3/27/2014	Redacted
3/28/2014	Redacted
3/29/2014	Redacted
3/30/2014	Redacted
3/31/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 44
March-14

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
3/1/2014	
3/2/2014	
3/3/2014	
3/4/2014	
3/5/2014	
3/6/2014	
3/7/2014	
3/8/2014	
3/9/2014	
3/10/2014	
3/11/2014	
3/12/2014	
3/13/2014	
3/14/2014	
3/15/2014	
3/16/2014	
3/17/2014	
3/18/2014	
3/19/2014	
3/20/2014	
3/21/2014	
3/22/2014	
3/23/2014	
3/24/2014	
3/25/2014	
3/26/2014	
3/27/2014	
3/28/2014	
3/29/2014	
3/30/2014	
3/31/2014	
Total	

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 45
 March-14

Date	PG&E FIRM STORAGE					Redacted		
	Injection/ Withdrawal (MMBtu) (a)	Imbalance Trading (MMBtu) (b)	Sales/Transfers (MMBtu) (c)	Parking (d)	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d) (e)	Nominations at Field (MMBtu) (a)	Equivalent at Citygate (MMBtu) (b)	Ending Inventory (MMBtu) (c)
Beg. Balance	Redacted							
3/1/2014	Redacted							
3/2/2014	Redacted							
3/3/2014	Redacted							
3/4/2014	Redacted							
3/5/2014	Redacted							
3/6/2014	Redacted							
3/7/2014	Redacted							
3/8/2014	Redacted							
3/9/2014	Redacted							
3/10/2014	Redacted							
3/11/2014	Redacted							
3/12/2014	Redacted							
3/13/2014	Redacted							
3/14/2014	Redacted							
3/15/2014	Redacted							
3/16/2014	Redacted							
3/17/2014	Redacted							
3/18/2014	Redacted							
3/19/2014	Redacted							
3/20/2014	Redacted							
3/21/2014	Redacted							
3/22/2014	Redacted							
3/23/2014	Redacted							
3/24/2014	Redacted							
3/25/2014	Redacted							
3/26/2014	Redacted							
3/27/2014	Redacted							
3/28/2014	Redacted							
3/29/2014	Redacted							
3/30/2014	Redacted							
3/31/2014	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 46
March-14

Pipeline	MMBtu	Amount
Redacted		

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Commodity Purchases and Sales

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 47
April-14

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMBtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Transport and Storage Costs

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 48
 April-14

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 49
April-14

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
<u>Commodity Contract Payments</u>			
Redacted			
<u>Demand Charges</u>			
Redacted			
Redacted			

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 50
 April-14

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
4/1/2014	Redacted						
4/2/2014	Redacted						
4/3/2014	Redacted						
4/4/2014	Redacted						
4/5/2014	Redacted						
4/6/2014	Redacted						
4/7/2014	Redacted						
4/8/2014	Redacted						
4/9/2014	Redacted						
4/10/2014	Redacted						
4/11/2014	Redacted						
4/12/2014	Redacted						
4/13/2014	Redacted						
4/14/2014	Redacted						
4/15/2014	Redacted						
4/16/2014	Redacted						
4/17/2014	Redacted						
4/18/2014	Redacted						
4/19/2014	Redacted						
4/20/2014	Redacted						
4/21/2014	Redacted						
4/22/2014	Redacted						
4/23/2014	Redacted						
4/24/2014	Redacted						
4/25/2014	Redacted						
4/26/2014	Redacted						
4/27/2014	Redacted						
4/28/2014	Redacted						
4/29/2014	Redacted						
4/30/2014	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 51
April-14

Date	Benchmark Load
Seq. Volume	Redacted
4/1/2014	Redacted
4/2/2014	Redacted
4/3/2014	Redacted
4/4/2014	Redacted
4/5/2014	Redacted
4/6/2014	Redacted
4/7/2014	Redacted
4/8/2014	Redacted
4/9/2014	Redacted
4/10/2014	Redacted
4/11/2014	Redacted
4/12/2014	Redacted
4/13/2014	Redacted
4/14/2014	Redacted
4/15/2014	Redacted
4/16/2014	Redacted
4/17/2014	Redacted
4/18/2014	Redacted
4/19/2014	Redacted
4/20/2014	Redacted
4/21/2014	Redacted
4/22/2014	Redacted
4/23/2014	Redacted
4/24/2014	Redacted
4/25/2014	Redacted
4/26/2014	Redacted
4/27/2014	Redacted
4/28/2014	Redacted
4/29/2014	Redacted
4/30/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 52
April-14

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
4/1/2014	
4/2/2014	
4/3/2014	
4/4/2014	
4/5/2014	
4/6/2014	
4/7/2014	
4/8/2014	
4/9/2014	
4/10/2014	
4/11/2014	
4/12/2014	
4/13/2014	
4/14/2014	
4/15/2014	
4/16/2014	
4/17/2014	
4/18/2014	
4/19/2014	
4/20/2014	
4/21/2014	
4/22/2014	
4/23/2014	
4/24/2014	
4/25/2014	
4/26/2014	
4/27/2014	
4/28/2014	
4/29/2014	
4/30/2014	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 53
April-14

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
4/1/2014	Redacted
4/2/2014	Redacted
4/3/2014	Redacted
4/4/2014	Redacted
4/5/2014	Redacted
4/6/2014	Redacted
4/7/2014	Redacted
4/8/2014	Redacted
4/9/2014	Redacted
4/10/2014	Redacted
4/11/2014	Redacted
4/12/2014	Redacted
4/13/2014	Redacted
4/14/2014	Redacted
4/15/2014	Redacted
4/16/2014	Redacted
4/17/2014	Redacted
4/18/2014	Redacted
4/19/2014	Redacted
4/20/2014	Redacted
4/21/2014	Redacted
4/22/2014	Redacted
4/23/2014	Redacted
4/24/2014	Redacted
4/25/2014	Redacted
4/26/2014	Redacted
4/27/2014	Redacted
4/28/2014	Redacted
4/29/2014	Redacted
4/30/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 54
 April-14

Date	PG&E FIRM STORAGE					Redacted		
	Injection/ Withdrawal (MMBtu)	Imbalance Trading (MMBtu)	Sales/Transfers (MMBtu)	Parking (d)	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d)	Nominations at Field (MMBtu)	Equivalent at Citygate (MMBtu)	Ending Inventory (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)
Beg. Balance	Redacted							
4/1/2014	Redacted							
4/2/2014	Redacted							
4/3/2014	Redacted							
4/4/2014	Redacted							
4/5/2014	Redacted							
4/6/2014	Redacted							
4/7/2014	Redacted							
4/8/2014	Redacted							
4/9/2014	Redacted							
4/10/2014	Redacted							
4/11/2014	Redacted							
4/12/2014	Redacted							
4/13/2014	Redacted							
4/14/2014	Redacted							
4/15/2014	Redacted							
4/16/2014	Redacted							
4/17/2014	Redacted							
4/18/2014	Redacted							
4/19/2014	Redacted							
4/20/2014	Redacted							
4/21/2014	Redacted							
4/22/2014	Redacted							
4/23/2014	Redacted							
4/24/2014	Redacted							
4/25/2014	Redacted							
4/26/2014	Redacted							
4/27/2014	Redacted							
4/28/2014	Redacted							
4/29/2014	Redacted							
4/30/2014	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

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Pipeline	MMBtu	Amount
Redacted		
Total		Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Capacity Utilization

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

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PG&E CALIFORNIA GAS TRANSMISSION

NORTH PATH-REDWOOD

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

PG&E CALIFORNIA GAS TRANSMISSION

TOPOCK-BAJA

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

EL PASO NATURAL GAS COMPANY, L.L.C.

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

GAS TRANSMISSION NORTHWEST LLC

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Capacity Utilization

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

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KERN RIVER GAS TRANSMISSION COMPANY

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

RUBY PIPELINE, L.L.C.

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

TRANSWESTERN PIPELINE COMPANY

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Portfolio Composition

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

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April-14

Month/Year	<u>MMBtu Purchases</u>			Total	<u>Average Price (USD)</u>				<u>Percentage of Total</u>		
	Swing	Prompt	Term		Swing	Prompt	Term	Total	Swing	Prompt	Term
Nov-13	Redacted										
Dec-13	Redacted										
Jan-14	Redacted										
Feb-14	Redacted										
Mar-14	Redacted										
Apr-14	Redacted										
May-14	Redacted										
Jun-14	Redacted										
Jul-14	Redacted										
Aug-14	Redacted										
Sep-14	Redacted										
Oct-14	Redacted										
Total	Redacted										

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Executed Hedge Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

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April-14

Execution Month	Coverage Period	Option Volumes (MMBtu)	Option Premiums	Swap Volumes (MMBtu)	Swap Average Price	Total Volume (MMBtu)
Jan-14		Redacted				
Mar-14		Redacted				
Apr-14		Redacted				
Apr-14		Redacted				
Apr-14		Redacted				

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 AECO Index

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

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 April-2014

Month/Year (a)	AECO Index CAN\$/GJ (1) (b)	Conversion of Index to C\$/MMBtu (2) (c)	Foothills Fuel % (d)	Index Grossed Up for Fuel (c) / (1-(d)) (e)	Monthly Exchange Rate (3) (f)	Index @ Kingsgate U\$/MMBtu (e) / (f) (g)	GTN Fuel % (h)	Index Grossed Up for Fuel (g) / (1-(h)) (i)	GTN Volumetric Rate (j)	Total Index @ Malin (i) + (j) (k)	CGT Fuel % (l)	Index Grossed Up for Fuel (k) / (1-(l)) (m)	Redwood CGT Volumetric Rate (n)	Total Index @ Citygate (m) + (n) U\$/MMBtu (o)
Nov-2013	Redacted													
Dec-2013	Redacted													
Jan-2014	Redacted													
Feb-2014	Redacted													
Mar-2014	Redacted													
Apr-2014	Redacted													
May-2014	Redacted													
Jun-2014	Redacted													
Jul-2014	Redacted													
Aug-2014	Redacted													
Sep-2014	Redacted													
Oct-2014	Redacted													

(1) CGPR NGX AB-NIT Month Ahead Index (7A) C\$/GJ

(2) A conversion rate of 1.055056 GJ/MMBtu is used.

(3) This is the Canadian exchange rate at date of settlement.

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Kingsgate Index

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 61
 April-2014

Month/Year	AECO Index CAN\$/GJ (1) (a)	NOVA IT Rate CAN\$/GJ (c)	Foothills Fuel % (d)	Foothills IT Rate CAN\$/GJ (e)	Monthly Exchange Rate (2) (f)	Index @ Kingsgate US\$/MMBtu (3) (g)	GTN Fuel % (h)	Index Grossed Up for Fuel (g) / [1-(h)] (i)	GTN Volumetric Rate (j)	Total Index @ Malin (i) + (j) (k)	CGT Fuel % (l)	Index Grossed Up for Fuel (k) / [1-(l)] (m)	Redwood CGT Volumetric Rate (n)	Total Index @ Citygate (m) + (n) US\$/MMBtu (o)
Nov-2013	Redacted													
Dec-2013														
Jan-2014														
Feb-2014														
Mar-2014														
Apr-2014														
May-2014														
Jun-2014														
Jul-2014														
Aug-2014														
Sep-2014														
Oct-2014														

(1) CGPR NGX AB-NIT Month Ahead Index (7A) Cdn\$/GJ

(2) Conversion rate at date of settlement CAN\$/US\$

(3) Index @ Kingsgate = $\frac{((b+c)/(1-d))+e}{f} * (1.055056 \text{GJ/MMBtu})$

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Rockies Ruby Index

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 62
 April-2014

Month/Year (a)	Ruby Index \$/MMBtu (1) (b)	Ruby Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	Ruby Volumetric Rate (e)	Index @ Malin \$/MMBtu (d) + (e) (f)	CGT Fuel % (g)	Index Grossed Up for Fuel (f) / [1-(g)] (h)	CGT Redwood Volumetric Rate (i)	Total Index @ Citygate \$/MMBtu (h) + (i) (j)
Nov-2013	Redacted								
Dec-2013	Redacted								
Jan-2014	Redacted								
Feb-2014	Redacted								
Mar-2014	Redacted								
Apr-2014	Redacted								
May-2014	Redacted								
Jun-2014	Redacted								
Jul-2014	Redacted								
Aug-2014	Redacted								
Sep-2014	Redacted								
Oct-2014	Redacted								

(1) Per Inside FERC Gas Market Report, Northwest Pipeline - Rocky Mountains

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Rockies Kern Index

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 63
 April-2014

Month/Year (a)	Kern Index \$/MMBtu (1) (b)	Kern Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	Kern Volumetric Rate (e)	Index @ Daggett \$/MMBtu (d) + (e) (f)	CGT Fuel % (g)	Index Grossed Up for Fuel (f) / [1-(g)] (h)	CGT Baja Volumetric Rate (i)	Total Index @ Citygate \$/MMBtu (h) + (i) (j)
Nov-2013	Redacted								
Dec-2013	Redacted								
Jan-2014	Redacted								
Feb-2014	Redacted								
Mar-2014	Redacted								
Apr-2014	Redacted								
May-2014	Redacted								
Jun-2014	Redacted								
Jul-2014	Redacted								
Aug-2014	Redacted								
Sep-2014	Redacted								
Oct-2014	Redacted								

(1) Per Inside FERC Gas Market Report, Northwest Pipeline - Rocky Mountains

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 El Paso/SJ Index

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 64
 April-2014

Month/Year (a)	El Paso Index \$/MMBtu (1) (b)	El Paso Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	El Paso Volumetric Rate (e)	Index @ Topock \$/MMBtu (d) + (e) (f)	CGT Fuel % (g)	Index Grossed Up for Fuel (f) / [1-(g)] (h)	CGT Volumetric Rate (i)	El Paso Index @ Citygate \$/MMBtu (h) + (i) (j)	Transwestern Index @ Citygate \$/MMBtu (k)	El Paso % (l)	Transwestern % (m)	Total Index @ Citygate \$/MMBtu (n)
Nov-2013	Redacted												
Dec-2013	Redacted												
Jan-2014	Redacted												
Feb-2014	Redacted												
Mar-2014	Redacted												
Apr-2014	Redacted												
May-2014	Redacted												
Jun-2014	Redacted												
Jul-2014	Redacted												
Aug-2014	Redacted												
Sep-2014	Redacted												
Oct-2014	Redacted												

(1) Per Inside FERC Gas Market Report, El Paso Natural Gas - San Juan

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Transwestern Index

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 65
 April-2014

Month/Year (a)	Transwestern Index (1) \$/MMBtu (b)	Transwestern Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	Transwestern Volumetric Rate (e)	Index @ Topock \$/MMBtu (d) + (e) (f)	CGT Fuel % (g)	Index Grossed Up for Fuel (f) / [1-(g)] (h)	CGT Volumetric Rate (i)	Total Index @ Citygate \$/MMBtu (h) + (i) (j)
Nov-2013	Redacted								
Dec-2013	Redacted								
Jan-2014	Redacted								
Feb-2014	Redacted								
Mar-2014	Redacted								
Apr-2014	Redacted								
May-2014	Redacted								
Jun-2014	Redacted								
Jul-2014	Redacted								
Aug-2014	Redacted								
Sep-2014	Redacted								
Oct-2014	Redacted								

(1) Per Inside FERC Gas Market Report, Transwestern Pipeline - San Juan

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Topock and Citygate Daily Index

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 66
 April-2014

Date (a)	Daily Index @ Topock \$/MMBtu (1) (b)	CGT Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	CGT Volumetric Rate (e)	Total Index @ Citygate \$/MMBtu (d) + (e) (f)	PG&E Citygate Index \$/MMBtu (2) (g)
04/01/2014	Redacted					
04/02/2014	Redacted					
04/03/2014	Redacted					
04/04/2014	Redacted					
04/05/2014	Redacted					
04/06/2014	Redacted					
04/07/2014	Redacted					
04/08/2014	Redacted					
04/09/2014	Redacted					
04/10/2014	Redacted					
04/11/2014	Redacted					
04/12/2014	Redacted					
04/13/2014	Redacted					
04/14/2014	Redacted					
04/15/2014	Redacted					
04/16/2014	Redacted					
04/17/2014	Redacted					
04/18/2014	Redacted					
04/19/2014	Redacted					
04/20/2014	Redacted					
04/21/2014	Redacted					
04/22/2014	Redacted					
04/23/2014	Redacted					
04/24/2014	Redacted					
04/25/2014	Redacted					
04/26/2014	Redacted					
04/27/2014	Redacted					
04/28/2014	Redacted					
04/29/2014	Redacted					
04/30/2014	Redacted					

(1) NGI Daily Gas Price Index, California - Southern Border, PG&E, Average
 (2) NGI Daily Gas Price Index, California - PG&E Citygate, Average