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TABLE 5-1
PACIFIC GAS AND ELECTRIC COMPANY
CURRENT LIGHT AND POWER ELECTRIC RATES

| Line No. | Current PG&E | Average 2012 Number of Accounts | Description | Average 2012 Annual kWh Per Customer |
|---|---|---|---|---|
| 1 | Medium L&P | | | |
| 2 | A-10 | 43,088 | Medium demand non-TOU | 161,324 |
| 3 | A-10 TOU | 3,606 | Medium demand TOU | 636,877 |
| 4 | E-19 Voluntary | 18,241 | Medium voluntary demand TOU | 435,206 |
| 5 | E-19 Mandatory | 1,829 | Medium mandatory demand TOU | 2,786,791 |
| 6 | E-37 | 622 | Medium demand TOU oil pumping | 1,852,384 |
| 7 | Large L&P | | | |
| 8 | E-20 | 1,031 | Large mandatory demand TOU | 12,950,984 |
| 9 | Total | 68,417 | | 537,690 |

## C. Medium Light and Power

### 1. Proposed Basic Service Fee for Schedules A-10 and E-19V

PG&E proposes to retain the current Schedule A-10 and A-10 TOU monthly basic service fee of $140 per month, billed on a daily equivalent basis. A "basic service fee" is often also referred to as a "customer charge." The Schedule E-19V basic service fee is set at the same level as the Schedule A-10 basic service fee. The proposed Schedule A-10 and E-19V $140 basic service fee very slightly exceeds the full EPMC target level at secondary voltage, but PG&E recommends retaining it at the current level for rate stability purposes. Though the full EPMC basic service fee at the primary and transmission voltage levels would be even higher, there are relatively few primary or transmission Schedule A-10 or E-19V customers, and the basic service fee applicable to Schedules A-10 and E-19V has traditionally not been differentiated by voltage level. Further, for customers migrating from small to medium commercial service due to the new 75 kW cutoff, retaining the current basic service fee will help mitigate bill increases that may already exist because such customers may be facing demand charges and TOU charges for the very first time.

Because of the similarity of design of Schedule E-19 and E-20 basic service fee, demand, and energy charges, other aspects of rate design for Schedule E-19 are addressed in the large light and power (LL&P) section of



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