

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Cumulative Summary

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 1
 April-14

Month/Year	<u>CANADIAN AND U.S. GAS COSTS</u>				<u>PIPELINE RESERVATION CHARGES</u>		<u>TOTAL CPIM PERFORMANCE</u>				<u>TOLERANCE BAND</u>		(Over)/Under Tolerance
	Actuals	Benchmark	Benchmark - Actuals	Actuals % of Benchmark	Actuals	Benchmark	Actuals	Benchmark	Benchmark - Actuals	Actuals % of Benchmark	Upper Limit	Lower Limit	
Nov-13	Redacted												
Dec-13	Redacted												
Jan-14	Redacted												
Feb-14	Redacted												
Mar-14	Redacted												
Apr-14	Redacted												
May-14	Redacted												
Jun-14	Redacted												
Jul-14	Redacted												
Aug-14	Redacted												
Sep-14	Redacted												
Oct-14	Redacted												
Total	Redacted												

Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Commodity Purchases and Sales

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Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 2
November-13

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMBtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

**Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Transport and Storage Costs**

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 3
November-13

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
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2013 - 4
November-13

	<u>Actual Costs</u>	<u>Benchmark Costs</u>	<u>Benchmark - Actual Costs</u>
Redacted			

<u>Demand Charges</u>
Redacted

Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2013 - 5
 November-13

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
11/1/2013	Redacted						
11/2/2013	Redacted						
11/3/2013	Redacted						
11/4/2013	Redacted						
11/5/2013	Redacted						
11/6/2013	Redacted						
11/7/2013	Redacted						
11/8/2013	Redacted						
11/9/2013	Redacted						
11/10/2013	Redacted						
11/11/2013	Redacted						
11/12/2013	Redacted						
11/13/2013	Redacted						
11/14/2013	Redacted						
11/15/2013	Redacted						
11/16/2013	Redacted						
11/17/2013	Redacted						
11/18/2013	Redacted						
11/19/2013	Redacted						
11/20/2013	Redacted						
11/21/2013	Redacted						
11/22/2013	Redacted						
11/23/2013	Redacted						
11/24/2013	Redacted						
11/25/2013	Redacted						
11/26/2013	Redacted						
11/27/2013	Redacted						
11/28/2013	Redacted						
11/29/2013	Redacted						
11/30/2013	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2013 - 6
November-13

Benchmark Load	
Date	Redacted
Seq. Volume	
11/1/2013	
11/2/2013	
11/3/2013	
11/4/2013	
11/5/2013	
11/6/2013	
11/7/2013	
11/8/2013	
11/9/2013	
11/10/2013	
11/11/2013	
11/12/2013	
11/13/2013	
11/14/2013	
11/15/2013	
11/16/2013	
11/17/2013	
11/18/2013	
11/19/2013	
11/20/2013	
11/21/2013	
11/22/2013	
11/23/2013	
11/24/2013	
11/25/2013	
11/26/2013	
11/27/2013	
11/28/2013	
11/29/2013	
11/30/2013	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2013 - 7
November-13

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
11/1/2013	
11/2/2013	
11/3/2013	
11/4/2013	
11/5/2013	
11/6/2013	
11/7/2013	
11/8/2013	
11/9/2013	
11/10/2013	
11/11/2013	
11/12/2013	
11/13/2013	
11/14/2013	
11/15/2013	
11/16/2013	
11/17/2013	
11/18/2013	
11/19/2013	
11/20/2013	
11/21/2013	
11/22/2013	
11/23/2013	
11/24/2013	
11/25/2013	
11/26/2013	
11/27/2013	
11/28/2013	
11/29/2013	
11/30/2013	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Materia
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 8

November-13

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
11/1/2013	
11/2/2013	
11/3/2013	
11/4/2013	
11/5/2013	
11/6/2013	
11/7/2013	
11/8/2013	
11/9/2013	
11/10/2013	
11/11/2013	
11/12/2013	
11/13/2013	
11/14/2013	
11/15/2013	
11/16/2013	
11/17/2013	
11/18/2013	
11/19/2013	
11/20/2013	
11/21/2013	
11/22/2013	
11/23/2013	
11/24/2013	
11/25/2013	
11/26/2013	
11/27/2013	
11/28/2013	
11/29/2013	
11/30/2013	
Total	

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
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 P.U. Code Section 583

2013 - 9
 November-13

PG&E FIRM STORAGE

Redacted

Date	Injection/ Withdrawal (MMBtu)	Imbalance Trading (MMBtu)	Sales/Transfers (MMBtu)	Parking (d)	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d)	Nominations at Field (MMBtu)	Equivalent at Citygate (MMBtu)	Ending Inventory (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)
Beg. Balance	Redacted							
11/1/2013	Redacted							
11/2/2013	Redacted							
11/3/2013	Redacted							
11/4/2013	Redacted							
11/5/2013	Redacted							
11/6/2013	Redacted							
11/7/2013	Redacted							
11/8/2013	Redacted							
11/9/2013	Redacted							
11/10/2013	Redacted							
11/11/2013	Redacted							
11/12/2013	Redacted							
11/13/2013	Redacted							
11/14/2013	Redacted							
11/15/2013	Redacted							
11/16/2013	Redacted							
11/17/2013	Redacted							
11/18/2013	Redacted							
11/19/2013	Redacted							
11/20/2013	Redacted							
11/21/2013	Redacted							
11/22/2013	Redacted							
11/23/2013	Redacted							
11/24/2013	Redacted							
11/25/2013	Redacted							
11/26/2013	Redacted							
11/27/2013	Redacted							
11/28/2013	Redacted							
11/29/2013	Redacted							
11/30/2013	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
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2013 - 10
November-13

Pipeline	MMBtu	Amount
Redacted		

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Commodity Purchases and Sales

Confidential Material
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2013 - 11
December-13

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMbtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Transport and Storage Costs

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 12
December-13

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

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2013 - 13
December-13

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
<u>Commodity Costs and Revenues</u>			
Redacted			
<u>Demand Charges</u>			
Redacted			
Redacted			

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
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 P.U. Code Section 583

2013 - 14
 December-13

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
12/1/2013	Redacted						
12/2/2013	Redacted						
12/3/2013	Redacted						
12/4/2013	Redacted						
12/5/2013	Redacted						
12/6/2013	Redacted						
12/7/2013	Redacted						
12/8/2013	Redacted						
12/9/2013	Redacted						
12/10/2013	Redacted						
12/11/2013	Redacted						
12/12/2013	Redacted						
12/13/2013	Redacted						
12/14/2013	Redacted						
12/15/2013	Redacted						
12/16/2013	Redacted						
12/17/2013	Redacted						
12/18/2013	Redacted						
12/19/2013	Redacted						
12/20/2013	Redacted						
12/21/2013	Redacted						
12/22/2013	Redacted						
12/23/2013	Redacted						
12/24/2013	Redacted						
12/25/2013	Redacted						
12/26/2013	Redacted						
12/27/2013	Redacted						
12/28/2013	Redacted						
12/29/2013	Redacted						
12/30/2013	Redacted						
12/31/2013	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2013 - 15
December-13

Benchmark Load

Date	Seq. Volume	Redacted
12/1/2013		
12/2/2013		
12/3/2013		
12/4/2013		
12/5/2013		
12/6/2013		
12/7/2013		
12/8/2013		
12/9/2013		
12/10/2013		
12/11/2013		
12/12/2013		
12/13/2013		
12/14/2013		
12/15/2013		
12/16/2013		
12/17/2013		
12/18/2013		
12/19/2013		
12/20/2013		
12/21/2013		
12/22/2013		
12/23/2013		
12/24/2013		
12/25/2013		
12/26/2013		
12/27/2013		
12/28/2013		
12/29/2013		
12/30/2013		
12/31/2013		
Total		

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
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2013 - 16
December-13

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
12/1/2013	
12/2/2013	
12/3/2013	
12/4/2013	
12/5/2013	
12/6/2013	
12/7/2013	
12/8/2013	
12/9/2013	
12/10/2013	
12/11/2013	
12/12/2013	
12/13/2013	
12/14/2013	
12/15/2013	
12/16/2013	
12/17/2013	
12/18/2013	
12/19/2013	
12/20/2013	
12/21/2013	
12/22/2013	
12/23/2013	
12/24/2013	
12/25/2013	
12/26/2013	
12/27/2013	
12/28/2013	
12/29/2013	
12/30/2013	
12/31/2013	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
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2013 - 17
December-13

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
12/1/2013	
12/2/2013	
12/3/2013	
12/4/2013	
12/5/2013	
12/6/2013	
12/7/2013	
12/8/2013	
12/9/2013	
12/10/2013	
12/11/2013	
12/12/2013	
12/13/2013	
12/14/2013	
12/15/2013	
12/16/2013	
12/17/2013	
12/18/2013	
12/19/2013	
12/20/2013	
12/21/2013	
12/22/2013	
12/23/2013	
12/24/2013	
12/25/2013	
12/26/2013	
12/27/2013	
12/28/2013	
12/29/2013	
12/30/2013	
12/31/2013	
Total	

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2013 - 18
 December-13

PG&E FIRM STORAGE

Redacted

Date	Injection/ Withdrawal (MMBtu)	Imbalance Trading (MMBtu)	Sales/Transfers (MMBtu)	Parking (d)	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d)	Nominations at Field (MMBtu)	Equivalent at Citygate (MMBtu)	Ending Inventory (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)
Beg. Balance	Redacted							
12/1/2013	Redacted							
12/2/2013	Redacted							
12/3/2013	Redacted							
12/4/2013	Redacted							
12/5/2013	Redacted							
12/6/2013	Redacted							
12/7/2013	Redacted							
12/8/2013	Redacted							
12/9/2013	Redacted							
12/10/2013	Redacted							
12/11/2013	Redacted							
12/12/2013	Redacted							
12/13/2013	Redacted							
12/14/2013	Redacted							
12/15/2013	Redacted							
12/16/2013	Redacted							
12/17/2013	Redacted							
12/18/2013	Redacted							
12/19/2013	Redacted							
12/20/2013	Redacted							
12/21/2013	Redacted							
12/22/2013	Redacted							
12/23/2013	Redacted							
12/24/2013	Redacted							
12/25/2013	Redacted							
12/26/2013	Redacted							
12/27/2013	Redacted							
12/28/2013	Redacted							
12/29/2013	Redacted							
12/30/2013	Redacted							
12/31/2013	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
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2013 - 19
December-13

Pipeline	MMBtu	Amount
Redacted		

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Commodity Purchases and Sales

Confidential Material
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2014 - 20
January-14

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMbtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Transport and Storage Costs

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2014 - 21
January-14

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
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2014 - 22
January-14

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
<u>Commodity Costs and Revenues</u>			
Redacted			
<hr/>			
<u>Demand Charges</u>			
Redacted			
Redacted			

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 23
 January-14

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
1/1/2014	Redacted						
1/2/2014	Redacted						
1/3/2014	Redacted						
1/4/2014	Redacted						
1/5/2014	Redacted						
1/6/2014	Redacted						
1/7/2014	Redacted						
1/8/2014	Redacted						
1/9/2014	Redacted						
1/10/2014	Redacted						
1/11/2014	Redacted						
1/12/2014	Redacted						
1/13/2014	Redacted						
1/14/2014	Redacted						
1/15/2014	Redacted						
1/16/2014	Redacted						
1/17/2014	Redacted						
1/18/2014	Redacted						
1/19/2014	Redacted						
1/20/2014	Redacted						
1/21/2014	Redacted						
1/22/2014	Redacted						
1/23/2014	Redacted						
1/24/2014	Redacted						
1/25/2014	Redacted						
1/26/2014	Redacted						
1/27/2014	Redacted						
1/28/2014	Redacted						
1/29/2014	Redacted						
1/30/2014	Redacted						
1/31/2014	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2014 - 24
January-14

Date	Benchmark Load
Seq. Volume	Redacted
1/1/2014	Redacted
1/2/2014	Redacted
1/3/2014	Redacted
1/4/2014	Redacted
1/5/2014	Redacted
1/6/2014	Redacted
1/7/2014	Redacted
1/8/2014	Redacted
1/9/2014	Redacted
1/10/2014	Redacted
1/11/2014	Redacted
1/12/2014	Redacted
1/13/2014	Redacted
1/14/2014	Redacted
1/15/2014	Redacted
1/16/2014	Redacted
1/17/2014	Redacted
1/18/2014	Redacted
1/19/2014	Redacted
1/20/2014	Redacted
1/21/2014	Redacted
1/22/2014	Redacted
1/23/2014	Redacted
1/24/2014	Redacted
1/25/2014	Redacted
1/26/2014	Redacted
1/27/2014	Redacted
1/28/2014	Redacted
1/29/2014	Redacted
1/30/2014	Redacted
1/31/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
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P.U. Code Section 583

2014 - 25
January-14

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
1/1/2014	
1/2/2014	
1/3/2014	
1/4/2014	
1/5/2014	
1/6/2014	
1/7/2014	
1/8/2014	
1/9/2014	
1/10/2014	
1/11/2014	
1/12/2014	
1/13/2014	
1/14/2014	
1/15/2014	
1/16/2014	
1/17/2014	
1/18/2014	
1/19/2014	
1/20/2014	
1/21/2014	
1/22/2014	
1/23/2014	
1/24/2014	
1/25/2014	
1/26/2014	
1/27/2014	
1/28/2014	
1/29/2014	
1/30/2014	
1/31/2014	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 26

January-14

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
1/1/2014	
1/2/2014	
1/3/2014	
1/4/2014	
1/5/2014	
1/6/2014	
1/7/2014	
1/8/2014	
1/9/2014	
1/10/2014	
1/11/2014	
1/12/2014	
1/13/2014	
1/14/2014	
1/15/2014	
1/16/2014	
1/17/2014	
1/18/2014	
1/19/2014	
1/20/2014	
1/21/2014	
1/22/2014	
1/23/2014	
1/24/2014	
1/25/2014	
1/26/2014	
1/27/2014	
1/28/2014	
1/29/2014	
1/30/2014	
1/31/2014	
Total	

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 27
 January-14

Date	<u>PG&E FIRM STORAGE</u>					<u>Redacted</u>		
	Injection/ Withdrawal (MMBtu)	Imbalance Trading (MMBtu)	Sales/Transfers (MMBtu)	Parking (d)	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d)	Nominations at Field (MMBtu)	Equivalent at Citygate (MMBtu)	Ending Inventory (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)
Beg. Balance	Redacted							
1/1/2014	Redacted							
1/2/2014	Redacted							
1/3/2014	Redacted							
1/4/2014	Redacted							
1/5/2014	Redacted							
1/6/2014	Redacted							
1/7/2014	Redacted							
1/8/2014	Redacted							
1/9/2014	Redacted							
1/10/2014	Redacted							
1/11/2014	Redacted							
1/12/2014	Redacted							
1/13/2014	Redacted							
1/14/2014	Redacted							
1/15/2014	Redacted							
1/16/2014	Redacted							
1/17/2014	Redacted							
1/18/2014	Redacted							
1/19/2014	Redacted							
1/20/2014	Redacted							
1/21/2014	Redacted							
1/22/2014	Redacted							
1/23/2014	Redacted							
1/24/2014	Redacted							
1/25/2014	Redacted							
1/26/2014	Redacted							
1/27/2014	Redacted							
1/28/2014	Redacted							
1/29/2014	Redacted							
1/30/2014	Redacted							
1/31/2014	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 28
January-14

Pipeline	MMBtu	Amount
Redacted		

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Commodity Purchases and Sales

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 29
February-14

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMBtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Transport and Storage Costs

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 30
 February-14

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 31
February-14

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
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Commodity Costs and Revenues

Redacted

Demand Charges

Redacted

Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 32
 February-14

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
2/1/2014	Redacted						
2/2/2014	Redacted						
2/3/2014	Redacted						
2/4/2014	Redacted						
2/5/2014	Redacted						
2/6/2014	Redacted						
2/7/2014	Redacted						
2/8/2014	Redacted						
2/9/2014	Redacted						
2/10/2014	Redacted						
2/11/2014	Redacted						
2/12/2014	Redacted						
2/13/2014	Redacted						
2/14/2014	Redacted						
2/15/2014	Redacted						
2/16/2014	Redacted						
2/17/2014	Redacted						
2/18/2014	Redacted						
2/19/2014	Redacted						
2/20/2014	Redacted						
2/21/2014	Redacted						
2/22/2014	Redacted						
2/23/2014	Redacted						
2/24/2014	Redacted						
2/25/2014	Redacted						
2/26/2014	Redacted						
2/27/2014	Redacted						
2/28/2014	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 33
February-14

Date	Benchmark Load
Seq. Volume	Redacted
2/1/2014	Redacted
2/2/2014	Redacted
2/3/2014	Redacted
2/4/2014	Redacted
2/5/2014	Redacted
2/6/2014	Redacted
2/7/2014	Redacted
2/8/2014	Redacted
2/9/2014	Redacted
2/10/2014	Redacted
2/11/2014	Redacted
2/12/2014	Redacted
2/13/2014	Redacted
2/14/2014	Redacted
2/15/2014	Redacted
2/16/2014	Redacted
2/17/2014	Redacted
2/18/2014	Redacted
2/19/2014	Redacted
2/20/2014	Redacted
2/21/2014	Redacted
2/22/2014	Redacted
2/23/2014	Redacted
2/24/2014	Redacted
2/25/2014	Redacted
2/26/2014	Redacted
2/27/2014	Redacted
2/28/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 34
February-14

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
2/1/2014	
2/2/2014	
2/3/2014	
2/4/2014	
2/5/2014	
2/6/2014	
2/7/2014	
2/8/2014	
2/9/2014	
2/10/2014	
2/11/2014	
2/12/2014	
2/13/2014	
2/14/2014	
2/15/2014	
2/16/2014	
2/17/2014	
2/18/2014	
2/19/2014	
2/20/2014	
2/21/2014	
2/22/2014	
2/23/2014	
2/24/2014	
2/25/2014	
2/26/2014	
2/27/2014	
2/28/2014	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 35
February-14

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
2/1/2014	Redacted
2/2/2014	Redacted
2/3/2014	Redacted
2/4/2014	Redacted
2/5/2014	Redacted
2/6/2014	Redacted
2/7/2014	Redacted
2/8/2014	Redacted
2/9/2014	Redacted
2/10/2014	Redacted
2/11/2014	Redacted
2/12/2014	Redacted
2/13/2014	Redacted
2/14/2014	Redacted
2/15/2014	Redacted
2/16/2014	Redacted
2/17/2014	Redacted
2/18/2014	Redacted
2/19/2014	Redacted
2/20/2014	Redacted
2/21/2014	Redacted
2/22/2014	Redacted
2/23/2014	Redacted
2/24/2014	Redacted
2/25/2014	Redacted
2/26/2014	Redacted
2/27/2014	Redacted
2/28/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 36
 February-14

Date	PG&E FIRM STORAGE								
	Injection/ Withdrawal (MMBtu) (a)	Imbalance Trading (MMBtu) (b)	Sales/Transfers (MMBtu) (c)	Parking (d)	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d) (e)	Nominations at		Ending Inventory (MMBtu) (c)	
						Field (MMBtu) (a)	Equivalent at Citygate (MMBtu) (b)		
Beg. Balance	Redacted								
2/1/2014	Redacted								
2/2/2014	Redacted								
2/3/2014	Redacted								
2/4/2014	Redacted								
2/5/2014	Redacted								
2/6/2014	Redacted								
2/7/2014	Redacted								
2/8/2014	Redacted								
2/9/2014	Redacted								
2/10/2014	Redacted								
2/11/2014	Redacted								
2/12/2014	Redacted								
2/13/2014	Redacted								
2/14/2014	Redacted								
2/15/2014	Redacted								
2/16/2014	Redacted								
2/17/2014	Redacted								
2/18/2014	Redacted								
2/19/2014	Redacted								
2/20/2014	Redacted								
2/21/2014	Redacted								
2/22/2014	Redacted								
2/23/2014	Redacted								
2/24/2014	Redacted								
2/25/2014	Redacted								
2/26/2014	Redacted								
2/27/2014	Redacted								
2/28/2014	Redacted								
Total	Redacted								

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 37
February-14

Pipeline	MMBtu	Amount
Redacted		
Total		Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Commodity Purchases and Sales

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 38
 March-14

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMBtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Transport and Storage Costs

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 39
March-14

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)	
Redacted								
Total		Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 40
March-14

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
Redacted			
<u>Demand Charges</u>			
Redacted			
Redacted			

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 41
 March-14

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
3/1/2014	Redacted						
3/2/2014	Redacted						
3/3/2014	Redacted						
3/4/2014	Redacted						
3/5/2014	Redacted						
3/6/2014	Redacted						
3/7/2014	Redacted						
3/8/2014	Redacted						
3/9/2014	Redacted						
3/10/2014	Redacted						
3/11/2014	Redacted						
3/12/2014	Redacted						
3/13/2014	Redacted						
3/14/2014	Redacted						
3/15/2014	Redacted						
3/16/2014	Redacted						
3/17/2014	Redacted						
3/18/2014	Redacted						
3/19/2014	Redacted						
3/20/2014	Redacted						
3/21/2014	Redacted						
3/22/2014	Redacted						
3/23/2014	Redacted						
3/24/2014	Redacted						
3/25/2014	Redacted						
3/26/2014	Redacted						
3/27/2014	Redacted						
3/28/2014	Redacted						
3/29/2014	Redacted						
3/30/2014	Redacted						
3/31/2014	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 42
March-14

Date	Benchmark Load
Seq. Volume	Redacted
3/1/2014	Redacted
3/2/2014	Redacted
3/3/2014	Redacted
3/4/2014	Redacted
3/5/2014	Redacted
3/6/2014	Redacted
3/7/2014	Redacted
3/8/2014	Redacted
3/9/2014	Redacted
3/10/2014	Redacted
3/11/2014	Redacted
3/12/2014	Redacted
3/13/2014	Redacted
3/14/2014	Redacted
3/15/2014	Redacted
3/16/2014	Redacted
3/17/2014	Redacted
3/18/2014	Redacted
3/19/2014	Redacted
3/20/2014	Redacted
3/21/2014	Redacted
3/22/2014	Redacted
3/23/2014	Redacted
3/24/2014	Redacted
3/25/2014	Redacted
3/26/2014	Redacted
3/27/2014	Redacted
3/28/2014	Redacted
3/29/2014	Redacted
3/30/2014	Redacted
3/31/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 43
March-14

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
3/1/2014	
3/2/2014	
3/3/2014	
3/4/2014	
3/5/2014	
3/6/2014	
3/7/2014	
3/8/2014	
3/9/2014	
3/10/2014	
3/11/2014	
3/12/2014	
3/13/2014	
3/14/2014	
3/15/2014	
3/16/2014	
3/17/2014	
3/18/2014	
3/19/2014	
3/20/2014	
3/21/2014	
3/22/2014	
3/23/2014	
3/24/2014	
3/25/2014	
3/26/2014	
3/27/2014	
3/28/2014	
3/29/2014	
3/30/2014	
3/31/2014	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 44
March-14

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
3/1/2014	
3/2/2014	
3/3/2014	
3/4/2014	
3/5/2014	
3/6/2014	
3/7/2014	
3/8/2014	
3/9/2014	
3/10/2014	
3/11/2014	
3/12/2014	
3/13/2014	
3/14/2014	
3/15/2014	
3/16/2014	
3/17/2014	
3/18/2014	
3/19/2014	
3/20/2014	
3/21/2014	
3/22/2014	
3/23/2014	
3/24/2014	
3/25/2014	
3/26/2014	
3/27/2014	
3/28/2014	
3/29/2014	
3/30/2014	
3/31/2014	
Total	

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 45
 March-14

Date	PG&E FIRM STORAGE					Redacted		
	Injection/ Withdrawal (MMBtu)	Imbalance Trading (MMBtu)	Sales/Transfers (MMBtu)	Parking	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d)	Nominations at Field (MMBtu)	Equivalent at Citygate (MMBtu)	Ending Inventory (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)
Beg. Balance	Redacted							
3/1/2014	Redacted							
3/2/2014	Redacted							
3/3/2014	Redacted							
3/4/2014	Redacted							
3/5/2014	Redacted							
3/6/2014	Redacted							
3/7/2014	Redacted							
3/8/2014	Redacted							
3/9/2014	Redacted							
3/10/2014	Redacted							
3/11/2014	Redacted							
3/12/2014	Redacted							
3/13/2014	Redacted							
3/14/2014	Redacted							
3/15/2014	Redacted							
3/16/2014	Redacted							
3/17/2014	Redacted							
3/18/2014	Redacted							
3/19/2014	Redacted							
3/20/2014	Redacted							
3/21/2014	Redacted							
3/22/2014	Redacted							
3/23/2014	Redacted							
3/24/2014	Redacted							
3/25/2014	Redacted							
3/26/2014	Redacted							
3/27/2014	Redacted							
3/28/2014	Redacted							
3/29/2014	Redacted							
3/30/2014	Redacted							
3/31/2014	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 46
March-14

Pipeline	MMBtu	Amount
Redacted		

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Commodity Purchases and Sales

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 47
April-14

Pipeline	Location	Purchases (MMBtu) (a)	Sales (MMBtu) (b)	Net Purchases and Sales (MMBtu) (a)+(b) (c)	Purchase Costs (d)	Sales Revenue (e)	Total Net Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Transport and Storage Costs

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 48
 April-14

Pipeline/Facility	Contract	Fixed Reservation Costs (USD) (a)	Reservation Cost Discount (b)	Capacity Release Revenue (c)	Cost Subtotal (a)+(b)+(c) (d)	Volumetric Transportation Costs (USD) (e)	Total Costs (d)+(e) (f)
Redacted							
Total		Redacted					

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Performance Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 49
April-14

	Actual Costs	Benchmark Costs	Benchmark - Actual Costs
<u>Commodity Costs and Revenues</u>			
Redacted			
<u>Demand Charges</u>			
Redacted			
Redacted			

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Benchmark Load

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 50
 April-14

Date	Burner Tip Determined Usage (Therms) (a)	Citygate Determined Usage (Therms) (a)x(1+dist. shrink rate) (b)	Citygate Determined Usage (MMBtu) (b)/10 (c)	Operating Imbalance Adjustment (MMBtu) (d)	Firm Storage Profile Inj/(Wth) (MMBtu) (e)	Incremental Storage Inj/(Wth) (MMBtu) (f)	Benchmark Load at Citygate (MMBtu) (c)+(d)+(e)+(f) (g)
4/1/2014	Redacted						
4/2/2014	Redacted						
4/3/2014	Redacted						
4/4/2014	Redacted						
4/5/2014	Redacted						
4/6/2014	Redacted						
4/7/2014	Redacted						
4/8/2014	Redacted						
4/9/2014	Redacted						
4/10/2014	Redacted						
4/11/2014	Redacted						
4/12/2014	Redacted						
4/13/2014	Redacted						
4/14/2014	Redacted						
4/15/2014	Redacted						
4/16/2014	Redacted						
4/17/2014	Redacted						
4/18/2014	Redacted						
4/19/2014	Redacted						
4/20/2014	Redacted						
4/21/2014	Redacted						
4/22/2014	Redacted						
4/23/2014	Redacted						
4/24/2014	Redacted						
4/25/2014	Redacted						
4/26/2014	Redacted						
4/27/2014	Redacted						
4/28/2014	Redacted						
4/29/2014	Redacted						
4/30/2014	Redacted						
Total	Redacted						

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Sequence

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 51
April-14

Date	Benchmark Load
Seq. Volume	Redacted
4/1/2014	Redacted
4/2/2014	Redacted
4/3/2014	Redacted
4/4/2014	Redacted
4/5/2014	Redacted
4/6/2014	Redacted
4/7/2014	Redacted
4/8/2014	Redacted
4/9/2014	Redacted
4/10/2014	Redacted
4/11/2014	Redacted
4/12/2014	Redacted
4/13/2014	Redacted
4/14/2014	Redacted
4/15/2014	Redacted
4/16/2014	Redacted
4/17/2014	Redacted
4/18/2014	Redacted
4/19/2014	Redacted
4/20/2014	Redacted
4/21/2014	Redacted
4/22/2014	Redacted
4/23/2014	Redacted
4/24/2014	Redacted
4/25/2014	Redacted
4/26/2014	Redacted
4/27/2014	Redacted
4/28/2014	Redacted
4/29/2014	Redacted
4/30/2014	Redacted
Total	Redacted

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 52
April-14

SEQUENCED VOLUMES AT CITYGATE (MMBtu) (a)

INDEXES AT CITYGATE (USD/MMBtu) (b)

Date	Redacted
4/1/2014	
4/2/2014	
4/3/2014	
4/4/2014	
4/5/2014	
4/6/2014	
4/7/2014	
4/8/2014	
4/9/2014	
4/10/2014	
4/11/2014	
4/12/2014	
4/13/2014	
4/14/2014	
4/15/2014	
4/16/2014	
4/17/2014	
4/18/2014	
4/19/2014	
4/20/2014	
4/21/2014	
4/22/2014	
4/23/2014	
4/24/2014	
4/25/2014	
4/26/2014	
4/27/2014	
4/28/2014	
4/29/2014	
4/30/2014	
Total	

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Daily Benchmark Summary

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 53
April-14

TOTAL COMMODITY BENCHMARK (USD) (c) = (a) x (b)

Date	Redacted
4/1/2014	
4/2/2014	
4/3/2014	
4/4/2014	
4/5/2014	
4/6/2014	
4/7/2014	
4/8/2014	
4/9/2014	
4/10/2014	
4/11/2014	
4/12/2014	
4/13/2014	
4/14/2014	
4/15/2014	
4/16/2014	
4/17/2014	
4/18/2014	
4/19/2014	
4/20/2014	
4/21/2014	
4/22/2014	
4/23/2014	
4/24/2014	
4/25/2014	
4/26/2014	
4/27/2014	
4/28/2014	
4/29/2014	
4/30/2014	
Total	

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Firm and Incremental Storage

Confidential Material
 Submitted Pursuant to
 General Order 66-C and
 P.U. Code Section 583

2014 - 54
 April-14

Date	PG&E FIRM STORAGE					Redacted		
	Injection/ Withdrawal (MMBtu)	Imbalance Trading (MMBtu)	Sales/Transfers (MMBtu)	Parking (d)	Ending Inventory (e) ⁰ +(a)+(b)+(c)+(d)	Nominations at Field (MMBtu)	Equivalent at Citygate (MMBtu)	Ending Inventory (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)
Beg. Balance	Redacted							
4/1/2014	Redacted							
4/2/2014	Redacted							
4/3/2014	Redacted							
4/4/2014	Redacted							
4/5/2014	Redacted							
4/6/2014	Redacted							
4/7/2014	Redacted							
4/8/2014	Redacted							
4/9/2014	Redacted							
4/10/2014	Redacted							
4/11/2014	Redacted							
4/12/2014	Redacted							
4/13/2014	Redacted							
4/14/2014	Redacted							
4/15/2014	Redacted							
4/16/2014	Redacted							
4/17/2014	Redacted							
4/18/2014	Redacted							
4/19/2014	Redacted							
4/20/2014	Redacted							
4/21/2014	Redacted							
4/22/2014	Redacted							
4/23/2014	Redacted							
4/24/2014	Redacted							
4/25/2014	Redacted							
4/26/2014	Redacted							
4/27/2014	Redacted							
4/28/2014	Redacted							
4/29/2014	Redacted							
4/30/2014	Redacted							
Total	Redacted							

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Capacity Release

Confidential Material
Submitted Pursuant to
General Order 66-C and
P.U. Code Section 583

2014 - 55

April-14

Pipeline	MMBtu	Amount
Redacted		
Total		Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Capacity Utilization

Confidential Material
 Submitted Pursuant to
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PG&E CALIFORNIA GAS TRANSMISSION

NORTH PATH-REDWOOD

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

PG&E CALIFORNIA GAS TRANSMISSION

TOPOCK-BAJA

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

EL PASO NATURAL GAS COMPANY, L.L.C.

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

GAS TRANSMISSION NORTHWEST LLC

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Capacity Utilization

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KERN RIVER GAS TRANSMISSION COMPANY

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

RUBY PIPELINE, L.L.C.

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

TRANSWESTERN PIPELINE COMPANY

Month/Year	Daily Volume (MMBtu) (a)	Days In Month (b)	Contract Capacity (MMBtu) (a)x(b) (c)	Capacity Release (d)	Net Contract Capacity (c)+(d) (e)	Gas Delivered (f)	Percentage Utilization (f)/(e) (g)
Nov-13	Redacted						
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Total							

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Portfolio Composition

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April-14

Month/Year	Swing	<u>MMBtu Purchases</u>		Total	Swing	<u>Average Price (USD)</u>			Swing	<u>Percentage of Total</u>	
		Prompt	Term			Prompt	Term	Total		Prompt	Term
Nov-13	Redacted										
Dec-13	Redacted										
Jan-14	Redacted										
Feb-14	Redacted										
Mar-14	Redacted										
Apr-14	Redacted										
May-14	Redacted										
Jun-14	Redacted										
Jul-14	Redacted										
Aug-14	Redacted										
Sep-14	Redacted										
Oct-14	Redacted										
Total	Redacted										

Pacific Gas and Electric Company
Core Gas Supply CPIM Calculation
Executed Hedge Summary

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April-14

Execution Month	Coverage Period	Option Volumes (MMBtu)	Option Premiums	Swap Volumes (MMBtu)	Swap Average Price	Total Volume (MMBtu)
Jan-14		Redacted				
Mar-14		Redacted				
Apr-14		Redacted				
Apr-14		Redacted				
Apr-14		Redacted				

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 AECO Index

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 P.U. Code Section 583

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 April-2014

Month/Year (a)	AECO Index CAN\$/GJ (1) (b)	Conversion of Index to C\$/MMBtu (2) (c)	Foothills Fuel % (d)	Index Grossed Up for Fuel (c) / (1-(d)) (e)	Monthly Exchange Rate (3) (f)	Index @ Kingsgate U\$/MMBtu (e) / (f) (g)	GTN Fuel % (h)	Index Grossed Up for Fuel (g) / (1-(h)) (i)	GTN Volumetric Rate (j)	Total Index @ Malin (i) + (j) (k)	CGT Fuel % (l)	Index Grossed Up for Fuel (k) / (1-(l)) (m)	Redwood CGT Volumetric Rate (n)	Total Index @ Citygate (m) + (n) U\$/MMBtu (o)
Nov-2013	Redacted													
Dec-2013	Redacted													
Jan-2014	Redacted													
Feb-2014	Redacted													
Mar-2014	Redacted													
Apr-2014	Redacted													
May-2014	Redacted													
Jun-2014	Redacted													
Jul-2014	Redacted													
Aug-2014	Redacted													
Sep-2014	Redacted													
Oct-2014	Redacted													

Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Kingsgate Index

Confidential Material
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2014 - 61
 April-2014

Month/Year (a)	AECO Index CAN\$/GJ (1) (b)	NOVA IT Rate CAN\$/GJ (c)	Foothills Fuel % (d)	Foothills IT Rate CAN\$/GJ (e)	Monthly Exchange Rate (2) (f)	Index @ Kingsgate US\$/MMBtu (3) (g)	GTN Fuel % (h)	Index Grossed Up for Fuel (g) / [1-(h)] (i)	GTN Volumetric Rate (j)	Total Index @ Malin (i) + (j) (k)	CGT Fuel % (l)	Index Grossed Up for Fuel (k) / [1-(l)] (m)	Redwood CGT Volumetric Rate (n)	Total Index @ Citygate (m) + (n) US\$/MMBtu (o)
Nov-2013	Redacted													
Dec-2013	Redacted													
Jan-2014	Redacted													
Feb-2014	Redacted													
Mar-2014	Redacted													
Apr-2014	Redacted													
May-2014	Redacted													
Jun-2014	Redacted													
Jul-2014	Redacted													
Aug-2014	Redacted													
Sep-2014	Redacted													
Oct-2014	Redacted													

Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Rockies Ruby Index

Confidential Material
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2014 - 62
 April-2014

Month/Year (a)	Ruby Index \$/MMBtu (1) (b)	Ruby Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	Ruby Volumetric Rate (e)	Index @ Malin \$/MMBtu (d) + (e) (f)	CGT Fuel % (g)	Index Grossed Up for Fuel (f) / [1-(g)] (h)	CGT Redwood Volumetric Rate (i)	Total Index @ Citygate \$/MMBtu (h) + (i) (j)
Nov-2013	Redacted								
Dec-2013	Redacted								
Jan-2014	Redacted								
Feb-2014	Redacted								
Mar-2014	Redacted								
Apr-2014	Redacted								
May-2014	Redacted								
Jun-2014	Redacted								
Jul-2014	Redacted								
Aug-2014	Redacted								
Sep-2014	Redacted								
Oct-2014	Redacted								

Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Rockies Kern Index

Confidential Material
 Submitted Pursuant to
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2014 - 63
 April-2014

Month/Year (a)	Kern Index \$/MMBtu (1) (b)	Kern Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	Kern Volumetric Rate (e)	Index @ Daggett \$/MMBtu (d) + (e) (f)	CGT Fuel % (g)	Index Grossed Up for Fuel (f) / [1-(g)] (h)	CGT Baja Volumetric Rate (i)	Total Index @ Citygate \$/MMBtu (h) + (i) (j)
Nov-2013	Redacted								
Dec-2013	Redacted								
Jan-2014	Redacted								
Feb-2014	Redacted								
Mar-2014	Redacted								
Apr-2014	Redacted								
May-2014	Redacted								
Jun-2014	Redacted								
Jul-2014	Redacted								
Aug-2014	Redacted								
Sep-2014	Redacted								
Oct-2014	Redacted								

Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 El Paso/SJ Index

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 Submitted Pursuant to
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2014 - 64
 April-2014

Month/Year (a)	El Paso Index \$/MMBtu (1) (b)	El Paso Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	El Paso Volumetric Rate (e)	Index @ Topock \$/MMBtu (d) + (e) (f)	CGT Fuel % (g)	Index Grossed Up for Fuel (f) / [1-(g)] (h)	CGT Volumetric Rate (i)	El Paso Index @ Citygate \$/MMBtu (h) + (i) (j)	Transwestern Index @ Citygate \$/MMBtu (k)	El Paso % (l)	Transwestern % (m)	Total Index @ Citygate \$/MMBtu (n)
Nov-2013	Redacted												
Dec-2013	Redacted												
Jan-2014	Redacted												
Feb-2014	Redacted												
Mar-2014	Redacted												
Apr-2014	Redacted												
May-2014	Redacted												
Jun-2014	Redacted												
Jul-2014	Redacted												
Aug-2014	Redacted												
Sep-2014	Redacted												
Oct-2014	Redacted												

Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Transwestern Index

Confidential Material
 Submitted Pursuant to
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 P.U. Code Section 583

2014 - 65
 April-2014

Month/Year (a)	Transwestern Index (1) \$/MMBtu (b)	Transwestern Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	Transwestern Volumetric Rate (e)	Index @ Topock \$/MMBtu (d) + (e) (f)	CGT Fuel % (g)	Index Grossed Up for Fuel (f) / [1-(g)] (h)	CGT Volumetric Rate (i)	Total Index @ Citygate \$/MMBtu (h) + (i) (j)
Nov-2013	Redacted								
Dec-2013	Redacted								
Jan-2014	Redacted								
Feb-2014	Redacted								
Mar-2014	Redacted								
Apr-2014	Redacted								
May-2014	Redacted								
Jun-2014	Redacted								
Jul-2014	Redacted								
Aug-2014	Redacted								
Sep-2014	Redacted								
Oct-2014	Redacted								

Redacted

Pacific Gas and Electric Company
 Core Gas Supply CPIM Calculation
 Topock and Citygate Daily Index

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 P.U. Code Section 583

2014 - 66
 April-2014

Date (a)	Daily Index @ Topock \$/MMBtu (1) (b)	CGT Fuel % (c)	Index Grossed Up for Fuel (b) / [1-(c)] (d)	CGT Volumetric Rate (e)	Total Index @ Citygate \$/MMBtu (d) + (e) (f)	PG&E Citygate Index \$/MMBtu (2) (g)
04/01/2014	Redacted					
04/02/2014	Redacted					
04/03/2014	Redacted					
04/04/2014	Redacted					
04/05/2014	Redacted					
04/06/2014	Redacted					
04/07/2014	Redacted					
04/08/2014	Redacted					
04/09/2014	Redacted					
04/10/2014	Redacted					
04/11/2014	Redacted					
04/12/2014	Redacted					
04/13/2014	Redacted					
04/14/2014	Redacted					
04/15/2014	Redacted					
04/16/2014	Redacted					
04/17/2014	Redacted					
04/18/2014	Redacted					
04/19/2014	Redacted					
04/20/2014	Redacted					
04/21/2014	Redacted					
04/22/2014	Redacted					
04/23/2014	Redacted					
04/24/2014	Redacted					
04/25/2014	Redacted					
04/26/2014	Redacted					
04/27/2014	Redacted					
04/28/2014	Redacted					
04/29/2014	Redacted					
04/30/2014	Redacted					

Redacted