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August 5, 2014

ADVICE LETTER 2632-E-A
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: PARTIAL SUPPLEMENTAL: REVISIONS TO SAN DIEGO GAS & ELECTRIC COMPANY'S ELECTRIC TRANSMISSION RATES EFFECTIVE AUGUST 1, 2014

PURPOSE

The purpose of this partial supplemental filing is to include Attachment C, which was inadvertently omitted from San Diego Gas & Electric Company's (SDG&E) Advice Letter (AL) 2632-E previously filed on July 28, 2014 for electric transmission rates effective August 1, 2014.

BACKGROUND

In Decision 14-06-029, the Commission approved a settlement agreement for Phase 2 Interim Residential Rate Design Changes for SDG&E. In section III.B of the settlement, SDG&E agreed to include data about February 1, 2014 rates, residential average rate, and system average rate contrasted with February 1, 2014 percent changes to help parties to review them more efficiently. When SDG&E filed AL 2632-E on July 28, 2014 to revise electric transmission rates effective August 1, 2014, this comparison was inadvertently omitted. Attachment C in this supplemental filing provides this comparison.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on August 1, 2014, subject to review by the Commission's Energy Division.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received by August 25, 2014, which is 20 days of the date this Advice Letter

was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.12-06-013, R.11-03-012 and A.13-08-002 by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

Attachment

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2632-E-A

Subject of AL: Partial Supplemental: Revisions to SDG&E's Electric Transmission Rates Effective August 1, 2014

Keywords (choose from CPUC listing): Transmission

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: August 1, 2014

No. of tariff sheets: --

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2632-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
D. Lafrenz
M. Salinas

CA. Energy Commission

B. Helft
B. Pennington

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell

M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman

J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Hawiger

UCAN

D. Kelly

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

R.12-06-013

R.11-03-012

A.13-08-002

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
Phase 2 Interim Residential Rate Design Changes
Proposed 8/1/14

Attachment C
SDG&E Advice Letter 2632-E-A

LINE NO.	DESCRIPTION (A)	UNITS (B)	2/1/2014	PROPOSED	\$ CHANGE (E)	% CHANGE (F)	LINE NO.
			TOTAL RATE (C)	8/1/2014 TOTAL RATE (D)			
1	Residential Average Rate	\$/kWh	0.21064	0.21647	0.00583	2.77%	1
2							2
3	System Average Rate	\$/kWh	0.18130	0.20548	0.02418	13.34%	3
4							4
5	SCHEDULE DR (Non-CARE)						5
6	Summer Energy						6
7	Tier 1 (Baseline Energy)	\$/kWh	0.15396	0.16474	0.01078	7.00%	7
8	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.17778	0.18856	0.01078	6.06%	8
9	Winter Energy						9
10	Tier 1 (Baseline Energy)	\$/kWh	0.15396	0.16474	0.01078	7.00%	10
11	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.17778	0.18856	0.01078	6.06%	11
12							12
13	SCHEDULE DR-LI (CARE)						13
14	Summer Energy						14
15	Tier 1 (Baseline Energy)	\$/kWh	0.13120	0.13746	0.00626	4.77%	15
16	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.15259	0.15987	0.00728	4.77%	16
17	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.22236	0.23963	0.01727	7.77%	17
18	Winter Energy						18
19	Tier 1 (Baseline Energy)	\$/kWh	0.13120	0.13746	0.00626	4.77%	19
20	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.15259	0.15987	0.00728	4.77%	20
21	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.20811	0.22428	0.01617	7.77%	21
22							22
23	SCHEDULE DR-LI (CARE effective rates adjusted to include CARE Discount and CARE Surcharge Exemption)						23
24	Summer Energy						24
25	Tier 1 (Baseline Energy)	\$/kWh	0.10265	0.10499	0.00234	2.28%	25
26	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.11976	0.12292	0.00316	2.64%	26
27	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.17558	0.18673	0.01115	6.35%	27
28	Winter Energy						28
29	Tier 1 (Baseline Energy)	\$/kWh	0.10265	0.10499	0.00234	2.28%	29
30	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.11976	0.12292	0.00316	2.64%	30
31	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.16418	0.17445	0.01027	6.26%	31