

Meredith Allen Senior Director Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-7226

August 11, 2014

Advice 4352-E-B (Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

<u>Subject</u>: Supplemental: Procurement Transaction Quarterly Compliance Filing (Q4, 2013)

Company("PG&E") is submitting Pacific Gas and Electric this advice letter the to Commission ("Commission" or "CPUC") related California Public Utilities its to Procurement Transaction Quarterly Compliance Report ("QCR") for record period October 1, 2013, through December31, 2013, (Q4-2013) to provide supplemental that corrects certain information included in PG&E's original information submittal (Advice 4352-E), Confidential Attachments A, B, D, H, and L as described below.

Background

PG&Esubmitted its QCR or Q4-2013 on January 30, 2014 in accordance with Decision (D.) 03-12-062, Ordering Paragraph 19, which requires that the Quarterly Procurement Plan Compliance Reports be submitted within 30 days of the end of the quarter.

PG&E's Q4-2013 QCR includes a number of Confidential Attachments that are reviewed by Commission Audit staff prior to approving the advice letter. During the course of this review, several reporting errors were detected and PG&Esubmitting corrections for the items that were identified as incorrect. Specifically, the follow attachments have been amended:

- Confidential Attachment A Natural Gas Transactions
- Confidential Attachment B Natural Gas Counterparty Information
- Confidential Attachment D Natural Gas Transactions Summary
- Confidential Attachment H NewContracts Executed and AmendedDuring the Quarter
- Confidential Attachment L Reasonable Number of Analyses Models, Descriptions of Models, and How Models Operate.

The amendmentor Confidential Attachment A corrects the reported average price for a five index-priced gas transactions reported for the quarter. The error was the result of formula error for daily swing pricing during a weekday or holiday that is not a market holiday. Aside from Attachment A, Attachments B and D were affected by the price error

and have been updated to reflect these corrections.

The amendmentfor Confidential Attachment H moves a transaction associated with a Resource Adequacy(RA) sale from the bilateral table on page 3 of Attachment H to the Request for Offer (RFO) table on page 1 of Attachment H.

The amendmentfor Confidential Attachment L corrects several of PG&E's hedging compliance reports' monthly volume, which was incorrectly reported in PG&E's original submittal. The corrections are associated with PG&E's option transactions.

Request

PG&E's request the Commission approve Advice 4352-E, 4352-E-A, and 4352-E-B, which includes amendments for the following Confidential Attachments A, B, D, H, and L as described above.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile E-mail, no later than September 2, 2014, which is 22 dtgs the date of this filing. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&Eeither via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen Senior Director, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

¹ September2 is the first business day after the Labor Day holiday.

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

In accordance with D.02-10-062, the requested effective date of this Tier 2 advice letter is September 10, 2014, which is 30 days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter excluding the confidential appendices is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for Rulemaking ("R.") 12-03-014, R.01-10-024, and R.11-10-023. Address changes to the General Order 96-B service list and all electronic approvals should be sent to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

<u>/S/</u> Meredith Allen Senior Director, Regulatory Relations

cc: Service List R.12-03-014, R.01-10-024, R.11-10-023 PG&E's Procurement Review Group

Public Attachment: Attachment 1 – Confidentiality Matrix and Declarations

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

	MUS	ST BE COMPL	ETED BY UTILITY (#	Attach additional pages as needed)					
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 E)									
Utility type: Contact Person: 5				Shirley Wong					
⊠ ELC	□ GAS		Phone #: (415) 972-5	<u>505</u>					
🗆 PLC	🗆 HEAT	□ WATER	E-mail: <u>slwb@pge.c</u>	.com and PGETariffs@pge.com					
	EXPLANATI	ION OF UTILITY 1	TYPE	(Date Filed/ Received Stamp by CPUC)					
ELC = Electr	ic GA	S = Gas 🛛							
PLC = Pipeli	ne HE	AT = Heat	WATER = Water						
Subject of AL Keywords (ch	loose from CP	ntal: Procure PUC listing): Co	ompliance, Procuren	Tier: <u>2</u> Quarterly Compliance Filing (Q4, 2013) nent ☞ ☑ Other <u>Supplement to Quarterly AL</u>					
	-	-		evant Decision/Resolution #: D.12-01-033 and					
		a commiss		D.03-12-062					
Does AL repl	ace a withdra	wn or rejected	AL? If so, identify the	prior AL: <u>No</u>					
Summarize d	lifferences bet	ween the AL a	nd the prior withdraw	n or rejected AL:					
	Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: <u>Yes.</u> Please see Attachment 1 - Confidentiality Matrix and Declarations								
Confidential information will be made available to those who have executed a nondisclosure agreement: Yes.									
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: Marianne Aikawa, (415) 973-0375 and Pete Koszalka, (415) 973-3818									
Resolution Required? □ Yes ☑No									
Requested effective date: September 10, 2014 No. of tariff sheets: N/A									
Estimated system annual revenue effect (%): <u>N/A</u>									
Estimated sy	Estimated system average rate effect (%): <u>N/A</u>								
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).									
Tariff schedu	Tariff schedules affected: N/A								
Service affected and changes proposed: <u>N/A</u>									
Protests, dispositions, and all other correspondence regarding this AL are due no later than 22 days or September 2, 2014 ¹ after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:									
CPUC, Energy Division Page				ific Gas and Electric Company					
ED Tariff Unit				uttn: Meredith Allen, Senior Director, Regulatory Relations 7 Beale Street, Mail Code B10C					
505 Van Ness Ave., 4th Floor San Francisco, CA 94102			P.O.	P.O. Box 770000					
	iffUnit@cpuc.ca	a.gov		Francisco, CA 94177 nail: PGETariffs@pge.com					
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¹ September 2 is the first business day after the Labor Day holiday.

Advice 4352-E-B August 11, 2014

ATTACHMENT 1

CONFIDENTIALITY MATRIX AND DECLARATIONS

PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E) QUARTERLY COMPLIANCE REPORT ADVICE LETTER 4352-E-B PROCUREMENT TRANSACTION QUARTERLY COMPLIANCE REPORT OF QUARTER FOUR 2013 August 11, 2014									
Redaction Reference	1) The material submitted constitutes a particular type of data listed in the Matrix, appended as Appendix 1 to D.06-06-066 (Y/N)	IDEN ⁷ 2) Which category or categories in the Matrix the data corresponds to:	3) That it is complying with the limitations on confidentiality specified in the Matrix for that type of data (Y/N)	9F CONFIDE 4) That the information is not already public (Y/N)	5) The data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure (Y/N)	RMATION PG&E's Justification for Confidential Treatment	Length of Time		
Attachment A – Physical and Financial Natural Gas Transactions	Y	Item I)B) 2) Utility recorded gas procurement and cost information XI) Monthly Procurement Costs (Energy Resource Recovery Account [ERRA] Filings) Item I) A) 4) Long- term fuel (gas) buying and hedging plans	Y	Ν	Y	Actual quantity and cost of procured physical spot gas are protected. Each financial transaction is a factor in PG&E's long term buying and hedging strategies. With the entire set of transactions PG&E's counterparties could reconstruct PG&E's gas buying and hedging plans.	Utility recorded physical gas procurement and cost information is confidential for one year. Monthly procurement costs (ERRA Filings) are confidential for 3 years. Financial transactions are confidential for three years past expiration of the last trade executed under the hedging plan. (Resolution E- 4276, Finding 8) This date is January 1, 2019.		

PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E) QUARTERLY COMPLIANCE REPORT ADVICE LETTER 4352-E-B PROCUREMENT TRANSACTION QUARTERLY COMPLIANCE REPORT OF QUARTER FOUR 2013 August 11, 2014

IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction Reference	1) The material submitted constitutes a particular type of data listed in the Matrix, appended as Appendix 1 to D.06-06-066 (Y/N)	2) Which category or categories in the Matrix the data corresponds to:	3) That it is complying with the limitations on confidentiality specified in the Matrix for that type of data (Y/N)	4) That the information is not already public (Y/N)	5) The data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure (Y/N)	PG&E's Justification for Confidential Treatment	Length of Time
Attachment B – Counterparty Information, including non- investment grade counterparties table: "List of Non-Investment Grade Counterparties"	N	CPUC General Order ("G.O.") 66-C	N/A	N	Y	Counterparty sales information constitutes confidential non-utility business information protected under G.O. 66-C.	Indefinite
Attachment D – Natural Gas Transactions	Y	Item I) B) 2) Utility recorded gas procurement and cost information Item I) A) 4) Long- term fuel (gas) buying and hedging plans;	Y	N	Y	Actual quantity and cost of procured physical term gas are protected. PG&E's hedging strategies may be deduced through an analysis of PG&E's summarized transactions.	Utility recorded physical gas procurement and cost information is confidential for one year. Financial transactions are confidential for three years past expiration of the last trade executed under

	PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E) QUARTERLY COMPLIANCE REPORT ADVICE LETTER 4352-E-B PROCUREMENT TRANSACTION QUARTERLY COMPLIANCE REPORT OF QUARTER FOUR 2013 August 11, 2014										
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							the hedging plan. (Resolution E- 4276, Finding 8) This date is January 1, 2019.				
Attachment H - Executed Contracts	Y	 VII) B) Bilateral Contract Terms and Conditions – contracts and power purchase agreements between utilities and non- affiliated third parties; VIII) A) Bid information and B) Specific quantitative analysis involved in scoring and evaluation of participating bids Item I)B) 2) Utility recorded gas procurement and cost information 	Y	N	Y	Disclosure of information would provide counterparty name, volume, and price and would provide market sensitive information regarding bid strategy and selection.	3 Years; Bid information - remain confidential until after final contracts submitted to CPUC for approval Utility recorded physical gas procurement and cost information is confidential for one year.				

PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E) QUARTERLY COMPLIANCE REPORT ADVICE LETTER 4352-E-B PROCUREMENT TRANSACTION QUARTERLY COMPLIANCE REPORT OF QUARTER FOUR 2013 August 11, 2014 IDENTIFICATION OF CONFIDENTIAL INFORMATION									
Redaction Reference	1) The material submitted constitutes a particular type of data listed in the Matrix, appended as Appendix 1 to D.06-06-066 (Y/N)	2) Which category or categories in the Matrix the data corresponds to:	3) That it is complying with the limitations on confidentiality specified in the Matrix for that type of data (Y/N)	4) That the information is not already public (Y/N)	5) The data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure (Y/N)	PG&E's Justification for Confidential Treatment	Length of Time		
Attachment L – Reasonable Number of Analyses – Natural Gas	Y	Item I) A) 4) Long- term fuel (gas) buying and hedging plans	Y	Ν	Y	This information includes detailed information on PG&E's hedging plan, and must remain confidential to avoid disclosing PG&E's market strategy.	Financial gas information is confidential for three years past expiration of the last trade executed under the hedging plan. (Resolution E- 4276, Finding 8) This date is January 1, 2019.		

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

DECLARATION OF MARIANNE AIKAWA SEEKING CONFIDENTIAL TREATMENT OF CERTAIN DATA AND INFORMATION CONTAINED IN PG&E'S ADVICE LETTER 4352-E-B REGARDING CONFIDENTIAL ATTACHMENT H

I, Marianne Aikawa, declare:

1. I am presently employed by Pacific Gas and Electric Company ("PG&E"), and have been an employee at PG&E since 1989. My current title is Senior Manager within PG&E's Energy Procurement organization. In this position my responsibilities include reviewing regulatory reports. In carrying out these responsibilities, I have acquired knowledge of PG&E's regulatory reporting and have also gained knowledge of electric energy procurement data, processes, and practices. Through this experience, I have become familiar with the type of information that would affect the regulatory filing, as well as with the type of information that would be considered confidential and proprietary.

2. Based on my knowledge and experience, and in accordance with Decision ("D.") 08-04-023 and the August 22, 2006 "Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with Decision 06-06-066," I make this declaration seeking confidential treatment of the supplemental filing being filed today for PG&E's January 30, 2014 Advice Letter 4352-E, Confidential Attachment H.

3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes the particular type of data and information listed in Appendix I of D.06-06-066 and Appendix D.08-04-023 (the "IOU Matrix"), and/or constitutes information that should

- 1 -

be protected under General Order 66-C. The matrix also specifies the category or categories in the IOU Matrix to which the data and information corresponds, and why confidential protection is justified. Finally, the matrix specifies that: (1) PG&E is complying with the limitations specified in the IOU Matrix for that type of data or information; (2) the information is not already public; and (3) the data cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text in the attached matrix that is pertinent to this submittal.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct.

Executed on August 11, 2014, at San Francisco, California.

/s/

Marianne Aikawa Senior Manager Energy Compliance and Report Energy Procurement PACIFIC GAS AND ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

DECLARATION OF PETE KOSZALKA SEEKING CONFIDENTIAL TREATMENT OF CERTAIN DATA AND INFORMATION CONTAINED IN PG&E'S ADVICE LETTER 4352-E-B REGARDING CONFIDENTIAL ATTACHMENTS A, B, D AND L

I, Pete Koszalka, declare:

1. I am presently employed by Pacific Gas and Electric Company (PG&E) and have been an employee since 2003. My current title is Director, Electric Gas Supply in the Energy Supply Management Department, which is part of the Energy Procurement Department. I am responsible for physical and financial trading of gas in support of PG&E's allocated Department of Water Resources contracts, PG&E's Utility Retained Generation plants, and PG&E's tolling agreements. In carrying out these responsibilities, I have acquired knowledge of gas supply and gas hedging for electric generation, the markets for physical and financial products for gas supply and hedging, and the various types of transactions involved.

2. Based on my knowledge and experience, and in accordance with Decision ("D.") 08-04-023 and the August 22, 2006 "Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with Decision 06-06-066," I make this declaration seeking confidential treatment of the supplemental filing being filed today for PG&E's January 30, 2014 Advice Letter 4352-E, Attachments A, B, D and L.

3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes the particular type of data and information listed in Appendix I of D.06-06-066 and Appendix D.08-04-023 (the "IOU Matrix"), and/or constitutes information that should

be protected under General Order 66-C. The matrix also specifies the category or categories in the IOU Matrix to which the data and information corresponds, and why confidential protection is justified. Finally, the matrix specifies that: (1) PG&E is complying with the limitations specified in the IOU Matrix for that type of data or information; (2) the information is not already public and/or cannot easily be redacted; and (3) the data cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text in the attached matrix that is pertinent to this submittal.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct.

Executed on August 11, 2014 at San Francisco, California.

/s/

Pete Koszalka Director, Electric Gas Supply Energy Supply Management PACIFIC GAS AND ELECTRIC COMPANY

PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

AT&T Alcantar & Kahl LLP Anderson & Poole BART Barkovich & Yap, Inc. Bartle Wells Associates Braun Blaising McLaughlin, P.C.

CENERGY POWER California Cotton Ginners & Growers Assn California Energy Commission California Public Utilities Commission California State Association of Counties Calpine Casner, Steve Center for Biological Diversity City of Palo Alto

City of San Jose Clean Power Coast Economic Consulting Commercial Energy Cool Earth Solar, Inc. County of Tehama - Department of Public Works Crossborder Energy Davis Wright Tremaine LLP Day Carter Murphy Defense Energy Support Center Dept of General Services

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Modesto Irrigation District Morgan Stanley NLine Energy, Inc. NRG Solar Nexant, Inc.

North America Power Partners

Occidental Energy Marketing, Inc. OnGrid Solar Pacific Gas and Electric Company Praxair Regulatory & Cogeneration Service, Inc. SCD Energy Solutions SCE

SDG&E and SoCalGas SPURR San Francisco Public Utilities Commission Seattle City Light Sempra Utilities SoCalGas Southern California Edison Company Spark Energy Sun Light & Power

Sunshine Design Tecogen, Inc. Tiger Natural Gas, Inc. TransCanada Utility Cost Management Utility Power Solutions

Utility Specialists Verizon Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA)