August 29, 2014

Advice 4484-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

## Subject: Annual Electric True-Up Filing - Change PG\&E Electric Rates on January 1, 2015

## Purpose

Pacific Gas and Electric Company (PG\&E) submits this preliminary Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2015, and to establish 2015 electric rates. Consistent with previous years, this advice letter also establishes PG\&E's 2015 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement. In addition, PG\&E requests the authority to implement a rate smoothing proposal, described below, to help manage customers' rate increases.

PG\&E will submit a supplemental advice letter in late December to reflect revenue changes adopted by the California Public Utilities Commission (CPUC or Commission) and updated balancing account balance forecasts that reflect October 31, 2014 recorded balances.

## Overview of Preliminary AET Forecast

PG\&E forecasts a $\$ 931$ million increase in its 2015 electric revenue compared to present rates, as of August 1, 2014. ${ }^{\text {² }}$ This forecast is based on PG\&E's as-file applications and advice letters anticipated to be filed after this advice letter. A major driver included in the revenue increase is related to a procurement cost forecast that is based on April 2014 market prices. ${ }^{2}$ Since then, market conditions have changed,

[^0]and, in particular, gas prices are currently lower than they were in April 2014. Whether this condition will continue is unknown. PG\&E will update its procurement cost forecast in its 2015 Energy Resource Recovery Account (ERRA) Forecast Application ${ }^{3}$ in November.

Additionally, on October 1, 2014, PG\&E will implement the rate changes authorized in the recently concluded 2014 GRC proceeding. As a result, the percentage changes that actually occur on January 1, 2015 will be relative to the rate changes on October 1 (rather than August 1) and are expected to be smaller than the illustrative comparison above.

Overview of Proposal to Smooth Rates in 2015 Through Two-Year Amortization of the Distribution Revenue Adjustment Mechanism (DRAM) and Utility Generation Balancing Account (UGBA) End of Year Balances

PG\&E's 2014 GRC was resolved by Decision (D.) 14-08-032. ${ }^{4}$ Because the GRC decision cannot be implemented until October 1, 2014, the Distribution Revenue Adjustment Mechanism (DRAM) and the Utility Generation Balancing Account (UGBA) forecast year-end balances reflect the increased amounts that PG\&E was not able to collect through rates between January 1 and September 30, 2014. To smooth rates, PG\&E requests discretion to amortize its DRAM and UGBA forecast year-end balances over a period of up to 24 months, effective January 1, 2015. Tables 1 and 2 include one-half of PG\&E's DRAM and UGBA year-end forecast balances, which is the portion that will be amortized in 2015. PG\&E may update its amortization in its December supplemental advice letter depending on the total undercollection at that time.

## Summary of PG\&E's Requests

PG\&E requests that the Commission approve this Tier 3 advice letter by resolution no later than at the Commission's December 18, 2014 business meeting, and the following confirmation in the resolution:

- Recover in 2015 electric rates, the December 31, 2014 forecast balances in balancing accounts already approved for amortization in 2015, described in Table 1 of this advice letter;
- Consolidate changes to PG\&E's January 1, 2015 electric rates resulting from all final decisions issued by the Commission by December 18, 2014;
- Exercise discretion to amortize DRAM and UGBA forecast year-end balances over a period of up to 24 months, effective January 1, 2015. PG\&E may update or revise its amortization in its December supplemental advice letter;

[^1]- Implement PG\&E's electric rates effective January 1, 2015, based on its 2015 sales forecast proposed in the 2015 Energy Resource Recovery Account Forecast and Generation Non-Bypassable Charges Application (A.)14-05-024. If a different sales forecast is adopted at year end, PG\&E would not have time to incorporate it in rates for January 1, 2015. PG\&E would then confer with the Commission on the need and timing of rate adjustments going forward to reflect a new sales forecast; and,
- Implement in whole or in part, the Peak Time Rebate Program (pending in A.10-02-028), on January 1, 2015 or during a later rate change depending on the implementation time required.


## Background

CPUC Resolution E-4620 requires PG\&E to file an advice letter by September 1 with its preliminary forecast of electric rate changes to be effective January 1 of the following year.

This advice letter includes Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability service rate changes that have been or are expected to be approved before January 1. Rates for electric transmission are prescribed by the FERC and are incorporated into PG\&E's total rates. Resolution E-4620 authorizes PG\&E to begin recovering FERC-authorized revenues in rates on the date FERC makes rates effective. ${ }^{5}$

## Balancing Accounts Already Approved for Amortization in Rates through the AET Process

Ordering Paragraph (OP) 12 of Resolution E-4620 requires PG\&E to present forecasted December 31, 2014 balancing account balances based on recorded July 31, 2014 balances for the balancing accounts shown on lines 1 through 17 of Table 1. PG\&E is also incorporating the Demand Response Expense Balancing Account (DREBA) (line 20 of Table 1), which requires disposition of the balances through the AET.

Subsequent to Resolution E-4620, the CPUC approved two balancing accounts that require disposition of their balances in the AET (lines 18-19 of Table 1): (1) the California Energy Systems for 21st Century Balancing Account (CES21BA-E) and (2) the Mobile Home Park Balancing Account (MHPBA-E).

The $\$ 215.9$ million overcollection shown in Table 1 (line 21) represents the total 2014 year-end balancing account forecasts for these accounts. These forecasts are consolidated with other balancing account forecasts in Table 2 (line 48), which are

[^2]either authorized or expected to be authorized through separate applications and advice letters.

PG\&E incorporated the following assumptions in deriving its forecasts. For balancing accounts that record billed revenues, revenues were forecasted using (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2015 ERRA Forecast Application (A.14-05-024). Revenue requirements or actual costs are then compared to those revenues to determine the forecast balances. For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper. ${ }^{6}$

[^3]Table 1: PG\&EAnnual Electric True-Up
Under/(Over) collected balancingaccounts authorized for recovery

| Line \# | Revenue Requirement | SAPA/c No. | $7 / 31 / 2014$ <br> Balance | 12/31/14 Forecast Under/(Over) collected Balance Requestedfor Recovery | Rate <br> Component Functional Allocation | Amortization Period |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | DRAM (Distribution Revenue Adjustment Mechanism) $\ddagger$ | 1823078 | 296,456,399 | 170,743,789 | Distribution | 24 months |
| 2 | PPPRAM(PublicPurpose Program Revenue Adjustment Mechanism) | 1823230 | $(14,506,663)$ | $(51,655,090)$ | PublicPurpose Programs | 12 months |
| 3 | EPICRAM(ElectricProgram Investment Charge Revenue Adjustment Mechanism BalancingAccount) | 1823127 | 2,860,650 | 2,179,887 | PublicPurpose Programs | 12 months |
| 4 | NDAM(Nuclear Decommissioning Adjustment Mechanism) | 1823212 | 697,141 | $(26,974,429)$ | Nuclear <br> Decommissioning | 12 months |
| 5 | UGBA(Utility Generation BalancingAccount) ${ }^{\text { }}$ | 1823057 | 147,212,627 | 66,287,608 | Generation | 24 months |
| 6 | PEERAM(Procurement Energy Efficiency Revenue AdjustmentMechanism) | 1823144 | $(3,557,816)$ | 14,300,928 | PublicPupose Programs | 12 months |
| 7 | PCCBA(Power Charge Cost BalancingAccount) | 1823125 | 16,517,534 | 13,998,125 | Generation | 12 months |
| 8 | HSM (Hazardous Substance Mechanism) | 1823023 | 20,164,258 | 20,172,661 | Distribution | 12 months |
| 9 | CAREA(CaliforniaAlternateRates for EnergyAccount) | 1823021 | $(38,782,445)$ | $(29,403,759)$ | PublicPupose Programs | 12 months |
| 10 | ERBBA (Energy Recovery Bonds Balancing Account) | 1823061 | $(480,385,726)$ | $(410,385,726)$ | Energy Cost Recovery Amount | 12 months |
| 11 | FERABA(Family Electric Rate Assistance Balancing Account) | 1823150 | 4,230,416 | 7,826,000 | Distribution Generation | 12 months |
| 12 | CEEIA(Customer Energy EfficiencyIncentive Account) | 1823042 | 9,877,235 | 1,649,427 | Distribution | 12 months |
| 13 | NTBA(Non-Tariffed BalancingAccount) | 2540129 | $(82,749)$ | $(82,784)$ | Distribution | 12 months |
| 14 | LCPERMA(Land Conservation PlanEnvironmental Remediation Memorandum Account) | 1823160 | 584,656 | 584,899 | Generation | 12 months |
| 15 | SGMA (Smart Grid Memorandum Account) | 1823167 | 2,244,672 | 7,347,440 | Distribution | 12 months |
| 16 | RCESBARevisedCustomer EnergyStatement BalancingAccount) | 1823224 | 1,843,535 | 1,844,303 | Distribution | 12 months |
| 17 | CDABA(Customer DataAccess BalancingAccount) | 1823224 | 264,068 | 264,178 | Distribution | 12 months |
| 18 | CES21BACaliforniaEnergySystems for21stCentury BalancingAccount) |  | 0 | 0 | Distribution | 12 months |
| 19 | MHPBA(Mobile Home Park BalancingAccount) | 1823345 | 11,114 | - | Distribution | 12 months |
| 20 | DREBA(DemandResponse ExpendituresBalancing Account) | 1823217 | $(4,590,372)$ | (4,592,285) | Distribution | 12 months |
| 21 | Total |  | $(38,941,465)$ | $(215,894,826)$ |  |  |

Note 1 The $12 / 31 / 14$ Forecast under collectedDRAMandUGBAbalances requested for recovery reflect the 24 months amortization of projected year end balances.

Descriptions of the new accounts presented in Table 1 are as follows.

## - Demand Response Expense Balancing Account- Electric (DREBA) (Electric Preliminary Statement Part EC)

This account tracks the authorized Demand Response (DR) program budget compared to actual costs incurred by PG\&E to implement and administer PG\&E's authorized DR programs. DREBA includes a two-way incentives subaccount, which recovers actual program incentives paid to participating customers. PG\&E is required
to true-up the incentive subaccount annually; remaining, non-incentive uncommitted and unspent DR expenses (including Operations and Maintenance, Administrative and General, and capital-related revenue requirements) that are tracked in the Operations Subaccount for the current 2012-2014 DR program cycle will be trued up after the program cycle's conclusion, which is December 31, 2014.

- California Energy Systems for 21st Century Balancing Account - Electric (CES21BA-E) (Electric Preliminary Statement Part GC)
This account records and tracks the difference between the authorized and actual costs allocated to PG\&E for the California Energy Systems for the 21 st Century (CES21) Program, pursuant to D. 12-12-031 and D.14-03-029. Advice 4189-E, approved on March 7, 2013, provided that the disposition of the balance in the account shall be through the AET, via the DRAM, or its successor, or through another proceeding as authorized by the Commission.
- Mobile Home Park Balancing Account - Electric (MHPBA-E) (Electric Preliminary Statement Part GH)

This account records and recovers actual incurred costs of implementing the voluntary program to convert the electric master-meter/submeter service at mobile home parks and manufactured housing communities to direct service by PG\&E, pursuant to
D. 14-03-021. Advice 4415-E, approved on July 10, 2014, provided that the disposition of the balance in the account shall be through the AET, via the DRAM, or its successor, or through another proceeding as authorized by the Commission.

## Projected 2015 Revenues

Table 2 summarizes PG\&E's adopted 2015 revenue requirements and forecast balancing accounts already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG\&E will reflect all pending and anticipated proceedings and advice letters approved by the Commission by December $18,2014,{ }^{7}$ in its supplemental filing.

[^4]Table 2: Annual Electric True-Up Projected 2015 Revenue Requirements

| Line \# |  | Test Year 2015 RRQ A | 12/31/14 Forecast BA Amortization B | Total Projected 2015 Revenues $C=A+B$ |
| :---: | :---: | :---: | :---: | :---: |
| 1 | CPUC Jurisdictional |  |  |  |
| 2 | Distribution |  |  |  |
| 3 | Distribution Base/DRAM ${ }^{4}$ | 3,976,614,000 | 170,743,789 | 4,147,357,789 |
| 4 | Pension Contribution (Distribution \& Generation) ${ }^{1}$ | 146,885,000 |  | 146,885,000 |
| 5 | FERABA (Distribution \& Generation) ${ }^{2}$ |  | 7,826,000 | 7,826,000 |
| 6 | Demand Response ${ }^{5}$ | 56,699,430 |  | 56,699,430 |
| 7 | Statewide ME\&O/Demand Response ${ }^{5}$ | 8,033,068 |  | 8,033,068 |
| 8 | DREBA |  | (4,592,285) | (4,592,285) |
| 9 | Self Generation Incentive Program ${ }^{5}$ | 29,965,154 |  | 29,965,154 |
| 10 | CPUC Fee | 20,837,513 |  | 20,837,513 |
| 11 | California Solar Initiative ${ }^{5}$ | 95,108,542 |  | 95,108,542 |
| 12 | HSM |  | 20,172,661 | 20,172,661 |
| 13 | CEEIA | 30,978,593 | 1,649,427 | 32,628,020 |
| 14 | NTBA |  | $(82,784)$ | $(82,784)$ |
| 15 | SGPDPBA (Distribution and Generation) ${ }^{3}$ | (6,632,251) |  | $(6,632,251)$ |
| 16 | SGMA (Compressed Air Energy Storage) |  | 7,347,440 | 7,347,440 |
| 17 | RCESBA |  | 1,844,303 | 1,844,303 |
| 18 | CES21BA-E |  | 0 | 0 |
| 19 | CDABA |  | 264,178 | 264,178 |
| 20 | Hercules Municipal Utility Acquisition (D.14-01-009) | 1,097,032 |  | 1,097,032 |
| 21 | Mobile Home Park Balancing Account |  | 0 | 0 |
| 22 | GHG Revenue Balancing Account (GHGRBA) | (298,554,527) | (200,667, 100) | $(499,221,627)$ |
| 23 | Generation |  |  |  |
| 24 | Utilit Retained Generation Base/UGBA ${ }^{4}$ | 1,964,645,000 | 66,287,608 | 2,030,932,608 |
| 25 | UGBA - Photovoltaic Program Credit | $(31,000,000)$ |  | (31,000,000) |
| 26 | UGBA - Department of Energy Litigation Proceeds | $(60,000,000)$ |  | $(60,000,000)$ |
| 27 | Solar Photovoltaic - PY1, PY2 \& PY3 | 121,600,000 |  | 121,600,000 |
| 28 | Electric Procurement/ERRA | 4,910,805,792 | 522,297,368 | 5,433,103,160 |
| 29 | GHG 2013 Deferred Cost |  | 91,221,112 | 91,221,112 |
| 30 | DWR--Power Charge/PCCBA | (99,192,568) | 13,998,125 | $(85,194,443)$ |
| 31 | DWR Franchise Fees | 2,801,081 |  | 2,801,081 |
| 32 | LCPERMA |  | 584,899 | 584,899 |
| 33 | Ongoing CTC/MTCBA | 7,524,545 | 37,081,489 | 44,606,034 |
| 34 | Cost Allocation Mechanism/NSGBA | 230,861,964 | $(19,569,465)$ | 211,292,499 |
| 35 | ERB Balancing Account (ERBBA) | 7,200,000 | $(410,385,726)$ | $(403,185,726)$ |
| 36 | Nuclear Decommissioning |  |  |  |
| 37 | Nuclear Decommissioning Adjustment Mechanism (NDAM) | 210,108,000 | $(26,974,429)$ | 183,133,571 |
| 38 | NDAM - Department of Energy Litigation Proceeds | (52,746,000) |  | $(52,746,000)$ |
| 39 | Public Purpose Programs |  |  |  |
| 40 | (1) Energy Efficiency (Formerly PGC) | 120,854,169 |  | 120,854,169 |
| 41 | (2) ESA (formerk known as LIEE) ${ }^{5}$ | 96,210,517 |  | 96,210,517 |
| 42 | (3) PPPRRAM |  | $(51,655,090)$ | (51,655,090) |
| 43 | Electric Program Investment Charge (EPIC) | 88,278,079 | 2,179,887 | 90,457,966 |
| 44 | Procurement EE/PEERAM ${ }^{5}$ | 235,902,033 | 14,300,928 | 250,202,961 |
| 45 | Statewide ME\&O/PEERAM | $(824,875)$ |  | $(824,875)$ |
| 46 | CAREA ${ }^{5}$ | 12,796,910 | $(29,403,759)$ | $(16,606,849)$ |
| 47 | DWR Bonds | 414,810,882 |  | 414,810,882 |
| 48 | Total CPUC Jurisdictional | 12,241,667,082 | 214,468,579 | 12,456,135,660 |
| 49 | CPUC Revenues at Present Rates |  |  | 11,478,902,828 |
| 50 | Change in CPUC Jurisdictional |  |  | 977,232,832 |
| 51 | Total FERC Juris dictional |  |  | 1,433,297,120 |
| 52 | FERC Revenues at Present Rates |  |  | 1,479,422,540 |
| 53 | Change in FERC Juris dictional |  |  | (46, 125,420) |
| 54 | Grand Total Projected Revenues |  |  | 13,889,432,780 |
| 55 | Total Revenues at Present Rates |  |  | 12,958,325,368 |
| 56 | Total Change |  |  | 931,107,412 |

## Notes to Table 2:

Of the Pension revenue requirement, $\$ 93,891,000$ is allocated to distribution and $\$ 52,994,000$ is allocated to generation
Of the FERABA projected revenue, $\$ 7,87,913$ is allocated to distribution and $\$(1,913)$ is aliocated to generation.
Of the SGPDPBA projectedrelenue, $\$(3,535,097)$ is allocated to distribution and $\$(3,097,154)$ is allocated to generation
The balancing accounts of DRAM and UGBA reflect the 24 months amortization of projected year end balances, as described in Table 1
In addition to the approved or pending 2015 RRO for these programs, there is an addition for the employee benefit costs as approved in the 2014 GRC proceeding
(OP39, D.14-08-032)

## Pending CPUC Proceedings

PG\&E will consolidate the results of the following pending CPUC proceedings in the AET supplement if the Commission issues a final decision by December 18, 2014.

- Greenhouse Gas Allowance Revenue

On May 30, 2014, PG\&E filed A.14-05-025 seeking approval of 2015 Forecasted Greenhouse Gas (GHG) Allowance Revenue Return to its customers of $\$ 443.2$ million. Pursuant to D.12-12-033, the illustrative 2015 GHG allowance credit included in this advice filing is embedded in PG\&E's distribution rates for return to its eligible bundled, DA, and CCA customers. PG\&E will file an updated revenue requirement forecast in early November 2014.

- Electric Procurement Revenue Requirements - Energy Resource Recovery Account, Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA), and Cost Allocation Mechanism (CAM)
On May 30, 2014, PG\&E filed its 2015 ERRA Forecast and Generation NonBypassable Charges Applicaion (A.14-05-024) to recover 2015 electric procurement costs, including forecasted costs and expected revenue requirements for the ERRA, Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA) and Cost Allocation Mechanism (CAM).

The illustrative 2015 ERRA, CTC, PCIA and New System Generation (NSG) rates $^{8}$ in this advice filing include the amortization of forecasted December 31, 2014 balances for the ERRA, the Modified Transition Cost Balancing Account (MTCBA) and the NSG Balancing Account (NSGBA), that reflect July 31, 2014 recorded balances for the ERRA, the MTCBA and the NSGBA with a forecast for the remainder of the year. ${ }^{9}$ This methodology is consistent with other balancing account forecasts included in this advice letter. PG\&E will file an updated 2015 electric procurement revenue requirement forecast in early November 2014.

- 2015 Department of Water Resources (DWR) Power Charge Revenue Requirement and 2015 DWR Bond Charge Revenue Requirement
On June 26, 2014, the DWR issued its proposed 2015 revenue requirement determination. PG\&E's forecast of its allocation of the 2015 DWR power and bond charge revenue requirements is based on this determination, and it includes the impact of the prior-year adjustments resulting from the permanent allocation decision. PG\&E's forecast is reflected in the illustrative 2015 rates submitted with this advice filing. DWR typically would file its determination of the 2015 revenue requirement with the Commission in August. The Commission has 120 days to respond to the

[^5]determination by issuing a final decision allocating the 2015 revenue requirements among the three California electric investor-owned utilities (IOUs). PG\&E's power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. DWR intends to update its 2015 forecast in October 2014 to reflect more current gas and electric forward prices.

## - Energy Efficiency (EE) 2015 Portfolio

On March 26, 2014, PG\&E filed its 2015 EE Funding Proposal in Rulemaking 13-11015. PG\&E is awaiting approval of its request to recover $\$ 336.3$ million from electric customers, which represents 82 percent of the annual funding request of $\$ 409.6$ million. The total funding is allocated based on the electric and gas net benefit factor of 82 percent electric and 18 percent gas, as approved for the 2013-2014 EE Portfolio in Advice 3356-G-A/4176-E-A, and is unchanged in PG\&E's 2015 funding request.

## - Self Generation Incentive Program (SGIP) Cost Recovery

Senate Bill (SB) 862, signed by Governor Brown on June 20, 2014, authorized the extension of the SGIP at the current annual funding level for an additional five years. Through the passage of this bill, PG\&E expects to recover $\$ 36$ million in 2015. The Commission will need to act and implement the provisions of this bill in order for PG\&E to begin recovery. The electric portion of $\$ 29.5$ million is 82 percent of the total based on the adopted EE net benefit split adopted in Advice 3356-G-A/ 4176-E-A. The split is subject to approval of PG\&E's 2015 EE Funding request that maintained the currently adopted allocation.

## - Electric Program Investment Charge (EPIC)

On May 1, 2014, PG\&E filed its 2015-2017 EPIC Application (A.14-05-003), seeking Commission approval of 30 proposed EPIC projects. D.12-05-037 previously authorized an annual EPIC Program budget and the amount of $\$ 162$ million for 20132020, to be collected among the IOUs (PG\&E, Southern California Edison and San Diego Gas \& Electric) according to the percentages provided in the decision. PG\&E's 2015 budget is $\$ 87.2$ million.

## - 2012 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)

On December 21, 2012, PG\&E filed its 2012 NDCTP Application (A.12-12-012) which requests the Commission approve PG\&E's updated total annual nuclear decommissioning revenue requirement of $\$ 210.1$ million for 2014-2016.
In June 2013 the Assigned Commissioner granted PG\&E's request to bifurcate the proceeding with Phase 1 devoted to all Humboldt non-rate-related issues and Phase 2 devoted to the Diablo Canyon and San Onofre Nuclear Generating Station cost studies, and all nuclear decommissioning rate-related issues. The Phase 1 decision was adopted by the CPUC on February 27, 2014. PG\&E is currently awaiting the Phase 2 proposed decision.

## Pending and Anticipated CPUC Advice Letters

PG\&E will consolidate the results of the following pending advice letters in the AET supplement if the Commission approves them by December 18, 2014.

## - 2014 General Rate Case

On August 20, 2014, the CPUC issued D.14-08-032 in PG\&E's 2014 GRC Application (A.12-11-009). In September, PG\&E will file an advice letter implementing the electric rate changes for the adopted 2014 test year revenue requirements, effective October 1, 2014. The impact of the amortization of the 2014 distribution and generation revenue requirement is reflected in the forecast year-end DRAM and UGBA balances in Table 1.

Additionally in D.14-08-032, the Commission approved two new electric balancing accounts that may affect 2015 electric revenue requirements: the Major Emergency and Catastrophic Event Balancing Account and the SmartMeter Opt-Out Program Balancing Account. PG\&E anticipates filing advice letters with associated preliminary statements to establish these balancing accounts by the end of the year.

Finally, D.14-08-032 adopted a new method for calculating the uncollectibles factor that will be revised annually. PG\&E will file an advice letter to update its 2015 uncollectibles factor by the end of the year.

## - EE Risk/Reward Incentive Mechanism (RRIM)

PG\&E filed Advice 3492-G/4451-E on June 30, 2014, and supplemental Advice 3492-G-A/4451-E-A on August 20, 2014, requesting approval of PG\&E's 2012 and first part of the 2013 EE incentive award in the amount of $\$ 37,338,440$. These advice letters comply with OP 8 of D.12-12-032, ${ }^{10}$ and OPs 4 and 6 of D.13-09-023. ${ }^{11}$ The electric portion of the total amount is $\$ 30.6$ million based on the electric portion of the net benefit factor of 82 percent approved for the 2010-2012 portfolio in Advice 3065-G-A/3562E-A and 3065-G-B/3562-E-B and for the 2013-2014 portfolio in Advice 3356-G-A/4176-E-A.

## Pending and Anticipated FERC Changes

There are several anticipated changes that will affect FERC-jurisdictional electric transmission rates on or before January 1, 2015. These include changes to PG\&E's Transmission Owner (TO) Base Revenue and updates to the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA). PG\&E will consolidate the results of pending FERC proceedings affecting TO Base Revenue, TRBA, RSBA and ECRBA, in the AET supplement if the FERC approves them by December 18, 2014.

[^6]
## Transmission Owner Revenue Requirement

On July 27, 2014, FERC granted PG\&E's request to implement the TO15 as-settled rates on an interim basis. PG\&E is authorized to implement these rates as early as October 1, 2014, but no later than January 1, 2015. PG\&E also filed with FERC its sixteenth TO Tariff rate case (TO16) on July 30, 2014. Although PG\&E has requested an effective date of October 1, 2014, consistent with FERC precedent, PG\&E expects FERC to accept the TO16 rates and suspend them for five months making them effective March 1, 2015. As such, the AET forecast in Table 2 is based on the TO15 as-settled rates.

## Transmission Owner Tariff Balancing Account Adjustments

## - Transmission Revenue Balancing Account Adjustment (TRBAA)

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from the California Independent System Operator Corporation (CAISO) by PG\&E, as a Participating Transmission Owner (PTO), are credited to transmission rates for both retail and wholesale customers taking service from PG\&E. In October 2014, PG\&E will file with FERC to update the revenue requirements and rates related to this mechanism for 2015. The illustrative rates reflect an estimate of these amounts.

- Reliability Service Balancing Account (RSBA)

The RSBA is a FERC-jurisdictional mechanism through which the PTO recovers from customers the reliability services costs it is assessed by the CAISO. In October 2014, PG\&E will file with FERC to update the revenue requirements and rates related to this mechanism for 2015. The illustrative rates reflect an estimate of these amounts to be included in this separate FERC filing.

- End-Use Customer Refund Adjustment Balancing Account (ECRBA)

The ECRBA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG\&E retail customers. In October 2014, PG\&E will file with FERC to update the revenue requirements and rates related to this mechanism for 2015. PG\&E expects to include the TO 14 and TO15 refunds, and some historic TO3 and TO6 refunds. These credits to customers are likely to negate the current balance in the account. If this occurs, PG\&E may maintain the ECRBA rate at zero. The illustrative rates reflect an estimate of these amounts to be included in this separate FERC filing.

## - Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG\&E generally makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. The forecast in Table 2 is based on the TACBAA rate currently in place as of March 1 , 2014, as accepted by FERC.

## Illustrative 2015 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters, ${ }^{12}$ PG\&E is providing illustrative January 1, 2015 electric rates. Rates are determined based on: (1) the sales forecast proposed in the 2015 ERRA Forecast Application (A.14-05-024) filed on May 30, 2014; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.11-$12-053 ;^{13}$ and (3) the residential rate design approved by D.14-06-029. ${ }^{14}$

PG\&E requests that the Commission allow it to implement its electric rates effective January 1, 2015, based on its 2015 sales forecast proposed in the 2015 ERRA Forecast Application. If a different sales forecast is adopted at year end, PG\&E would not have time to incorporate it in rates for January 1, 2015. PG\&E would then confer with the Commission on the need and timing of rate adjustments going forward to reflect the new sales forecast.

## CPUC-Jurisdictional Rates

## - Distribution

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated CARE program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the California Alternative Rates for Energy (CARE) portion of the (Public Purpose Program (PPP) rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated present CARE program discounts. Additionally, a special adjustment is calculated for the change in specified program revenues in accordance with the 2011 GRC Phase 2 settlement adopted in D.11-12-053. ${ }^{15}$

PG\&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in the adjusted present distribution revenue, PG\&E separates the allocation of adjusted revenue into three pieces: (1) the proposed change in revenue for the

[^7]Family Energy Rate Assistance (FERA) administration and distribution discount cost ${ }^{16}$ (allocated only to residential customers); (2) the special adjustment for the change in specified program revenues (allocated among customer classes and schedules per the 2011 GRC Phase 2 settlement); and (3) the proposed change in revenue for remaining distribution costs (allocated to all customers). The sum of the schedulelevel adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (as applicable), the schedule-level cost allocation for the Phase 2 special adjustment and other residual distribution program costs, and any applicable non-allocated revenue and proposed CARE discounts, ${ }^{17}$ equals the proposed schedule-level distribution revenues to be allocated.

PG\&E anticipates incorporation of an additional adjustment to the distribution allocation and to the PPP allocation described in the PPP section below, for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance. In Resolution 4517-E, the Commission adopted the first such adjustment that was implemented on January 1, 2014, for discount amounts through 2008. By Resolution E-4643, the Commission has authorized adjustments for the period 2009 through 2012 in the amount of $\$ 206,258$ as of February 2014.

To allocate the DBDRMA balance, PG\&E will adjust the projected year-end balance for DRAM and projected non-CARE PPP revenue to exclude the associated distribution and PPP shares of the DBDRMA balance from the allocation of revenue and will allocate the remaining revenue under the applicable requirements for revenue allocation per D.11-12-053. PG\&E will then assign the balance in the DBDRMA to all customers except those customers served under residential schedules and Schedules A-1, A-6 and A-15 based on applicable revenue shares for DRAM and non-CARE PPP revenue. ${ }^{18}$

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges or streetlight facilities charges authorized by D.11-12-053. Applicable demand and energy charges generally collect all of the change in distribution revenue allocated to the schedule.

[^8]A small additional adjustment to agricultural distribution rates is required as adopted in D. 11-12-053 in PG\&E's 2011 GRC Phase 2 proceeding. ${ }^{19}$ Approximately $\$ 250,000$ in costs plus interest tracked in Electric Preliminary Statement Part FV, Agricultural Account Aggregation Study Memorandum Account (AAASMA), to conduct the related agricultural account aggregation study ordered in D.11-12-053 will transfer to DRAM based on the completion of the study submitted to the CPUC in March 2014. This amount is to be collected from agricultural distribution rates, excluding Schedule E-37. This modification is not yet reflected in the rates presented here, but will be incorporated into the final AET in late December.

## - Generation

Generation rates will be designed to collect generation revenue presented in Table 2. PG\&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG\&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule.

PG\&E incorporates additional adjustments to the generation allocation described above for non-Residential PDP and Residential SmartRate ${ }^{T M}$ adjustments. In D.10-02-032, the Commission adopted PG\&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. At this point in the season, PG\&E anticipates calling the program 12 times by year-end, so PG\&E has not included illustrative revenue adjustments in this advice letter. In the event that PG\&E calls the program other than 12 times by year-end, adjustments will be included in the supplement based on the method adopted in D.10-02-032. PG\&E may also need to include adjustments for PDP bill protection in the supplement.

An adjustment of approximately $\$ 1.6$ million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes). This adjustment reflects the estimated costs of bill protection and customer participation incentive credits associated with the SmartRate ${ }^{\text {TM }}$ program for residential customers adopted in D.06-07-027.

[^9]- Ongoing Competition Transition Costs (CTC) and Power Charge Indifference Adjustment (PCIA)
The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the peak 100-hour methodology as set forth in PG\&E's 2015 ERRA Forecast Application, and vary by class, and by voltage for Schedule E-20.

PG\&E's vintaged PCIA rates are based upon the identical rate design methods used to derive rates currently in effect ${ }^{20}$ and proposed rates filed in PG\&E's 2015 ERRA Forecast Application with the vintaged PCIA rates designed in proportion to ongoing CTC rates, and including franchise fees for DWR-related components.

## - Energy Cost Recovery Amount (ECRA)

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kilowatt-hour (kWh) rate for all eligible customers.

## - Nuclear Decommissioning

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

## - Public Purpose Programs (PPP)

Rates for public purpose programs recover the electric revenue requirements for the former public goods charge portion of EE, electric portion of the Energy Savings Assistance (ESA) Program, and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE and ESA Programs in proportion to the associated proposed revenue requirements. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount, CAREA balancing account under and over collections and CARE administration expenses.

PPP rates will be developed as the sum of three pieces and will be allocated to each customer group in the manner described below.

1. The cost of the CARE program will be determined and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the California Solar Initiative (CSI) and the DWR Bond charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.

[^10]2. The cost of the ESA Program and Procurement EE will be allocated to customers based on an equal percent of the sum of then-current ESA Program and Procurement EE revenue (that is, the same percentage will be applied to the then-current revenue for each customer group to determine the allocated revenue).
3. PG\&E will continue its current practice of allocating revenues for the former EE portion of the Public Goods Charge based on the rate cap established in Public Utilities Code Section 399.8 until these issues are addressed in a future GRC Phase 2 proceeding.

PPP rates vary by customer class, schedule and voltage, and are set on a per kWh basis.

## - DWR Bond

The DWR Bond rate is set by the Commission in the annual DWR Revenue Requirement allocation proceeding (R.09-06-018). The DWR Bond rate is the same cents per kWh for all eligible customers statewide.

## - New System Generation Charge (NSGC)

The total revenue requirement for the NSGC applicable to bundled, eligible DL, ${ }^{21}$ DA and CCA customers is presented in Table 2 (see line 36, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are determined based on the 12 Coincident Peak methodology as set forth in PG\&E's 2015 ERRA Forecast Application, and vary by customer class.

## - Conservation Incentive Adjustment (Residential Only)

Conservation Incentive Adjustment rates are set residually, reflecting decrements from or increments to schedule average rates, to preserve the current four-tiered non-Care residential total rate structure pursuant to the constraints on total rates discussed in the Total Rates section below.

## - Assembly Bill (AB) 32 Greenhouse Gas Allowance Revenue Return

AB 32 allowance revenue return rates included in Table 4 illustrate the rates that were set according to the Joint IOUs' proposal in the GHG OIR. If approved for January 1, 2015 implementation, PG\&E will include AB 32 allowance revenue return rates conforming to the approved allocation and design methodology in the December supplement to this advice letter.

[^11]
## FERC-Jurisdictional Rates

Per Resolution E-3930, PG\&E may pass through rate changes for transmissionrelated costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG\&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. ${ }^{22}$ Since PG\&E has not yet filed its request at FERC for TRBAA, RSBA, and ECRBA, the estimates provided here are subject to revision based on PG\&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC. PG\&E requests that the Commission include the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

## - Transmission Revenue Balancing Account Adjustment (TRBAA)

The illustrative TRBAA rates are based on PG\&E's best estimate of the 2015 revenue requirement and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

## - Reliability Services Balancing Account (RSBA)

Illustrative RSBA rates are based on PG\&E's best estimate of the 2015 revenue requirement and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

## - End-Use Customer Refund Balancing Account (ECRBA)

Illustrative ECRBA rates are based on PG\&E's best estimate of the 2015 revenue requirement and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

## Total Illustrative Rates

- CPUC-Jurisdictional Total Illustrative Rates

PG\&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that increases to rates for non-CARE residential usage up to 100 percent of baseline and for CARE residential usage up to

[^12]130 percent of baseline are constrained under the requirements of CPUC D.14-06029. ${ }^{23}$

- Changes to Total Rates due to FERC-Jurisdictional Rate Changes

For both CPUC- and FERC-jurisdictional rate components, PG\&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally whether those changes were due to underlying changes to FERC- or CPUCjurisdictional rate components.

Table 3 sets forth PG\&E's illustrative 2015 revenue and average rate summaries for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective August 1, 2014. PG\&E will revise the final January 1, 2015 revenue allocation and associated rate calculations in the December supplement, if necessary, to reflect present rates in effect at that time.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge (CRS), which includes the Energy Cost Recovery Amount, CTC, DWR bond and the applicable PCIA, and the applicable Franchise Fee Surcharge. Finally, while not shown in the illustrative tables, DL charges will decrease by approximately $\$ 0.7$ million, from $\$ 29.6$ million to $\$ 28.9$ million, or 2.4 percent, because of changes in component charges DL customers are responsible for paying.

Illustrative rates are shown in Table 4 consistent with the revenue requirements provided in Table 2. PG\&E intends to file a complete set of rates in December to

[^13]consolidate all electric rate changes to be implemented on January 1, 2015. At that time, PG\&E will revise each rate schedule to show the consolidated rates.

## Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 18, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division<br>ED Tariff Unit<br>505 Van Ness Avenue, $4^{\text {th }}$ Floor<br>San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov
Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG\&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen<br>Senior Director, Regulatory Relations<br>Pacific Gas and Electric Company<br>77 Beale Street, Mail Code B10C<br>P.O. Box 770000<br>San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com
Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

## Effective Date

PG\&E requests that this advice filing be approved on January 1, 2015, which is greater than 30 days after the date of filing. PG\&E requests that the Commission approve this Tier 3 advice letter by resolution no later than at the Commission's December 18, 2014 business meeting.

## Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.10-02-028, A.12-11-009, A.12-12-012, A.14-05-003, A.14-05024, A.14-05-025, R.09-06-018, R.12-06-013, and R.13-11-015. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.
Meredith Allen/kitc

Senior Director - Regulatory Relations
Attachments: $\quad$ Tables 3 and 4
cc: $\quad$ Service Lists for A.10-02-028, A.12-11-009, A.12-12-012, A.14-05-003, A.14-05-024, A.14-05-025, R.09-06-018, R.12-06-013, and R.13-11-015

# CALIFORNIA PUBLIC UTILITIES COMMISSION <br> ADVICE LETTER FILING SUMMARY <br> ENERGY UTILITY 

## MUST BE COMPLETED BY UTILITY (Altach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 E)


Advice Letter (AL) \#: 4484-E Tier: $\underline{3}$
Subject of AL: Annual Electric True-Up Filing - Change PG\&E Electric Rates on January 1, 2015
Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates
AL filing type: $\square$ Monthly $\square$ Quarterly $\boxtimes$ Annual $\square$ One-Time $\square$ Other
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution \#: Resolution E-4620
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No
Summarize differences between the AL and the prior withdrawn or rejected AL: $\qquad$
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No
Confidential information will be made available to those who have executed a nondisclosure agreement: $\mathrm{N} / \mathrm{A}$
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:
Resolution Required? $\begin{array}{r}\text { Yes } \\ \square\end{array} \mathrm{No}$
Requested effective date: January 1, 2015 No. of tariff sheets: N/A
Estimated system annual revenue effect (\%): N/A
Estimated system average rate effect (\%): Bundled: 7.7\%
DA/CCA: - $1.1 \%$
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Please see Table 3
Tariff schedules affected: $\mathrm{N} / \mathrm{A}$
Service affected and changes proposed: N/A
Pending advice letters that revise the same tariff sheets: N/A
Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., $4^{\text {th }}$ Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company<br>Attn: Meredith Allen<br>Senior Director, Regulatory Relations<br>77 Beale Street, Mail Code B10C<br>P.O. Box 770000<br>San Francisco, CA 94177<br>E-mail: PGETariff@apge.com

# PACIFIC GAS AND ELECTRIC COMPANY 

 2015 ANNUAL ELECTRIC TRUE-UPTABLE 3

| Class Scheduie | $\begin{gathered} \text { Total } \\ \text { Revenie } \\ \text { Ae present } \end{gathered}$ | Generation Revenue | $\begin{gathered} \text { T0 } \\ \text { Beveras } \end{gathered}$ | $\begin{gathered} \text { TAC } \\ \text { Revenue } \end{gathered}$ | $\begin{aligned} & \text { TREAA } \\ & \text { Reverue } \end{aligned}$ | $\begin{aligned} & \text { TECRA } \\ & \text { Revenue } \end{aligned}$ | $\begin{gathered} \text { Rs } \\ \text { Revence } \end{gathered}$ | $\begin{gathered} \text { Dist } \\ \text { Revenue } \end{gathered}$ | $\begin{gathered} \text { ppp } \\ \text { Revenue } \end{gathered}$ | $\begin{gathered} \text { HD } \\ \text { Reverne } \end{gathered}$ | DWR Bond Revenue | ctc Revenue | $\begin{aligned} & \text { ECRA } \\ & \text { Revernue } \end{aligned}$ | nsec Revenue |  | $\begin{aligned} & \text { Resiciential } \\ & \text { Calif CCment Credit } \\ & \text { Reverue } \end{aligned}$ | $\begin{gathered} \text { CAA } \\ \text { Eeverase } \end{gathered}$ | $\begin{gathered} \text { PCiA } \\ \text { Revenue } \end{gathered}$ | Total Propsed Revenuie |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RESIDENTAL | ${ }^{84.086481 .888}$ | ${ }_{42} 1948848431$ | 535 | 8170773343 | -830084,335 | so | 467718488 | \$1724552491 | \$264,034,910 | $\$_{51789} 982$ | 41048495986 | \$13028998 | \$101495 502 | \$62,819,481 | -41225018486 | - 9225.494 .550 | S118.499484 |  | \$4,472.656.257 |
| EL-1 | \$681,403,777 | \$694,252,434 | \$598,184,303 | \$33,135,778 | \$8,511,581 | so | \$2,125,621 | \$99.968,505 | \$45,661,339 | \$10,50, 568 |  | \$4,199,69 | \$32,088 203 | \$19,797,301 |  | \$776,655,333 | (\$89,627,125) |  | S4,472,656,257 tes3,461,37 |
| E-7 | \$93,955,811 | \$64,582,930 | \$8,073,248 | 43,139,841 | \$782,126 | so | \$174, 322 | \$32,40,043 | \$8,397, 368 | \$826,380 | \$2,645,468 | \$338,700 | - 82,838 A66 | \$1,627,841 | -9,724,534 | - $\$ 3,714,898$ | (55,776,528) |  | \$104,140,094 |
| EL. 7 | \$4.921,126 | \$6,091,943 | \$ 882,706 | \$265,518 | \$ $\$ 6.140$ | s0 | 814.784 | \$8664,434 | \$553,289 | \$69.882 | $\$ 0$ | \$28,642 | \$ 223,19 | \$137,657 | * 0 | \$253,199 | (\$8,205,183) |  | \$5,791,194 |
| E.8 | 118.293.739 | \$106.444.697 | \$8.557.926 | ${ }_{63,367.235}$ | \$833.770 | so | \$137.483 | 27.124.477 | \$8.127.617 | \$886.228 | \$3221.362 | \$363.238 | \$2.829.549 | \$1.745.733 | \$4.712.798 | \$2.687.478 | (\$19.727.188) |  | 129,330.296 |
| EL-8 | \$5,791,725 | ¢10,379,099 | 9885,426 | ¢ 338.588 | . 883,841 | $\frac{50}{50}$ | \$818,740 | - $\frac{-9539.529}{}$ | \$479,056 | 938.585 | 90 | 936,308 | \$282835 | \$174,499 | 40 | 5286, 973 | (\$3,892,371) |  | \% $\frac{76,988.745}{}$ |
| total res |  | 93,076,591, 534 | \$428,999,281 | \$166,068,296 | $-\$ 41,387,193$ |  | 99,239,358 | \$1,882,796,421 | \$325,783,559 | \$43,74,426 | \$10, 716,446 | \$17.915,047 | \$139,557,674 | \$86, 102,212 | - $130,939,978$ | \$309,072,923 | (\$2,701,910) |  | \$5,522,278,373 |
| SMALL L8P |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A-1 | \$1.199226.498 | \$626.639.213 | \$73,349.557 | \$32.899939 | -98,193.025 | so | ${ }^{41.587 .164}$ | \$460.250.933 | ${ }^{\text {477.622.176 }}$ | \$8,656,593 | \$31.419,137 | \$3,159.808 | -527.839770 | \$14,789,537 | \$14.622756 |  |  |  | \$1279,948.407 |
| A6 | \$260.452,206 | \$144,444,911 | \$16, 225,343 | ${ }^{87,585.5988}$ | \$1.889.553 | s0 | ${ }^{\$ 366.238}$ | \$95,007.225 | \$15,647,659 | \$1,996,466 | \$77236,424 | 8728.745 | ${ }^{86,374,316}$ | \$3,419,904 | \$1,289, 325 |  |  |  | \$283795.519 |
| A-15 | \$310,071 | \$59:823 | ${ }^{87,053}$ | \$3,163 | -9788 | so | \$153 | \$220,567 | 87,469 | \$332 | ${ }_{83,028}$ | \$304 | $-\$_{2}, 658$ | ${ }^{\$ 1,422}$ | - 82,287 |  |  |  | \$318,078 |
| Total mmal | $\frac{\$ 7.884 .519}{\text { 973 }}$ | $\frac{83600571}{7474)^{2} 19}$ | \$504669 | $\underline{42726.307}$ | ${ }^{\text {¢5663,372 }}$ | $\frac{50}{50}$ | $\frac{180.920}{65444}$ | ${ }^{837373648}$ |  | $\frac{159.562}{71351}$ | $\frac{5216,503}{871003}$ | $\frac{521.741}{010598}$ | \$9190170 | \$18017800 | \$15974.368 |  |  |  |  |
| medium lep |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A 10 T | \$193.692 | \$142,630 | \$20,930 | \$7,663 | \$1,999 | so | \$451 | \$9.159 | \$14,869 | \$2,017 | \$7,331 | 9747 | \$6,439 | \$3262 | \$593 |  |  |  | \$200 188 |
| A-10P | \$15,940,583 | \$9,431,887 | \$1, 325,988 | \$501,944 | \$125,033 | so | ${ }_{828,519}$ | \$3,298,592 | \$1:014:003 | \$132,107 | \$478,535 | \$48,941 | \$421,793 | \$213,671 | -978, 134 |  |  |  | \$15,851,228 |
| A-10S | \$1.538853.404 | \$9928,656.446 | \$1121.598.231 | \$46,514.161 | - $811.566,560$ | s0 | $\underline{42615299}$ | 4405.682, 716 | \$996.424.520 | \$12242 138 | \$44,344,124 | ${ }_{54} 5355247$ | $\underline{-539,1866695}$ | \$19800449 | \$83780395 |  |  |  | $\frac{81627.979699}{}$ |
| TOTAL MEDUM | \$1,54, ,87,679 | \$938,230,964 | \$122,245,199 | \$47,02, 768 | -811,713,502 |  | \$2,644.270 | \$408,990,467 | \$97,453,392 | \$12,376,262 | \$44,829,993 | \$4,584, 3 35 | \$39,514.927 | \$20,017,391 | \$3,837, ${ }^{\text {,22 }}$ |  |  |  | \$1.644,031,087 |
| E-19 Class |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-19 FiRM T | \$5,109,098 | ${ }^{\text {\$3,660.677 }}$ | \$482.400 | \$222,466 | \$55.416 | so | 810,375 | \$421,407 | \$339.692 | \$58.551 | \$212.328 | \$17,944 | \$186942 | 994,701 | \$47.424 |  |  |  | \$5,291.260 |
| E-19 VT | \$2,867,000 | \$2.095.394 | 4281.882 | \$124,872 | -931, 105 | se | \$6.083 | \$166,988 | \$224, 349 | 432.865 | \$119,482 | \$10,072 | 9104,932 | 453,156 | - 87.942 |  |  |  | 42,971.123 |
| Ttat E-19 \% | \$7.976.098 | ${ }^{85} 5.756 .071$ | \$7764,292 | \$347.337 | - 986.521 | s0 | ¢16,439 | \$569,395 | \$684,041 | \$91.46 | \$332.290 | \$28,016 | \$ $\$ 291.974$ | \$147.957 |  |  |  |  | ${ }^{\text {83,262 } 393}$ |
| E-19 Firmp | \$88,548,285 | \$55,648,754 | \$0,508,480 | \$3,285,396 | \$818,384 |  | \$139,988 | \$16,429,572 | \$5,923,012 | \$884,889 | 43:43,069 | \$284,998 | ${ }^{\text {82, } 780,778}$ | \$1, 398,549 | \$255,201 |  |  |  | \$92,772,724 |
| E-19 VP | \%32280273 | 421.378,431 | $\underline{22550.151}$ | ${ }^{81,197397}$ | -1238.269 | s ${ }^{\text {c }}$ | [1544949 | \$5.883362 | \$21154.643 | 5315145 | (11,441398 | $\underline{596} 598$ | - -1.1006198 | \$509.716 | S107366 |  |  |  | ¢833667836 |
| Totele-19 P | \$120,82, 539 | \$80.025,185 | \$9,058,611 | ${ }^{84,482,783}$ | \$1,146,652 | so | \$194.837 | \$22,31,934 | \$8,078,255 | $1,179.334$ | \$4,284,459 | \$361,579 | ${ }^{83} \mathbf{7 6 6 5 9 7 3}$ | \$1,908,265 | \$382,567 |  |  |  | 126,440,560 |
| E-19 FiRus | 553,942,528 | \$956,793,443 | \$33.25,620 | \$19,057,365 | $-54,747,42$ | s0 | ${ }^{5822} 162$ | \$122,212, 334 | *37, 303.679 | 45,015739 | \$18,231,776 | \$1,577,154 | - 816.014250 | 49,112,466 | - $42,3,31,667$ |  |  |  | \$584,248,179 |
| E-19VS | \$1.103.325.457 | \$703.082.425 | \$771.899.063 | $\frac{839239721}{380706}$ | $\xrightarrow{\text { S9,774,515 }}$ | s0 | \$1.546.387 | \$243.813.954 | [976,7838.653 | \$10327.566 | ${ }^{4374055.599}$ | $\frac{53.165 .049}{}$ | $\frac{532.973850}{}$ | $\underline{516,703.826}$ |  |  |  |  | $\frac{51.159 .209970}{517.2957248}$ |
| Totale-19 s | \$1,067,087,985 | \$1,059,875,568 | \$110,124,883 | \$58,297,036 | -814,521,857 | so | \$2,368,549 | \$366,026,038 | \$114,987, 332 | \$15,34,305 | \$55,727,335 | \$4,702,203 | -\$48,988,101 | \$24,816,293 | - $\$ 4,381,434$ |  |  |  | \$1,743,457,248 |
| E-19 T | \$7,976,098 | \$5,756,071 | \$764,282 | \$347, 337 | -\$86,521 |  | \$16,439 | \$538,395 | \$624,041 | 991:416 | \$332,290 | \$28,016 | \$291874 | \$147.557 | -955,366 |  |  |  | \$8,282,383 |
| E-19 P | \$120.928,539 | \$80,025,185 | ¢9,058,611 | 84,482,793 | \$1,16,652 | s0 | \$194,837 | \$22,312,934 | \$8,078,255 | \$1,179,834 | \$4,284,459 | \$361,579 | -83,766.973 | \$1,908,265 | \$362,567 |  |  |  | \$126,640,560 |
| E-19 S | $\frac{\$ 1.657 .067 .985}{4.725872951}$ | $\frac{91.099 .875 .568}{41456598}$ | $\frac{\$ 110.124 .683}{11097555}$ |  | +814.521.657 | s0 | $\underline{42365549}$ | ${ }^{4366.026 .038}$ | \$114.9667.332 | \$153343305 | ${ }^{\mathbf{4} 55.727 .335}$ | $\frac{84702203}{50077}$ | \$48.338,101 | ${ }^{\text {¢24.816.293 }}$ |  |  |  |  | S17743,457.248 |
| total | \$17785,872,621 | \$1,445,866,824 | \$119,947,575 | \$83,127,217 | - $\$ 15,724,838$ | so | \$2,579, 225 | \$388,927,417 | \$122,789,628 | \$16,814,555 | \$60,344,084 | \$5,091,798 | -\$53,046,947 | \$26,872,415 | \$4,799,367 |  |  |  | \$1,878,360,191 |
| Streethichis | \$69.601.663 | 433.475.831 | 43,018.484 | \$2,661.482 | \$513.510 | so | ${ }^{665} .315$ | \$30.966.778 | \$2.737.471 | \$542.565 | \$1.972.776 | \$21.508 | 81.732301 | \$509.639 | ${ }^{*}$ |  |  |  | \$73.224.44 |
| standgy |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Standibt | \$52,322,446 | \$31,372,14 | ${ }^{48,400,517}$ | \$2,297,186 | ${ }^{85772.223}$ | ${ }^{\text {s0 }}$ | \$202029 | ${ }^{46,962,602}$ | ${ }^{54,143,585}$ | \$504,600 | \$2,977.669 | ${ }^{8107,500}$ | ${ }^{81,930,367}$ | ${ }^{81,864.498}$ | \$1,232716 |  |  |  | \$54,417.092 |
| standeyp | \$0,607, 845 | ${ }^{\$ 2,132,636}$ | \$4878881 | \$128.701 | \$332.059 | \$0 | ${ }^{811.690}$ | \$4,075.140 | \$348,790 | ${ }^{933,873}$ | \$123,125 | ${ }^{86.028}$ | \$108,150 | \$104459 | \$83.869 |  |  |  | \$7,228,047 |
| TOPAL StANDEY |  | ${ }_{\text {¢ } 33,3737.1949}$ | \%80,959,7689 | \$2\%.46, $\frac{4.996}{}$ | ${ }_{\text {¢ }}^{\text {8 } 659,541}$ | $\frac{50}{50}$ | \$215,4489 | \$11,577, $\frac{9535}{}$ | ${ }^{54,546,7,170}$ | \$554, $\frac{8529}{}$ |  | ${ }_{8114,899} \frac{9.987}{}$ |  |  | ${ }_{\$ 1,326,329}$ |  |  |  |  |
| agricuiture |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| AG: 1 A | \$20,921.600 | 87799.522 | \$676.560 | \$381.785 | 995.102 | s0 | \$14.634 | \$12.195.712 | \$1235.37 | \$100.483 | \$365.246 | \$35.907 | ${ }^{9320.521}$ | \$136.375 | \$403.636 |  |  |  | \$22.166.609 |
| AG-RA | \$4,955, 253 | \$2,005,103 | \$220,292 | \$127.697 | -931,809 | so | 54, 395 | \$2,683,111 | \$330, 191 | \$33,609 | \$122,165 | \$12,010 | \$107306 | \$45.814 | -958,548 |  |  |  | \$5,403,023 |
| AG-VA | \$3,371,316 | \$1,405,484 | \$152,407 | \$86,004 | -421.423 | s0 | \$8,297 | \$1,802,570 | \$222, 946 | \$22,635 | 982278 | 88,089 | -872 270 | \$30,721 | \$43,217 |  |  |  | 93,679.518 |
| AG:A | \$90,513.889 | ${ }^{\text {\$35 }}$, 326,872 | 83,741,060 | \$2,111,992 | 8525, 568 | s0 | \$80.920 | \$51,458,769 | \$5,40,221 | \$5556.622 | \$2, 199,637 | \$198,547 | \$1,773,959 | \$754,093 | \$712,972 |  |  |  | \$98,574,093 |
| AGGA | \$23,566,995 | \$12,997,288 | 81, 257.372 | \$709,539 | \$176,744 | so | 827.197 | \$8,923,045 | \$1.579,547 | \$136,745 | \$678.301 | \$86.732 | - 7596239 | \$253,450 | \$181, 388 |  |  |  | \$25,245,345 |
| AG-18 | \$52918,761 | \$24,527.837 | \$2,161,173 | \$1.219.557 | - 830.789 | so | ${ }^{846} 7747$ | \$25,629.685 | \$3,213,371 | \$320.977 | \$1,196,724 | \$114,898 | -1,024,816 | \$435,630 | \$209,076 |  |  |  | \$57,298,713 |
| AG-RB | \$6,456.977 | ${ }^{\text {83,.086.955 }}$ | \$322,.932 | \$170.974 | \$42.589 | so | \$5.554 | \$2.8899,915 | \$4099.74 | \$44.999 | \$163.567 | \$16.080 | \$143.672 | 461.072 | 816.222 |  |  |  | \$6.949.687 |
| AG-vb | \$3,398,487 | \$1,591,833 | \$174,155 | \$98,276 | \$24,480 | so | \$3,767 | \$1,493,034 | \$232,732 | \$25.866 | 994,019 | \$9,243 | -822.583 | \$35,105 | \$5,874 |  |  |  | \$3,845,992 |
| AG-4 | \$122,941,679 | 461,359,688 | \%6,183, 631 | ${ }^{53,489,443}$ | -8899,212 | s0 | \$139,754 | \$50,363,750 | \$7.971:712 | \$918,392 | \$3,338,276 | \#328,480 | -72,932243 | \$1.246:441 | \$269,995 |  |  |  | \$131,762.899 |
| ${ }^{\text {AGG4C }}$ | \$13,731,572 | ${ }^{86,580,930}$ | ${ }^{\text {9740,339 }}$ | \$418.058 | \$104,137 | so | \$15,025 | \$5.760.512 | ${ }^{\text {89562,053 }}$ | \$110,029 | \$399,947 | ¢39,318 | \$357, 302 | \$149,332 | \$31,151 |  |  |  | \$14,590,453 |
| ${ }_{\text {AG }}^{\text {AG }}$ G 5 Cb | \$574,863,360 | \$351.351,476 | \$42, 63,956 | \$24,056787 | $-55.992 .485$ | so | \$922, 123 | \$134,846,995 | \$42,330, 174 | ${ }^{96,331.545}$ | \$23,014,815 | ${ }_{\text {\$2 } 282,523}$ | -520,215355 | ${ }^{\text {88,593,168 }}$ | \$8,822,995 |  |  |  | \$603,399.527 F247.336.379 |
| ${ }^{\text {AGOSC }}$ | \$238.301.187 | \$153,215.089 | \$18.81.993 | \$10,502.763 | - $\$ 2.616 .212$ | s0 | \$402. 582 | \$41.783,759 | \$18,017,273 | 42.764239 | \$10,047.776 | 6997777 | -88,925.663 | ${ }^{43,751.623}$ | \$706.538 |  |  |  | 8247.936,379 |
| Totalag A | \$142,553,553 | 959,038,208 | 86,053,691 | 116:117 | \$850,946 | so | 1300,944 | 877,003,207 | \$8, 858,842 | \$899.993 | \$3288,127 | \$321,283 | \$2,870,625 | 81,220,249 | \$1,3979781 |  |  |  | 155, 188,488 |
| Tratal $A$ B | \$1.012612.023 | \$601713789 | \%70,805649 | \%39.955 358 | -99,952,099 | s0 | \$1,531.552 | \$263267650 | [773,136,399 | \$10,516047 | $\underline{3}$ | ¢3757820 | $\underline{\$ 33.575633}$ | $\frac{514.272 .371}{5}$ | ¢88080 951 |  |  |  | 5 |
| total ag | \$1,155,165.775 | \$660.752.057 | \$76.859,340 | \$43.371975 | \$ $\$ 10.803 .849$ | so | \$1,662.496 | \$340.330.857 | \$81,995.231 | \$11,415.141 | \$41,493,045 | \$4.079.103 | \$36.446,259 | \$15,492.620 | \$9,440712 |  |  |  | \$1220,761,043 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-20 FiRM T | \$374,179,306 | \$301, 884,440 | \$34,149,734 | \$19.578, 108 | \$4.876.657 | so | \$770.373 | \$2,310,274 | \$28.824,892 | \$5,152.794 | \$18,72, 959 | \$1274.883 | \$16.451.340 | 76,664,143 | \$7,631,387 |  |  |  | \$385,728,970 |
| TOTAE |  |  |  | 5195740 | S487807 |  |  |  | 59820 | \$152794 | 51978089 | 51274183 | S164190 | 460443 | -97631387 |  |  |  | F395778970 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | \$551, [17,992 | \$383, 140,255 | \$38,008,922 | 22,852,830 | -55,642.769 | so | \$843,489 | \$88,196,566 | \$39,494,627 | \$5,962,035 | \$21,671,480 | \$1,659,437 | -\$19:035,585 | \$7,710.740 | \$4,039, 232 |  |  |  | 6577,522, 803 |
| total | \$551.817,992 | \$383.140.255 | \$38,908.922 | \$22.652830 | \$5,642.763 | so | \$843.489 | \$88,196.566 | \$39,994.627 | \$5.962.035 | \$2, ¢771.480 | \$1.659,437 | \$19,035.585 | \$7,710,740 | \$4.039,232 |  |  |  | \$577.522.803 |
|  | \$240265.935 | \$156.292.784 | \$16.926.098 | 89.024.616 | - 52.248 .009 | so | \$366.928 | \$48.299,280 | \$17.208.501 | 42375203 | ${ }_{88}^{88.63,659}$ | 4687.907 | -87.883.549 | \%3,071.866 | \$835,241 |  |  |  | F252.210.044 |
| ${ }_{\text {FPP }}^{\text {Fotal }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| total | \$240,265,935 | \$156,292,784 | \$16,926,998 | 99,024,616 | - \$2,248,009 | so | \$366,928 | \$48,299, 280 | \$17,208,501 | \$2,375,203 | \$8,633,658 | \$687,907 | \$7,583,549 | \$3,071,066 | \$835,241 |  |  |  | \$25,2,20,044 |
| E-20 T | \$374,779,306 | \$301,384,480 | \$34,49,734 | \$19,578.108 | S4.876,.857 |  |  |  | \$28,824.892 |  | \$78,729,359 |  | \$16,451,340 | \$6.864,143 | \$7,631,387 |  |  |  | 6385,723,970 |
| E-20 ${ }^{\text {a }}$ | \$551.817,992 | \$383,140,255 | \$38, 08,922 | \$22,552,30 | -55.642,769 | so | \$843,489 | \$88,198,568 | \$39,494,627 | 45,962,335 | \$2, 4,71,480 | \$1859,437 | -\$19,035,585 | 47,70,740 | \$4,0,39,232 |  |  |  | \$577.522.803 |
| E-20S | +2402659335 |  | $\frac{\$ 16.926,098}{40984545}$ |  |  | $\frac{50}{50}$ | $\frac{5366988}{1050791}$ | $\frac{5848299280}{413075572}$ | $\frac{417208.501}{5555980}$ | \$23755903 | ${ }^{48,6335598}$ | $\frac{6697907}{620227}$ | - 87.5889549 | $\frac{43,071966}{1748509}$ | $\frac{\text { ¢9935 } 241}{255585}$ |  |  |  |  |
| Total E-20 | \$1,166,283, 234 | \$841,317,479 | \$89,984,754 | \$51,255,555 | -\$12,767,629 |  | \$1,950,791 | \$130,775,572 | \$85,528,029 | \$13,490,033 | \$49,035,098 | \$3,622,227 | \$93,070.974 | \$17,446,750 | \$12,505,859 |  |  |  | \$1.215,461816 |
| system | 12.249.568.433 | 77.504.599.356 | .487.02 | 061 | 103.63 | so | 322 | 3.752.995.0 | 4.383, | \$109,500.66 | .605. | 839.339.8 | 9.631. | \$186.829 | 478.821.9 | \$309.072.923 | 2.7019 |  | \$13.199.261.93 |


|  | Towat <br> Saies | $\begin{gathered} \text { Reverusu } \\ \text { Af Present } \end{gathered}$ | Generation | $\%_{0}$ | ${ }_{\text {tac }}$ | trbat | T-ECRA | RS | Dist | ppp | no | $\begin{aligned} & \text { DWR } \\ & \text { Eiond } \end{aligned}$ | стс | ECRA | nsgc | $\underset{\substack{\text { AB32 } \\ \text { Vobimetic Cread }}}{ }$ | Residential Calif Climate Credit | CA | PCLA | $\begin{gathered} \text { Totatat } \\ \text { Proposed } \end{gathered}$ | Percenk |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\frac{\text { Class Schedule }}{}$ | (ewn) | Rates | Ratas | Rates | Rates | Retes | Retes | Rates | Rates | Rates | Rates | Rates | Rates | Retes | Rates | Rates | Rates | Rates | Retes | Rates | Chanise |
| Residential | 21801848486 | 501974 |  | 50.0124 | S00054 | -500138 | 500000 | Smona | 5007910 | 920121 | 5000146 | S500481 | 500006 | -500046 | 500987 | - | 5001031 | 500054 |  | 5020515 | 950 |
| EE-1 | ${ }_{6,392,739,755}$ | s0.09886 | \$0.10072 | \$001424 | \$0. 0 0554 | ${ }_{-60.00138}$ | \$0.00000 | S0.0033 | \$001436 | \$0.00662 | ${ }_{80,00146}$ | scovooo | \$0.00660 | \$0.00466 | 8000287 | \$0.00000 | ${ }_{\$ 0.01112}$ | ${ }_{-8001300}$ |  | ${ }_{80} 811657$ | 17.9\% |
| E-7 | 566,75, 723 | \$0.16578 | \$0.11395 | \$0.01424 | \$0.00554 | - 90.00138 | \$0.00000 | \$000031 | \$0.0572 | 90.01217 | \$0.00146 | S0,0467 | \$0.00660 | \$9.00466 | \$0,00287 | \$0.00657 | 90.00655 | -50.01014 |  | \$0,18375 | 10.8\% |
| E. 7 | 47,927,363 | \$0,12283 | \$0.12711 | \$001424 | \$0 00554 | -70.00138 | \$0.0000 | \$000931 | \$001388 | \$0,01217 | \$0.00146 | \$009000 | ${ }^{80} 00068$ | -70.00466 | \$000287 | \$0,00000 | ${ }^{40.00528}$ | - 90.04601 |  | 9012083 | 177\% |
| E-8 | 607.804.225 | 50.19462 | 90.17513 | \$001424 | \$00955 | -40.00138 | \$0.00090 | \$500031 | 500463 | 40.01337 | \$0.00146 | spos530 | te.00660 | -90.00466 | 80.0238 | \$0.00775 | 90.00442 | -80.03246 |  | \$021278 | ${ }^{9.3 \%}$ |
| ${ }_{\text {EL-8 }}$ | 60,754,694 | $\frac{50,09533}{509643}$ | ${ }^{40.170034}$ | $\frac{50001224}{500424}$ | $\frac{5000554}{900554}$ | - 90.00138 | \$0,00000 | ${ }^{50.00031}$ | $\frac{5001568}{500589}$ | $\frac{90.07899}{9001897}$ | $\frac{9000146}{400046}$ | S000000 | $\frac{90.0060}{}$ | $\frac{.90 .0466}{4000468}$ | $\frac{9000237}{5000287}$ | $\frac{9000000}{400047}$ | $\frac{90,0439}{9001391}$ |  |  | $\frac{50.11355}{90.1841}$ | $\frac{19.9 \%}{10.90 \%}$ |
| total res | 20,977,830 331 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Small lip |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A-1 | 5.936.974,627 | \$020199 | ${ }^{90} 10555$ | \$00235 | 9009554 | -4000138 | \$00000 | \$000027 | S0 0775 | 90.1387 | 9000146 | S009529 | ${ }^{20.00953}$ | -9000466 | \$000249 | -90,0247 |  |  |  | \$021557 | 6.7\% |
| A ${ }^{6}$ | 1,369,241.589 | \$0.19022 | \$0.10549 | \$00:1236 | \$0,00554 | - 50.00138 | \$0,0000 | \$000027 | \$0.0693 | \$0.0143 | \$0.00146 | \$0.0528 | 80.00053 | \$90.0966 | \$000249 | 90.00934 |  |  |  | \$020726 | 9.0\% |
| A-45 | 570.890 | \$0.54314 | \$0.10479 | \$001235 | \$0.00554 | - 90.00138 | \$0.00000 | \$000027 | \$0.42139 | \$0.01308 | \$0.00146 | \$000530 | ${ }^{\text {P0,005 }}$ | -90.00466 | \$0,00249 | -90.00401 |  |  |  | \$055716 | 2.8\% |
| TOTAL Smase | 40,049,621 | ${ }^{50193001}$ | \%009914 | +001235 | \$000554 | -f0000138 | \$0.00090 | $\frac{5800027}{50027}$ | $\frac{5009150}{}$ | $\underline{4000730}$ | $\underline{8000466}$ | $\frac{5800530}{500553}$ | $\frac{1000053}{10053}$ | - 90000466 | $\underline{4000249}$ | $\underline{4000000}$ |  |  |  | $\frac{59290894}{5029141}$ | $\frac{82 \%}{710 \%}$ |
| fotalsmazl | 7,347,036,728 | \$0.1997 | \$0.1054 | \$0,0:230 |  |  |  | 027 |  |  |  |  |  |  |  | 90.00217 |  |  |  | \$021404 |  |
| medum lsp |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A 10 T | 1,383,172 | \$0.14093 | \$0.10312 | \$00:517 | \$0.00554 | - 50.00138 | \$0.00000 | \$000033 | \$000662 | $\$ 0.01075$ | \$0.00146 | S005530 | 80,00054 | \$0.00466 | \$000236 | \$0,00943 |  |  |  | \$0.14472 | 3.3\% |
| A-10P | 90,003,832 | \$0, 16800 | \$0.10410 | \$00:464 | \$0.00554 | -90.00138 | \$0,0000 | \$0.00031 | \$0.03641 | 90.0119 | \$0.00148 | \$005528 | \$0.0054 | -90.00466 | ${ }^{80} 000238$ | \$0.00034 |  |  |  | \$0.17495 |  |
| ${ }^{\text {A-10S }}$ | $\frac{8,3960.057979}{8.480 .97481}$ | $\frac{5019339}{50,8309}$ | $\frac{4011061}{5011054}$ | $\frac{4001449}{5001488}$ | $\frac{5000554}{500554}$ | $\frac{-5000138}{4000138}$ | $\frac{\$ 0.00000}{\$ 00000}$ | $\frac{\text { s800031 }}{\text { soop }}$ | $\frac{5004837}{509388}$ | $\frac{\$ 001148}{5014}$ | $\frac{9000146}{500946}$ | $\frac{5000529}{500528}$ | $\frac{1000054}{500054}$ | $\frac{.9000466}{4009685}$ | ${ }_{5000236}^{500236}$ | $\frac{9000845}{4009095}$ |  |  |  |  | $\frac{58 \%}{58 \%}$ |
| total medum | 8.488 .044 .781 | \$0.18309 | \$0.11054 | \$00:448 | \$000554 | -90.00138 | \$0.00000 | \$0.00031 | \$0,04818 | \$0.01148 | 90.00446 | \$0.05528 | \$0.00054 | \$0.00466 | \$0,00236 | \$0.00045 |  |  |  | \$0.19369 | 5.8\% |
| E-19 Class |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-19FiRmit | 40,156,286 | \$0.12723 | \$0.09116 | \$0.01201 | \$0 00554 | -90.00138 | \$0.00000 | \$0.00028 | \$0,01049 | \$0.00995 | \$0.00146 | 50.0530 | \$0,00945 | \$90.00466 | \$0,00236 | \$0.00118 |  |  |  | \$0.13177 | 3.6\% |
| E-19vi | 22.539,986 | \$0,12720 | \$0.09296 | \$001251 | 9000554 | -90.00138 | \$0,00000 | S000027 | S000741 | 40.00995 | \$0.00146 | S0 05530 | 90,00045 | -90.00466 | \$0,00238 | 40,00335 |  |  |  | 50.13182 | 3.8\% |
| Tetal E-19 : | 62,.996.271 | 50.12722 | \$009181 | \$001219 | \$0 09554 | -5000138 | \$0.00090 | \$500028 | so 09938 | \$000995 | 9000146 | S0 09530 | 50,00945 | -9000466 | \$000236 | -9000989 |  |  |  | \$0013178 | 3.8\% |
| E-79 FiRMP | 593,031,796 | \$0.14931 | \$0.0989 | \$001097 | \$0.00554 | -90.00138 | \$0,00000 | \$0.00024 | so.02770 | \$0.00999 | \$0.00146 | \$000530 | 90,00045 | -90.00466 | \$0.00238 | -90.00043 |  |  |  | \$0 15644 | 4.8\% |
| E-19 vp | $\underline{216,136,649}$ | 9014935 | \%099990 | \$001199 | \$000554 | -9000938 | \%000090 | $\frac{5800925}{50025}$ | $\frac{5002722}{5025}$ | . 0.00997 | 4000146 | $\frac{5009529}{50}$ | $\frac{1900045}{15}$ | -4000466 | 40002336 | -9000950 |  |  |  | $\frac{5915670}{080}$ | 4.9\%\% |
| Total E-19 P | 809,168,445 | \$0.14932 | \$0.0989 | $\$ 0.01119$ | \$000554 | -90.00138 | \$0.00000 | \$0.00024 | \$0.02758 | \$0.00998 | 90.00446 | so 00523 | \$0.00945 | \$0.00466 | \$0,0036 | \$0.00045 |  |  |  | \$0 15651 | 4.8\% |
| E-19 Firlu s | ${ }^{3,439,9578.646}$ | 50.16103 | \$0.10372 | \$00311 | 9009554 | -5000138 | \$0,0003 | \$00024 | soc3553 | \$0.01984 | \$000946 | 50.0530 | \$0.00945 | -90.00466 | \$000236 | -9000067 |  |  |  | \$016984 | 5.5\% |
| E-19 Vs |  | $\frac{\$ 0.15574}{90574}$ | ¢009926 | $\frac{50001015}{50,047}$ | $\frac{5000554}{500554}$ | $\frac{9000738}{500138}$ | \$0.00000 | $\frac{50.0022}{50023}$ | $\frac{5003442}{50378}$ | $\frac{90001084}{500094}$ | $\frac{9000146}{500016}$ | S000529 | $\frac{9000045}{90045}$ | $\xrightarrow{9000466}$ | $\frac{4000236}{500038}$ | 9000029 |  |  |  | $\frac{5016366}{50.1858}$ | $\frac{5.1 \%}{520}$ |
| Totale-19 S | 10,52,, 39, 722 | \$0.15747 | \$0.10072 | \$000047 | \$0.00554 | -90.00138 | \$0.00000 | \$000023 | \$0.03478 | \$0.01084 | 90.0044 | \$0 05530 | \$0.00045 | -90.00466 | ${ }^{80} 000238$ | - 90.00042 |  |  |  | \$0.16588 | 5.2\% |
| E-19 T | ${ }^{62,698,271}$ | \$0.12722 | \$0.09181 | \$0.01219 | \$0.09554 | -90.00138 | \$0,00000 | \$000026 | \$0.0938 | \$0.00995 | \$0.00146 | \$000530 | 90,00045 | -90,00466 | \$000236 | 90,00088 |  |  |  | \$0.13178 | 3.8\% |
| E-19P | 809, 168,445 | \$0, 14932 | \$009990 | $\$ 001119$ | \$0 00554 | -70.00138 | \$000000 | \$000024 | \$00275 | \$0.00998 | 9000146 | \$005529 | \$0.00945 | -9000466 | \$0,0033 | -9000045 |  |  |  | \$015651 | 48\% |
| $\mathrm{E}_{\text {E-19 }}^{\text {TOTA }} \mathrm{E}$ E-19 | $\frac{10.522 .339722}{113989804488}$ | $\frac{5015747}{50.5673}$ | $\frac{80.10072}{90.0054}$ | $\frac{8001047}{5000535}$ | $\frac{5000554}{50} 0$ | $\frac{50.00138}{5000138}$ | $\frac{90.00000}{9000000}$ | $\frac{5000023}{5009023}$ | $\frac{5003778}{50,3)^{13}}$ | $\frac{90.1084}{9001077}$ | $\frac{5000146}{5000146}$ | $\frac{\text { S0 00630 }}{\text { S0 } 0530}$ | $\frac{5000045}{800045}$ | $\frac{\$ 000466}{9000488}$ | $\frac{8000236}{5000236}$ | $\frac{90.00742}{9000092}$ |  |  |  | $\frac{8016568}{50.6484}$ | $\frac{5.20^{2}}{5204}$ |
| TOTAL E-19 | 11,394,884,438 | \$0.15673 | \$0.10054 | \$00:0053 | \$0.00554 | -90.00138 | \$0,00000 | \$0.00023 | \$0.03413 | \$0.007 | \$0.00146 | \$0.05530 | \$0.0004 | \$0.00466 | \$0,00236 | \$0.00092 |  |  |  | \$0.18484 |  |
| streethghts | 372.108.699 | 50.18705 | \$0.03996 | \$000811 | \$0.00554 | 60.00138 | \$0.00060 | \$0.00018 | so 08322 | \$0.00736 | \$0.00146 | se 06530 | \$0.00066 | \$0.00466 | 60.00164 | 90.00000 |  |  |  | S0.19678 | 5.2\% |
| stambiy |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| stambey ${ }^{\text {f }}$ | 414,554,562 | S0.12618 | \$0.07566 | \$002026 | \$0 09554 | -40.00138 | \$0,0000 | Sp 0 g049 | S001679 | \$0.00999 | \$0.09146 | spos530 | 80.00926 | - 50.00466 | \$000450 | 90,00297 |  |  |  | \$0.13123 | 4.0\% |
| standeyp | 23,231,297 | S0. 28844 | \$0.09180 | \$0,02099 | \$0.00554 | - 90.00138 | \$0,0000 | \$00050 | \$0.17542 | \$0.01501 | 90.00146 | \$0.0530 | \$0.00828 | -90.00466 | \$0,00450 | \$0.00361 |  |  |  | \$0 31114 | 9.4\% |
| standiys | 3,810,303 | ${ }^{\text {S } 924467}$ | Q008587 | 8001511 | \$00554 | -70000138 | \$000090 | 8000038 | S014000 | \$001412 | \$000146 | 500530 | $\underline{4000296}$ | - 90.00466 | \$000450 | -4000229 |  |  |  | $\frac{3026420}{80}$ | 9,3\%\% |
| total standiy | 441, 96,071 | S0.13550 | \$0.07660 | \$002025 | \$00955 | -50.00138 | \$0.00000 | \$000049 | S008620 | \$0.01029 | 90.00146 | so 00530 | 80.0026 | \$0.00466 | 8000450 | \$0.00300 |  |  |  | S0.14184 | $4.7 \%$ |
| agriculture |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $\mathrm{AG}^{\text {a }}$ A | 63.914.293 | S0.29198 | \$0.1309 | \$000932 | \$0 09554 | -40.00138 | \$0,0000 | S00902 | 50.17697 | \$0.03866 | \$0.00146 | S0 05530 | t0.00652 | -50.00466 | \$000198 | 90,005 s6 |  |  |  | \$032165 | 10.2\% |
| AG-RA | ${ }^{23,050.009}$ | \$0.21498 | \$0.0.7742 | \$000932 |  | -70.00138 | \$0.00000 | \$000021 | \$0.11640 | \$0.01432 | \$0,00146 | \$000530 | \$0,00052 | ${ }^{-90.00466}$ | \$0,00198 | -80.00254 |  |  |  | \$023440 |  |
| AG-v/ | 15,524,134 | \$02177 | \$0.09654 | \$000962 | \$000554 | -90.00138 | \$000000 | \$000021 | sol1611 | \$0.01436 | 90.00146 | \$003530 | \$0,00052 | -90.00466 | \$000198 | ${ }^{-90.00278}$ |  |  |  | \$023702 | 9.1\% |
| AG4A | 381,063,620 | s0.23754 | \$0.09271 | \$0.09382 | \$0.00554 | 40.00138 | \$0.00000 | S0.00021 | \$0.13504 | \$0.04428 | \$0.00146 | \$000530 | 50.00352 | \$0.00466 | 6000198 | \$0.00187 |  |  |  | \$025934 | 9.0\% |
| AG.5A | 128,075,640 | S0.18416 | 90.0975 | \$000982 | \$0.00554 | - 90.00138 | \$0.00000 | \$000021 | \$009967 | \$0.01233 | 90.00146 | \$0 00530 | \$0.00052 | \$0.00466 | $\$ 000198$ | \$0.00126 |  |  |  | \$0.19711 | 7.0\% |
| AG-4 | 220,136,608 | \$024039 | \$0.1142 | \$000982 | \$000554 | -70.00138 | \$000000 | \$00002 | \$0.11643 | \$001468 | ${ }^{70} 000146$ | \$000530 | \%0.0055 | -40.00466 | ${ }^{80} 000998$ | - 90.000995 |  |  |  | \$028029 | ${ }^{8.3 \%}$ |
| ${ }_{\text {AG-vB }}^{\text {AG.-RB }}$ |  | \$0.29922 $\$ 0.19158$ | $\$ 0.10003$ $\$ 0.03973$ | ${ }_{\text {\$0 }}^{\$ 000932}$ |  |  | ${ }^{90.00000} 9$ | \$0.00021 <br> $\$ 0.0021$ | \$0.0364 |  | $\$ 0.00146$ $\$ 0.00146$ | \$0.0533 S0 00530 | ${ }_{\text {¢ }}^{\text {\$0,00052 }}$ | -90.04666 <br> $\$ 9.00466$ |  | \$0.00053 $\$ 0.00933$ |  |  |  | \$ $\begin{aligned} & \text { \$022599 } \\ & \$ 020548\end{aligned}$ | (6\%\% |
| AG-AB | 629,863,416 | \$0.19519 | \$0.09742 | \$0 00982 | \$0 00554 | -70.00138 | \$0.00000 | \$000021 | \$0 08075 | 9001226 | \$0.0046 | \$0 05530 | \$0.0052 | -90.00466 | \$000198 | -9000943 |  |  |  | \$020919 | $72 \%$ |
| AG4C | ${ }^{75,4617.718}$ | 50.18197 | \$0.03721 | \$000932 | \$0.00554 | -50.00738 | \$0.00000 | \$500021 | s007635 | \$0007275 | \$0.00146 | spos530 | 50.00652 | \$0.00466 | \$000998 | \$0.0094 |  |  |  | ${ }^{50.19467}$ | 7.0\% |
| AG-5 5 | 4,342.380.253 | \$0.13238 | \$0.0809 | \$000982 | \$0.00554 | -70.00138 | \$0.00000 | \$000024 | \$0.03105 | 90.00975 | \$0.00148 | 50.0530 | \$0.00052 | -90.00466 | \$000198 | - 90.000157 |  |  |  | \$00.13894 | ${ }^{4.9 \%}$ |
| AG-5C | 1.995,805 625 | 50.12570 | \$000093 | \$000992 | \$000554 | -70 00138 | \$0.00000 | \$000021 | \$008204 | \$0.00950 | ${ }^{\$ 0.00146}$ | 5005530 | ${ }^{50} 00052$ | -9000466 | 8000198 | -9000937 |  |  |  | \$0 13078 | 40\% |
| Total $A$ A $A$ | 616,827,886 | \$0.23148 | \$0.09574 | \$0.0932 | \$0.0954 | -90.00138 | \$0.0000 | \$0.0002 | \$0.12498 | 90.04437 | \$0.00146 | \$0.0530 | \$0.00052 | \$0.00466 | \$0.00198 | \$0.00224 |  |  |  | \$025184 | 8.8\% |
|  | $\frac{7212,248690}{782889376}$ | $\frac{5014040}{5014755}$ | $\frac{900834}{} 9$ | $\frac{4000982}{500932}$ | $\frac{9000554}{500554}$ | $\frac{-5000138}{5000138}$ | $\frac{\$ 0.0009}{\$ 00000}$ | $\frac{5800021}{500021}$ | $\frac{5003650}{5094377}$ | $\frac{4001014}{5001097}$ | $\frac{\$ 000146}{500916}$ | $\frac{\text { S0 00530 }}{500550}$ | $\frac{1000052}{500052}$ | $\frac{-9000466}{400965}$ | $\frac{5000199}{5000198}$ | $\frac{9000112}{4009121}$ |  |  |  | $\frac{8074775}{50.1553}$ | $\frac{58 \%}{57 \%}$ |
| total ag | ${ }^{7.828 .876 .376}$ | \$0.14755 | \$0.08440 | \$0.00982 | \$0.00554 | \$0.00138 | \$0.00000 | \$0,00021 | \$0.09347 | \$0.01047 | \$0.00146 | So 0 0530 | \$0.00052 | \$0.00466 | \$0,0098 | \$0.00121 |  |  |  | \$0.15593 | 5.7\% |
| E-20Cliass |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-20FRRMT <br> FPP | ${ }^{3.533,354,536}$ | \$0.10588 | 542 | \$000966 | \$000554 | - 80. | \$0.0 | \$00002 | \$000065 | \$0.00815 | 90.00146 | S000530 | \$0,0036 | \$0.00466 | 189 | 90.00216 |  |  |  | \$0.10915 | 3.1\% |
| TOTAL | ${ }^{3.533,954,536}$ | 50.16588 | \%0.09542 | \$000966 | \$000554 | -f000138 | \$000000 | \$000021 | \$000065 | \$000916 | ${ }^{9000146}$ | S000530 | \$000036 | -9000466 | ${ }^{80} 00989$ | -90.0216 |  |  |  | \$010915 | 3.1\% |
| E-20FiRMP | 4,088,958,573 | \$0.13495 | \$0.09370 | \$0.0952 | \$0.00554 | \$0.00138 | \$0.00000 | \$0.0021 | \$0.02059 | \$0.00968 | 90.00146 | so 05530 | 90.0094 | -90.00468 | \$0.00189 | -90.00999 |  |  |  | 50.1412 | 4.7\% |
| тоtal | 4,088,958,573 | \$0.13995 | \$0.09370 | \$000952 | \$000554 | \$0.00138 | \$0.00000 | \$000021 | \$0.02059 | \$0.0966 | 0.00946 | S000530 | \$0.00941 | \$0.0466 | 8009189 | \$0.00999 |  |  |  | 50.1424 | 4.7\% |
| E-20frrus | 1.628 .992 .100 | 50.14749 | \$0.09594 | $\$ 001039$ | \$0 09554 | -5000138 | \$0.000\% | \$000023 | s0 02964 | \$0.01956 | 50.00146 | so e9530 | 50.00042 | -9000466 | 4500189 | \$0.005 |  |  |  | \$015493 | 50\% |
| Total | 1,628,992,100 | \$0.14749 | \$0.09594 | \$0.01039 | \$0.00554 | -90.00138 | \$0.00000 | \$000023 | \$002064 | \$0.01056 | 90.00146 | \$0 00530 | \$0.00042 | -90.00466 | \$0.00189 | \$0.00051 |  |  |  | \$0.15483 | 5.0\% |
| E-20 ${ }^{\text {c }}$ | 3,533,954.536 | \$0.10588 |  |  |  |  |  |  |  |  |  |  |  | \$0.00466 | \$000089 | 90.00216 |  |  |  | \$0.10915 |  |
| E-20 ${ }^{\text {P }}$ | 4,088,958,573 | \$0.13495 | \$0.09370 | \$0.00952 | \$0.00554 | -90.00138 | \$0.00000 | \$0.00021 | \$002059 | 90.00966 | $\$ 0.00146$ | S000530 | \$0.0004 | -90.00466 | 80.00189 | -90.00099 |  |  |  | \$0.14124 | 4.7\% |
| E-20S | $\frac{16889992100}{0}$ | 59014749 | \% 0 O9994 | \%001039 | \$000554 | -40000138 | \% 0 00000 | $\frac{\mathrm{sm00023}}{50021}$ | ${ }^{\text {sa } 029864}$ | 4001956 | \$000146 | $\frac{5809530}{50}$ | $\frac{1800042}{1003}$ | -9000466 | \$000189 | - 4000951 |  |  |  |  | $\frac{50 \%}{}$ |
| Totalezo | 9,251,506, 210 | \$0.12606 | \$0.09033 | \$00993 | \$0.00554 | -60.00138 | \$0.00000 | \$0.0022 | \$0.04407 | \$0.09924 | 80.00446 | \$0.05530 | 80.00339 | \$0.00466 | \$000789 | \$0.00135 |  |  |  | S0.13137 |  |
| system | 75.102.009.134 | 50.16310 | \$0.09992 | s00.251 | s0 00554 | 50.00138 | \$0.0000 | s000027 | s004997 | 40.01094 | 50.00146 | so 09466 | ¢0.00052 | \$0.00466 | \$000249 | 90.00338 | 90.00412 | -8000094 |  | ¢0. 17562 | 7.7\% |

daicca results

|  | Total |  |  |  |  |  |  |  |  |  |  |  |  | ${ }^{\text {AB32 }}$ | Residental |  |  | ${ }_{\text {Total }}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Reverue | то | tac | trbat | T-ECRA | RS | Dist | ppp | ND | DWR Bond | ctc | ECRA | NSsc | Volumeric Cresit | Caif Cimate Creait | CIA | PCIA | Proposed |
| $\frac{\text { Class/Schedue }}{\text { Resimevili }}$ | At Present | Reverue | Revenus | Reverue | Revenue | Revenue | Revenue | Revenue | Reverue | Revenue | Reverue | Reverue | Reverue | Reverus | Reverue | Revenue | Reverue | Reverue |
| E-4 | \$54,920,057 | 87,303,076 | \$2.840,308 | - $\$ 7707.513$ | so | \$158, 145 | \$40.623.670 | \$6,209,474 | \$747,545 | \$2,623,674 | \$306,389 | -\$2,366,762 | 81,472,549 | -\$2.996,776 | -\$6.072,462 | \$3,982,051 | \$5,451,424 | \$59,552,787 |
| EL-1 | \$1,040,154 | \$1,339,991 | \$521,148 | -\$129.817 | so | \$29.047 | \$1,35, 552 | \$623,169 | \$137,162 |  | \$56,247 | -8437.930 | \$270,486 |  | - $\$ 1,496,343$ | - 81.479 .966 | \$1,066,593 | \$1.854,982 |
| E-7 | \$1,505,564 | \$228,365 | \$88.816 | -\$22,124 | \$0 | \$4,945 | \$886,445 | \$195,104 | \$23,376 | \$75,051 | \$9,581 | -974,633 | \$46,046 | - $\$ 137.078$ | -\$420,286 | \$300,824 | \$153,472 | \$1,657,872 |
| EL-7 | 56.690 | \$9.678 | \$3,842 | -9957 | so | \$214 | 87, 650 | 50,439 | $\$ 1.041$ | \$0 | \$414 | -53.229 | \$1,992 | so | -54,378 | - $\$ 27,044$ | \$8,775 | \$12,008 |
| E-8 | \$739,970 | \$153,750 | \$59,796 | -\$14.895 | 50 | \$3,329 | \$492,677 | \$144,332 | \$15,736 | \$54,477 | \$6,450 | - 550.248 | \$31,001 | -514 , 877 | - 552.504 | - 846,925 | \$102,420 | \$785,523 |
| EL-8 | -521.867 | $\underline{99.030}$ | ${ }^{53.512}$ | -8875 | 50 | $\underline{\$ 196}$ | - 99.355 | S4,999 | $\underline{9924}$ | so | $\underline{5379}$ | -52.951 | \$1,021 |  | S3,352 | -532.230 | 99,050 |  |
| total res | \$56, 190,588 | \$9,044,090 | \$3.517,422 | - 5876,181 | so | \$195,845 | \$43,356,809 | \$7,165,514 | \$925,756 | \$2,753,202 | \$379,431 | - $\$ 2.955 .754$ | \$1,923,597 | $-\$ 3.249 .734$ | - $\$ 7.749 .325$ | \$2.701.970 | \$6,791,733 | \$63.844,319 |
| small lis |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A 4 | \$28,110,289 | \$2,879,867 | \$1,291,409 | -\$321.687 | so | \$62.316 | \$19,178,196 | \$3,046,028 | \$339,888 | \$1,230,039 | \$124,065 | -\$1.065,195 | \$580,689 | -\$223,713 |  |  | \$2,180, 144 | \$29,282,046 |
| A-6 | \$5,722,801 | \$775,029 | \$347,544 | -\$86,572 | \$0 | \$16,770 | \$4,514,613 | 8717, 145 | \$91,471 | \$323.041 | \$33,388 | -\$292,047 | \$156,275 | - 837.808 |  |  | \$564,264 | \$7,123,112 |
| A-15 | ${ }^{9981}$ | \$38 | $\$ 17$ | - $\$ 4$ | so |  | \$943 | 540 |  | \$5 | \$2 | - $\$ 14$ | ${ }^{98}$ | - $\$ 34$ |  |  | \$0 | \$1,006 |
| TC-1 | \$141,189 | \$13,070 | \$5,861 | - 51.460 | S0 | $\underline{\text { ¢283 }}$ | \$108.775 | 57.719 | \$1.543 | \$5.607 | 9563 | -54925 | \$2,635 | so |  |  | \$10,377 | \$950,048 |
| Total small | \$34,975,261 | \$3,668,003 | \$1,644,831 | - $\$ 409,723$ | so | ${ }^{\text {879,370 }}$ | \$23,802.528 | \$3,770,932 | \$432.905 | \$1,556,697 | \$158,018 | -\$1,382,181 | \$739,607 | -\$261.555 |  |  | \$2,754,784 | \$36,556,211 |
| medium Lep |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A-10 T | \$10,012 | \$2,574 | \$1.111 | -\$277 | so | 855 | \$2,643 | \$2,456 | \$292 | \$1.663 | \$108 | - 9334 | \$473 | - 53 |  |  | -975 | \$9,358 |
| A-10 P | \$336,229 | \$56,627 | \$24,447 | -\$6,090 | so | \$1.298 | \$150,821 | \$49,471 | \$6,434 | \$23,388 | \$2,384 | -\$20.543 | \$10,407 | -8896 |  |  | \$36,052 | \$333.719 |
| A-10 5 | $\frac{\$ 82,510,552}{}$ | \$13,305.391 | $\frac{55.547,834}{5073}$ | - $\$ 1.381,951$ | S0 | $\frac{\$ 286.168}{50741}$ | \$43.360.610 | $\frac{511.515 .731}{51,5737}$ | $\frac{\text { S1,460, } 143}{\text { S }}$ | $\frac{55.303 .490}{5070}$ | \$540.928 | $\frac{-54.661 .946}{}$ | $\frac{\$ 2,361.639}{}$ | - 966.327 |  |  | \$6.182.670 | ¢88.758,386 |
| TOTAL MEDIUM | \$82,856,794 | \$13,364,592 | \$5,573,392 | -\$1,388,318 | so | \$287,441 | \$43,514,244 | \$11,567,357 | \$1,465,870 | \$5,327,941 | \$543,420 | -54,683,423 | \$2,372,519 | - 863.220 |  |  | 86,218,647 | S84,101,463 |
| E-19 Class |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-19 FIRM T | so | \$0 | so | so | so | so | so | so |  | so | ${ }^{90}$ | so | ${ }^{90}$ | so |  |  | \$0 |  |
| E-19VT <br> Total E-19 T | $\frac{50}{\text { so }}$ | $\frac{80}{80}$ | $\frac{50}{50}$ | $\frac{50}{80}$ | $\frac{50}{50}$ | $\frac{50}{50}$ | $\frac{50}{80}$ | $\frac{\mathrm{so}}{\mathrm{so}}$ | $\frac{\frac{50}{90}}{50}$ | $\frac{\frac{50}{80}}{\frac{1}{0}}$ | $\frac{\frac{50}{90}}{}$ | $\frac{\text { so }}{\text { so }}$ | $\frac{\frac{50}{90}}{}$ | $\frac{50}{50}$ |  |  | $\frac{50}{80}$ | $\frac{50}{50}$ |
| E-19 Firmp | \$9,601,901 | \$4,694,733 | \$860.055 | - $\$ 274,237$ | \$0 | \$36,450 | \$4, 187,447 | \$1,550,690 | \$226,359 | \$822,796 | \$69,371 | $-8722,720$ | \$366,144 | \$0 |  |  | \$577,547 | \$9,448,304 |
| E-96P | S1,506,733 | \$258,317 | \$130,825 | - 532.588 | s0 | \$55.556 | \$563.910 | \$235,880 | \$34.432 | \$125,158 | \$10,552 | -\$109,935 | \$55,591 | so |  |  | S156,733 | \$1,474,530 |
| Total E-19 P | \$11,108,634 | \$1,953,050 | \$990,880 | -\$246,826 | so | \$42,005 | \$4,791,056 | \$1,786,569 | \$260,791 | \$947,954 | \$79,924 | - 8832,654 | \$421,804 | \$0 |  |  | S728,279 | \$10,922,833 |
| E-19 FIRM | 557,971,511 | \$8.861, 945 | 54,733,104 | -\$1,180.499 | so | \$190,600 | \$28,435,730 | \$9,276.518 | \$1.247.292 | 54.50, 690 | \$382,253 | -53.982,365 | \$2,017,373 | so |  |  | \$3,422,627 | 557,921,279 |
| E-19 vs | \$155,303,989 | \$21,662,876 | \$13,847,626 | - 5 , $, 449,409$ | so | \$470,220 | \$772.341.042 | \$27,105,918 | \$3.644.579 | \$13,102,502 | \$1,176,940 | - $\$ 11,636,412$ | \$5, 694.750 | so |  |  | \$9,34,500 | \$153,616,132 |
| Total E-19 S | \$213.275.500 | \$30.724.821 | \$18.586,729 | -54,629.907 | so | \$660,899 | \$100,746,772 | \$36,382, 437 | \$4.891.871 | \$17.613,192 | \$1,499,193 | -\$115,618.766 | 87,912.123 | so |  |  | \$12.768, 127 | \$211,537,410 |
| E-19 T | so | so | so | so | so | so | so | so | so | so | s0 | so | so | so |  |  | so | so |
| E-19P | \$11,108,634 | \$1,953,050 | \$990,880 | -5246.826 | so | 842.006 | \$4.791.056 | \$1,786,569 | \$260.791 | 5947.954 | \$79.924 | -8832.654 | \$421,304 | so |  |  | \$728,279 | \$10.922,833 |
| E-19 ${ }^{\text {S }}$ | \$213,275,500 | \$30,724,821 | \$118.586,729 | -54,6299907 | S0 | \$660 819 | \$100,746,772 | \$36,382,437 | \$4.891.871 | \$17613,992 | \$1,499, 193 | $\underline{-\$ 15,618,766}$ | 87,912,123 | so |  |  | \$12,768,127 | \$211,537,410 |
| TOTAL E-19 | \$224,384,135 | \$32.577.871 | \$19,577.709 | -54,876,733 | so | \$702.825 | \$105.537, 828 | \$38,169,006 | \$5.152.663 | \$18.561,145 | \$1.579.116 | -\$16,451,421 | 88,333,927 | so |  |  | \$13.496.407 | \$222,480,244 |
| StREETLIGHTS | \$838,301 | \$89.596 | \$61,190 | - \$15.242 | so | \$1.939 | \$599.581 | \$79,646 | \$16.105 | \$58.539 | 5638 | -551,419 | \$18.066 | so |  |  | \$12.604 | \$887.242 |
| standey |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| StANDEY $T$ | \$1.801,941 | 5613.468 | \$181.186 | -546.133 | so | \$14.865 | \$200.304 | \$326.818 | \$47,687 | \$173.337 | \$8.487 | -\$152.254 | \$147.059 | so |  |  | \$162.217 | \$1.678.040 |
| StANDSY P | so | so | so | so | so | so | so | so |  |  |  |  |  | so |  |  | so | so |
| standsy ${ }^{\text {S }}$ | s0 | s0 | so | s0 | so | so | so |  |  |  |  | so |  | so |  |  | so | so |
| total standsy | \$1,801,941 | \$613,468 | \$181,185 | - 545.133 | S0 | \$14.865 | \$200.304 | \$326.818 | \$47.687 | \$173.337 | \$8.487 | - 8152.254 | \$147.059 | \$0 |  |  | \$162.217 | \$1,678.040 |
| agriculture |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Ag-1A | \$130.961 | ${ }^{86,623}$ | \$3.737 | -5931 | so | \$143 | \$114,460 | \$12.587 | \$984 | \$3.531 | 535\% | -53,140 | \$1,335 | -5816 |  |  | ${ }^{54.573}$ | \$143.237 |
| AG-ra |  | \$0 | so | so | so | so |  |  | \$0 | so | so | so | \$0 | so |  |  | \$0 |  |
| Ag-va | \$14.036 | \$1.091 | 5616 | -8153 | so | 524 | \$11.628 | \$1.596 | \$162 | \$589 | 558 | -8517 | 5220 | -540 |  |  | -540 | \$15.232 |
| AG-4A | \$83,138 | \$6.435 | \$3,631 | -5905 | so | \$139 | 863.851 | \$9,357 | \$956 | \$3.449 | 5342 | -53.051 | \$1,297 | -5444 |  |  | 54,122 | \$89,149 |
| AG-5A | \$134,069 | \$14,199 | \$8.012 | -\$1.996 | so | \$307 | \$82.460 | \$17.837 | \$2.109 | \$7.665 | 5754 | -56.733 | ${ }^{82,862}$ | -5870 |  |  | \$12,028 | \$138,634 |
| AG-1B | \$109,134 | \$7,887 | \$4.451 | - $\$ 1,109$ | so | \$171 | \$81, 687 | \$11,727 | \$1,171 | \$4.258 | 5419 | -53,740 | \$1,590 | - 5273 |  |  | \$7,482 | \$116,000 |
| AG-rb | so | so | so | \$0 | so | so | \$0 | so | so | \$0 | \$0 | so | \$0 | so |  |  | so | so |
| ag-vb | ${ }^{\$ 275}$ | \$0 | \$0 | \$0 | so | so | 5276 | so | so | \$0 | \$0 | so | \$0 | 50 |  |  | \$0 | ${ }^{8275}$ |
| AG-4B | \$444,799 | \$44,35.1 | \$25.028 | -56,234 | so | \$959 | \$316.623 | \$57,176 | \$6.587 | ${ }^{523.943}$ | \$2.354 | -521,031 | 88,940 | - 546 |  |  | ${ }_{59}^{59,792}$ | \$468,442 |
| AG-4C | \$11,971 | \$1,039 | \$586 | -8146 | so | \$22 | ${ }^{58,424}$ | \$1,349 | \$154 | \$56.1 | 355 | - 8493 | \$209 | - 1183 |  |  | \$1,046 | \$12,625 |
| ${ }^{\text {AG-5B }}$ | \$1,377,992 | \$171,709 | \$996.896 | -524,137 | so | \$3.744 | \$721,767 | \$170,498 | \$25.502 | \$92.698 | \$9,113 | -581,424 | \$34,612 | - $\$ 266$ |  |  | \$166,910 | \$1,387,594 |
| AG-5C | \$620,432 | \$116,344 | \$65.553 | - $\mathbf{1 1 6 , 3 5 4}$ | so | \$2.517 | \$259,810 | \$112,626 | \$17.279 | \$62.809 | \$6,175 | - 555,169 | \$23,452 | so |  |  | 59,786 | \$604,927 |
| Total $A G A$ | \$362,203 | \$28,347 | \$15,996 | - 53,985 | so | 5613 | \$272,100 | \$41,377 | \$4.210 | \$15.204 | 51,504 | -\$13.442 | 85.714 | - 52.174 |  |  | \$20,783 | \$386,252 |
| Total Ag B | S22.554,604 | S341,.330 | \$192.614 | -547,980 | S0 | S77383 | S1.388.868 | \$353.376 | \$506694 | \$184.269 | \$18,115 | -8161.857 | \$688,802 | -5768 |  |  | $\frac{5195.017}{50,500}$ | $\frac{52.599 .884}{}$ |
| totalag | \$2,926,807 | \$369,677 | \$208,610 | -551,964 | so | \$7,996 | \$1,660,967 | \$394,754 | \$54,904 | \$199,474 | \$19,620 | - 8175,299 | \$74,516 | -52.939 |  |  | \$215,800 | \$2,976,116 |
| E-20 class |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-20 FIRM T | \$59,106,666 | \$17,391.584 | \$11.442.725 | \$2.850,354 | so | \$377,015 | -56.743,333 | \$16,847,150 | \$3.011.629 | .684.653 | \$745.125 | \$9.615.530 | \$3.994,961 | so |  |  | \$6.001.570 | \$50,187.196 |
| FPPT ${ }^{\text {T }}$ | \$2,899,274 |  |  |  |  |  | \$137.564 | \$2,318,704 | \$414,496 |  |  |  |  | so |  |  |  | \$2,870,763 |
| Total | \$62,005,940 | \$17,391,584 | \$11.442,725 | -52,850,354 | so | \$377,015 | - 56.605 ,769 | \$19,165,883 | \$3.426,125 | \$9.684,653 | \$745,125 | -59,615,530 | \$3,994,961 | so |  |  | 56,001,570 | \$53,057,959 |
| E-20 FIRMP | \$154,126,840 | 5,842,143 | \$15,727,860 | - $53,947,770$ | so | \$560.206 | ${ }^{561.291 .348}$ | \$27,421,119 | \$4.139.441 | \$14.961,404 | \$1,152,147 | -\$13,216,407 | 85,353.567 | so |  |  | \$10,205,526 | \$149,520.584 |
| ${ }_{\text {FPPP }}$ | \$201675 |  |  |  |  |  | \$110,774 | 590.587 | \$13,675 |  |  |  |  | \$0 |  |  |  | ${ }^{\$ 215,035}$ |
| Total | \$154,328.515 | \$25,842,143 | \$15.727.860 | - $83.947,770$ | so | \$560.206 | \$61.402, 120 | \$27,511,706 | \$4.153.118 | \$14.961,404 | \$1,152,147 | -\$13,216,407 | 55,353.567 | so |  |  | \$10.205.526 | \$149,735,619 |
| E-20 FIRM S | \$55,144,337 | \$8,332.305 | 55,008,825 | - $\mathbf{1 , 2 4 7 , 0 8 6}$ | so | \$180.639 | \$24,894,970 | \$9,551,029 | \$1.318,281 | \$4.791,836 | \$381,601 | -54,209,007 | \$1,704,941 | so |  |  | \$3,554,035 | \$54,262,469 |
| FPP S | \$1,659.542 |  |  |  |  |  | \$983,262 | \$700,877 | \$96,739 |  |  |  |  | so |  |  |  | \$1,780,878 |
| Total | \$56,803,879 | \$8,332,805 | \$5,008,825 | - $\$ 1,247,686$ | so | \$180,639 | \$25,878,232 | \$10,25,906 | \$1,415,019 | \$4.791.836 | \$381,601 | -54,209,007 | \$1,704,941 | so |  |  | \$3,54,035 | \$56,043,346 |
| E-20 T | \$62,005,940 | \$17,391,584 | \$11,442,725 | -52,850,354 | so | \$377,015 | - $56,605,769$ | \$19,16,853 | \$3,426,125 | \$9,684,653 | \$745,125 | -59,615,530 | \$3,894,961 | so |  |  | \$6,001,570 | \$53,057,959 |
| E-20 P | \$154,328,515 | \$25,842,143 | \$15,727.860 | - $53,977,770$ | so | \$560,206 | \$61, 402, 120 | \$27,511,706 | \$4,153,118 | \$14,961,404 | \$1,152,147 | -\$13,216,407 | \$5,353,567 | so |  |  | \$10,205,526 | \$149,735,519 |
| E-20 S | \$56,803,879 | ¢8,332,805 | \$5,008,825 | $-51,247,886$ | so | \$180,639 | \$25,878,232 | \$10,251,906 | \$1,415019 | \$4,7918368 | \$381,801 | -54,299,007 | \$1,704,941 | so |  |  | \$3,554,035 | \$556,043,346 |
| TOTAL E-20 | \$273,138,333 | \$51,566,532 | \$32,179,410 | -58,015,810 | so | \$1.117.860 | \$80.674.582 | \$56,929,465 | \$8.994.261 | \$29,437,894 | \$2,279,073 | -527,040,943 | \$10.953,469 | so |  |  | \$19.761.131 | \$258,836.925 |
| system | \$679,112,160 | \$141,393,830 | \$62,943,650 | - \$15,679,104 | \$0 | \$2,408,141 | \$299,342,844 | \$188,423,493 | \$77,091,45 | \$58,070,223 | \$4,967,802 | -552,892,993 | \$24,462,759 | - - $3,577,445$ | - $57,749,325$ | \$2,701,910 | \$49,413,323 | \$671,320,560 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | AL448 | Table 3_Bididac | ACCA_Summ |

daicca results

|  | $\begin{aligned} & \text { Total } \\ & \text { Sates } \end{aligned}$ | Revenue At Present | то | tac | treaa | T-ECRA | RS | Dist | PPP | ND | owr <br> Eond | ctc | ECRA | NSGC | $\begin{gathered} \text { AB32 } \\ \text { Volumetric Creait } \end{gathered}$ | $\begin{gathered} \text { Resiontial } \\ \text { Calif Climate Credit } \end{gathered}$ | Cla | PCIA | $\begin{gathered} \text { Total } \\ \text { Proposed } \end{gathered}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Class/Schediule | (kWh) | Rates | Rates | Rates | Rates | Rates | Rates | Rates | Rates | Rates | Rates | Rates | Fates | Fates | Rates | Rates | Rates | Rates | Fates | Change |  |
| Residential |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-4 | 512,690,938 | \$0.10712 | \$0.01424 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00031 | \$0.07924 | \$0.01211 | \$0.00146 | \$0.00512 | \$0.00050 | - 80.00456 | \$0.00287 | - 80.00585 | -50.01184 | \$0.00777 | \$0.01063 | 50.11616 | 8.4\% |  |
| EL-1 | 94,070,115 | 90.01106 | \$0.01424 | \$0.00554 | -50.00138 | \$0.00000 | 50.0003 | 50.0144 | \$0.00662 | \$0.00146 | \$0.00000 | \$0.00060 | - 50.00466 | \$0.00287 | 50.00000 | -50.01591 | -\$0.01573 | 90.01134 | 90.01972 | 78.3\% |  |
| E-7 | 16,031,702 | \$0.0939 | \$0.01424 | \$0.00554 | - 50.00138 | \$0.00000 | \$0.0003\% | \$0.05529 | \$0.01217 | \$0.00146 | \$0.00468 | \$0.00050 | - 90.00456 | \$0.00287 | - 50.00855 | -\$0.00750 | \$0.01875 | \$0.00957 | \$0.1034 | 10.1\% |  |
| EL-7 | 693,441 | \$0.09965 | \$0.01424 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00031 | \$0.04132 | \$0.01247 | \$0.00146 | \$0.00000 | \$0.00050 | - $\$ 0.00466$ | \$0.00287 | \$0,00000 | -50.00631 | - 50.03150 | \$0.01265 | \$0.04732 | 79.5\% |  |
| E-8 | 10,793,548 | \$0.06856 | \$0.04424 | \$0.00554 | - 50.00138 | \$0.00000 | \$0.00034 | \$0.04565 | \$0.01337 | \$0.00146 | \$0.00505 | \$0.00060 | - 90.00456 | \$0.00287 | - 80.01055 | -50.00486 | - 50.00435 | \$0.00949 | \$0.07278 | 6. $2 \%$ |  |
| EL-8 | 633,954 | $-50.03449$ | $\frac{50.01424}{}$ | $\underline{90.00554}$ | -50.00138 | $\stackrel{50.00000}{50000}$ | $\stackrel{\text { s0.00031 }}{00001}$ | -80.01476 | $\frac{50.00789}{50039}$ | $\frac{90.00446}{}$ | $\underline{50.00000}$ | $\stackrel{\text { S0.00060 }}{00}$ | -80.00466 | $\frac{90.00287}{00027}$ | S000000 | -5000529 | -50.05084 | $\frac{50.01427}{50.070}$ | $\frac{-80.02974}{}$ | 13.8\%\% |  |
| total res | 634,973,698 | \$0.09165 | \$0.04424 | \$0.00554 | - 50.00138 | \$0.00000 | \$0.00031 | \$0.06829 | \$0.01132 | \$0.00146 | \$0.00434 | \$0.00060 | - 90.00456 | \$0.00287 | - 80.00512 | -50.01221 | \$0.00426 | \$0.04070 | \$0.70056 | 9.7\% |  |
| Small lsp |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A-9 | 233,006,364 | \$0,12059 | \$0.01235 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00027 | \$0.08227 | \$0.01307 | \$0.00146 | \$0.00528 | \$0.00053 | -50.00456 | \$0.00249 | - 50.00096 |  |  | \$0.c0935 | \$0.12562 | 4.2\% |  |
| A-6 | 62,733.540 | \$0.10776 | \$0.01235 | \$0.00554 | -50.00138 | \$0.00600 | \$0.00027 | \$0.07196 | \$5.01143 | \$0.00146 | \$5.00515 | \$0.00053 | -80.00456 | \$0.00249 | - 80.00060 |  |  | so. 0889 | \$0.11335 | 5.0\% |  |
| A-15 | 3.069 | \$0.31982 | \$0.01235 | \$0.00554 | -\$0.00138 | \$0.00000 | \$0.00027 | \$0.30742 | \$0.01308 | \$0.00146 | \$0.00169 | \$0.00053 | -80.00456 | \$0.00249 | -50.01095 |  |  | -50.00012 | \$0.32774 | 2.5\% |  |
| ${ }_{\text {TC- }}$ | 1.057 .916 | $\frac{50.13346}{}$ | $\stackrel{50.01235}{50.055}$ | $\underline{90.00554}$ | -50.00138 | $\frac{50.00000}{50000}$ | $\frac{90.00027}{50027}$ | $\frac{50.10882}{50}$ | $\underline{50.00730}$ | $\frac{50.00146}{5006}$ | $\underline{\text { s0.00630 }}$ | $\stackrel{\text { s0.00053 }}{50.0}$ | -80.00466 | $\frac{50.00249}{}$ | S0,00000 |  |  | S0.0098 | $\frac{50.14183}{}$ | ¢ $5.3 \%$ |  |
| TOTAL SmALL | 296,900,888 | \$0.11780 | \$0.01235 | \$0.00554 | -\$0.00138 | \$0.00000 | \$0.00027 | \$0.08017 | \$0.01270 | \$0.00146 | \$0.00525 | \$0.00053 | $-90.00466$ | \$0.02249 | -80.00088 |  |  | \$0.00928 | \$0.12313 | 4.5\% |  |
| medium lip |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A-10 ${ }^{\text {T }}$ | 200.587 | \$0.04992 | \$0.01283 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00028 | \$0.01402 | \$0.01075 | \$0.00146 | \$5.00530 | \$0.00054 | $-50.00456$ | \$0.00236 | -so.coso |  |  | -50.00038 | \$0.04665 | -6.5\% |  |
| A-10. ${ }^{\text {P }}$ | 4.412,816 | \$0.07619 | \$0.01283 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00028 | \$0.03478 | \$0.01121 | \$0.00146 | \$0.00530 | \$0.00054 | $-80.00456$ | \$0.00236 | - 80.00020 |  |  | s0.00817 | \$0.07562 | 0.7\% |  |
| A-10 S | 1.001,474.043 | \$0.08239 | \$0.01329 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00029 | 90.04330 | \$5.01150 | \$0.00146 | \$5.00530 | \$0.00054 | $-80.00456$ | \$0.00236 | -50.00006 |  |  | S0.00517 | \$0.08364 | 1.5\% |  |
| TOTAL MEDIUM | 1,006,027,446 | \$0.08236 | \$0.01328 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00029 | \$0.04325 | \$0.01150 | \$0.00146 | \$0.00530 | \$0.00054 | -50.00466 | \$0.02336 | - 90.00006 |  |  | \$0.00518 | \$0.08360 | 1.5\% |  |
| E-99 CLAss |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-9 Firm | 0 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \mathrm{E}-19 \vee \mathrm{~T} \\ & \text { Total E-19 T } \end{aligned}$ | $\bigcirc$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-19 FIRMP | ${ }_{4} 55,244,543$ | \$0.06185 | \$0.00092 | \$0.00554 | -50.00138 | \$0.00000 | ${ }^{50.00023}$ | \$0.02697 | \$0.00999 | \$0.00146 | \$0.00530 | \$0.00045 | - 80.00466 | \$0.00236 | \$0.00000 |  |  | 90.c0368 | \$0.06086 | -1.6\% |  |
| E-9 $\mathrm{VP}^{\text {P }}$ | $\underline{23,614,658}$ | ${ }^{50.06381}$ | $\frac{50.01094}{50092}$ | \$0.00554 | -50.00138 | $\frac{50.00000}{50000}$ | $\frac{90.00024}{50023}$ | $\frac{90.02557}{}$ | $\underline{50.00999}$ | $\frac{90.00146}{5006}$ | $\underline{\text { s5000530 }}$ | S0.00045 | -90.00456 | \$0.00236 | $\frac{5000000}{}$ |  |  | $\frac{50.00564}{50}$ | $\frac{50.06244}{50.0107}$ | $\frac{-2.1 \%}{17 \%}$ |  |
| Total E-19 P | 178,859,170 | \$0.06211 | \$0.01092 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00023 | \$0.02679 | so.00999 | \$0.00146 | \$0.00530 | \$0.00045 | $-80.00466$ | \$0.02336 | \$0.00000 |  |  | \$0.00407 | \$0.06107 | -1.7\% |  |
| E-19 FIRM S | 855,433,874 | \$0.06777 | \$0.01036 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00022 | \$0.03324 | \$0.01084 | \$0.00146 | \$0.00527 | \$0.00045 | -50.00466 | \$0.00236 | \$0.00000 |  |  | \$0.00400 | \$0.06774 | -0.1\% |  |
| E-19 V | $\frac{2.499 .571 .446}{}$ | \$0.06213 | \$50.00875 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00019 | $\frac{50.02893}{50303}$ | \$0.01084 | \$0.00146 | $\underline{50.00524}$ | \$0.00045 | -80.00456 | \$0.00236 | \$0.00000 |  |  | S0.00374 | \$0.06146 | -1.1\% |  |
| Total E-19 S | 3,355.005.319 | \$0.06357 | \$0.00916 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00020 | \$0.03003 | \$0.01084 | 50.00146 | \$0.00525 | \$0.00045 | $-50.00466$ | s0.02336 | 50.00000 |  |  | 50.00381 | \$0.06305 | -0.8\% |  |
| E-99 | 17899170 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-19P | 778.859,170 | \$0.06211 | \$0.01092 | \$0.00554 | -50.00138 | \$0.00000 | 50.00023 | \$0.02679 | \$0.00999 | 50.00146 | 50.00530 | \$0.00045 | $-50.00466$ | \$0.00336 | \$0.00000 |  |  | \$0.00407 | \$0.06107 | -1.7\% |  |
| E-99 S | 3,355.005.319 | \$0.06357 | S0.00916 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00020 | 50.03003 | \$0.01084 | \$0.00146 | \$5000525 | \$0.00045 | -80.00456 | $\frac{80.00236}{}$ | \$0.00000 |  |  | S0.00381 | \$0.06305 | -0.8\% |  |
| TOTAL E-19 | 3.533.864,490 | \$0.06350 | \$0.00925 | \$0.00564 | -50.00138 | \$0.00000 | \$0.00020 | \$0.02986 | \$0.01080 | s0.00146 | \$0.00525 | \$0.00045 | $-80.00466$ | \$0.00236 | \$0.00000 |  |  | 50.00382 | 80.06295 | -0.9\% |  |
| Streetughts | 11.045.057 | \$0.07590 | \$0.00811 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00018 | \$0.05392 | \$0.00721 | \$0.00146 | 50.00530 | \$0.00006 | $-50.00466$ | \$0.00164 | \$0.00000 |  |  | \$0.00114 | \$0.07852 | $3.5 \%$ |  |
| standey |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Stander ${ }^{\text {T }}$ | 32.705.118 | \$0.05510 | \$0.01876 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00045 | \$0.00612 | 50.00999 | \$0.00146 | \$0.00330 | \$0.00026 | -50.00466 | \$0.00450 | \$0.00000 |  |  | \$0.00496 | \$0.05131 | 6.9\% |  |
| Stander P | 0 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Stander ${ }^{\text {S }}$ | $\bigcirc$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Total standey | 32.705.118 | \$0.05510 | \$0.01876 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00045 | \$0.00612 | \$0.00999 | 50.00146 | 50.00530 | \$0.00026 | $-50.00466$ | \$0.00450 | 50.00000 |  |  | \$0.00496 | 50.05131 | 6.9\% |  |
| agriculture |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| AG-1A | 674.569 | \$0.19414 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00021 | \$0.16923 | \$0.01866 | \$0.00146 | \$0.00524 | \$0.00052 | -50.00466 | \$0.00198 | -50.00121 |  |  | \$0.00693 | \$0.21234 | 9.4\% |  |
| ${ }_{\text {a }}^{\text {AG-RA }}$ | 111.109 |  |  |  | -50,00138 | \$0.00000 | \$0.00021 |  | \$0.01436 | \$0.00146 | \$0.00530 | \$0.00052 | $-80.00466$ | \$0.00198 |  |  |  | -50.00036 | \$0.13709 | 8.5\% |  |
| AG-4A | 655.446 | \$0.12684 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00021 | \$0.09742 | 50.01428 | \$0.00146 | \$0.00522 | \$0.00052 | -80.00466 | \$0.00198 | -50.00068 |  |  | 50.00629 | \$0.13601 | 7.2\% |  |
| AG-5A | 1,446,279 | \$0.09270 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00021 | \$0.05702 | \$0.01233 | \$0.00146 | \$0.00530 | \$0.00052 | - -50.00466 | \$0.00198 | -50.00060 |  |  | \$0.00832 | \$0.09586 | 3.4\% |  |
| AG-18 | 803,348 | \$0.13585 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.0002 | \$0.10203 | \$0.01460 | \$0.00146 | \$0.00530 | \$0.00052 | -80.00466 | \$0.00198 | -50.00034 |  |  | \$0.00931 | \$0.14440 | 6.3\% |  |
| AG-Rb $A G-V B$ | - |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $A G-4 \mathrm{~B}$ | 4.517 .618 | \$0.09846 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.0002 | \$0.07009 | \$0.01266 | 50.00146 | \$0.00530 | \$0.00052 | -50.00466 | \$0.00198 | -50.0000 |  |  | \$0.00217 | \$0.10369 | 5.3\% |  |
| AG-4C | 105.837 | \$0.11341 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.0002 | \$0.07950 | \$0.01275 | \$0.00146 | \$0.00530 | \$0.00052 | -50.00466 | \$0.00198 | $-50.00173$ |  |  | \$0.00988 | \$0.11929 | 5.5\% |  |
| ${ }^{\text {AG-5B }}$ | 17,490,281 | \$0.07879 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.0002 | \$0.04127 | \$0.00975 | \$0.00146 | \$0.00530 | \$0.00052 | -50.00466 | \$0.00198 | -50.00002 |  |  | \$0.00954 | 50.07934 | 0.7\% |  |
| AG-5C | 11,850,733 | \$0.05235 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00021 | \$0.02192 | \$0.00950 | \$0.00146 | \$0.00530 | \$0.00052 | $-50.00466$ | \$0.00198 | \$0.00000 |  |  | \$0.00083 | \$0.05105 | -2.5\% |  |
| Total AGA | 2,887,403 | \$0.12544 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.0002 | \$0.09424 | \$0.01433 | \$0.00146 | \$0.00527 | \$0.00052 | -50.00466 | \$0.00198 | -50.00075 |  |  | \$0.00720 | \$0.13377 | 6.6\% |  |
| Total AGB | 34,787.816 | 50.007376 | 50.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00021 | \$0.03995 | \$50.01016 | \$0.00146 | $\underline{50.00530}$ | \$0.00052 | -50.00466 | \$0.00198 | -50.00002 |  |  | S0.00561 | 50.07449 | 1.0\% |  |
| total ag | 37,65,219 | 50.07773 | \$0.00982 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00021 | \$0.04411 | 50.01048 | \$0.00146 | 50.00530 | \$0.00052 | - -50.00466 | \$0.00198 | -50.00008 |  |  | \$0.00573 | \$0.07904 | 1.7\% |  |
| E-20 class |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-20 FIRMT | 2,065,473.849 | \$0.02862 | \$0.00842 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00018 | -50.00326 | \$0.00816 | \$0.00146 | \$0.00469 | 80.00036 | -50.00466 | \$0.00189 | \$0.00000 |  |  | \$0.00291 | \$0.02430 | -15.1\% |  |
| FPP ${ }^{\text {T }}$ | 284,274,900 | \$0.01020 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00048 | 50.00816 | \$0.00146 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |  |  | \$0.00000 | \$0.01010 | -1.0\% |  |
| Total | 2.349,748,749 | \$0.02639 | \$0.00740 | \$0.00487 | -50.00121 | \$0.00000 | \$0.00016 | -50.00281 | \$0.00816 | \$0.00146 | \$0.00412 | \$0.00032 | -50.00409 | \$0.00166 | 50.00000 |  |  | \$0.00255 | \$0.02258 | -14.4\% |  |
| E-20 FIRMP | 2,838,933,94 | \$0.05429 | \$0.00910 | \$0.00554 | -50.00138 | \$0.00000 | \$0.00020 | \$0.02159 | \$0.00956 | 50.00146 | \$0.00527 | \$0.0004 | -50.00466 | \$0.00189 | \$0.00000 |  |  | \$0.00359 | \$0.05267 | -3.0\% |  |
| ${ }_{\text {FPP }} \mathrm{P}$ | 9,378,611 | \$0.02150 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.04181 | \$0.00966 | \$0.00146 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |  |  | \$0.00000 | \$0.02293 | 5.6\% |  |
| total | 2,848,342.552 | \$0.05418 | \$0.00907 | \$0.00552 | -50.00138 | \$0.00000 | \$0.00020 | \$0.02156 | \$0.00966 | \$0.00146 | \$0.00525 | \$0.00040 | -50.00464 | \$0.00188 | 50.00000 |  |  | \$0.00358 | \$0.05257 | -3.0\% |  |
| E-20 Firm s | 904,120,007 | \$0.06099 | \$0.00922 | \$0.00554 | -50.00738 | \$0.00000 | 50.00020 | \$0.02754 | \$0.01056 | \$0.00146 | \$0.00530 | \$0.00042 | -50.00466 | \$0.00189 | 50.00000 |  |  | 50.00393 | \$0.06002 | -1.6\% |  |
| fPp S | 66,346,489 | \$0.02501 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.01482 | \$0.01056 | \$0.00146 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |  |  | \$0.00000 | \$0.02284 | 7.3\% |  |
| TOTAL | 970,466,496 | \$0.05853 | \$0.00859 | \$0.00516 | -50.00129 | \$0.00000 | \$0.00019 | \$0.02667 | \$0.01056 | \$0.00146 | \$0.00494 | \$0.00039 | -50.00434 | \$0.00176 | \$0.00000 |  |  | \$0.00366 | \$0.05775 | -1.3\% |  |
| E-20 T | 2,349,748,749 | \$0.02639 | \$0.00740 | ${ }^{50.00487}$ | -50.00121 | \$0.00000 | \$0.00016 | -50.00281 | \$0.00816 | \$0.00146 | \$0.00412 | \$0.00032 | - 50.00499 | \$0.00166 | \$0.00000 |  |  | \$0.00255 | \$0.02258 | -14.4\% |  |
| E-20 P | 2,848,342,552 | \$0.05448 | \$0.00907 | \$0.00552 | -50.00138 | \$0.00000 | \$0.00020 | \$0.02156 | \$0.00966 | \$0.00146 | \$0.00525 | \$0.00040 | -50.00454 | \$0.00188 | \$0.00000 |  |  | ${ }^{50.00358}$ | \$0.05257 | -3.0\% |  |
| ${ }_{\text {TOTAL }}^{\text {S-20 }} \mathrm{S}$ | ${ }_{8,168.556,496} 9$ | $\frac{50.05853}{50.04428}$ | $\frac{50.00859}{50.00836}$ | $\frac{90.00516}{50.00522}$ | $\frac{-50.00129}{-50.00130}$ | $\frac{50.00000}{50.00000}$ | $\frac{50.00019}{50.00018}$ | $\frac{90.02667}{50.01308}$ | $\frac{50.01056}{50.00923}$ | $\frac{50.00146}{50.00146}$ | $\frac{50.00494}{50.00477}$ | $\frac{50.00039}{50.00037}$ | $\frac{-50.00434}{-50.00488}$ | $\frac{90.00176}{50.00178}$ | $\frac{50.00000}{50.0000}$ |  |  | $\frac{50.00366}{50.00320}$ | $\frac{50.05775}{50.04196}$ | $\frac{-1.3 \%}{-5.2 \%}$ |  |
| - | 6,60,55,7,7 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| SYStem | 11,721,669,712 | \$0.05794 | \$0.00950 | \$0.00537 | -50.00134 | \$0.00000 | \$0.0002 | \$0.02554 | \$0.01010 | \$0.00446 | \$0.00495 | \$0.00042 | -50.0045 | \$0.00209 | - 50.00034 | -50.00066 | \$0.00023 | \$0.00422 | \$0.05727 | -1.1\% |  |
|  |  |  |  |  |  |  |  |  |  | , CCA - Pag |  |  |  |  |  |  |  | AL4484 | E_Table 3_B | d-DACC | CA_Summaries.xls x DA,CCA Results |

# PACIFIC GAS AND ELECTRIC COMPANY 

 2015 ANNUAL ELECTRIC TRUE-UPTABLE 4



ENERGY CHARGE ( $\$ / \mathrm{kWh}$ )
Summe
Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Part-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
ff-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Winter
Treak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
off-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
METER CHARGE (\$/meter/day)
MINIMUM CHARGE
(\$/meter/day)
\$/kWh)
TRA (\$/kWh) - Regular Ch

| . 01424 | . 00031 | . 19373 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.16899) | . 26403 | .32516 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | . 00031 | . 19373 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.14578) | . 26403 | . 34837 |
| . 01424 | . 00031 | . 19373 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | (.04165) | . 26403 | 43578 |
| . 01424 | . 00031 | . 19373 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 01835 | . 26403 | 49578 |
| . 01424 | . 00031 | . 19373 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 01835 | 26403 | 49578 |
| . 01424 | . 00031 | . 07749 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.03139) | . 12740 | 20989 |
| . 01424 | . 00031 | . 07749 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.00818) | . 12740 | 23310 |
| . 01424 | . 00031 | . 07749 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 09595 | . 12740 | . 32051 |
| . 01424 | . 00031 | . 07749 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15595 | . 12740 | 38051 |
| . 01424 | . 00031 | . 07749 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 15595 | . 12740 | . 38051 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.01412) | . 07209 | 13311 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | . 00910 | . 07209 | 15633 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 11322 | . 07209 | 24373 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 17322 | . 07209 | 30373 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 17322 | . 07209 | . 30373 |
| . 01424 | . 00031 | . 07445 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.05075) | . 09419 | 15428 |
| . 01424 | . 00031 | . 07445 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.02754) | . 09419 | 17749 |
| . 01424 | . 00031 | . 07445 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 07659 | . 09419 | 26490 |
| . 01424 | . 00031 | . 07445 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 13659 | . 09419 | 32490 |
| . 01424 | . 00031 | . 07445 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 13659 | . 09419 | 32490 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.02821) | . 07963 | 13745 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.00500) | . 07963 | 16066 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 09913 | . 07963 | 24807 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15913 | . 07963 | 30807 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15913 | . 07963 | . 30807 |
| - | - | 25298 | - | - | - | - | - | - | - |  | - | 25298 |
| - | . 00000 | . 11261 | . 00623 | . 00075 | - | - | - | - | - |  |  | 14784 |
| . 01840 | - | - | - | - | . 00530 | 00060 | (.00466) | . 00287 | 00000 |  |  |  |


|  | Pacific Gas and Electric Company 2015 Annual Electric True-Up Advice Letter 4484-E Table 4 |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |
| ES |  |  |  |  |  |  |  |  |  |  |  |  |  |
| ENERGY CHARGE ( $\$ / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Baseline (Tier 1) | . 01424 | . 00031 | 07943 | 01211 | . 00146 | 00530 | 00060 | (.00466) | . 00287 | 00000 | (.05094) | 10074 | 16562 |
| Tier 2 | . 01424 | . 00031 | 07943 | . 01211 | . 00146 | 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.02773) | . 10074 | 18883 |
| Tier 3 | . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 07730 | . 10074 | 27714 |
| Tier 4 | . 01424 | .00031 | 07943 | . 01211 | . 00146 | 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 13730 | 10074 | 33714 |
| Tier 5 | . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 13730 | . 10074 | . 33714 |
| minimum charge |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (\$/meter/day) | . 00000 | . 00000 | . 11261 | . 00623 | . 00075 | - | - | - | - | - |  |  | . 14784 |
| (\$/kWh) | . 01840 | - | - | - | - | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |
| DISCOUNT (\$/divelling unit/day) | - | - | (.02300) | - | - | - | - | - | - | - |  | - | (.02300) |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| MARL ( $\$ / \mathrm{kWh}$ ) | - | - | - | - | - | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 |  | . 04481 | . 04892 |
| ESR |  |  |  |  |  |  |  |  |  |  |  |  |  |
| ENERGY CHARGE ( $\mathrm{S} / \mathrm{KWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Baseline (Tier 1) | . 01424 | . 00031 | 07943 | 01211 | . 00146 | 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.05094) | 10074 | 16562 |
| Tier 2 | . 01424 | . 00031 | 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.02773) | . 10074 | 18883 |
| Tier 3 | . 01424 | . 00031 | 07943 | . 01211 | . 00146 | 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 07730 | . 10074 | 27714 |
| Tier 4 | . 01424 | . 00031 | 07943 | . 01211 | . 00146 | 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 13730 | . 10074 | . 33714 |
| Tier 5 | . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 13730 | . 10074 | . 33714 |
| MINIMUM CHARGE |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (\$/meter/day) | . 00000 | . 00000 | 11261 | . 00623 | . 00075 | - | - | - | - | - |  |  | 14784 |
| (\$/kWh) | . 01840 | - | - | - | - | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| ET |  |  |  |  |  |  |  |  |  |  |  |  |  |
| ENERGY CHARGE ( $5 / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Baseline (Tier 1) | . 01424 | . 00031 | 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.05094) | . 10074 | 16562 |
| Tier 2 | . 01424 | . 00031 | 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.02773) | . 10074 | 18883 |
| Tier 3 | . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 07730 | . 10074 | . 27714 |
| Tier 4 | . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 13730 | . 10074 | . 33714 |
| Tier 5 | . 01424 | . 00031 | 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.06672) | . 13730 | . 10074 | .33714 |
| minimum Charge |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (\$/meter/day) | . 00000 | . 00000 | 11261 | . 00623 | . 00075 | - | - | - | - | - |  |  | 14784 |
| ( $\$ / \mathrm{kWh}$ ) | . 01840 | - | - | - | - | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |
| DISCOUNT (\$/dwelling unit/day) | - | - | . 07721 | - | - | - | - | - | - | - |  | - | . 07721 |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| MARL ( $\$ / \mathrm{kWh}$ ) | - | - | - | - | - | 00530 | . 00060 | (.00466) | . 00287 | 00000 |  | 04481 | 04892 |

E-6
ENERGY CHARGE (S/kWh)
Summer
Pumm
Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Part-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Off-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Winter
Part-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Off-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5

METER CHARGE (\$/meter/day)
MINIMUM CHARGE
(\$/meter/day)
(\$/kWh)
RA ( $\$ / \mathrm{kWh}$ )

| . 01424 | . 00031 | . 19373 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.16899) | . 26403 | . 32516 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | . 00031 | 19373 | . 01211 | 00146 | . 00530 | 00060 | (.00466) | . 00287 | 00000 | (.14578) | 26403 | . 34837 |
| . 01424 | . 00031 | . 19373 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | (.04165) | . 26403 | 43578 |
| . 01424 | . 00031 | . 19373 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 01835 | . 26403 | . 49578 |
| . 01424 | . 00031 | . 19373 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 01835 | . 26403 | . 49578 |
| . 01424 | . 00031 | . 07749 | 01211 | . 00146 | . 00530 | 00060 | (.00466) | 00287 | . 00000 | (.03139) | . 12740 | 20989 |
| . 01424 | . 00031 | . 07749 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.00818) | . 12740 | . 23310 |
| . 01424 | . 00031 | . 07749 | . 01211 | . 00146 | . 00530 | 00060 | (.00466) | . 00287 | (.01672) | 09595 | . 12740 | . 32051 |
| . 01424 | . 00031 | . 07749 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15595 | . 12740 | . 38051 |
| . 01424 | . 00031 | . 07749 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15595 | . 12740 | . 38051 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.01412) | . 07209 | . 13311 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | 00910 | . 07209 | . 15633 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 11322 | . 07209 | . 24373 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 17322 | . 07209 | . 30373 |
| . 01424 | . 00031 | . 03875 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 17322 | . 07209 | . 30373 |
| . 01424 | . 00031 | . 07445 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.05075) | . 09419 | . 15428 |
| . 01424 | . 00031 | . 07445 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.02754) | . 09419 | . 17749 |
| . 01424 | . 00031 | . 07445 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 07659 | . 09419 | . 26490 |
| . 01424 | . 00031 | . 07445 | . 01211 | 00146 | . 00530 | 00060 | (.00466) | 00287 | (.01672) | 13659 | . 09419 | . 32490 |
| . 01424 | . 00031 | . 07445 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 13659 | . 09419 | . 32490 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.02821) | . 07963 | . 13745 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.00500) | . 07963 | . 16066 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | 00060 | (.00466) | . 00287 | (.01672) | 09913 | . 07963 | . 24807 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15913 | . 07963 | . 30807 |
| . 01424 | . 00031 | . 04964 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15913 | . 07963 | . 30807 |
| - | - | 25298 | - | - | - | - | - | - | - |  | - | . 25298 |
| . 00000 | . 00000 | . 11261 | . 00623 | . 00075 | - | - | - | ${ }^{-}$ | - |  |  | . 14784 |
| . 01840 | - | - | - | - | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |
| . 00416 | - | - |  |  |  | - | - | - |  |  |  |  |




Pacific Gas and Electric Company
2015 Annual Electric True-Up
Advice Letter 4484-E
Table 4

| Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |

E-9 RATE A

## ENERGY CHARGE ( $\$ / \mathrm{kWh}$ )

Summe
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Part-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Off-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5

Winter
Baseline (Tier 1)
Tier 2
Tier
Tier 4
Tier 5
Off-Peak
Baseline (Tier 1)
Tier 2
Tier
Tier 4
METER CHARGE (\$/meter/day)
TRA (\$/kWh)
minimum charge
(\$/meter/day)
(\$/kWh)


| . 01424 | . 00031 | . 16532 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.06507) | . 21280 | . 34950 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | . 00031 | 16532 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.04122) | . 21280 | . 37335 |
| . 01424 | . 00031 | 16532 | 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 09652 | 21280 | . 49437 |
| . 01424 | . 00031 | . 16532 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15652 | . 21280 | . 55437 |
| . 01424 | . 00031 | . 16532 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 15652 | . 21280 | . 55437 |
| . 01424 | . 00031 | . 06613 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.10306) | . 13460 | . 13412 |
| . 01424 | . 00031 | . 06613 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.07922) | . 13460 | . 15796 |
| . 01424 | . 00031 | . 06613 | . 01217 | . 00146 | . 00530 | 00060 | (.00466) | 00287 | (.01672) | 05853 | 13460 | . 27899 |
| . 01424 | . 00031 | . 06613 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 11853 | . 13460 | . 33899 |
| . 01424 | . 00031 | . 06613 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 11853 | . 13460 | . 33899 |
| . 01424 | . 00031 | . 03306 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.07859) | . 07814 | . 06906 |
| . 01424 | . 00031 | . 03306 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.05475) | . 07814 | . 09290 |
| . 01424 | . 00031 | . 03306 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | (.00246) | . 07814 | . 12847 |
| . 01424 | . 00031 | . 03306 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 05754 | . 07814 | . 18847 |
| . 01424 | . 00031 | . 03306 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 05754 | . 07814 | . 18847 |
| . 01424 | . 00031 | . 06205 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.07327) | . 10877 | . 13400 |
| . 01424 | . 00031 | . 06205 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.04945) | . 10877 | . 15782 |
| . 01424 | . 00031 | . 06205 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 08831 | 10877 | . 27886 |
| . 01424 | . 00031 | . 06205 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | 00287 | (.01672) | 14831 | 10877 | . 33886 |
| . 01424 | . 00031 | . 06205 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 14831 | . 10877 | . 33886 |
| . 01424 | . 00031 | . 04137 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.06078) | . 06196 | . 07900 |
| . 01424 | . 00031 | . 04137 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.03695) | . 06196 | . 10283 |
| . 01424 | . 00031 | . 04137 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 00541 | . 06196 | . 12847 |
| . 01424 | . 00031 | . 04137 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 06541 | . 06196 | . 18847 |
| . 01424 | . 00031 | . 04137 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 06541 | . 06196 | . 18847 |
| - | - | . 21881 | - | - | - | - | - | - | - |  | - | . 21881 |
| . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| . 00000 | . 00000 | . 11948 | . 00626 | . 00075 | - | - | - | - |  |  |  | . 14784 |
| . 01840 | - | - | - | - | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |

## ENERGY CHARGE ( $\$ / \mathrm{kWh}$ )

Summe
Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Part-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Off-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5

Winter
Baseline (Tier 1)
Tier 2
Tier
Tier 4
Tier 5
Off-Peak
Baseline (Tier 1)
Tier 2
Tier
Tier 4
METER CHARGE (\$/meter/day)
TRA (\$/kWh)
minimum charge
(\$/meter/day)
( $\$ / \mathrm{kWh}$ )
FERA CSI EXEMPTION FACTORS

| $\mathrm{E}-1$ |
| :--- |
| $\mathrm{E}-7$ |

$\mathrm{E}-\mathrm{A} 7$
$\mathrm{E}-8$
$\mathrm{E}-9$
$\mathrm{E}-6$
$\mathrm{E}-9$
$\mathrm{E}-6$


| . 01424 | . 00031 | 16532 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.06988) | . 21280 | . 34469 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | . 00031 | 16532 | 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.04603) | 21280 | 36854 |
| . 01424 | . 00031 | . 16532 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 09171 | . 21280 | . 48956 |
| . 01424 | . 00031 | . 16532 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 15171 | . 21280 | . 54956 |
| . 01424 | . 00031 | . 16532 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15171 | . 21280 | . 54956 |
| . 01424 | . 00031 | . 06613 | 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.10787) | . 13460 | 12931 |
| . 01424 | . 00031 | . 06613 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.08403) | . 13460 | . 15315 |
| . 01424 | . 00031 | . 06613 | 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 05372 | . 13460 | 27418 |
| . 01424 | . 00031 | . 06613 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 11372 | . 13460 | . 33418 |
| . 01424 | . 00031 | . 06613 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 11372 | . 13460 | . 33418 |
| . 01424 | . 00031 | . 03306 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.07079) | . 07814 | . 07686 |
| . 01424 | . 00031 | .03306 | 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.04694) | . 07814 | 10071 |
| . 01424 | . 00031 | . 03306 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 09080 | . 07814 | 22173 |
| . 01424 | . 00031 | . 03306 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15080 | . 07814 | . 28173 |
| . 01424 | . 00031 | . 03306 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 15080 | . 07814 | 28173 |
| . 01424 | . 00031 | . 06205 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.07754) | . 10877 | 12973 |
| . 01424 | . 00031 | . 06205 | 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.05372) | . 10877 | 15355 |
| . 01424 | . 00031 | . 06205 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 08405 | . 10877 | . 27460 |
| . 01424 | . 00031 | . 06205 | 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 14405 | . 10877 | 33460 |
| . 01424 | . 00031 | . 06205 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 14405 | . 10877 | . 33460 |
| . 01424 | . 00031 | . 04137 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.05378) | . 06196 | . 08600 |
| . 01424 | . 00031 | . 04137 | . 01217 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.02995) | . 06196 | . 10983 |
| . 01424 | . 00031 | . 04137 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 10782 | . 06196 | 23088 |
| . 01424 | . 00031 | . 04137 | . 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 16782 | . 06196 | . 29088 |
| . 01424 | . 00031 | . 04137 | 01217 | 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 16782 | . 06196 | 29088 |
| - | - | 21881 | - | - | - | - | - | - | - |  | - | . 21881 |
| . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| . 00000 | . 00000 | 11948 | . 00626 | 00075 | - | - | - | - | - |  |  | . 14784 |
| . 01840 | - | - | - | - | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |

[^14]Pacific Gas and Electric Company
2015 Annual Electric True-U
Table 4

EL-1
ENERGY CHARGE ( $\$ / \mathrm{kWh}$ )
Baseline (Tier 1)
Tier 2
Fier 3
Tier 4
Tier 5
MINIMUM CHARGE
(\$/meter/day)
\$/kWh)
TRA (\$/kWh)
EML
ENERGY CHARGE ( $5 / \mathrm{kWh}$ )
Baseline (Tier 1)
Tier 2
Tier 3
Tier 5
MINIMUM CHARGE
nimu
$\$ /$ meter/
TRA ( $\$ / \mathrm{kWh}$ )

| Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | 00031 | 01444 | 00662 | 00146 |  | 00060 | (.00466) | . 00287 | 00000 | (.02979) | 10074 | 11099 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 |  | . 00060 | (.00466) | . 00287 | . 00000 | (.01593) | . 10074 | 12485 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 |  | . 00060 | (.00466) | . 00287 | . 00000 | . 02858 | . 10074 | . 16936 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 |  | . 00060 | (.00466) | . 00287 | . 00000 | 02858 | 10074 | . 16936 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 |  | . 00060 | (.00466) | . 00287 | . 00000 | . 02858 | . 10074 | . 16936 |
| . 00000 | . 00000 | . 08312 | . 00386 | . 00085 |  | - |  |  |  |  |  | . 11828 |
| . 01840 | - | - | - | - |  | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |
| . 00416 | - | - | - | - |  | - | - | - | - |  |  |  |


| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.02979) | . 10074 | . 11099 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.01593) | . 10074 | . 12485 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 02858 | . 10074 | . 16936 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 02858 | . 10074 | . 16936 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | 02858 | . 10074 | . 16936 |
| . 00000 | . 00000 | . 08312 | . 00386 | . 00085 | - | - | - | - |  |  | . 11828 |
| . 01840 | - | - | - | - | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |
| . 00416 | - | - | - | - | - | - | - | - |  |  |  |

EML TOU

Summ
Peak
Baseline (Tier 1 )
Tier 2
Tier 2
Tier 3
Tier 4
Tier 4
Tier 5
Part-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
off-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Winter
Part-Peak
Baseline (Tier 1)
Tier 2
Tier
Tier 4
Tier 5
Off-Peak
Baseline (Tier 1)
Tier 2
Tier
Tier 4
METER CHARGE (\$/meter/day)
MINIMUM CHARGE
(\$/meter/day)
\$/kWh)
TRA ( $\$ / \mathrm{kWh})$ - Regular Ch

| . 01424 | . 00031 | . 12924 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | 00000 | (.19108) | . 26403 | 22779 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | . 00031 | 12924 | . 00662 | . 00146 | . 00060 | (.00466) | 00287 | 00000 | (.17614) | . 26403 | 24273 |
| . 01424 | . 00031 | . 12924 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.07942) | . 26403 | . 33945 |
| . 01424 | . 00031 | . 12924 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | 00000 | (.07942) | . 26403 | 33945 |
| . 01424 | . 00031 | . 12924 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.07942) | . 26403 | . 33945 |
| . 01424 | 00031 | 01300 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | 00000 | (.02271) | . 12740 | 14329 |
| . 01424 | . 00031 | . 01300 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.00777) | . 12740 | 15823 |
| . 01424 | . 00031 | .01300 | . 00662 | . 00146 | . 00060 | (.00466) | 00287 | . 00000 | 05039 | . 12740 | 21639 |
| . 01424 | . 00031 | . 01300 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | 05039 | . 12740 | 21639 |
| . 01424 | . 00031 | . 01300 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 05039 | . 12740 | . 21639 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 01507 | . 07209 | . 08701 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | 03001 | . 07209 | 10195 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | 06249 | . 07209 | 13443 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 06249 | . 07209 | . 13443 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 06249 | . 07209 | . 13443 |
| . 01424 | . 00031 | . 00996 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.02722) | . 09419 | . 10253 |
| . 01424 | . 00031 | 00996 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.01230) | . 09419 | . 11745 |
| . 01424 | . 00031 | . 00996 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | 02728 | . 09419 | 15703 |
| . 01424 | . 00031 | . 00996 | . 00662 | . 00146 | . 00060 | (.00466) | 00287 | . 00000 | . 02728 | . 09419 | 15703 |
| . 01424 | . 00031 | . 00996 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 02728 | . 09419 | . 15703 |
| . 01424 | . 00031 | (.01486) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.00019) | . 07963 | . 09018 |
| . 01424 | . 00031 | (.01486) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 01474 | . 07963 | . 10511 |
| . 01424 | . 00031 | (.01486) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 04868 | . 07963 | 13905 |
| . 01424 | . 00031 | (.01486) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 04868 | . 07963 | . 13905 |
| . 01424 | . 00031 | (.01486) | . 00662 | . 00146 | 00060 | (.00466) | 00287 | . 00000 | 04868 | . 07963 | 13905 |
| - | - | 20238 | - | - | - | - | - | - |  | - | . 20238 |
| - | . 00000 | . 08312 | . 00386 | . 00085 | - | - | - | - |  |  | . 11828 |
| . 01840 | - | - | - | - | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |

ESL
ENERGY CHARGE $(\$ / \mathrm{kWh})$
CARE Baseline (Tier 1 )
Tier 2
Tier 4
Tier 5
Non-CARE Baseline (Tier 1 )
Tier 2
Tier 3
Tier 5

MINIMUM CHARGE
(\$/meter/day)
(\$/meter/day)
DISCOUNT ( $\$ / d$ dwelling unit/day)
TRA (\$/kWh)
MARL $(\$ / k W h)$

ESRL
NERGY CHARGE (\$/kWh)
ARE Baseline (Tier 1 )
Fier 2
Tier 3
fier 4
Tier 5

Tier 2
Tier 3
Tier 5

Minimum Charge
$\$ /$ meter/day
(\$/kWh)
TRA (\$/kWh)

| Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | 00031 | 01444 | . 00662 | 00146 | - | 00060 | (.00466) | 00287 | 00000 | (.02979) | 10074 | 11099 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | - | . 00060 | (.00466) | . 00287 | . 00000 | (.01593) | . 10074 | . 12485 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | - | . 00060 | (.00466) | . 00287 | . 00000 | . 02858 | . 10074 | . 16936 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | - | 00060 | (.00466) | 00287 | 00000 | . 02858 | . 10074 | . 16936 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | - | . 00060 | (.00466) | . 00287 | . 00000 | . 02858 | . 10074 | . 16936 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.05094) | . 10074 | . 16562 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.02773) | . 10074 | . 18883 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 07730 | . 10074 | . 27714 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | .13730 | . 10074 | . 33714 |
| . 01424 | . 00031 | . 07943 | . 01211 | 00146 | . 00530 | 00060 | (.00466) | 00287 | (.01672) | 13730 | 10074 | . 33714 |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifyingCARE apartments/unitsto the total number of apartments/units.

| . 00000 | 00000 | 08312 | . 00386 | . 00085 | - | - | - | - | - |  | 11828 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01840 | - | - | - | - | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 |  |  |
| - | - | (.02300) | - | - | - | - | - | - | - | - | (.02300) |
| . 00416 | - | - | - | - | - | - | - | - | - |  |  |
| - | - |  | - | - | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 |  | . 04892 |


| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 |  | . 00060 | (.00466) | . 00287 | 00000 | (.02979) | . 10074 | 11099 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 |  | . 00060 | (.00466) | . 00287 | . 00000 | (.01593) | . 10074 | . 12485 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 |  | . 00060 | (.00466) | . 00287 | 00000 | 02858 | . 10074 | . 16936 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 |  | . 00060 | (.00466) | . 00287 | . 00000 | . 02858 | . 10074 | 16936 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 |  | . 00060 | (.00466) | . 00287 | 00000 | 02858 | . 10074 | 16936 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.05094) | . 10074 | 16562 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.02773) | . 10074 | . 18883 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 07730 | 10074 | . 27714 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 13730 | . 10074 | 33714 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | . 13730 | . 10074 | . 33714 |

The master-meteredcustomer's energy consumption will be billedat the CARE rate using the ratio of the number of RV park spaces or marina slips/berthsoccupied by qualifyingCARE tenants to the total number of RV park spaces or marina slips/berths.

| .00000 | .00000 | .08312 | .00386 | .00085 | - | - | - | - |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| .01840 | - | - | - | - | .00530 | .00060 | $(.00466)$ | .00287 | .00000 |
| .00416 |  |  |  |  |  |  |  |  |  |

ETL
ENERGY CHARGE $(\$ / \mathrm{kWh})$
CARE Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5

Tier 2
Tier 3
ier 5

## Minimum Charge <br> \$/meter/day)

\$/kWh)
DISCOUNT (\$/dwelling unit/day)
TRA (\$/kWh)
MARL (\$/kWh)

| Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 01424 | . 00031 | . 01444 | 00662 | . 00146 | - | . 00060 | (.00466) | . 00287 | 00000 | (.02979) | 10074 | 11099 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | - | . 00060 | (.00466) | . 00287 | 00000 | (.01593) | . 10074 | . 12485 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | - | . 00060 | (.00466) | . 00287 | 00000 | . 02858 | . 10074 | . 16936 |
| 01424 | . 00031 | . 01444 | . 00662 | . 00146 | - | . 00060 | (.00466) | . 00287 | 00000 | 02858 | . 10074 | . 16936 |
| . 01424 | . 00031 | . 01444 | . 00662 | . 00146 | - | . 00060 | (.00466) | . 00287 | . 00000 | . 02858 | . 10074 | 16936 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | 00000 | (.05094) | . 10074 | . 16562 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | . 00000 | (.02773) | . 10074 | . 18883 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 07730 | . 10074 | . 27714 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | .13730 | . 10074 | . 33714 |
| . 01424 | . 00031 | . 07943 | . 01211 | . 00146 | . 00530 | . 00060 | (.00466) | . 00287 | (.01672) | 13730 | . 10074 | . 33714 |
| The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifyingCARE tenants to the total number of mobilehome spaces. |  |  |  |  |  |  |  |  |  |  |  |  |
| 00000 | . 00000 | . 08312 | . 00386 | . 00085 | - | - | - | - | - |  |  | 11828 |
| . 01840 | - | - | - | - | . 00530 | . 00060 | (.00466) | . 00287 | 00000 |  |  |  |
| - | - | . 07721 | - | - | - | - | - | - | - |  | - | . 07721 |
| . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| - | - | - | - |  | . 00530 | . 00060 | (.00466) | . 00287 | 00000 |  |  | . 04892 |

EL-6

Summ
Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Part-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Off-Pak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5

Winter
Pat
Baseline (Tier 1)
Tier 2
Tier
Tier 5
ff-Peak
Baseline (Tier 1)
Tier 2
ier
Tier 4
Tier 5
METER CHARGE ( $\$ /$ meter/day)
MINIMUM CHARGE
(\$/meter/day)
\$/kWh)
TRA ( $\$ / k W h$

| . 01424 | . 00031 | 12924 | . 00662 | . 00146 | . 00060 | (.00466) | 00287 | 00000 | (.19108) | 26403 | . 22779 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | . 00031 | . 12924 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.17614) | . 26403 | . 24273 |
| . 01424 | . 00031 | 12924 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.07942) | 26403 | . 33945 |
| . 01424 | . 00031 | . 12924 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.07942) | . 26403 | . 33945 |
| . 01424 | . 00031 | . 12924 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.07942) | . 26403 | . 33945 |
| . 01424 | . 00031 | . 01300 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.02271) | . 12740 | . 14329 |
| . 01424 | . 00031 | . 01300 | . 00662 | . 00146 | . 00060 | (.00466) | 00287 | . 00000 | (.00777) | . 12740 | 15823 |
| . 01424 | . 00031 | . 01300 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | 05039 | 12740 | . 21639 |
| . 01424 | . 00031 | . 01300 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 05039 | . 12740 | . 21639 |
| . 01424 | . 00031 | . 01300 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 05039 | . 12740 | . 21639 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | 00287 | . 00000 | . 01507 | . 07209 | . 08701 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 03001 | . 07209 | . 10195 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 06249 | . 07209 | . 13443 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 06249 | . 07209 | . 13443 |
| . 01424 | . 00031 | (.02575) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 06249 | . 07209 | . 13443 |
| . 01424 | . 00031 | . 00996 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.02722) | . 09419 | . 10253 |
| . 01424 | . 00031 | . 00996 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.01230) | . 09419 | . 11745 |
| . 01424 | . 00031 | . 00996 | . 00662 | . 00146 | . 00060 | (.00466) | 00287 | . 00000 | . 02728 | . 09419 | . 15703 |
| . 01424 | . 00031 | . 00996 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 02728 | . 09419 | . 15703 |
| . 01424 | . 00031 | . 00996 | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 02728 | . 09419 | . 15703 |
| . 01424 | . 00031 | (.01486) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.00019) | . 07963 | . 09018 |
| . 01424 | . 00031 | (.01486) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 01474 | . 07963 | . 10511 |
| . 01424 | . 00031 | (.01486) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 04868 | . 07963 | . 13905 |
| . 01424 | . 00031 | (.01486) | 00662 | . 00146 | 00060 | (.00466) | 00287 | . 00000 | . 04868 | . 07963 | . 13905 |
| . 01424 | . 00031 | (.01486) | . 00662 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 04868 | . 07963 | . 13905 |
| - | - | . 20238 | - | - | - | - | - | - |  | - | . 20238 |
| . 00000 | . 00000 | . 08312 | . 00386 | . 00085 | - | - | - | - |  |  | . 11828 |
| . 01840 |  |  |  |  | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |
| . 00416 | - | - |  |  |  |  |  |  |  |  |  |

EL-7
ENERGY CHARGE ( $\$ / \mathrm{kWh}$ ) Summe
Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
OffPeak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Winter
Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
Off-Peak
Baseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5

METER CHARGE EL-7 (\$/meter/day)

## MINIMUM CHARGE

(\$/meter/day)

TRA (\$/kWh)

| . 01424 | . 00031 | . 10251 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | 00000 | (.34300) | . 51085 | . 30151 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 01424 | . 00031 | 10251 | 01217 | . 00146 | 00060 | (.00466) | . 00287 | 00000 | (.32593) | 51085 | . 31858 |
| . 01424 | . 00031 | . 10251 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.19769) | . 51085 | . 44682 |
| . 01424 | . 00031 | . 10251 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.19769) | . 51085 | . 44682 |
| . 01424 | . 00031 | . 10251 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.19769) | . 51085 | . 44682 |
| . 01424 | . 00031 | . 01358 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | 00000 | (.04152) | . 08501 | . 08822 |
| . 01424 | . 00031 | . 01358 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.02445) | . 08501 | . 10529 |
| . 01424 | . 00031 | . 01358 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | 00646 | 08501 | . 13620 |
| . 01424 | . 00031 | . 01358 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 00646 | . 08501 | . 13620 |
| . 01424 | . 00031 | . 01358 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 00646 | . 08501 | . 13620 |
| . 01424 | . 00031 | . 02040 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.27003) | . 33562 | . 11714 |
| . 01424 | . 00031 | . 02040 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.25296) | . 33562 | . 13421 |
| . 01424 | . 00031 | . 02040 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.20885) | . 33562 | . 17832 |
| . 01424 | . 00031 | . 02040 | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (.20885) | . 33562 | . 17832 |
| . 01424 | . 00031 | . 02040 | 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | (20885) | . 33562 | . 17832 |
| . 01424 | . 00031 | (.00163) | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 00319 | . 05862 | . 09133 |
| . 01424 | . 00031 | (.00163) | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 02026 | . 05862 | . 10840 |
| . 01424 | . 00031 | (.00163) | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 05259 | . 05862 | . 14073 |
| . 01424 | . 00031 | (.00163) | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 05259 | . 05862 | . 14073 |
| . 01424 | . 00031 | (.00163) | . 01217 | . 00146 | . 00060 | (.00466) | . 00287 | . 00000 | . 05259 | . 05862 | . 14073 |
| - | - | - | - | - | - | - | - | - |  | - | (N/A) |
| . 00000 | . 00000 | . 11948 | . 00626 | . 00075 | - | - | - | - |  |  | . 14784 |
| . 01840 | - | - | - | - | . 00060 | (.00466) | . 00287 | . 00000 |  |  |  |

Pacific Gas and Electric Company
2015 Annual Electric True-U
Advice Letter 4484-E
Table 4

EL-8
ENERGY CHARGE $(\$ / k W h)$
Summer
Baseline (Tier 1)
Tier 2
Tier 4
Tier 5
aseline (Tier 1)
Tier 2
Tier 3
Tier 4
Tier 5
CUSTOMER CHARGE ( $\$ /$ meter/day)
TRA (\$/kWh)

| Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |



A-10

| DEMAND CHARGE (\$/kW) |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Transmission |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | 4.34 | . 09 | 55 | - | - | - | - | - | - | - | 4.71 | 9.69 |
| Winter | 4.34 | . 09 | 55 | - | - | - | - | - | - | - | . 00 | 4.98 |
| Primary |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | 4.34 | . 09 | 5.36 | - | - | - | - | - | - | - | 4.24 | 14.03 |
| Winter | 4.34 | . 09 | 2.44 | - | - | - | - | - | - | - | . 00 | 6.87 |
| Secondary |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | 4.34 | . 09 | 6.24 | - | - | - | - | - | - | - | 4.47 | 15.14 |
| Winter | 4.34 | . 09 | 2.28 | - | - | - | - | - | - | - | . 00 | 6.71 |
| ENERGY CHARGE ( $\$ / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Transmission |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | - | - | . 00293 | . 01075 | . 00146 | . 00530 | . 00054 | (.00466) | . 00236 | . 00000 | . 10517 | 12801 |
| Winter | - | - | . 00293 | . 01075 | . 00146 | . 00530 | . 00054 | (.00466) | . 00236 | . 00000 | . 07880 | . 10164 |
| Primary |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | - | - | 02727 | . 01121 | . 00146 | . 00530 | 00054 | (.00466) | . 00236 | . 00000 | 10828 | 15592 |
| Winter | - | - | . 01226 | . 01121 | . 00146 | . 00530 | . 00054 | (.00466) | . 00236 | . 00000 | . 08384 | . 11647 |
| Secondary |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | - | - | 03177 | . 01150 | . 00146 | . 00530 | . 00054 | (.00466) | . 00236 | . 00000 | . 11604 | 16847 |
| Winter | - | - | . 01155 | . 01150 | . 00146 | . 00530 | . 00054 | (.00466) | . 00236 | . 00000 | . 09071 | . 12292 |
| CUSTOMER CHARGE (\$/meter/day) | - | - | 4.59959 | - | - | - | - | - | - | - | - | 4.59959 |
| OPTIONAL METER DATA |  |  |  |  |  |  |  |  |  |  |  |  |
| ACCESS CHARGE (\$/meter/day) | - | - | . 98563 | - | - | - | - | - | - | - | - | . 98563 |
| TRA (\$/kWh) | 00416 | - |  |  |  |  |  |  |  |  |  |  |



|  | Pacific Gas and Electric Company 2015 Annual Electric True-Up Advice Letter 4484-E Table 4 |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |
| A-15 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| ENERGY CHARGE ( $\$ / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | . 01235 | 00027 | 08231 | . 01308 | . 00146 | 00530 | . 00053 | (.00466) | . 00249 | . 00000 |  | 12881 | 24610 |
| Winter | . 01235 | . 00027 | . 04944 | . 01308 | . 00146 | . 00530 | . 00053 | (.00466) | . 00249 | . 00000 |  | . 08077 | 16519 |
| CUSTOMER CHARGE (\$/meter/day) | - | - | 32854 | - | - | - | - | - | - | - |  | - | 32854 |
| FACILITY CHARGE (\$/meter/day) | - | - | 82136 | - | - | - | - | - | - | - |  | - | 82136 |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| E-19 Secondary |  |  |  |  |  |  |  |  |  |  |  |  |  |
| DEMAND CHARGES ( $\$ / \mathrm{kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 5.51 | - | - | - | - | - | - | - |  | 13.98 | 19.49 |
| Part-Peak | - | - | 1.48 | - | - | - | - | - | - | - |  | 3.03 | 4.51 |
| Maximum | 4.34 | 09 | 9.33 | - | - | - | - | - | - | - |  | . 00 | 13.76 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | 25 | - | - | - | - | - | - | - |  | . 00 | 25 |
| Maximum | 4.34 | . 09 | 9.33 | - | - | - | - | - | - | - |  | . 00 | 13.76 |
| ENERGY CHARGES (\$/kWh) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | . 00000 | . 01084 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 |  | . 15026 | . 17017 |
| Part-Peak | - | - | . 00000 | . 01084 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 |  | . 09517 | . 11508 |
| Off-Peak | - | - | . 00000 | . 01084 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 |  | . 05910 | . 07901 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | . 00000 | . 01084 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 |  | . 08786 | . 10777 |
| Off-Peak | - | - | . 00000 | . 01084 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 |  | . 06323 | . 08314 |
| POWER FACTOR ADJ RATE (\$/kWh/\%) | - | - | . 00005 | - | - | - | - | - | - | - |  | - | . 00005 |
| CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-19 |  |  | 19.71253 | - | - | - | - | - | - | - |  | - | 19.71253 |
| Rate V |  |  | 4.77700 | - | - | - | - | - | - | - |  | - | 4.77700 |
| Rate W |  |  | 4.63507 | - | - | - | - | - | - | - |  | - | 4.63507 |
| Rate X |  |  | 4.77700 | - | - | - | - | - | - | - |  | - | 4.77700 |
| CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only |  |  |  |  |  |  |  |  |  |  |  |  |  |
| E-19 |  |  | 19.71253 | - | - | - | - | - | - | - |  | - | 19.71253 |
| Rate V | - | - | 4.59959 | - | - | - | - | - | - | - |  | - | 4.59959 |
| Rate W | - | - | 4.59959 | - | - | - | - | - | - | - |  | - | 4.59959 |
| Rate X | - | - | 4.59959 | - | - | - | - | - | - | - |  | - | 4.59959 |
| OPTIONAL METER DATA |  |  |  |  |  |  |  |  |  |  |  |  |  |
| ACCESS CHARGE (\$/meter/day) | - | - | . 98563 | - | - | - | - | - | - | - |  | - | . 98563 |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |

## E-19 Primary

| DEMAND CHARGES ( $\$ / \mathrm{kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 4.87 | - | - | - | - | - | - | - | 14.49 | 19.36 |
| Part-Peak | - | - | 1.35 | - | - | - | - | - | - | - | 2.80 | 4.15 |
| Maximum | 4.34 | 09 | 6.35 | - | - | - | - | - | - | - | 00 | 10.78 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | 46 | - | - | - | - | - | - | - | . 00 | 46 |
| Maximum | 4.34 | .09 | 6.35 | - | - | - | - | - | - | - | . 00 | 10.78 |
| ENERGY CHARGES (\$/kWh) |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 00000 | . 00999 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 | . 13694 | 15600 |
| Part-Peak | - | - | . 00000 | . 00999 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 | . 08909 | . 10815 |
| Off-Peak | - |  | . 00000 | . 00999 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 | . 06060 | . 07966 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | 00000 | . 00999 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 | . 08370 | 10276 |
| Off-Peak | - | - | 00000 | . 00999 | . 00146 | . 00530 | . 00045 | (.00466) | . 00236 | . 00000 | . 06402 | . 08308 |
| POWER FACTOR ADJ RATE ( $\$ / \mathrm{kWh} \% \%$ ) | - | - | 00005 | - | - | - | - | - | - | - | - | . 00005 |
| CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only |  |  |  |  |  |  |  |  |  |  |  |  |
| E-19 |  |  | 32.85421 | - | - | - | - | - | - | - | - | 32.85421 |
| Rate V |  |  | 4.77700 | - | - | - | - | - | - | - | - | 4.77700 |
| Rate W |  |  | 4.63507 | - | - | - | - | - | - | - | - | 4.63507 |
| Rate X |  |  | 4.77700 | - | - | - | - | - | - | - | - | 4.77700 |
| CUSTOMER CHARGE ( $\$ / \mathrm{meter} /$ day ) - Smart Meter Interval Billing only |  |  |  |  |  |  |  |  |  |  |  |  |
| E-19 |  |  | 32.85421 | - | - | - | - | - | - | - | - | 32.85421 |
| Rate V | - | - | 4.59959 | - | - | - | - | - | - | - | - | 4.59959 |
| Rate W | - | - | 4.59959 | - | - | - | - | - | - | - | - | 4.59959 |
| Rate X | - | - | 4.59959 | - | - | - | - | - | - | - | - | 4.59959 |
| OPTIONAL METER DATA |  |  |  |  |  |  |  |  |  |  |  |  |
| ACCESS CHARGE (\$/meter/day) | - | - | 98563 | - | - | - | - | - | - | - | - | . 98563 |
| TRA (\$/kWh) | 00416 |  |  |  | - | - | - | - |  | - |  |  |



E-20 Secondary

| demand charges ( $\$ / \mathrm{kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 5.19 | - | - | - | - | - | - | - | 13.77 | 18.96 |
| Part-Peak | - | - | 1.33 | - | - | - | - | - | - | - | 2.79 | 4.12 |
| Maximum | 4.39 | 10 | 8.86 | - | - | - | - | - | - | - | 00 | 13.35 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | 27 | - | - | - | - | - | - | - | . 00 | 27 |
| Maximum | 4.39 | . 10 | 8.86 | - | - | - | - | - | - | - | . 00 | 13.35 |
| ENERGY CHARGES ( $\$ / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 00000 | . 01056 | . 00146 | . 00530 | . 00042 | (.00466) | . 00189 | . 00000 | 13588 | 15501 |
| Part-Peak | - | - | 00000 | . 01056 | . 00146 | . 00530 | . 00042 | (.00466) | . 00189 | . 00000 | . 08949 | 10862 |
| Off-Peak | - | - | 00000 | . 01056 | . 00146 | . 00530 | . 00042 | (.00466) | . 00189 | . 00000 | . 05892 | 07805 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | 00000 | . 01056 | . 00146 | . 00530 | . 00042 | (.00466) | . 00189 | . 00000 | . 08290 | 10203 |
| Off-Peak | - | - | . 00000 | . 01056 | . 00146 | . 00530 | . 00042 | (.00466) | . 00189 | . 00000 | . 06015 | 07928 |
| POWER FACTOR ADJ RATE ( $\$ / \mathrm{kWh}$ ) | - | - | . 00005 | - | - | - | - | - | - | - | - | . 00005 |
| CUSTOMER CHARGE(\$/meter/day) | - | - | 32.85421 | - | - | - | - | - | - | - | - | 32.85421 |
| OPTIONAL METER DATA |  |  |  |  |  |  |  |  |  |  |  |  |
| ACCESS CHARGE (\$/meter/day) | - | - | . 98563 | - | - | - | - | - | - | - | - | . 98563 |
| TRA (\$ $/ \mathrm{kWh}$ ) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |
| E-20 Primary |  |  |  |  |  |  |  |  |  |  |  |  |
| DEMAND CHARGES ( $\$ / \mathrm{kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 5.21 | - | - | - | - | - | - | - | 13.37 | 18.58 |
| Part-Peak | - | - | 1.43 | - | - | - | - | - | - | - | 2.44 | 3.87 |
| Maximum | 4.39 | 10 | 6.20 | - | - | - | - | - | - | - | . 00 | 10.69 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | 29 | - | - | - | - | - | - | - | . 00 | 29 |
| Maximum | 4.39 | . 10 | 6.20 | - | - | - | - | - | - | - | . 00 | 10.69 |
| ENERGY Charges ( $\$ / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 00000 | . 00966 | . 00146 | . 00530 | . 00041 | (.00466) | . 00189 | . 00000 | . 13628 | 15450 |
| Part-Peak | - | - | 00000 | . 00966 | . 00146 | . 00530 | . 00041 | (.00466) | . 00189 | . 00000 | . 08906 | . 10728 |
| Off-Peak | - | - | 00000 | . 00966 | . 00146 | . 00530 | . 00041 | (.00466) | . 00189 | . 00000 | . 06143 | 07965 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | 00000 | . 00966 | . 00146 | . 00530 | . 00041 | (.00466) | . 00189 | . 00000 | . 08372 | 10194 |
| Off-Peak | - | - | . 00000 | . 00966 | . 00146 | . 00530 | . 00041 | (.00466) | . 00189 | . 00000 | . 06572 | . 08394 |
| POWER FACTOR ADJ RATE ( $\$ / \mathrm{kWh}$ ) | - | - | . 00005 | - | - | - | - | - | - | - | - | . 00005 |
| CUSTOMER CHARGE (\$/meter/day) | - | - | 49.28131 | - | - | - | - | - | - | - | - | 49.28131 |
| OPTIONAL METER DATA |  |  |  |  |  |  |  |  |  |  |  |  |
| ACCESS CHARGE ( $\$ /$ meter/day) | - | - | . 98563 | - | - | - | - | - | - | - | - | . 98563 |
| TRA (\$/kWh) | . 00416 |  |  | - | - | - | - | - | - | - |  |  |

E-20 Transmission

| DEMAND CHARGES ( $\$ / \mathrm{kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | - | - | - | - | - | - | - | - | 17.27 | 17.27 |
| Part-Peak | - | - | - | - | - | - | - | - | - | - | 3.74 | 3.74 |
| Maximum | 4.39 | 10 | 21 | - | - | - | - | - | - | - | 00 | 4.70 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - |  | - | - | - | - | - | - | - | . 00 | 00 |
| Maximum | 4.39 | . 10 | . 21 | - | - | - | - | - | - | - | . 00 | 4.70 |
| ENERGY CHARGES (\$/kWh) |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 00000 | . 00816 | . 00146 | . 00530 | . 00036 | (.00466) | . 00189 | 00000 | 09077 | 10744 |
| Part-Peak | - | - | 00000 | . 00816 | . 00146 | . 00530 | . 00036 | (.00466) | . 00189 | . 00000 | . 07093 | . 08760 |
| Off-Peak | - | - | 00000 | . 00816 | . 00146 | . 00530 | . 00036 | (.00466) | . 00189 | . 00000 | . 05432 | . 07099 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | 00000 | . 00816 | . 00146 | . 00530 | . 00036 | (.00466) | . 00189 | . 00000 | . 07242 | . 08909 |
| Off-Peak | - | - | 00000 | . 00816 | . 00146 | . 00530 | . 00036 | (.00466) | . 00189 | . 00000 | . 05865 | . 07532 |
| POWER FACTOR ADJ RATE ( $\$ / \mathrm{kWh})$ | - | - | . 00005 | - | - | - | - | - | - | - | - | . 00005 |
| CUSTOMER CHARGE (\$/meter/day) | - | - | 65.70842 | - | - | - | - | - | - | - | - | 65.70842 |
| OPTIONAL METER DATA |  |  |  |  |  |  |  |  |  |  |  |  |
| ACCESS CHARGE (\$/meter/day) | - | - | 98563 | - | - | - | - | - | - | - | - | . 98563 |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |


|  | Pacific Gas and Electric Company 2015 Annual Electric True-Up Advice Letter 4484-E Table 4 |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |
|  | E-37 |  |  |  |  |  |  |  |  |  |  |  |  |
| DEMAND CHARGE Rates $W$ and $\times(\$ / \mathrm{kW})$ |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 3.74 | - | - | - | - | - | - | - |  | 5.93 | 9.67 |
| Maximum | - | - | 9.56 | - | - | - | - | - | - | - |  | 4.85 | 14.41 |
| Winter ${ }^{\text {c }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Maximum | - | - | 5.31 | - | - | - | - | - | - | - |  | . 00 | 5.31 |
| VOLTAGE DISCOUNT ( $\$ / \mathrm{kW}$ of maximum demand) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Primary |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | - | - | . 28 | - | - | - | - | - | - | - |  | 1.48 | 1.76 |
| Winter | - | - | . 16 | - | - | - | - | - | - | - |  | . 00 | . 16 |
| Transmission |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | - | - | 7.94 | - | - | - | - | - | - | - |  | 2.69 | 10.63 |
| Winter | - | - | 4.55 | - | - | - | - | - | - | - |  | . 00 | 4.55 |
| Energy CHARGE Rates W and X ( $\$ / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00982 | . 00021 | . 01941 | . 00975 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 15571 | . 20366 |
| Off-Peak | . 00982 | . 00021 | . 00000 | . 00975 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 05241 | . 08095 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | . 00982 | . 00021 | . 00000 | . 00975 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 07394 | . 10248 |
| Off-Peak | . 00982 | . 00021 | . 00000 | . 00975 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 04352 | . 07206 |
| CUSTOMER CHARGE Rates $W$ and $X$ ( $\$ /$ meter/da) | - | - | 1.18275 | - | - | - | - | - | - | - |  | - | 1.18275 |
| METER CHARGE (\$/meter/day) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rate W | - | - | 03943 | - | - | - | - | - | - | - |  | - | 03943 |
| Rate X | - | - | . 19713 | - | - | - | - | - | - | - |  | - | 19713 |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| E-CARE (\$/kWh) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A-1 |  |  | (.06345) | (.00549) |  | (.00530) |  |  |  |  |  |  | (.07424) |
| A-6 |  |  | (.06080) | (.00549) |  | (.00530) |  |  |  |  |  |  | (.07159) |
| A-15 |  |  | (.06345) | (.00549) |  | (.00530) |  |  |  |  |  |  | (.07424) |
| A10 (all voltages) |  |  | (.05647) | (.00549) |  | (.00530) |  |  |  |  |  |  | (.06726) |
| E19 (all voltages) |  |  | (.04727) | (.00549) |  | (.00530) |  |  |  |  |  |  | (.05806) |
| E20 (all voltages) |  |  | (.03660) | (.00549) |  | (.00530) |  |  |  |  |  |  | (.04739) |



|  | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Standby Secondary |  |  |  |  |  |  |  |  |  |  |  |  |  |
| RESERVATION CHARGE ( $\$ / \mathrm{kW}$ ) | . 52 | 01 | 2.64 | - | - | - | - | - | - | - |  | 52 | 3.69 |
| (per kW per month applied to $85 \%$ of the Reservation Capacity) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| ENERGY CHARGE ( $\mathrm{S} / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00902 | . 00024 | . 40259 | . 01412 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 10375 | . 54074 |
| Part-Peak | . 00902 | . 00024 | 16104 | . 01412 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | 00000 |  | . 09563 | . 29107 |
| Off-Peak | . 00902 | . 00024 | . 08053 | . 01412 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 07098 | . 18591 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | . 00902 | 00024 | . 02720 | . 01412 | 00146 | . 00530 | . 00026 | (.00466) | . 00450 | 00000 |  | . 09450 | . 15610 |
| Off-Peak | . 00902 | . 00024 | . 01813 | . 01412 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 07336 | . 12589 |
| TRA (\$/kWh) | 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| POWER FACTOR ADJ RATE ( $\$ / \mathrm{kWh}$ ) | - | - | 00005 | - | - | - | - | - | - | - |  | - | . 00005 |
| MAXIMUM REACTIVE DEMAND CHRG ( $\$ / \mathrm{kVAR}$ ) | - | - | . 35 | - | - | - | - | - | - | - |  | - | . 35 |
| Standby Primary |  |  |  |  |  |  |  |  |  |  |  |  |  |
| RESERVATION CHARGE ( $\$ / \mathrm{kW}$ ) <br> (per kW per month applied to $85 \%$ of the Reservatio | $\begin{gathered} .52 \\ \text { Capacity) } \end{gathered}$ | . 01 | 2.61 | - | - | - | - | - | - | - |  | . 45 | 3.59 |
| ENERGY CHARGE ( $5 / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00902 | . 00024 | 39460 | 01501 | 00146 | . 00530 | . 00026 | (.00466) | . 00450 | 00000 |  | 10142 | 53131 |
| Part-Peak | . 00902 | . 00024 | . 15785 | . 01501 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 09517 | . 28831 |
| Off-Peak | . 00902 | . 00024 | . 07892 | . 01501 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 07129 | . 18550 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | . 00902 | . 00024 | . 02668 | . 01501 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 09240 | . 15437 |
| Off-Peak | . 00902 | . 00024 | . 01779 | . 01501 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 07368 | . 12676 |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| POWER FACTOR ADJ RATE (\$/kWh) | - | - | . 00005 | - | - | - | - | - | - | - |  | - | . 00005 |
| MAXIMUM REACTIVE DEMAND CHRG ( $\$ / \mathrm{kVAR}$ ) | - | - | . 35 | - | - | - | - | - | - | - |  | - | 35 |
| Standby Transmission |  |  |  |  |  |  |  |  |  |  |  |  |  |
| RESERVATION CHARGE ( $\$ / \mathrm{kW}$ ) <br> (per kW per month applied to $85 \%$ of the Reservatio | $\begin{gathered} .52 \\ \text { Capacity) } \end{gathered}$ | 01 | 29 | - | - | - | - | - | - | - |  | . 37 | 1.19 |
| ENERGY CHARGE ( $\$ / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00902 | . 00024 | . 00000 | . 00999 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 08420 | . 11447 |
| Part-Peak | . 00902 | . 00024 | . 00000 | . 00999 | 00146 | . 00530 | . 00026 | (.00466) | . 00450 | 00000 |  | . 07913 | 10940 |
| Off-Peak | . 00902 | . 00024 | . 00000 | . 00999 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 05988 | . 09015 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | . 00902 | . 00024 | . 00000 | . 00999 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 07719 | . 10746 |
| Off-Peak | . 00902 | . 00024 | . 00000 | . 00999 | . 00146 | . 00530 | . 00026 | (.00466) | . 00450 | . 00000 |  | . 06192 | . 09219 |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |
| POWER FACTOR ADJ RATE (\$/kWh) | - | - | 00005 | - | - | - | - | - | - | - |  | - | . 00005 |
| MAXIMUM REACTIVE DEMAAND CHRG ( $\$ / \mathrm{kVAR}$ ) | - | - | . 35 | - | - | - | - | - | - | - |  | - | . 35 |

ustomer \& Meter Charges

| Residential |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge | - | - | 16427 | - | - | - | - | - | - | - | - | 16427 |
| Meter Charge | - | - | 12813 | - | - | - | - | - | - | - | - | . 12813 |
| Agricultural |  |  |  |  |  |  |  |  |  |  |  |  |
| Customer Charge | - | - | 52567 | - | - | - | - | - | - | - | - | . 52567 |
| Meter Charge | - | - | 19713 | - | - | - | - | - | - | - | - | . 19713 |
| Small Light and Power (Reservation Capacity $\leq 50 \mathrm{~kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Single Phase Service |  |  |  |  |  |  |  |  |  |  |  |  |
| Customer Charge | - | - | 32854 | - | - | - | - | - | - | - | - | . 32854 |
| Meter Charge | - | - | 20107 | - | - | - | - | - | - | - | - | . 20107 |
| PolyPhase Service |  |  |  |  |  |  |  |  |  |  |  |  |
| Customer Charge | - | - | 65708 | - | - | - | - | - | - | - | - | . 65708 |
| Meter Charge | - | - | 20107 | - | - | - | - | - | - | - | - | 20107 |
| Medium Light and Power |  |  |  |  |  |  |  |  |  |  |  |  |
| (Reservation Capacity > 50 kW and < 500 kW ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Customer Charge | - | - | 4.59959 | - | - | - | - | - | - | - | - | 4.59959 |
| Meter Charge | - | - | 17741 | - | - | - | - | - | - | - | - | 17741 |
| Medium Light and Power |  |  |  |  |  |  |  |  |  |  |  |  |
| (Reservation Capacity $\geq 500 \mathrm{~kW}$ and $<1000 \mathrm{~kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Transmission Customer Charge | - | - | 59.13758 | - | - | - | - | - | - | - | - | 59.13758 |
| Primary Customer Charge | - | - | 32.85421 | - | - | - | - | - | - | - | - | 32.85421 |
| Secondary Customer Charge | - | - | 19.71253 | - | - | - | - | - | - | - | - | 19.71253 |
| Large Light and Power |  |  |  |  |  |  |  |  |  |  |  |  |
| (Reservation Capacity $\geq 1000 \mathrm{~kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Transmission Customer Charge | - | - | 65.70842 | - | - | - | - | - | - | - | - | 65.70842 |
| Primary Customer Charge |  | - | 49.28131 | - | - |  | - | - | - | - | - | 49.28131 |
| Secondary Customer Charge | - | - | 32.85421 | - | - | - | - | - | - | - | - | 32.85421 |
| Supplemental Standby Service |  |  |  |  |  |  |  |  |  |  |  |  |
| Meter Charge | - | - | 6.11088 | - | - | - | - | - | - | - | - | 6.11088 |
| Standby |  |  |  |  |  |  |  |  |  |  |  |  |
| Reduced Customer Charges |  |  |  |  |  |  |  |  |  |  |  |  |
| Small Light and Power |  |  |  |  |  |  |  |  |  |  |  |  |
| (Reservation Capacity < 50 kW ) | - | - | 47014 | - | - | - | - | - | - | - | - | 47014 |
| Medium Light and Power |  |  |  |  |  |  |  |  |  |  |  |  |
| (Reservation Capacity > 50 kW and $<500 \mathrm{~kW}$ ) | - | - | 2.45971 | - | - | - | - | - | - | - | - | 2.45971 |
| Medium Light and Power |  |  |  |  |  |  |  |  |  |  |  |  |
| (Reservation Capacity $\geq 500 \mathrm{~kW}$ and $<1000 \mathrm{~kW}$ ) | - | - | 39.65122 | - | - | - | - | - | - | - | - | 39.65122 |



|  | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AG-R |  |  |  |  |  |  |  |  |  |  |  |  |  |
| CONNECTED LOAD CHARGE (\$/hp) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates A and D |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | - | - | 5.07 | - | - | - | - | - | - | - |  | 1.47 | 6.54 |
| Winter | - | - | 1.03 | - | - | - | - | - | - | - |  | . 00 | 1.03 |
| demand charge ( $\$ / \mathrm{kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates B and E |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 1.34 | - | - | - | - | - | - | - |  | 2.32 | 3.66 |
| Maximum | - | - | 6.76 | - | - | - | - | - | - | - |  | 2.16 | 8.92 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Maximum | - | - | 1.74 | - | - | - | - | - | - | - |  | . 00 | 1.74 |
| PRIMARY VOLTAGE DISCOUNT (\$/KW of maximum demand) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | - | - | 29 | - | - | - | - | - | - | - |  | . 53 | 82 |
| Winter | - | - | . 28 | - | - | - | - | - | - | - |  | . 00 | . 28 |
| ENERGY CHARGE (S/kWh) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates A and D |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00982 | . 00021 | . 19245 | . 01432 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 27752 | . 50308 |
| Off-Peak | . 00982 | . 00021 | . 06415 | . 01432 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 06997 | . 16723 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | $00982 .$ | $.00021 .$ | . 06096 | . 01432 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 07736 | . 17143 |
| Off-Peak | $.00982$ | $00021$ | . 04063 | . 01432 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 06587 | . 13961 |
| Rates B and E (0) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00982 | . 00021 | . 13267 | . 01326 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 29535 | . 46007 |
| Off-Peak | . 00982 | . 00021 | . 04420 | . 01326 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 08183 | . 15808 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | . 00982 | . 00021 | . 04056 | . 01326 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 07508 | . 14769 |
| Off-Peak | . 00982 | . 00021 | . 02700 | . 01326 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 06396 | . 12301 |
| CUSTOMER CHARGE (\$/meter/day) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates A and D | - | - | $.56838$ | - | - |  |  |  |  |  |  | - | . 56838 |
| Rates B and E | - | - | . 75565 | - | - | - | - | - | - | - |  | - | . 75565 |
| METER CHARGE (\$/meter/day) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rate A | - | - | . 22341 | - | - | - | - | - | - | - |  | - | . 22341 |
| Rate B | - | - | . 19713 | - | - | - | - | - | - | - |  | - | . 19713 |
| Rate D | - | - | . 06571 | - | - | - | - | - | - | - |  | - | . 06571 |
| Rate E | - | - | . 03943 | - | - | - | - | - | - | - |  | - | . 03943 |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |


|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| CONNECTED LOAD Charge (\$/hp) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates A and D |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | - | - | 5.04 | - | - | - | - | - | - | - |  | 1.53 | 6.57 |
| Winter | - | - | 1.07 | - | - | - | - | - | - | - |  | . 00 | 1.07 |
| DEMAND CHARGE ( $\$ / \mathrm{kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates B and E |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 1.22 | - | - | - | - | - | - | - |  | 2.43 | 3.65 |
| Maximum | - | - | 6.95 | - | - | - | - | - | - | - |  | 1.99 | 8.94 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Maximum | - | - | 1.72 | - | - | - | - | - | - | - |  | . 00 | 1.72 |
| PRIMARY VOLTAGE DISCOUNT (\$/KW of maximum demand) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer | - | - | . 33 | - | - | - | - | - | - | - |  | . 55 | 88 |
| Winter | - | - | . 27 | - | - | - | - | - | - | - |  | . 00 | 27 |
| ENERGY CHARGE (S/kWh) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates A and D |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00982 | . 00021 | . 18277 | . 01436 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 25236 | . 46828 |
| Off-Peak | . 00982 | . 00021 | . 06090 | . 01436 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 06978 | . 16383 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | . 00982 | . 00021 | 06062 | . 01436 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 07875 | . 17252 |
| Off-Peak | . 00982 | . 00021 | . 04039 | . 01436 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 06705 | . 14059 |
| Rates B and E |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00982 | . 00021 | 13195 | . 01312 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 25752 | . 42138 |
| Off-Peak | . 00982 | . 00021 | . 04399 | . 01312 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 07758 | . 15348 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | . 00982 | . 00021 | . 04031 | . 01312 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 07343 | . 14565 |
| Off-Peak | . 00982 | . 00021 | . 02687 | . 01312 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 |  | . 06254 | . 12132 |
| CUSTOMER CHARGE (\$/meter/day) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates $A$ and $D$ | - | - | . 56838 | - | - | - | - | - | - | - |  | - | . 56838 |
| Rates B and E | - | - | 75565 | - | - | - | - | - | - | - |  | - | . 75565 |
| METER CHARGE (\$/meter/day) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Rate A | - | - | 22341 | - | - | - | - | - | - | - |  | - | . 22341 |
| Rate B | - | - | . 19713 | - | - | - | - | - | - | - |  | - | . 19713 |
| Rate D | - | - | . 06571 | - | - | - | - | - | - | - |  | - | . 06571 |
| Rate E | - | - | . 03943 | - | - | - | - | - | - | - |  | - | . 03943 |
| TRA (\$/kWh) | . 00416 | - | - | - | - | - | - | - | - | - |  |  |  |



## AG-4 (continued)

| Trans | RS | Distr | PPP |  |
| :---: | :---: | :---: | :---: | :---: |

## ENERGY CHARGE ( $\$ / \mathrm{kWh}$ ) (cont'd) Rates $C$ and $F$

## Peak Part-Peak <br> Off-Peak

Winter
Part-Peak
Off-Peak
USTOMER CHARGE (\$/meter/day)
Rates $A$ and $D$
Rates $B$ and $E$
Rates C and F
METER CHARGE (\$/meter/day)
Rate A
Rates B and C
Rate D

| . 00982 | . 00021 | . 06768 | . 01275 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 14979 | . 24901 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 00982 | . 00021 | . 02705 | . 01275 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 08485 | 14344 |
| . 00982 | . 00021 | . 01355 | . 01275 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 06124 | . 10633 |
| . 00982 | . 00021 | . 01881 | . 01275 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 06794 | . 11829 |
| . 00982 | . 00021 | . 01250 | . 01275 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 05780 | . 10184 |
| - | - | . 56838 | - | - | - | - | - | - | - | - | . 56838 |
| - | - | 75565 | - | - | - | - | - | - | - | - | . 75565 |
| - | - | 2.12895 | - | - | - | - | - | - | - | - | 2.12895 |
| - | - | 22341 | - | - | - | - | - | - | - | - | 22341 |
| - | - | 19713 | - | - | - | - | - | - | - | - | . 19713 |
| - | - | . 06571 | - | - | - | - | - | - | - | - | . 06571 |
| - | - | . 03943 | - | - | - | - | - | - | - | - | . 03943 |

TRA (\$/kWh)
00416

| CONNECTED LOAD CHARGE (\$/hp) <br> Rates A and D |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Summer | - | - | 7.02 | - | - | - | - | - | - | - | 4.02 | 11.04 |
| Winter | - | - | 1.94 | - | - | - | - | - | - | - | . 00 | 1.94 |
| DEMAND CHARGE ( $\$ / \mathrm{kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates B and E |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 3.74 | - | - | - | - | - | - | - | 5.93 | 9.67 |
| Maximum | - | - | 9.56 | - | - | - | - | - | - | - | 4.85 | 14.41 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Maximum | - | - | 5.31 | - | - | - | - | - | - | - | . 00 | 5.31 |
| Rates C and F |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 5.59 | - | - | - | - | - | - | - | 10.94 | 16.53 |
| Part-Peak | - | - | 1.33 | - | - | - | - | - | - | - | 2.06 | 3.39 |
| Maximum | - | - | 5.24 | - | - | - | - | - | - | - | 00 | 5.24 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | . 78 | - | - | - | - | - | - | - | 00 | 78 |
| Maximum | - | - | 3.27 | - | - | - | - | - | - | - | . 00 | 3.27 |
| "B \& E" PRIMARY VOLTAGE DISCOUNT |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer ( $\$ / \mathrm{kW}$ of Max Demand) | - | - | . 28 | - | - | - | - | - | - | - | 1.48 | 1.76 |
| Winter ( $\$ / \mathrm{kW}$ of Max Demand) | - | - | . 16 | - | - | - | - | - | - | - | . 00 | 16 |
| "B \& E" TRANSMISSION VOLTAGE DISCOUNT |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer ( $\$ / \mathrm{kW}$ of Max Demand) | - | - | 7.94 | - | - | - | - | - | - | - | 2.69 | 10.63 |
| Winter ( $\$ / \mathrm{kW}$ of Max Demand) | - | - | 4.55 | - | - | - | - | - | - | - | . 00 | 4.55 |
| "C \& F" PRIMARY VOLTAGE DISCOUNT |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer ( $\$ / \mathrm{kW}$ of Peak Demand) | - | - | . 33 | - | - | - | - | - | - | - | 2.24 | 2.57 |
| Winter ( $\mathrm{S} / \mathrm{kW}$ of Max Demand) | - | - | . 22 | - | - | - | - | - | - | - | . 00 | . 22 |
| "C \& F" TRANSMISSION VOLTAGE DISCOUNT |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer (\$/kW) |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | - | - | 5.59 | - | - | - | - | - | - | - | 4.27 | 9.86 |
| Part-Peak | - | - | 1.33 | - | - | - | - | - | - | - | . 02 | 1.35 |
| Max | - | - | 2.98 | - | - | - | - | - | - | - | . 00 | 2.98 |
| Winter ( $\mathrm{S} / \mathrm{kW}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | - | - | 78 | - | - | - | - | - | - | - | . 00 | 78 |
| Max | - | - | 2.15 | - | - | - | - | - | - | - | . 00 | 2.15 |
| energy charge ( $\mathrm{S} / \mathrm{kWh}$ ) |  |  |  |  |  |  |  |  |  |  |  |  |
| Rates A and D |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00982 | . 00021 | . 09940 | . 01233 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 15990 | . 29042 |
| Off-Peak | . 00982 | . 00021 | . 03313 | . 01233 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 07910 | . 14335 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | . 00982 | . 00021 | . 03742 | . 01233 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 08285 | . 15139 |
| Off-Peak | . 00982 | . 00021 | . 02493 | . 01233 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 07067 | . 12672 |
| Rates B and E |  |  |  |  |  |  |  |  |  |  |  |  |
| Summer |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak | . 00982 | . 00021 | . 01941 | . 00975 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 15571 | . 20366 |
| Off-Peak | . 00982 | . 00021 | . 00000 | . 00975 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 05241 | . 08095 |
| Winter |  |  |  |  |  |  |  |  |  |  |  |  |
| Part-Peak | . 00982 | . 00021 | . 00000 | . 00975 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 07394 | . 10248 |
| Off-Peak | . 00982 | . 00021 | . 00000 | . 00975 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 04352 | . 07206 |

AG-5 (continued)
ENERGY CHARGE ( $\$ / \mathrm{kWh}$ ) (cont'd) Rates $C$ and $F$
Summer
Peak
Part-Peak
Off-Peak
Winter
Part-Peak
Off-Peak

USTOMER CHARGE (\$/meter/day)
Rates A and D
Rates B and E
Rates C and F
METER CHARGE (\$/meter/day)
Rate A
Rates B and C
Rates E and F
TRA ( $\$ / \mathrm{kWh})$ Rates A, B, C, D, E and F

Vintaged PCIA Rates (with DWR Bond FF)
Pre-2009
Vin 2009
Vin 2010
Vin 2011
Vin 2012
Vin 2013

E-FFS Rates (\$/kWh)

re-2009<br>Vin 2009<br>Vin 2010<br>Vin 2011<br>Vin 2012<br>Vin 2013

| Trans | RS | Distr | PPP | ND |  |
| :---: | :---: | :---: | :---: | :---: | :---: |


| . 00982 | . 00021 | . 00000 | . 00950 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 12789 | 15618 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . 00982 | . 00021 | . 00000 | 00950 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 07389 | 10218 |
| . 00982 | . 00021 | . 00000 | . 00950 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 05379 | . 08208 |
| . 00982 | . 00021 | . 00000 | . 00950 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 05981 | . 08810 |
| . 00982 | . 00021 | . 00000 | . 00950 | . 00146 | . 00530 | . 00052 | (.00466) | . 00198 | . 00000 | . 05066 | . 07895 |
| - | - | 56838 | - | - | - | - | - | - | - | - | . 56838 |
| - | - | 1.18275 | - | - | - | - | - | - | - | - | 1.18275 |
| - | - | 5.25667 | - | - | - | - | - | - | - | - | 5.25667 |
| - | - | 22341 | - | - | - | - | - | - | - | - | 22341 |
| - | - | . 19713 | - | - | - | - | - | - | - | - | . 19713 |
| - | - | . 06571 | - | - | - | - | - | - | - | - | . 06571 |
| - | - | 03943 | - | - | - | - | - | - | - | - | . 03943 |


| Residential | Small L\&P | Medium L\&P | E19 | Streetlights | Standby | Agriculture | E20 T | E20 P | E20 S |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (.00056) | (00049) | (.00050) | (.00041) | (.00002) | (.00022) | (.00048) | (.00032) | (.00037) | (.00038) |
| . 01080 | . 00954 | . 00972 | . 00811 | . 00112 | . 00470 | 00936 | . 00650 | . 00739 | . 00757 |
| . 01139 | . 01007 | . 01026 | . 00855 | . 00118 | . 00496 | . 00988 | . 00685 | . 00780 | . 00799 |
| . 01167 | . 01031 | . 01051 | . 00876 | . 00120 | . 00508 | 01012 | . 00702 | . 00799 | . 00818 |
| . 01146 | . 01013 | . 01032 | . 00861 | . 00118 | . 00499 | 00994 | . 00689 | . 00785 | . 00804 |
| . 01091 | . 00964 | . 00982 | . 00819 | . 00113 | . 00475 | . 00946 | . 00656 | . 00747 | . 00765 |
| Residential | Small L\&P | Medium L\&P | E19 | Streetlichts | Standby | Agriculture | E20 T | E20 P | E20S |
| . 00088 | . 00090 | . 00094 | . 00085 | . 00076 | . 00065 | . 00072 | . 00073 | . 00080 | 00082 |
| 00078 | . 00082 | 00086 | 00078 | . 00075 | 00061 | . 00064 | 00067 | . 00074 | 00075 |
| . 00078 | . 00081 | 00085 | . 00078 | . 00075 | . 00061 | . 00063 | . 00067 | . 00073 | 00074 |
| . 00077 | . 00081 | . 00085 | . 00078 | . 00075 | . 00061 | . 00063 | . 00066 | . 00073 | . 00074 |
| 00077 | 00081 | 00085 | 00078 | 00075 | 00061 | 00063 | 00067 | . 00073 | 00074 |
| . 00078 | . 00081 | . 00086 | . 00078 | . 00075 | . 00061 | . 00064 | . 00067 | . 00074 | 00075 |


| Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | NSGC | AB32 Credit | CIA | Gen | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| PRELIMINARYSTATEMENT PARTI RATES <br> Trans | RS | Distr | PPP | Gen | ECRA | $\begin{aligned} & \text { Pre } 2009 \\ & \text { PCIA } \\ & \text { DWR FF } \end{aligned}$ | $\begin{gathered} \hline 2009 \\ \text { PCIA } \\ \text { DWR FF } \end{gathered}$ | $\begin{gathered} 2010 \\ \text { PCIA } \\ \text { DWR FF } \end{gathered}$ | $\begin{gathered} 2011 \\ \text { PCIA } \\ \text { DWR FF } \end{gathered}$ | $\begin{gathered} 2012 \\ \text { PCIA } \\ \text { DWR FF } \end{gathered}$ | $\begin{gathered} 2013 \\ \text { PCIA } \\ \text { DWR FF } \end{gathered}$ |  |
| All Customers <br> California Public Utilities Commission Fee CEE Incentive Rate <br> Smartmeter Project Balancing Account Electric (SBA-E) |  | $\begin{aligned} & .00024 \\ & .00038 \\ & .00000 \end{aligned}$ |  |  |  |  |  |  |  |  |  |  |
| Transmission Access Charge .00554 <br> Transmission Revenue Balancing Account Adjustme $(.00138)$ <br> Existing Transmission Contract Cost Differentials (E .00000 <br> End-Use Customer Refund Adjustment (ECRA):  <br> Residential  <br> Small L\&P .00000 <br> Medium L\&P .00000 <br> E--9 .00000 <br> Streetights .00000 <br> Standby .00000 <br> Agriculture .00000 <br> E-20 .00000 <br>  .00000 |  |  |  |  |  |  |  |  |  |  |  |  |
| CARE Surcharge <br> Procurement Energy Efficiency Revenue Adjustment Mechanism Electric Program Investment Charge |  |  | $\begin{aligned} & .00549 \\ & .00281 \\ & .00102 \end{aligned}$ |  |  |  |  |  |  |  |  |  |
| Energy Recovery Bond DRC Charge - Series 1 Energy Recovery Bond DRC Charge - Series 2 Energy Recovery Bond Balancing Account |  |  |  |  | .00000 00000 (.00466) |  |  |  |  |  |  |  |
| Bunded Service Customers <br> Power Charge Collection Balancing Account: CORE Power Charge Collection Balancing Account: NonCORE Energy Resource Recovery Account (ERRA) DWR Franchise Fees Regulatory Asset Tax Balancing Account (RATBA) Headroom Account (HA) |  |  |  | $\begin{gathered} (.00113) \\ (.00113) \\ .07290 \\ .00003 \\ .00000 \\ .00000 \end{gathered}$ |  |  |  |  |  |  |  |  |
| Non-Bundled Service Customers <br> PCIA - DWR Franchise Fees All Customer Classes |  |  |  |  |  | . 00004 | . 00004 | . 00004 | . 00004 | 00004 | 00004 |  |

PG\&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

| AT\&T | Douglass \& Liddell | Occidental Energy Marketing, Inc. |
| :--- | :--- | :--- |
| Alcantar \& Kahl LLP | Downey \& Brand | OnGrid Solar |
| Anderson \& Poole | Ellison Schneider \& Harris LLP | Pacific Gas and Electric Company |
| BART | G. A. Krause \& Assoc. | Praxair |
| Barkovich \& Yap, Inc. | GenOn Energy Inc. | Regulatory \& Cogeneration Service, Inc. |
| Bartle Wells Associates | GenOn Energy, Inc. | SCD Energy Solutions |
| Braun Blaising McLaughlin, P.C. | Goodin, MacBride, Squeri, Schlotz \& | SCE |
| CENERGY POWER | Ritchie | SDG\&E and SoCalGas |
| California Cotton Ginners \& Growers Assn | Green Power Institute | Hanna \& Morton |
| California Energy Commission | In House Energy | SPURR |
| California Public Utilities Commission | International Power Technology | San Francisco Public Utilities Commission |
| California State Association of Counties | Intestate Gas Services, Inc. | Seattle City Light |
| Calpine | K\&L Gates LLP | Sempra Utilities |
| Casner, Steve | Kelly Group | SoCalGas |
| Center for Biological Diversity | Linde | Southern California Edison Company |
| City of Palo Alto | Los Angeles County Integrated Waste | Sun Light \& Power |
| City of San Jose | Management Task Force |  |
| Clean Power | Los Angeles Dept of Water \& Power | Sunshine Design |
| Coast Economic Consulting | MRW \& Associates | Tecogen, Inc. |
| Commercial Energy | Manatt Phelps Phillips | Tiger Natural Gas, Inc. |
| Cool Earth Solar, Inc. | Marin Energy Authority | Utility Cost Management |
| County of Tehama - Department of Public | McKenzie \& Associates | Utility Power Solutions |
| Works |  |  |
| Crossborder Energy |  | Utility Specialists |
| Davis Wright Tremaine LLP | Verizon |  |
| Day Carter Murphy | Modesto Irrigation District | Water and Energy Consulting |
| Defense Energy Support Center | Morgan Stanley | Western Manufactured Housing |
| Dept of General Services | NLine Energy, Inc. | NRG Solar |
| Division of Ratepayer Advocates | Nexant, Inc. |  |


[^0]:    ${ }^{1}$ This results in a 7.7 percent increase in PG\&E's system bundled average electric rate and a 1.1 percent decrease in PG\&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.
    ${ }^{2}$ Included in PG\&E's 2015 Energy Resource Recovery Account and Generation NonBypassable Charges Forecast Application (A.14-05-024)

[^1]:    ${ }^{3}$ Application (A.) 14-05-024
    ${ }^{4}$ This decision was issued on August 20, 2014.

[^2]:    ${ }^{5}$ Resolution E-4620, Finding 25.

[^3]:    ${ }^{6}$ Except for year-end forecast of Customer Energy Efficiency Incentive Account (CEEIA), which does not record interest.

[^4]:    ${ }^{7}$ This is the date of the CPUC's last business meeting in 2014.

[^5]:    ${ }^{8}$ Similar to previous AET advice letters, the NSG rate is used to recover the Cost Allocation Mechanism (CAM) eligible costs, authorized in D.10-12-035.
    ${ }^{9}$ The NSGBA was established in Advice 3922-E and approved by the Commission on December 18, 2011, to recover the CAM eligible costs.

[^6]:    ${ }^{10}$ Approving the 2010-2012 EE Incentive Mechanism and Disbursing 2010 Incentive Awards
    ${ }^{11}$ Decision Adopting Efficiency Savings and Performance Incentive Mechanism

[^7]:    ${ }^{12}$ PG\&E has not incorporated the Peak Time Rebate Program (pending in A.10-02-028) into proposed rates.
    ${ }^{13}$ D. 11-12-053, Appendix A, p. 12.
    ${ }^{14}$ On March 28, 2014, PG\&E filed Advice 4387-E which corrected errors made in the 2014 AET. As indicated in that advice letter, beginning January 1, 2015, PG\&E anticipates removing the rate adjustments implemented as a result of those corrections. While the rate adjustments have not been removed in this initial filing, PG\&E will address the rate adjustments in its December supplement to this 2015 AET filing.
    ${ }^{15}$ D.11-12-053, Appendix A, p. 14.

[^8]:    ${ }^{16}$ Pursuant to Advice 4035-E, effective July 1, 2012, FERA program revenue shortfalls were transferred to DRAM rather than UGBA.
    ${ }^{17}$ Per D.11-12-053, Appendix A, p. 15, CARE program discounts will be determined annually in the AET.
    ${ }^{18}$ As provided by Resolution E-4643, PG\&E is using this set of schedules to implement the provision of Public Utilities Code Section 454.1 which excludes customers under 20 kW from the allocation of the DBDRMA balance.

[^9]:    ${ }^{19}$ D.11-12-053, Appendix F, Exhibit C, p. 3. In addition, Appendix F, p. 7, Term V.B.3., TOU Revenue Neutrality, generally requires an increase to Schedule AG-4A and AG-4B distribution rates to reflect the net revenue shortfall of customers migrating each March from non-TOU Schedules AG-1A and AG-1B. This adjustment is suspended this year in light of the fact that no March 2014 agricultural default TOU transition occurred.

[^10]:    ${ }^{20} \mathrm{PCIA}$ rates currently in effect for non-exempt DA, CCA and most DL customers were filed in Advice 4278-E-B, and became effective January 1, 2014.

[^11]:    ${ }^{21}$ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

[^12]:    ${ }^{22}$ As discussed previously, PG\&E is not changing the TO and TACBAA rates in January 2015.

[^13]:    ${ }^{23}$ For the period between the effective date of D.14-06-029 and a CPUC decision in Phase I of Rulemaking 12-06-013, D. 14-06-029 allows, among other things, increases to residential rates in accordance with specific formulas. Specifically, incremental revenue requirements are collected on an equal-cent-per-kWh in every residential tier except that the resulting equal-cent-per-kWh rate increase is capped at 1.5 cents per kWh for the non-CARE tier 1 rate, the CARE tier 1 rate and the CARE tier 2 rate. Any revenue shortfall resulting from the caps is collected on an equal-cents-per-kWh basis from sales in the remaining tiers. While the illustrative rates provided in Table 4 result in increases greater than 1.5 cents per kWh over August 1, 2014 rates, PG\&E anticipates an additional rate change later in 2014 to incorporate revenue requirement changes from the 2014 GRC. When the supplemental AET is filed in December, it is anticipated that the AET rate increases will no longer be above 1.5 cents per kWh when compared to post-GRC rates. Therefore these AET rates do not implement the cap from D. 14-06-029.

[^14]:    1.29\%
    2.25\%
    0.00\%
    $4.70 \%$
    $2.25 \%$
    2.25\%

