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Advice 4484-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Annual Electric True-Up Filing – Change PG&E Electric Rates on

January 1, 2015

<u>Purpose</u>

Pacific Gas and Electric Company (PG&E) submits this **preliminary** Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2015, and to establish 2015 electric rates. Consistent with previous years, this advice letter also establishes PG&E's 2015 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement. In addition, PG&E requests the authority to implement a rate smoothing proposal, described below, to help manage customers' rate increases.

PG&E will submit a supplemental advice letter in late December to reflect revenue changes adopted by the California Public Utilities Commission (CPUC or Commission) and updated balancing account balance forecasts that reflect October 31, 2014 recorded balances.

Overview of Preliminary AET Forecast

PG&E forecasts a \$931 million increase in its 2015 electric revenue compared to present rates, as of August 1, 2014.¹ This forecast is based on PG&E's as-file applications and advice letters anticipated to be filed after this advice letter. A major driver included in the revenue increase is related to a procurement cost forecast that is based on April 2014 market prices.² Since then, market conditions have changed,

¹ This results in a 7.7 percent increase in PG&E's system bundled average electric rate and a 1.1 percent decrease in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

² Included in PG&E's 2015 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast Application (A.14-05-024)

and, in particular, gas prices are currently lower than they were in April 2014. Whether this condition will continue is unknown. PG&E will update its procurement cost forecast in its 2015 Energy Resource Recovery Account (ERRA) Forecast Application ³ in November.

Additionally, on October 1, 2014, PG&E will implement the rate changes authorized in the recently concluded 2014 GRC proceeding. As a result, the percentage changes that actually occur on January 1, 2015 will be relative to the rate changes on October 1 (rather than August 1) and are expected to be smaller than the illustrative comparison above.

Overview of Proposal to Smooth Rates in 2015 Through Two-Year

Amortization of the Distribution Revenue Adjustment Mechanism (DRAM)

and Utility Generation Balancing Account (UGBA) End of Year Balances

PG&E's 2014 GRC was resolved by Decision (D.) 14-08-032.⁴ Because the GRC decision cannot be implemented until October 1, 2014, the Distribution Revenue Adjustment Mechanism (DRAM) and the Utility Generation Balancing Account (UGBA) forecast year-end balances reflect the increased amounts that PG&E was not able to collect through rates between January 1 and September 30, 2014. To smooth rates, PG&E requests discretion to amortize its DRAM and UGBA forecast year-end balances over a period of up to 24 months, effective January 1, 2015. Tables 1 and 2 include one-half of PG&E's DRAM and UGBA year-end forecast balances, which is the portion that will be amortized in 2015. PG&E may update its amortization in its December supplemental advice letter depending on the total undercollection at that time.

Summary of PG&E's Requests

PG&E requests that the Commission approve this Tier 3 advice letter by resolution no later than at the Commission's December 18, 2014 business meeting, and the following confirmation in the resolution:

- Recover in 2015 electric rates, the December 31, 2014 forecast balances in balancing accounts already approved for amortization in 2015, described in Table 1 of this advice letter;
- Consolidate changes to PG&E's January 1, 2015 electric rates resulting from all final decisions issued by the Commission by December 18, 2014;
- Exercise discretion to amortize DRAM and UGBA forecast year-end balances over a period of up to 24 months, effective January 1, 2015. PG&E may update or revise its amortization in its December supplemental advice letter;

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³ Application (A.) 14-05-024

⁴ This decision was issued on August 20, 2014.

- Implement PG&E's electric rates effective January 1, 2015, based on its 2015 sales forecast proposed in the 2015 Energy Resource Recovery Account Forecast and Generation Non-Bypassable Charges Application (A.)14-05-024. If a different sales forecast is adopted at year end, PG&E would not have time to incorporate it in rates for January 1, 2015. PG&E would then confer with the Commission on the need and timing of rate adjustments going forward to reflect a new sales forecast; and,
- Implement in whole or in part, the Peak Time Rebate Program (pending in A.10-02-028), on January 1, 2015 or during a later rate change depending on the implementation time required.

Background

CPUC Resolution E-4620 requires PG&E to file an advice letter by September 1 with its **preliminary** forecast of electric rate changes to be effective January 1 of the following year.

This advice letter includes Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability service rate changes that have been or are expected to be approved before January 1. Rates for electric transmission are prescribed by the FERC and are incorporated into PG&E's total rates. Resolution E-4620 authorizes PG&E to begin recovering FERC-authorized revenues in rates on the date FERC makes rates effective.⁵

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

Ordering Paragraph (OP) 12 of Resolution E-4620 requires PG&E to present forecasted December 31, 2014 balancing account balances based on recorded July 31, 2014 balances for the balancing accounts shown on lines 1 through 17 of Table 1. PG&E is also incorporating the Demand Response Expense Balancing Account (DREBA) (line 20 of Table 1), which requires disposition of the balances through the AET.

Subsequent to Resolution E-4620, the CPUC approved two balancing accounts that require disposition of their balances in the AET (lines 18-19 of Table 1): (1) the California Energy Systems for 21st Century Balancing Account (CES21BA-E) and (2) the Mobile Home Park Balancing Account (MHPBA-E).

The \$215.9 million overcollection shown in Table 1 (line 21) represents the total 2014 year-end balancing account forecasts for these accounts. These forecasts are consolidated with other balancing account forecasts in Table 2 (line 48), which are

⁵ Resolution E-4620, Finding 25.

either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts. For balancing accounts that record billed revenues, revenues were forecasted using (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2015 ERRA Forecast Application (A.14-05-024). Revenue requirements or actual costs are then compared to those revenues to determine the forecast balances. For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.⁶

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⁶ Except for year-end forecast of Customer Energy Efficiency Incentive Account (CEEIA), which does not record interest.

Table 1: PG&EAnnual ElectricTrue-Up

Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	SAPA/c No.	7/31/2014 Balance	12/31/14 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism) ¹	1823078	296,456,399	170,743,789	Distribution	24 months
2	PPPRAM(PublicPurpose Program Revenue Adjustment Mechanism)	1823230	(14,506,663)	(51,655,090)	Public Purpose Programs	12 months
3	EPICRAM(ElectricProgram Investment Charge Revenue Adjustment Mechanism BalancingAccount)	1823127	2,860,650	2,179,887	Public Purpose Programs	12 months
4	NDAM(Nuclear Decommissioning Adjustment Mechanism)	1823212	697,141	(26,974,429)	Nuclear Decommissioning	12 months
5	UGBA(UtilityGeneration BalancingAccount) ¹	1823057	147,212,627	66,287,608	Generation	24 months
6	PEERAM(Procurement Energy Efficiency Revenue AdjustmenMechanism)	1823144	(3,557,816)	14,300,928	PublicPurpose Programs	12 months
7	PCCBA(Power Charge Cost BalancingAccount)	1823125	16,517,534	13,998,125	Generation	12 months
8	HSM (Hazardous Substance Mechanism)	1823023	20,164,258	20,172,661	Distribution	12 months
9	CAREA(CaliforniaAlternateRatesfor EnergyAccount)	1823021	(38,782,445)	(29,403,759)	PublicPurpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	1823061	(480,385,726)	(410,385,726)	Energy Cost Recovery Amount	12 months
11	FERABA(Family Electric Rate Assistance Balancing Account)	1823150	4,230,416	7,826,000	Distribution Generation	12 months
12	CEEIA(Customer Energy EfficiencyIncentive Account)	1823042	9,877,235	1,649,427	Distribution	12 months
13	NTBA(Non-Tariffed BalancingAccount)	2540129	(82,749)	(82,784)	Distribution	12 months
14	LCPERMA(Land Conservation Plan Environmental Remediation Memorandum Account)	1823160	584,656	584,899	Generation	12 months
15	SGMA (Smart Grid Memorandum Account)	1823167	2,244,672	7,347,440	Distribution	12 months
16	RCESB4(RevisedCustomerEnergyStatement BalancingAccount)	1823224	1,843,535	1,844,303	Distribution	12 months
17	CDABA(Customer DataAccess BalancingAccount)	1823224	264,068	264,178	Distribution	12 months
18	CES21B4CaliforniÆnergySystemsfor21stCentury BalancingAccount)	-	0	0	Distribution	12 months
19	MHPBA(Mobile Home Park BalancingAccount)	1823345	11,114	-	Distribution	12 months
20	DREBA(DemandResponseExpendituresBalancing Account)	1823217	(4,590,372)	(4,592,285)	Distribution	12 months
21	Total		(38,941,465)	(215,894,826)		

Note 1 The 12/31/14Forecasrt under collected DRAMand UGBAbalances requested for recovery reflect the 24 months amortization of projected year end balances.

Descriptions of the new accounts presented in Table 1 are as follows.

 Demand Response Expense Balancing Account- Electric (DREBA) (Electric Preliminary Statement Part EC)

This account tracks the authorized Demand Response (DR) program budget compared to actual costs incurred by PG&E to implement and administer PG&E's authorized DR programs. DREBA includes a two-way incentives subaccount, which recovers actual program incentives paid to participating customers. PG&E is required

to true-up the incentive subaccount annually; remaining, non-incentive uncommitted and unspent DR expenses (including Operations and Maintenance, Administrative and General, and capital-related revenue requirements) that are tracked in the *Operations Subaccount* for the current 2012-2014 DR program cycle will be trued up after the program cycle's conclusion, which is December 31, 2014.

 California Energy Systems for 21st Century Balancing Account – Electric (CES21BA-E) (Electric Preliminary Statement Part GC)

This account records and tracks the difference between the authorized and actual costs allocated to PG&E for the California Energy Systems for the 21st Century (CES-21) Program, pursuant to D. 12-12-031 and D.14-03-029. Advice 4189-E, approved on March 7, 2013, provided that the disposition of the balance in the account shall be through the AET, via the DRAM, or its successor, or through another proceeding as authorized by the Commission.

 Mobile Home Park Balancing Account – Electric (MHPBA-E) (Electric Preliminary Statement Part GH)

This account records and recovers actual incurred costs of implementing the voluntary program to convert the electric master-meter/submeter service at mobile home parks and manufactured housing communities to direct service by PG&E, pursuant to D. 14-03-021. Advice 4415-E, approved on July 10, 2014, provided that the disposition of the balance in the account shall be through the AET, via the DRAM, or its successor, or through another proceeding as authorized by the Commission.

Projected 2015 Revenues

Table 2 summarizes PG&E's adopted 2015 revenue requirements and forecast balancing accounts already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will reflect all pending and anticipated proceedings and advice letters approved by the Commission by December 18, 2014,⁷ in its supplemental filing.

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⁷ This is the date of the CPUC's last business meeting in 2014.

	Table 2: Annual Electric True-Up Proje	ected 2015 Revenue	Requirements	
		Test Year 2015 RRQ	12/31/14 Forecast BA Amortization	Total Projected 2015 Revenues
Line #		A	В	C = A + B
1	CPUC Jurisdictional			
2	Distribution			
3	Distribution Base/DRAM ⁴	3,976,614,000	170,743,789	4,147,357,789
4	Pension Contribution (Distribution & Generation) 1	146,885,000		146,885,000
5	FERABA (Distribution & Generation) ²		7,826,000	7,826,000
6	Demand Response ⁵	56,699,430		56,699,430
7	Statewide ME&O/Demand Response 5	8,033,068		8,033,068
8	DREBA		(4,592,285)	(4,592,285)
9	Self Generation Incentive Program ⁵	29,965,154		29,965,154
10	CPUC Fee	20,837,513		20,837,513
11	California Solar Initiative ⁵	95,108,542		95,108,542
12	HSM	_	20,172,661	20,172,661
13	CEEIA	30,978,593	1,649,427	32,628,020
14	NTBA	(0.000.054)	(82,784)	(82,784)
15	SGPDPBA (Distribution and Generation) 3	(6,632,251)	7047446	(6,632,251)
16	SGMA (Compressed Air Energy Storage)	+	7,347,440	7,347,440
17	RCESBA	 	1,844,303	1,844,303
18	CES21BA-E CDABA	+	0 264,178	0 264 178
19 20	Hercules Municipal Utility Acquisition (D.14-01-009)	1,007,022	204,178	264,178 1,097,032
21	Mobile Home Park Balancing Account	1,097,032	0	1,097,032
22	GHG Revenue Balancing Account (GHGRBA)	(298,554,527)	(200,667,100)	(499,221,627)
23	Generation	(230,334,321)	(200,007,100)	(499,221,021)
24	Utility Retained Generation Base/UGBA ⁴	1,964,645,000	66,287,608	2,030,932,608
25	UGBA - Photovoltaic Program Credit	(31,000,000)	00,201,000	(31,000,000)
26	UGBA - Department of Energy Litigation Proceeds	(60,000,000)		(60,000,000)
27	Solar Photovoltaic - PY1, PY2 & PY3	121,600,000		121,600,000
28	Electric Procurement/ERRA	4,910,805,792	522,297,368	5,433,103,160
29	GHG 2013 Deferred Cost		91,221,112	91,221,112
30	DWRPower Charge/PCCBA	(99,192,568)	13,998,125	(85,194,443)
31	DWR Franchise Fees	2,801,081		2,801,081
32	LCPERMA		584,899	584,899
33	Ongoing CTC/MTCBA	7,524,545	37,081,489	44,606,034
34	Cost Allocation Mechanism/NSGBA	230,861,964	(19,569,465)	211,292,499
35	ERB Balancing Account (ERBBA)	7,200,000	(410,385,726)	(403,185,726)
36	Nuclear Decommissioning			
37	Nuclear Decommissioning Adjustment Mechanism (NDAM)	210,108,000	(26,974,429)	183,133,571
38	NDAM - Department of Energy Litigation Proceeds	(52,746,000)		(52,746,000)
39	Public Purpose Programs (1) Energy Efficiency (Formerly BCC)	100.054.400		100 054 400
40	(1) Energy Efficiency (Formerly PGC)	120,854,169		120,854,169
41	(2) ESA (formerly known as LIEE) ⁵ (3) PPPRAM	96,210,517	(51,655,090)	96,210,517 (51,655,090)
43	Electric Program Investment Charge (EPIC)	88,278,079	2,179,887	90,457,966
44	Procurement EE/PEERAM 5	235,902,033	14,300,928	250,202,961
45	Statewide ME&O/PEERAM	(824,875)	14,000,020	(824,875)
46	CAREA ⁵	12,796,910	(29,403,759)	(16,606,849)
47	DWR Bonds	414,810,882	(-,,,	414,810,882
48	Total CPUC Jurisdictional	12,241,667,082	214,468,579	12,456,135,660
49	CPUC Revenues at Present Rates		- , ,	11,478,902,828
50	Change in CPUC Jurisdictional			977,232,832
51	Total FERC Jurisdictional]		1,433,297,120
52	FERC Revenues at Present Rates			1,479,422,540
53	Change in FERC Jurisdictional	_		(46,125,420)
54	Grand Total Projected Revenues]		13,889,432,780
55	Total Revenues at Present Rates	1		12,958,325,368
56	Total Change			931,107,412

Notes to Table 2:

- Of the Pension revenue requirement, \$93,891,000 is allocated to distribution and \$52,994,000 is allocated to generation.
- Of the FERABA projected revenue, \$7,87,913 is allocated to distribution and \$(1,913) is allocated to generation.
- Of the SGPDPBA projected revenue, \$(3,535,097) is allocated to distribution and \$(3,097,154) is allocated to generation.
- The balancing accounts of DRAM and UGBA reflect the 24 months amortization of projected year end balances, as described in Table 1
- s In addition to the approved or pending 2015 RRQ for these programs, there is an addition for the employee benefit costs as approved in the 2014 GRC proceeding (OP39, D.14-08-032)

Pending CPUC Proceedings

PG&E will consolidate the results of the following pending CPUC proceedings in the AET supplement if the Commission issues a final decision by December 18, 2014.

Greenhouse Gas Allowance Revenue

On May 30, 2014, PG&E filed A.14-05-025 seeking approval of 2015 Forecasted Greenhouse Gas (GHG) Allowance Revenue Return to its customers of \$443.2 million. Pursuant to D.12-12-033, the illustrative 2015 GHG allowance credit included in this advice filing is embedded in PG&E's distribution rates for return to its eligible bundled, DA, and CCA customers. PG&E will file an updated revenue requirement forecast in early November 2014.

• Electric Procurement Revenue Requirements – Energy Resource Recovery Account, Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA), and Cost Allocation Mechanism (CAM)

On May 30, 2014, PG&E filed its 2015 ERRA Forecast and Generation Non-Bypassable Charges Applicaion (A.14-05-024) to recover 2015 electric procurement costs, including forecasted costs and expected revenue requirements for the ERRA, Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA) and Cost Allocation Mechanism (CAM).

The illustrative 2015 ERRA, CTC, PCIA and New System Generation (NSG) rates⁸ in this advice filing include the amortization of forecasted December 31, 2014 balances for the ERRA, the Modified Transition Cost Balancing Account (MTCBA) and the NSG Balancing Account (NSGBA), that reflect July 31, 2014 recorded balances for the ERRA, the MTCBA and the NSGBA with a forecast for the remainder of the year.⁹ This methodology is consistent with other balancing account forecasts included in this advice letter. PG&E will file an updated 2015 electric procurement revenue requirement forecast in early November 2014.

 2015 Department of Water Resources (DWR) Power Charge Revenue Requirement and 2015 DWR Bond Charge Revenue Requirement

On June 26, 2014, the DWR issued its proposed 2015 revenue requirement determination. PG&E's forecast of its allocation of the 2015 DWR power and bond charge revenue requirements is based on this determination, and it includes the impact of the prior-year adjustments resulting from the permanent allocation decision. PG&E's forecast is reflected in the illustrative 2015 rates submitted with this advice filing. DWR typically would file its determination of the 2015 revenue requirement with the Commission in August. The Commission has 120 days to respond to the

⁸ Similar to previous AET advice letters, the NSG rate is used to recover the Cost Allocation Mechanism (CAM) eligible costs, authorized in D.10-12-035.

⁹ The NSGBA was established in Advice 3922-E and approved by the Commission on December 18, 2011, to recover the CAM eligible costs.

determination by issuing a final decision allocating the 2015 revenue requirements among the three California electric investor-owned utilities (IOUs). PG&E's power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. DWR intends to update its 2015 forecast in October 2014 to reflect more current gas and electric forward prices.

Energy Efficiency (EE) 2015 Portfolio

On March 26, 2014, PG&E filed its 2015 EE Funding Proposal in Rulemaking 13-11-015. PG&E is awaiting approval of its request to recover \$336.3 million from electric customers, which represents 82 percent of the annual funding request of \$409.6 million. The total funding is allocated based on the electric and gas net benefit factor of 82 percent electric and 18 percent gas, as approved for the 2013-2014 EE Portfolio in Advice 3356-G-A/4176-E-A, and is unchanged in PG&E's 2015 funding request.

Self Generation Incentive Program (SGIP) Cost Recovery

Senate Bill (SB) 862, signed by Governor Brown on June 20, 2014, authorized the extension of the SGIP at the current annual funding level for an additional five years. Through the passage of this bill, PG&E expects to recover \$36 million in 2015. The Commission will need to act and implement the provisions of this bill in order for PG&E to begin recovery. The electric portion of \$29.5 million is 82 percent of the total based on the adopted EE net benefit split adopted in Advice 3356-G-A/ 4176-E-A. The split is subject to approval of PG&E's 2015 EE Funding request that maintained the currently adopted allocation.

• Electric Program Investment Charge (EPIC)

On May 1, 2014, PG&E filed its 2015-2017 EPIC Application (A.14-05-003), seeking Commission approval of 30 proposed EPIC projects. D.12-05-037 previously authorized an annual EPIC Program budget and the amount of \$162 million for 2013-2020, to be collected among the IOUs (PG&E, Southern California Edison and San Diego Gas & Electric) according to the percentages provided in the decision. PG&E's 2015 budget is \$87.2 million.

• 2012 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)

On December 21, 2012, PG&E filed its 2012 NDCTP Application (A.12-12-012) which requests the Commission approve PG&E's updated total annual nuclear decommissioning revenue requirement of \$210.1 million for 2014-2016.

In June 2013 the Assigned Commissioner granted PG&E's request to bifurcate the proceeding with Phase 1 devoted to all Humboldt non-rate-related issues and Phase 2 devoted to the Diablo Canyon and San Onofre Nuclear Generating Station cost studies, and all nuclear decommissioning rate-related issues. The Phase 1 decision was adopted by the CPUC on February 27, 2014. PG&E is currently awaiting the Phase 2 proposed decision.

Pending and Anticipated CPUC Advice Letters

PG&E will consolidate the results of the following pending advice letters in the AET supplement if the Commission approves them by December 18, 2014.

2014 General Rate Case

On August 20, 2014, the CPUC issued D.14-08-032 in PG&E's 2014 GRC Application (A.12-11-009). In September, PG&E will file an advice letter implementing the electric rate changes for the adopted 2014 test year revenue requirements, effective October 1, 2014. The impact of the amortization of the 2014 distribution and generation revenue requirement is reflected in the forecast year-end DRAM and UGBA balances in Table 1.

Additionally in D.14-08-032, the Commission approved two new electric balancing accounts that may affect 2015 electric revenue requirements: the Major Emergency and Catastrophic Event Balancing Account and the SmartMeter Opt-Out Program Balancing Account. PG&E anticipates filing advice letters with associated preliminary statements to establish these balancing accounts by the end of the year.

Finally, D.14-08-032 adopted a new method for calculating the uncollectibles factor that will be revised annually. PG&E will file an advice letter to update its 2015 uncollectibles factor by the end of the year.

• EE Risk/Reward Incentive Mechanism (RRIM)

PG&E filed Advice 3492-G/4451-E on June 30, 2014, and supplemental Advice 3492-G-A/4451-E-A on August 20, 2014, requesting approval of PG&E's 2012 and first part of the 2013 EE incentive award in the amount of \$37,338,440. These advice letters comply with OP 8 of D.12-12-032,¹⁰ and OPs 4 and 6 of D.13-09-023.¹¹ The electric portion of the total amount is \$30.6 million based on the electric portion of the net benefit factor of 82 percent approved for the 2010-2012 portfolio in Advice 3065-G-A/3562E-A and 3065-G-B/3562-E-B and for the 2013- 2014 portfolio in Advice 3356-G-A/4176-E-A.

Pending and Anticipated FERC Changes

There are several anticipated changes that will affect FERC-jurisdictional electric transmission rates on or before January 1, 2015. These include changes to PG&E's Transmission Owner (TO) Base Revenue and updates to the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA). PG&E will consolidate the results of pending FERC proceedings affecting TO Base Revenue, TRBA, RSBA and ECRBA, in the AET supplement if the FERC approves them by December 18, 2014.

¹⁰Approving the 2010-2012 EE Incentive Mechanism and Disbursing 2010 Incentive Awards

¹¹ Decision Adopting Efficiency Savings and Performance Incentive Mechanism

Transmission Owner Revenue Requirement

On July 27, 2014, FERC granted PG&E's request to implement the TO15 as-settled rates on an interim basis. PG&E is authorized to implement these rates as early as October 1, 2014, but no later than January 1, 2015. PG&E also filed with FERC its sixteenth TO Tariff rate case (TO16) on July 30, 2014. Although PG&E has requested an effective date of October 1, 2014, consistent with FERC precedent, PG&E expects FERC to accept the TO16 rates and suspend them for five months making them effective March 1, 2015. As such, the AET forecast in Table 2 is based on the TO15 as-settled rates.

Transmission Owner Tariff Balancing Account Adjustments

Transmission Revenue Balancing Account Adjustment (TRBAA)

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner (PTO), are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In October 2014, PG&E will file with FERC to update the revenue requirements and rates related to this mechanism for 2015. The illustrative rates reflect an estimate of these amounts.

Reliability Service Balancing Account (RSBA)

The RSBA is a FERC-jurisdictional mechanism through which the PTO recovers from customers the reliability services costs it is assessed by the CAISO. In October 2014, PG&E will file with FERC to update the revenue requirements and rates related to this mechanism for 2015. The illustrative rates reflect an estimate of these amounts to be included in this separate FERC filing.

End-Use Customer Refund Adjustment Balancing Account (ECRBA)

The ECRBA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers. In October 2014, PG&E will file with FERC to update the revenue requirements and rates related to this mechanism for 2015. PG&E expects to include the TO 14 and TO15 refunds, and some historic TO3 and TO6 refunds. These credits to customers are likely to negate the current balance in the account. If this occurs, PG&E may maintain the ECRBA rate at zero. The illustrative rates reflect an estimate of these amounts to be included in this separate FERC filing.

Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E generally makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. The forecast in Table 2 is based on the TACBAA rate currently in place as of March 1, 2014, as accepted by FERC.

Illustrative 2015 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters, ¹² PG&E is providing illustrative January 1, 2015 electric rates. Rates are determined based on: (1) the sales forecast proposed in the 2015 ERRA Forecast Application (A.14-05-024) filed on May 30, 2014; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.11-12-053; ¹³ and (3) the residential rate design approved by D.14-06-029. ¹⁴

PG&E requests that the Commission allow it to implement its electric rates effective January 1, 2015, based on its 2015 sales forecast proposed in the 2015 ERRA Forecast Application. If a different sales forecast is adopted at year end, PG&E would not have time to incorporate it in rates for January 1, 2015. PG&E would then confer with the Commission on the need and timing of rate adjustments going forward to reflect the new sales forecast.

CPUC-Jurisdictional Rates

Distribution

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated CARE program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the California Alternative Rates for Energy (CARE) portion of the (Public Purpose Program (PPP) rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated present CARE program discounts. Additionally, a special adjustment is calculated for the change in specified program revenues in accordance with the 2011 GRC Phase 2 settlement adopted in D.11-12-053.¹⁵

PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in the adjusted present distribution revenue, PG&E separates the allocation of adjusted revenue into three pieces: (1) the proposed change in revenue for the

 $^{^{12}}$ PG&E has not incorporated the Peak Time Rebate Program (pending in A.10-02-028) into proposed rates.

¹³ D.11-12-053, Appendix A, p. 12.

¹⁴ On March 28, 2014, PG&E filed Advice 4387-E which corrected errors made in the 2014 AET. As indicated in that advice letter, beginning January 1, 2015, PG&E anticipates removing the rate adjustments implemented as a result of those corrections. While the rate adjustments have not been removed in this initial filing, PG&E will address the rate adjustments in its December supplement to this 2015 AET filing.

¹⁵ D.11-12-053, Appendix A, p. 14.

Family Energy Rate Assistance (FERA) administration and distribution discount cost ¹⁶ (allocated only to residential customers); (2) the special adjustment for the change in specified program revenues (allocated among customer classes and schedules per the 2011 GRC Phase 2 settlement); and (3) the proposed change in revenue for remaining distribution costs (allocated to all customers). The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (as applicable), the schedule-level cost allocation for the Phase 2 special adjustment and other residual distribution program costs, and any applicable non-allocated revenue and proposed CARE discounts, ¹⁷ equals the proposed schedule-level distribution revenues to be allocated.

PG&E anticipates incorporation of an additional adjustment to the distribution allocation and to the PPP allocation described in the PPP section below, for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance. In Resolution 4517-E, the Commission adopted the first such adjustment that was implemented on January 1, 2014, for discount amounts through 2008. By Resolution E-4643, the Commission has authorized adjustments for the period 2009 through 2012 in the amount of \$206,258 as of February 2014.

To allocate the DBDRMA balance, PG&E will adjust the projected year-end balance for DRAM and projected non-CARE PPP revenue to exclude the associated distribution and PPP shares of the DBDRMA balance from the allocation of revenue and will allocate the remaining revenue under the applicable requirements for revenue allocation per D.11-12-053. PG&E will then assign the balance in the DBDRMA to all customers except those customers served under residential schedules and Schedules A-1, A-6 and A-15 based on applicable revenue shares for DRAM and non-CARE PPP revenue.¹⁸

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges or streetlight facilities charges authorized by D.11-12-053. Applicable demand and energy charges generally collect all of the change in distribution revenue allocated to the schedule.

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¹⁶ Pursuant to Advice 4035-E, effective July 1, 2012, FERA program revenue shortfalls were transferred to DRAM rather than UGBA.

¹⁷ Per D.11-12-053, Appendix A, p. 15, CARE program discounts will be determined annually in the AET.

¹⁸ As provided by Resolution E-4643, PG&E is using this set of schedules to implement the provision of Public Utilities Code Section 454.1 which excludes customers under 20 kW from the allocation of the DBDRMA balance.

A small additional adjustment to agricultural distribution rates is required as adopted in D.11-12-053 in PG&E's 2011 GRC Phase 2 proceeding. Approximately \$250,000 in costs plus interest tracked in Electric Preliminary Statement Part FV, *Agricultural Account Aggregation Study Memorandum Account (AAASMA)*, to conduct the related agricultural account aggregation study ordered in D.11-12-053 will transfer to DRAM based on the completion of the study submitted to the CPUC in March 2014. This amount is to be collected from agricultural distribution rates, excluding Schedule E-37. This modification is not yet reflected in the rates presented here, but will be incorporated into the final AET in late December.

Generation

Generation rates will be designed to collect generation revenue presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential PDP and Residential SmartRate™ adjustments. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. At this point in the season, PG&E anticipates calling the program 12 times by year-end, so PG&E has not included illustrative revenue adjustments in this advice letter. In the event that PG&E calls the program other than 12 times by year-end, adjustments will be included in the supplement based on the method adopted in D.10-02-032. PG&E may also need to include adjustments for PDP bill protection in the supplement.

An adjustment of approximately \$1.6 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes). This adjustment reflects the estimated costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers adopted in D.06-07-027.

¹⁹ D.11-12-053, Appendix F, Exhibit C, p. 3. In addition, Appendix F, p. 7, Term V.B.3., TOU Revenue Neutrality, generally requires an increase to Schedule AG-4A and AG-4B distribution rates to reflect the net revenue shortfall of customers migrating each March from non-TOU Schedules AG-1A and AG-1B. This adjustment is suspended this year in light of the fact that no March 2014 agricultural default TOU transition occurred.

 Ongoing Competition Transition Costs (CTC) and Power Charge Indifference Adjustment (PCIA)

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the peak 100-hour methodology as set forth in PG&E's 2015 ERRA Forecast Application, and vary by class, and by voltage for Schedule E-20.

PG&E's vintaged PCIA rates are based upon the identical rate design methods used to derive rates currently in effect²⁰ and proposed rates filed in PG&E's 2015 ERRA Forecast Application with the vintaged PCIA rates designed in proportion to ongoing CTC rates, and including franchise fees for DWR-related components.

Energy Cost Recovery Amount (ECRA)

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kilowatt-hour (kWh) rate for all eligible customers.

Nuclear Decommissioning

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

Public Purpose Programs (PPP)

Rates for public purpose programs recover the electric revenue requirements for the former public goods charge portion of EE, electric portion of the Energy Savings Assistance (ESA) Program, and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE and ESA Programs in proportion to the associated proposed revenue requirements. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount, CAREA balancing account under and over collections and CARE administration expenses.

PPP rates will be developed as the sum of three pieces and will be allocated to each customer group in the manner described below.

1. The cost of the CARE program will be determined and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the California Solar Initiative (CSI) and the DWR Bond charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.

²⁰ PCIA rates currently in effect for non-exempt DA, CCA and most DL customers were filed in Advice 4278-E-B, and became effective January 1, 2014.

- 2. The cost of the ESA Program and Procurement EE will be allocated to customers based on an equal percent of the sum of then-current ESA Program and Procurement EE revenue (that is, the same percentage will be applied to the then-current revenue for each customer group to determine the allocated revenue).
- 3. PG&E will continue its current practice of allocating revenues for the former EE portion of the Public Goods Charge based on the rate cap established in Public Utilities Code Section 399.8 until these issues are addressed in a future GRC Phase 2 proceeding.

PPP rates vary by customer class, schedule and voltage, and are set on a per kWh basis.

DWR Bond

The DWR Bond rate is set by the Commission in the annual DWR Revenue Requirement allocation proceeding (R.09-06-018). The DWR Bond rate is the same cents per kWh for all eligible customers statewide.

New System Generation Charge (NSGC)

The total revenue requirement for the NSGC applicable to bundled, eligible DL,²¹ DA and CCA customers is presented in Table 2 (see line 36, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are determined based on the 12 Coincident Peak methodology as set forth in PG&E's 2015 ERRA Forecast Application, and vary by customer class.

Conservation Incentive Adjustment (Residential Only)

Conservation Incentive Adjustment rates are set residually, reflecting decrements from or increments to schedule average rates, to preserve the current four-tiered non-Care residential total rate structure pursuant to the constraints on total rates discussed in the Total Rates section below.

Assembly Bill (AB) 32 Greenhouse Gas Allowance Revenue Return

AB 32 allowance revenue return rates included in Table 4 illustrate the rates that were set according to the Joint IOUs' proposal in the GHG OIR. If approved for January 1, 2015 implementation, PG&E will include AB 32 allowance revenue return rates conforming to the approved allocation and design methodology in the December supplement to this advice letter.

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²¹ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

FERC-Jurisdictional Rates

Per Resolution E-3930, PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930.²² Since PG&E has not yet filed its request at FERC for TRBAA, RSBA, and ECRBA, the estimates provided here are subject to revision based on PG&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC. PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

• Transmission Revenue Balancing Account Adjustment (TRBAA)

The illustrative TRBAA rates are based on PG&E's best estimate of the 2015 revenue requirement and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

Reliability Services Balancing Account (RSBA)

Illustrative RSBA rates are based on PG&E's best estimate of the 2015 revenue requirement and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

End-Use Customer Refund Balancing Account (ECRBA)

Illustrative ECRBA rates are based on PG&E's best estimate of the 2015 revenue requirement and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

Total Illustrative Rates

CPUC-Jurisdictional Total Illustrative Rates

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that increases to rates for non-CARE residential usage up to 100 percent of baseline and for CARE residential usage up to

²² As discussed previously, PG&E is not changing the TO and TACBAA rates in January 2015.

130 percent of baseline are constrained under the requirements of CPUC D.14-06-029.²³

• Changes to Total Rates due to FERC-Jurisdictional Rate Changes

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally whether those changes were due to underlying changes to FERC- or CPUC-jurisdictional rate components.

Table 3 sets forth PG&E's illustrative 2015 revenue and average rate summaries for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective August 1, 2014. PG&E will revise the final January 1, 2015 revenue allocation and associated rate calculations in the December supplement, if necessary, to reflect present rates in effect at that time.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge (CRS), which includes the Energy Cost Recovery Amount, CTC, DWR bond and the applicable PCIA, and the applicable Franchise Fee Surcharge. Finally, while not shown in the illustrative tables, DL charges will decrease by approximately \$0.7 million, from \$29.6 million to \$28.9 million, or 2.4 percent, because of changes in component charges DL customers are responsible for paying.

Illustrative rates are shown in Table 4 consistent with the revenue requirements provided in Table 2. PG&E intends to file a complete set of rates in December to

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²³ For the period between the effective date of D.14-06-029 and a CPUC decision in Phase I of Rulemaking 12-06-013, D.14-06-029 allows, among other things, increases to residential rates in accordance with specific formulas. Specifically, incremental revenue requirements are collected on an equal-cent-per-kWh in every residential tier except that the resulting equal-cent-per-kWh rate increase is capped at 1.5 cents per kWh for the non-CARE tier 1 rate, the CARE tier 1 rate and the CARE tier 2 rate. Any revenue shortfall resulting from the caps is collected on an equal-cents-per-kWh basis from sales in the remaining tiers. While the illustrative rates provided in Table 4 result in increases greater than 1.5 cents per kWh over August 1, 2014 rates, PG&E anticipates an additional rate change later in 2014 to incorporate revenue requirement changes from the 2014 GRC. When the supplemental AET is filed in December, it is anticipated that the AET rate increases will no longer be above 1.5 cents per kWh when compared to post-GRC rates. Therefore these AET rates do not implement the cap from D. 14-06-029.

consolidate all electric rate changes to be implemented on January 1, 2015. At that time, PG&E will revise each rate schedule to show the consolidated rates.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 18, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen Senior Director, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this advice filing be approved on January 1, 2015, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this Tier 3 advice letter by resolution no later than at the Commission's December 18, 2014 business meeting.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.10-02-028, A.12-11-009, A.12-12-012, A.14-05-003, A.14-05-024, A.14-05-025, R.09-06-018, R.12-06-013, and R.13-11-015. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Senior Director - Regulatory Relations

Meredith Allen /KHC

Attachments: Tables 3 and 4

cc: Service Lists for A.10-02-028, A.12-11-009, A.12-12-012, A.14-

05-003. A.14-05-024. A.14-05-025. R.09-06-018. R.12-06-013.

and R.13-11-015

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED	BY UTILITY (Attach additional pages as needed)												
Company name/CPUC Utility No. Pacific Gas and	Electric Company (ID U39 E)												
Utility type: Contact	et Person: Kingsley Cheng												
☑ ELC ☐ GAS Phone	#: <u>(415) 973-5265</u>												
□ PLC □ HEAT □ WATER E-mail	1: k2c0@pge.com and PGETariffs@pge.com												
EXPLANATION OF UTILITY TYPE	(Date Filed/ Received Stamp by CPUC)												
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER	= Water												
Advice Letter (AL) #: <u>4484-E</u> Subject of AL: <u>Annual Electric True-Up Filing</u> –	Tier: <u>3</u> - Change PG&E Electric Rates on January 1, 2015												
Keywords (choose from CPUC listing): Complianc	e, Balancing Accounts, Increase Rates												
AL filing type: \square Monthly \square Quarterly \square Annual \square	One-Time Other												
If AL filed in compliance with a Commission order, indi	cate relevant Decision/Resolution #: Resolution E-4620												
Does AL replace a withdrawn or rejected AL? If so, ide	ntify the prior AL: No												
ummarize differences between the AL and the prior withdrawn or rejected AL:													
Is AL requesting confidential treatment? If so, what info	ormation is the utility seeking confidential treatment for: No												
Confidential information will be made available to those	who have executed a nondisclosure agreement: $\underline{N/A}$												
Name(s) and contact information of the person(s) who w information:	rill provide the nondisclosure agreement and access to the confidential												
Resolution Required?													
Requested effective date: <u>January 1, 2015</u>	No. of tariff sheets: N/A												
Estimated system annual revenue effect (%): $\underline{N/A}$													
Estimated system average rate effect (%): Bundled: 7.7	<u>%</u>												
<u>DA/CCA: -1.</u>													
When rates are affected by AL, include attachment in Al commercial, large C/I, agricultural, lighting). Please see	L showing average rate effects on customer classes (residential, small Table 3												
Tariff schedules affected: N/A													
Service affected and changes proposed: <u>N/A</u>													
Pending advice letters that revise the same tariff sheets:	N/A												
Protests, dispositions, and all other correspondence regardence authorized by the Commission, and shall be seen as the commission of the correspondence regardence and the commission of the correspondence regardence and the correspondence regardence are the correspondence regardence and the correspondence regardence and the correspondence regardence are the correspondence regardence and the correspondence regardence regardence and the correspondence regardence regardence and the correspondence regardence regardence regardence and the correspondence regardence regardenc	arding this AL are due no later than 20 days after the date of this filing, unless ent to:												
California Public Utilities Commission	Pacific Gas and Electric Company												
Energy Division	Attn: Meredith Allen Senior Director, Regulatory Relations												
EDTariffUnit 505 Van Ness Ave., 4 th Flr.	77 Beale Street, Mail Code B10C												
San Francisco, CA 94102	P.O. Box 770000												
E-mail: EDTariffUnit@cpuc.ca.gov	San Francisco, CA 94177 E-mail: PGETariffs@pge.com												

PACIFIC GAS AND ELECTRIC COMPANY 2015 ANNUAL ELECTRIC TRUE-UP TABLE 3

BDLD RESULTS																			
Class/Schedule	Total Revenue <u>At Present</u>	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit <u>Revenue</u>	Residential Calif Climate Credit <u>Revenue</u>	CIA Revenue	PCIA Revenue	Total Proposed <u>Revenue</u>
RESIDENTIAL E-1 EL-1 E-7 EL-7 E-8 EL-8 TOTAL RES	\$4,086,481,888 \$681,408,777 \$93,955,811 \$4,921,126 \$118,293,739 \$5,791,725 \$4,990,853,066	\$2,194,840,431 \$694,252,434 \$64,582,930 \$6,091,943 \$106,444,697 \$10,379,099 \$3,076,591,534	\$310,535,676 \$98,184,303 \$8,073,244 \$682,706 \$8,657,926 \$865,426 \$426,999,281	\$120,773,343 \$38,185,778 \$3,139,841 \$265,518 \$3,367,235 \$336,581 \$166,068,296	-\$30,084,335 -\$9,511,981 -\$782,126 -\$66,140 -\$838,770 - <u>\$83,841</u> -\$41,367,193	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$6,718,408 \$2,125,621 \$174,822 \$14,784 \$187,483 \$18,740 \$9,239,858	\$1,724,552,491 \$98,968,505 \$32,440,043 \$664,434 \$27,124,477 -\$953,529 \$1,882,796,421	\$264,034,910 \$45,661,339 \$6,697,368 \$583,269 \$8,127,617 \$479,056 \$325,783,559	\$31,782,982 \$10,050,568 \$826,380 \$69,882 \$886,228 \$88,585 \$43,704,626	\$104,849,586 \$0 \$2,645,468 \$0 \$3,221,362 \$0 \$110,716,416	\$13,028,998 \$4,119,169 \$338,700 \$28,642 \$363,230 \$36,308 \$17,915,047	-\$101,495,502 -\$32,088,203 -\$2,638,466 -\$223,119 -\$2,829,549 -\$282,835 -\$139,557,674	\$62,619,181 \$19,797,301 \$1,627,841 \$137,657 \$1,745,733 \$174,499 \$86,102,212	-\$122,501,846 \$0 -\$3,724,534 \$0 -\$4,712,798 \$0 -\$130,939,178	-\$225,494,550 -\$76,655,833 -\$3,714,890 -\$253,199 -\$2,687,478 <u>\$266,973</u> -\$309,072,923	\$118,496,484 (\$89,627,125) (\$5,746,528) (\$2,205,183) (\$19,727,188) (\$3,892,371) (\$2,701,910)		\$4,472,656,257 \$803,461,877 \$104,140,094 \$5,791,194 \$129,330,206 \$6,898,745 \$5,522,278,373
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	\$1,199,226,488 \$260,452,206 \$310,071 <u>\$7,884,519</u> \$1,467,873,284	\$626,638,213 \$144,444,111 \$59,823 <u>\$3,600,571</u> \$774,742,718	\$73,349,557 \$16,925,343 \$7,053 \$504,669 \$90,786,621	\$32,890,839 \$7,585,598 \$3,163 \$226,307 \$40,705,907	-\$8,193,025 -\$1,889,553 -\$788 <u>-\$56,372</u> -\$10,139,739	\$0 \$0 \$0 \$0 \$0	\$1,587,164 \$366,238 \$153 <u>\$10,920</u> \$1,964,474	\$460,250,933 \$95,007,225 \$240,567 \$3,737,646 \$559,236,371	\$77,622,176 \$15,647,659 \$7,469 \$298,054 \$93,575,357	\$8,656,593 \$1,996,466 \$832 \$59,562 \$10,713,454	\$31,418,137 \$7,236,424 \$3,026 \$216,503 \$38,874,090	\$3,159,808 \$728,745 \$304 \$21,741 \$3,910,598	-\$27,638,770 -\$6,374,316 -\$2,658 -\$190,170 -\$34,205,914	\$14,789,537 \$3,410,904 \$1,422 \$101,760 \$18,303,623	-\$14,682,756 -\$1,289,325 -\$2,287 \$0 -\$15,974,368				\$1,279,848,407 \$283,795,519 \$318,078 \$8,531,190 \$1,572,493,194
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	\$193,692 \$15,040,583 <u>\$1,538,853,404</u> \$1,554,087,679	\$142,630 \$9,431,887 <u>\$928,656,446</u> \$938,230,964	\$20,980 \$1,325,988 \$121,598,231 \$122,945,199	\$7,663 \$501,944 \$46,514,161 \$47,023,768	-\$1,909 -\$125,033 - <u>\$11,586,560</u> -\$11,713,502	\$0 \$0 <u>\$0</u> \$0	\$451 \$28,519 \$2,615,299 \$2,644,270	\$9,159 \$3,298,592 <u>\$405,682,716</u> \$408,990,467	\$14,869 \$1,014,003 <u>\$96,424,520</u> \$97,453,392	\$2,017 \$132,107 <u>\$12,242,138</u> \$12,376,262	\$7,331 \$478,535 <u>\$44,344,124</u> \$44,829,990	\$747 \$48,941 <u>\$4,535,247</u> \$4,584,935	-\$6,439 -\$421,793 <u>-\$39,086,695</u> -\$39,514,927	\$3,262 \$213,671 <u>\$19,800,459</u> \$20,017,391	-\$593 -\$76,134 <u>-\$3,760,395</u> -\$3,837,122				\$200,168 \$15,851,228 <u>\$1,627,979,691</u> \$1,644,031,087
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$5,109,098 <u>\$2,867,000</u> \$7,976,098	\$3,660,677 \$2,095,394 \$5,756,071	\$482,400 <u>\$281,882</u> \$764,282	\$222,466 <u>\$124,872</u> \$347,337	-\$55,416 - <u>\$31,105</u> -\$86,521	\$0 <u>\$0</u> \$0	\$10,375 <u>\$6,063</u> \$16,439	\$421,407 <u>\$166,988</u> \$588,395	\$399,692 <u>\$224,349</u> \$624,041	\$58,551 <u>\$32,865</u> \$91,416	\$212,828 \$119,462 \$332,290	\$17,944 <u>\$10,072</u> \$28,016	-\$186,942 - <u>\$104,932</u> -\$291,874	\$94,701 <u>\$53,156</u> \$147,857	-\$47,424 - <u>\$7,942</u> -\$55,366				\$5,291,260 <u>\$2,971,123</u> \$8,262,383
E-19 FIRM P E-19 V P Total E-19 P	\$88,548,265 \$32,280,273 \$120,828,539	\$58,648,754 <u>\$21,376,431</u> \$80,025,185	\$6,508,460 \$2,550,151 \$9,058,611	\$3,285,396 <u>\$1,197,397</u> \$4,482,793	-\$818,384 -\$298,269 -\$1,116,652	\$0 <u>\$0</u> \$0	\$139,988 <u>\$54,849</u> \$194,837	\$16,429,572 \$5,883,362 \$22,312,934	\$5,923,612 <u>\$2,154,643</u> \$8,078,255	\$864,689 <u>\$315,145</u> \$1,179,834	\$3,143,069 \$1,141,390 \$4,284,459	\$264,998 <u>\$96,581</u> \$361,579	-\$2,760,778 - <u>\$1,006,194</u> -\$3,766,973	\$1,398,549 \$509,716 \$1,908,265	-\$255,201 - <u>\$107,366</u> -\$362,567				\$92,772,724 \$33,867,836 \$126,640,560
E-19 FIRM S E-19 V S Total E-19 S	\$553,942,528 <u>\$1,103,125,457</u> \$1,657,067,985	\$356,793,143 <u>\$703,082,425</u> \$1,059,875,568	\$38,225,620 \$71,899,063 \$110,124,683	\$19,057,365 <u>\$39,239,721</u> \$58,297,086	-\$4,747,142 - <u>\$9,774,515</u> -\$14,521,657	\$0 <u>\$0</u> \$0	\$822,162 <u>\$1,546,387</u> \$2,368,549	\$122,212,134 <u>\$243,813,954</u> \$366,026,088	\$37,303,679 <u>\$76,763,653</u> \$114,067,332	\$5,015,739 <u>\$10,327,566</u> \$15,343,305	\$18,231,776 \$37,495,559 \$55,727,335	\$1,537,154 <u>\$3,165,049</u> \$4,702,203	-\$16,014,250 -\$32,973,850 -\$48,988,101	\$8,112,466 <u>\$16,703,826</u> \$24,816,293	-\$2,301,667 - <u>\$2,079,767</u> -\$4,381,434				\$584,248,179 <u>\$1,159,209,070</u> \$1,743,457,248
E-19 T E-19 P E-19 S TOTAL E-19	\$7,976,098 \$120,828,539 <u>\$1,657,067,985</u> \$1,785,872,621	\$5,756,071 \$80,025,185 <u>\$1,059,875,568</u> \$1,145,656,824	\$764,282 \$9,058,611 <u>\$110,124,683</u> \$119,947,575	\$347,337 \$4,482,793 \$58,297,086 \$63,127,217	-\$86,521 -\$1,116,652 <u>-\$14,521,657</u> -\$15,724,830	\$0 \$0 <u>\$0</u> \$0	\$16,439 \$194,837 \$2,368,549 \$2,579,825	\$588,395 \$22,312,934 \$366,026,088 \$388,927,417	\$624,041 \$8,078,255 \$114,067,332 \$122,769,628	\$91,416 \$1,179,834 <u>\$15,343,305</u> \$16,614,555	\$332,290 \$4,284,459 \$55,727,335 \$60,344,084	\$28,016 \$361,579 \$4,702,203 \$5,091,798	-\$291,874 -\$3,766,973 -\$48,988,101 -\$53,046,947	\$147,857 \$1,908,265 \$24,816,293 \$26,872,415	-\$55,366 -\$362,567 <u>-\$4,381,434</u> -\$4,799,367				\$8,262,383 \$126,640,560 \$1,743,457,248 \$1,878,360,191
STREETLIGHTS	\$69,601,863	\$33,475,831	\$3,018,484	\$2,061,482	-\$513,510	\$0	\$65,315	\$30,966,778	\$2,737,471	\$542,565	\$1,972,176	\$21,508	-\$1,732,301	\$608,639	\$0				\$73,224,440
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$52,322,446 \$6,607,845 <u>\$920,819</u> \$59,851,110	\$31,372,114 \$2,132,636 <u>\$327,198</u> \$33,831,949	\$8,400,517 \$487,681 \$57,570 \$8,945,768	\$2,297,186 \$128,701 <u>\$21,109</u> \$2,446,996	-\$572,223 -\$32,059 <u>-\$5,258</u> -\$609,541	\$0 \$0 <u>\$0</u> \$0	\$202,029 \$11,690 <u>\$1,429</u> \$215,148	\$6,962,602 \$4,075,140 <u>\$533,435</u> \$11,571,177	\$4,143,585 \$348,790 \$53,795 \$4,546,170	\$604,600 \$33,873 <u>\$5,556</u> \$644,029	\$2,197,669 \$123,125 <u>\$20,195</u> \$2,340,989	\$107,600 \$6,028 <u>\$989</u> \$114,617	-\$1,930,367 -\$108,150 - <u>\$17,738</u> -\$2,056,255	\$1,864,498 \$104,459 <u>\$17,133</u> \$1,986,090	-\$1,232,716 -\$83,869 <u>-\$8,744</u> -\$1,325,329				\$54,417,092 \$7,228,047 \$1,006,669 \$62,651,808
AGRICULTURE AG-1A AG-NA AG-VA AG-VA AG-5A AG-5B AG-7B AG-7B AG-4B AG-4C AG-5C AG-5C	\$20,121,600 \$4,955,253 \$3,371,316 \$90,518,889 \$23,586,495 \$52,918,761 \$6,456,977 \$3,398,487 \$122,94,4679 \$13,731,572 \$574,863,360 \$238,301,187	\$7,793,522 \$2,015,103 \$1,405,484 \$35,326,872 \$12,497,288 \$24,527,837 \$3,086,955 \$1,591,833 \$61,359,668 \$6,580,930 \$351,351,476 \$153,215,089	\$676,560 \$226,292 \$152,407 \$3,741,060 \$1,257,372 \$2,161,173 \$302,982 \$174,155 \$6,183,631 \$740,839 \$42,630,956 \$18,611,913	\$381,785 \$127,697 \$86,004 \$2,111,092 \$709,539 \$1,219,557 \$170,974 \$98,276 \$3,489,443 \$418,058 \$24,056,787 \$10,502,763	-\$95,102 -\$31,809 -\$21,423 -\$525,868 -\$176,744 -\$303,789 -\$42,589 -\$24,480 -\$869,212 -\$104,137 -\$5,992,485 -\$2,616,212	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$14,634 \$4,895 \$3,297 \$80,920 \$27,197 \$46,747 \$6,554 \$3,767 \$133,754 \$16,025 \$922,123 \$402,582	\$12,195,712 \$2,663,111 \$1,802,570 \$51,458,769 \$8,823,045 \$25,629,685 \$2,889,915 \$1,493,034 \$50,863,750 \$5,760,512 \$134,846,995 \$41,783,759	\$1,285,937 \$330,191 \$222,946 \$5,440,221 \$1,579,547 \$3,213,371 \$409,074 \$232,732 \$7,971,712 \$962,053 \$42,330,174 \$18,017,273	\$100,483 \$33,609 \$22,635 \$555,622 \$186,745 \$320,977 \$44,999 \$25,866 \$918,392 \$110,029 \$6,331,545 \$2,764,239	\$365,246 \$122,165 \$82,278 \$2,019,637 \$678,801 \$1,166,724 \$163,567 \$94,019 \$3,338,276 \$399,947 \$23,014,615 \$10,047,770	\$35,907 \$12,010 \$8,089 \$198,547 \$66,732 \$114,698 \$16,080 \$9,243 \$328,180 \$39,318 \$2,262,523 \$987,777	\$320,821 \$107,306 \$72,270 \$1,773,989 \$596,239 \$1,024,816 \$143,672 \$82,583 \$2,932,243 \$351,302 \$20,215,355 \$8,825,663	\$136,375 \$45,614 \$30,721 \$754,090 \$253,450 \$435,630 \$61,072 \$35,105 \$1,246,441 \$149,332 \$8,593,168 \$3,751,623	-\$403.636 -\$58,548 -\$43,217 -\$712,972 -\$161,388 -\$209.076 -\$16,222 -\$5,874 -\$269,095 -\$31,151 -\$6,822,995 -\$706,538				\$22,166,601 \$5,403,023 \$3,679,518 \$98,674,001 \$25,245,345 \$57,298,718 \$5,945,092 \$131,762,699 \$14,690,453 \$603,309,527 \$247,936,379
Total AG A Total AG B TOTAL AG	\$142,553,553 <u>\$1,012,612,023</u> \$1,155,165,575	\$59,038,268 \$601,713,789 \$660,752,057	\$6,053,691 \$70,805,649 \$76,859,340	\$3,416,117 \$39,955,858 \$43,371,975	-\$850,946 - <u>\$9,952,903</u> -\$10,803,849	\$0 <u>\$0</u> \$0	\$130,944 <u>\$1,531,552</u> \$1,662,496	\$77,063,207 <u>\$263,267,650</u> \$340,330,857	\$8,858,842 <u>\$73,136,389</u> \$81,995,231	\$899,093 <u>\$10,516,047</u> \$11,415,141	\$3,268,127 \$38,224,918 \$41,493,045	\$321,283 \$3,757,820 \$4,079,103	-\$2,870,625 - <u>\$33,575,633</u> -\$36,446,259	\$1,220,249 <u>\$14,272,371</u> \$15,492,620	-\$1,379,761 - <u>\$8,060,951</u> -\$9,440,712				\$155,168,488 <u>\$1,065,592,555</u> \$1,220,761,043
E-20 CLASS E-20 FIRM T	\$374,179,306	\$301,884,440	\$34,149,734	\$19,578,108	-\$4,876,857	\$0	\$740,373	-\$2,310,274	\$28,824,892	\$5,152,794	\$18,729,959	\$1,274,883	-\$16,451,840	\$6,664,143	-\$7,631,387				\$385,728,970
FPP T TOTAL	\$374,179,306	\$301,884,440	\$34,149,734	\$19,578,108	-\$4,876,857	\$0	\$740,373	-\$2,310,274	\$28,824,892	\$5,152,794	\$18,729,959	\$1,274,883	-\$16,451,840	\$6,664,143	-\$7,631,387				\$385,728,970
E-20 FIRM P	\$551,817,992	\$383,140,255	\$38,908,922	\$22,652,830	-\$5,642,763	\$0	\$843,489	\$84,196,566	\$39,494,627	\$5,962,035	\$21,671,480	\$1,659,437	-\$19,035,585	\$7,710,740	-\$4,039,232				\$577,522,803
FPP P TOTAL	\$551,817,992	\$383,140,255	\$38,908,922	\$22,652,830	-\$5,642,763	\$0	\$843,489	\$84,196,566	\$39,494,627	\$5,962,035	\$21,671,480	\$1,659,437	-\$19,035,585	\$7,710,740	-\$4,039,232				\$577,522,803
E-20 FIRM S FPP S	\$240,265,935	\$156,292,784	\$16,926,098	\$9,024,616	-\$2,248,009	\$0	\$366,928	\$48,289,280	\$17,208,501	\$2,375,203	\$8,633,658	\$687,907	-\$7,583,549	\$3,071,866	-\$835,241				\$252,210,044
TOTAL	\$240,265,935	\$156,292,784	\$16,926,098	\$9,024,616	-\$2,248,009	\$0	\$366,928	\$48,289,280	\$17,208,501	\$2,375,203	\$8,633,658	\$687,907	-\$7,583,549	\$3,071,866	-\$835,241				\$252,210,044
E-20 T E-20 P E-20 S TOTAL E-20	\$374,179,306 \$551,817,992 <u>\$240,265,935</u> \$1,166,263,234	\$301,884,440 \$383,140,255 <u>\$156,292,784</u> \$841,317,479	\$34,149,734 \$38,908,922 <u>\$16,926,098</u> \$89,984,754	\$19,578,108 \$22,652,830 \$9,024,616 \$51,255,555	-\$4,876,857 -\$5,642,763 -\$2,248,009 -\$12,767,629	\$0 \$0 <u>\$0</u> \$0	\$740,373 \$843,489 <u>\$366,928</u> \$1,950,791	-\$2,310,274 \$84,196,566 \$48,289,280 \$130,175,572	\$28,824,892 \$39,494,627 \$17,208,501 \$85,528,020	\$5,152,794 \$5,962,035 <u>\$2,375,203</u> \$13,490,033	\$18,729,959 \$21,671,480 \$8,633,658 \$49,035,098	\$1,274,883 \$1,659,437 <u>\$687,907</u> \$3,622,227	-\$16,451,840 -\$19,035,585 - <u>\$7,583,549</u> -\$43,070,974	\$6,664,143 \$7,710,740 \$3,071,866 \$17,446,750	-\$7,631,387 -\$4,039,232 <u>-\$835,241</u> -\$12,505,859				\$385,728,970 \$577,522,803 <u>\$252,210,044</u> \$1,215,461,816
SYSTEM	\$12,249,568,433	\$7,504,599,356	\$939,487,023	\$416,061,197	-\$103,639,793	\$0	\$20,322,176	\$3,752,995,060	\$814,388,828	\$109,500,663	\$349,605,887	\$39,339,832	-\$349,631,250	\$186,829,740	-\$178,821,935	-\$309,072,923	-\$2,701,910	\$0	\$13,189,261,952

Bundled - Page 1 AL4484-E_Table 3_Bdld-DACCA_Summaries.xls>
B Results

BDLD RESULTS	Total Sales	Revenue	0	10	TAO	TRBAA	T = 0.DA	RS	0:-4	PPP	NO	DWR	0.7.0	5004	11000	AB32	Residential	CIA	0014	Total	Percent
Class/Schedule RESIDENTIAL	(kWh)	At Present Rates	Generation Rates	Rates	TAC Rates	Rates	T-ECRA Rates	Rates	Dist <u>Rates</u>	Rates	ND Rates	Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Volumetric Credit Rates	Calif Climate Credit Rates	Rates	PCIA Rates	. repease	Change Change
E-1 EL-1	21,801,846,466 6,892,739,755	\$0.18744 \$0.09886	\$0.10067 \$0.10072	\$0.01424 \$0.01424	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00031 \$0.00031	\$0.07910 \$0.01436	\$0.01211 \$0.00662	\$0.00146 \$0.00146	\$0.00481 \$0.00000	\$0.00060 \$0.00060	-\$0.00466 -\$0.00466	\$0.00287 \$0.00287	-\$0.00562 \$0.00000	-\$0.01034 -\$0.01112	\$0.00544 -\$0.01300		\$0.20515 \$0.11657	9.5% 17.9%
E-7 EL-7	566,758,329 47,927,363	\$0.16578 \$0.10268	\$0.11395 \$0.12711	\$0.01424 \$0.01424	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00031 \$0.00031	\$0.05724 \$0.01386	\$0.01217 \$0.01217	\$0.00146 \$0.00146	\$0.00467 \$0.00000	\$0.00060 \$0.00060	-\$0.00466 -\$0.00466	\$0.00287 \$0.00287	-\$0.00657 \$0.00000	-\$0.00655 -\$0.00528	-\$0.01014 -\$0.04601		\$0.18375 \$0.12083	10.8% 17.7%
E-8 EL-8	607,804,225 60,754,694	\$0.19462 \$0.09533	\$0.17513 \$0.17084	\$0.01424 \$0.01424	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00031 \$0.00031	\$0.04463 -\$0.01569	\$0.01337 \$0.00789	\$0.00146 \$0.00146	\$0.00530 \$0.00000	\$0.00060 \$0.00060	-\$0.00466 -\$0.00466	\$0.00287 \$0.00287	-\$0.00775 \$0.00000	-\$0.00442 -\$0.00439	-\$0.03246 -\$0.06407		\$0.21278 \$0.11355	9.3% 19.1%
TOTAL RES	29,977,830,831	\$0.16648	\$0.10263	\$0.01424	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.06281	\$0.01087	\$0.00146	\$0.00369	\$0.00060	-\$0.00466	\$0.00287	-\$0.00437	-\$0.01031	-\$0.00009		\$0.18421	10.6%
SMALL L&P A-1	5,936,974,627	\$0.20199	\$0.10555	\$0.01235	\$0.00554	-\$0.00138	\$0.00000	\$0.00027	\$0.07752	\$0.01307	\$0.00146	\$0.00529	\$0.00053	-\$0.00466	\$0.00249	-\$0.00247				\$0.21557	6.7%
A-6 A-15	1,369,241,589 570,890	\$0.19022 \$0.54314	\$0.10549 \$0.10479	\$0.01236 \$0.01235	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00027 \$0.00027	\$0.06939 \$0.42139	\$0.01143 \$0.01308	\$0.00146 \$0.00146	\$0.00528 \$0.00530	\$0.00053 \$0.00053	-\$0.00466 -\$0.00466	\$0.00249 \$0.00249	-\$0.00094 -\$0.00401				\$0.20726 \$0.55716	9.0% 2.6%
TC-1 TOTAL SMALL	40,849,621 7,347,636,728	\$0.19301 \$0.19977	\$0.08814 \$0.10544	\$0.01235 \$0.01236	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00027 \$0.00027	\$0.09150 \$0.07611	\$0.00730 \$0.01274		\$0.00530 \$0.00529	\$0.00053 \$0.00053	-\$0.00466 -\$0.00466	\$0.00249 \$0.00249	\$0.00000 -\$0.00217				\$0.20884 \$0.21401	8.2% 7.1%
MEDIUM L&P																					
A-10 T A-10 P	1,383,172 90,603,632	\$0.14004 \$0.16600	\$0.10312 \$0.10410	\$0.01517 \$0.01464	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00033 \$0.00031	\$0.03641	\$0.01119		\$0.00528	\$0.00054	-\$0.00466 -\$0.00466	\$0.00236 \$0.00236	-\$0.00043 -\$0.00084				\$0.14472 \$0.17495	3.3% 5.4%
A-10 S TOTAL MEDIUM	8,396,057,978 8,488,044,781	\$0.18328 \$0.18309	\$0.11061 \$0.11054	\$0.01448 \$0.01448	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00031 \$0.00031	\$0.04832 \$0.04818	\$0.01148 \$0.01148	\$0.00146 \$0.00146	\$0.00528 \$0.00528	\$0.00054 \$0.00054	<u>-\$0.00466</u> -\$0.00466	\$0.00236 \$0.00236	<u>-\$0.00045</u> -\$0.00045				\$0.19390 \$0.19369	5.8% 5.8%
E-19 CLASS E-19 FIRM T	40.156.286	\$0.12723	\$0.09116	\$0.01201	\$0.00554	-\$0.00138	\$0.00000	\$0.00026	£0.04040	to oppose	\$0.00146	£0.00520	\$0.00045	-\$0.00466	\$0.00236	-\$0.00118				\$0.13177	3.6%
E-19 V T Total E-19 T	22,539,986 62,696,271	\$0.12720 \$0.12722	\$0.09296 \$0.09181	\$0.01251 \$0.01251 \$0.01219	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00027 \$0.00026	\$0.00741		\$0.00146				\$0.00236 \$0.00236	-\$0.00035 -\$0.00088				\$0.13177 \$0.13182 \$0.13178	3.6% 3.6%
E-19 FIRM P	593 031 796	\$0.14931	\$0.09890	\$0.01213	\$0.00554	-\$0.00138	\$0.00000	\$0.00024	**********		\$0.00146	,	\$0,00045	-\$0.00466	\$0.00236	-\$0.00000				\$0.15644	4.8%
E-19 V P Total E-19 P	216,136,648 809,168,445	\$0.14935 \$0.14932	\$0.09890 \$0.09890	\$0.01180 \$0.01119	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00025 \$0.00024	\$0.02722 \$0.02758	\$0.00997 \$0.00998	\$0.00146 \$0.00146	\$0.00528 \$0.00529	\$0.00045 \$0.00045	-\$0.00466 -\$0.00466	\$0.00236 \$0.00236	-\$0.00050 -\$0.00045				\$0.15670 \$0.15651	4.9% 4.8%
E-19 FIRM S	3,439,957,646	\$0.16103	\$0.10372	\$0.01111	\$0.00554	-\$0.00138	\$0.00000	\$0.00024	\$0.03553		\$0.00146		\$0.00045		\$0.00236	-\$0.00067				\$0.16984	5.5%
E-19 V S Total E-19 S	7,082,982,076 10,522,939,722	\$0.15574 \$0.15747	\$0.09926 \$0.10072	\$0.01015 \$0.01047	\$0.00554 \$0.00554	<u>-\$0.00138</u> -\$0.00138	\$0.00000 \$0.00000	\$0.00022 \$0.00023	\$0.03442 \$0.03478	\$0.01084 \$0.01084	\$0.00146 \$0.00146	\$0.00529 \$0.00530	\$0.00045 \$0.00045	-\$0.00466 -\$0.00466	\$0.00236 \$0.00236	-\$0.00029 -\$0.00042				\$0.16366 \$0.16568	5.1% 5.2%
E-19 T	62,696,271	\$0.12722	\$0.09181	\$0.01219	\$0.00554	-\$0.00138	\$0.00000	\$0.00026			\$0.00146				\$0.00236	-\$0.00088				\$0.13178	3.6%
E-19 P E-19 S TOTAL E-19	809,168,445 10,522,939,722 11,394,804,438	\$0.14932 \$0.15747 \$0.15673	\$0.09890 \$0.10072 \$0.10054	\$0.01119 \$0.01047 \$0.01053	\$0.00554 \$0.00554 \$0.00554	-\$0.00138 -\$0.00138 -\$0.00138	\$0.00000 \$0.00000 \$0.00000	\$0.00024 \$0.00023 \$0.00023	\$0.02758 \$0.03478 \$0.03413	\$0.00998 \$0.01084 \$0.01077	\$0.00146	\$0.00529 \$0.00530 \$0.00530	\$0.00045 \$0.00045		\$0.00236 \$0.00236 \$0.00236	-\$0.00045 -\$0.00042 -\$0.00042				\$0.15651 \$0.16568 \$0.16484	4.8% 5.2% 5.2%
STREETLIGHTS	372,108,699	\$0.18705	\$0.08996	\$0.00811	\$0.00554	-\$0.00138	44.4444	\$0.00018	40.00110	40.0707	40.00110	40.0000	\$0.00006	40.00.00	\$0.00164	\$0.00000				\$0.19678	5.2%
STANDBY																					
STANDBY T STANDBY P	414,654,562 23,231,207	\$0.12618 \$0.28444	\$0.07566 \$0.09180	\$0.02026 \$0.02099	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00049 \$0.00050	\$0.01679 \$0.17542	\$0.00999 \$0.01501	\$0.00146 \$0.00146	\$0.00530 \$0.00530	\$0.00026 \$0.00026	-\$0.00466 -\$0.00466	\$0.00450 \$0.00450	-\$0.00297 -\$0.00361				\$0.13123 \$0.31114	4.0% 9.4%
STANDBY S TOTAL STANDBY	3,810,303 441,696,071	\$0.24167 \$0.13550	\$0.08587 \$0.07660	\$0.01511 \$0.02025	\$0.00554 \$0.00554	<u>-\$0.00138</u> -\$0.00138	\$0.00000 \$0.00000	\$0.00038 \$0.00049	\$0.14000 \$0.02620	\$0.01412 \$0.01029	\$0.00146 \$0.00146	\$0.00530 \$0.00530	\$0.00026 \$0.00026	-\$0.00466 -\$0.00466	\$0.00450 \$0.00450	-\$0.00229 -\$0.00300				\$0.26420 \$0.14184	9.3% 4.7%
AGRICULTURE	68,914,283	\$0.29198	\$0.11309	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	*******	******	\$0.00146		\$0.00052	-\$0.00466	\$0.00198	*******				\$0.32165	
AG-1A AG-RA	23,050,009	\$0.21498 \$0.21717	\$0.08742	\$0.00982 \$0.00982	\$0.00554 \$0.00554 \$0.00554	-\$0.00138	\$0.00000 \$0.00000	\$0.00021 \$0.00021	\$0.11640		\$0.00146 \$0.00146	\$0.00530	\$0.00052 \$0.00052	-\$0.00466	\$0.00198 \$0.00198	-\$0.00586 -\$0.00254				\$0.23440	10.2% 9.0% 9.1%
AG-VA AG-4A	15,524,134 381,063,620	\$0.23754	\$0.09054 \$0.09271	\$0.00982	\$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00021	\$0.11611 \$0.13504	\$0.01428	\$0.00146	\$0.00530 \$0.00530	\$0.00052	-\$0.00466 -\$0.00466	\$0.00198	-\$0.00278 -\$0.00187				\$0.23702 \$0.25894	9.0%
AG-5A AG-1B	128,075,640 220,136,608	\$0.18416 \$0.24039	\$0.09758 \$0.11142	\$0.00982 \$0.00982	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00021 \$0.00021	\$0.06967 \$0.11643	\$0.01233 \$0.01460	\$0.00146 \$0.00146	\$0.00530 \$0.00530	\$0.00052 \$0.00052	-\$0.00466 -\$0.00466	\$0.00198 \$0.00198	-\$0.00126 -\$0.00095				\$0.19711 \$0.26029	7.0% 8.3%
AG-RB AG-VB	30,861,655	\$0.20922 \$0.19158	\$0.10003 \$0.08973	\$0.00982 \$0.00982	\$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00021		\$0.01326	\$0.00146		\$0.00052 \$0.00052	-\$0.00466 -\$0.00466	\$0.00198 \$0.00198	-\$0.00053 -\$0.00033				\$0.22519 \$0.20548	7.6%
AG-VB AG-4B	17,739,409 629,863,416	\$0.19158 \$0.19519	\$0.08973 \$0.09742	\$0.00982 \$0.00982	\$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00021	\$0.08416	\$0.01312	\$0.00146	\$0.00530	\$0.00052	-\$0.00466 -\$0.00466	\$0.00198 \$0.00198	-\$0.00033 -\$0.00043				\$0.20548 \$0.20919	7.3% 7.2%
AG-4C AG-5B	75,461,718 4.342,380,258	\$0.18197 \$0.13238	\$0.08721 \$0.08091	\$0.00982 \$0.00982	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00021 \$0.00021	\$0.07634 \$0.03105		\$0.00146 \$0.00146		\$0.00052 \$0.00052	-\$0.00466 -\$0.00466	\$0.00198 \$0.00198	-\$0.00041 -\$0.00157				\$0.19467 \$0.13894	7.0%
AG-5B AG-5C	4,342,380,258 1,895,805,625	\$0.13238 \$0.12570	\$0.08091	\$0.00982	\$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00021	\$0.03105	\$0.00975		\$0.00530	\$0.00052	-\$0.00466 -\$0.00466	\$0.00198	-\$0.00157 -\$0.00037				\$0.13078	4.9% 4.0%
Total AG A Total AG B	616,627,686 7.212.248.690	\$0.23118 \$0.14040	\$0.09574 \$0.08343	\$0.00982 \$0.00982	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00021 \$0.00021	\$0.12498 \$0.03650	\$0.01437 \$0.01014	\$0.00146	\$0.00530 \$0.00530	\$0.00052 \$0.00052	-\$0.00466 -\$0.00466	\$0.00198 \$0.00198	-\$0.00224 -\$0.00112				\$0.25164 \$0.14775	8.8% 5.2%
TOTAL AG	7,828,876,376	\$0.14755	\$0.08440	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.04347			\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00121				\$0.15593	5.7%
E-20 CLASS E-20 FIRM T	3,533,954,536	\$0.10588	\$0.08542	\$0.00966	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	-\$0.00065	\$0.00816	\$0.00146	\$0.00530	\$0.00036	-\$0.00466	\$0.00189	-\$0.00216				\$0.10915	3.1%
FPP T TOTAL	3,533,954,536	\$0.10588	\$0.08542	\$0.00966	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	-\$0.00065	\$0.00816	\$0.00146	\$0.00530	\$0.00036	-\$0.00466	\$0.00189	-\$0.00216				\$0.10915	3.1%
E-20 FIRM P	4,088,958,573	\$0.13495	\$0.09370	\$0.00952	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.02059	\$0.00966	\$0.00146	\$0.00530	\$0.00041	-\$0.00466	\$0.00189	-\$0.00099				\$0.14124	4.7%
FPP P TOTAL	4,088,958,573	\$0.13495	\$0.09370	\$0.00952	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.02059	\$0.00966	\$0.00146	\$0.00530	\$0.00041	-\$0.00466	\$0.00189	-\$0.00099				\$0.14124	4.7%
E-20 FIRM S FPP S	1,628,992,100	\$0.14749	\$0.09594	\$0.01039	\$0.00554	-\$0.00138	\$0.00000	\$0.00023	\$0.02964	\$0.01056	\$0.00146	\$0.00530	\$0.00042	-\$0.00466	\$0.00189	-\$0.00051				\$0.15483	5.0%
FPP S TOTAL	1,628,992,100	\$0.14749	\$0.09594	\$0.01039	\$0.00554	-\$0.00138	\$0.00000	\$0.00023	\$0.02964	\$0.01056	\$0.00146	\$0.00530	\$0.00042	-\$0.00466	\$0.00189	-\$0.00051				\$0.15483	5.0%
E-20 T F-20 P	3,533,954,536 4 088 958 573	\$0.10588 \$0.13495	\$0.08542 \$0.09370	\$0.00966 \$0.00952	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00021 \$0.00021	-\$0.00065 \$0.02059	\$0.00816 \$0.00966		\$0.00530 \$0.00530	\$0.00036 \$0.00041	-\$0.00466 -\$0.00466	\$0.00189 \$0.00189	-\$0.00216 -\$0.00099				\$0.10915 \$0.14124	3.1% 4.7%
E-20 S TOTAL E-20	1,628,992,100 9,251,905,210	\$0.14749 \$0.12606	\$0.09594 \$0.09093	\$0.01039 \$0.00973	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00023	\$0.02964 \$0.01407	\$0.01056 \$0.00924	\$0.00146 \$0.00146	\$0.00530 \$0.00530	\$0.00042 \$0.00039	-\$0.00466 -\$0.00466	\$0.00189 \$0.00189	<u>-\$0.00099</u> - <u>\$0.00051</u> - <u>\$0.00135</u>				\$0.15483 \$0.13137	5.0% 4.2%
SYSTEM	75,102,903,134		\$0.09992	\$0.01251	*******	-\$0.00138	********	\$0.00027	*	*	***********	*	*	******	\$0.00249	-\$0.00238	-\$0.00412	-\$0.00004		\$0.17562	7.7%

Bundled - Page 2 AL4484-E_Table 3_Bdld-DACCA_Summaries.xis>
B Results

DA/CCA RESULTS	Total													AB32	Residential			Total
Class/Schedule RESIDENTIAL	Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRÁ Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Volumetric Credit Revenue	Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Proposed Revenue
E-1 EL-1 E-7	\$54,920,057 \$1,040,154 \$1,505,584	\$7,303,076 \$1,339,991 \$228,365	\$2,840,308 \$521,148 \$88,816	-\$707,513 -\$129,817 -\$22,124	\$0 \$0 \$0	\$158,145 \$29,017 \$4,945	\$40,623,670 \$1,355,552 \$886,415	\$6,209,471 \$623,169 \$195,104	\$747,545 \$137,162 \$23,376	\$2,623,674 \$0 \$75,051	\$306,389 \$56,217 \$9,581	-\$2,386,762 -\$437,930 -\$74,633	\$1,472,549 \$270,188 \$46,046	-\$2,998,776 \$0 -\$137,078	-\$6,072,462 -\$1,496,343 -\$120,286	\$3,982,051 -\$1,479,966 \$300,824	\$5,451,424 \$1,066,593 \$153,472	\$59,552,787 \$1,854,982 \$1,657,872
E-7 EL-7 E-8	\$1,505,584 \$6,690 \$739,970	\$226,365 \$9,878 \$153,750	\$3,842 \$59,796	-\$22,124 -\$957 -\$14,895	\$0 \$0	\$4,945 \$214 \$3,329	\$7,850 \$492,677	\$8,439 \$144,332	\$1,011 \$15,738	\$75,051 \$0 \$54,477	\$9,561 \$414 \$6,450	-\$74,633 -\$3,228 -\$50,248	\$1,992 \$31,001	-\$137,078 \$0 -\$113,877	-\$120,286 -\$4,378 -\$52,504	-\$21,844 -\$46,925	\$153,472 \$8,775 \$102,420	\$12,008 \$785,523
EL-8 TOTAL RES	-\$21,867 \$58,190,588	\$9,030 \$9,044,090	\$3,512 \$3,517,422	<u>-\$875</u> -\$876,181	<u>\$0</u> \$0	\$196 \$195,845	-\$9,355 \$43,356,809	\$4,999 \$7,185,514	\$924 \$925,756	\$0 \$2,753,202	\$379 \$379,431	- <u>\$2,951</u> -\$2,955,754	\$1,821 \$1,823,597	\$0 -\$3,249,731	- <u>\$3,352</u> -\$7,749,325	<u>-\$32,230</u> \$2,701,910	\$9,050 \$6,791,733	- <u>\$18,853</u> \$63,844,319
SMALL L&P A-1	\$28,110,289	\$2,879,867	\$1.291,409	-\$321,687	\$0	\$62,316	\$19,178,196	\$3.046,028	\$339.888	\$1.230,039	\$124,065	-\$1.085,195	\$580,689	-\$223,713			\$2,180,144	\$29,282,046
A-6 A-15	\$6,722,801 \$981	\$775,029 \$38	\$347,544 \$347	-\$321,567 -\$86,572 -\$4	\$0 \$0	\$16,770 \$16,770	\$4,514,613 \$943	\$3,046,026 \$717,145 \$40	\$339,000 \$91,471 \$4	\$323,041 \$5	\$33,388 \$2	-\$292,047 -\$14	\$156,275 \$8	-\$225,713 -\$37,808 -\$34			\$564,264 \$564,264	\$7,123,112 \$1,006
TC-1 TOTAL SMALL	\$141,189 \$34,975,261	\$13,070 \$3,668,003	<u>\$5,861</u> \$1,644,831	<u>-\$1,460</u> -\$409,723	<u>\$0</u> \$0	\$283 \$79,370	\$108,775 \$23,802,528	\$7,719 \$3,770,932	\$1,543 \$432,906	\$5,607 \$1,558,691	\$563 \$158,018	<u>-\$4,925</u> -\$1,382,181	\$2,635 \$739,607	<u>\$0</u> -\$261,555			\$10,377 \$2,754,784	\$150,048 \$36,556,211
MEDIUM L&P A-10 T	\$10,012	\$2,574	\$1.111	-\$277	\$0	\$55	\$2.813	\$2,156	\$292	\$1,063	\$108	-\$934	\$473	-\$3			-\$75	\$9,358
A-10 P A-10 S	\$336,229 \$82,510,552	\$56,627 \$13,305,391	\$24,447 \$5,547,834	-\$6,090 -\$1,381,951	\$0 \$0	\$1,218 \$286,168	\$150,821 \$43,360,610	\$49,471 \$11,515,731	\$6,434 \$1,460,143	\$23,388 \$5,303,490	\$2,384 \$540,928	-\$20,543 -\$4,661,946	\$10,407 \$2,361,639	-\$896 -\$62,321			\$36,052 \$6,182,670	\$333,719 \$83,758,386
TOTAL MEDIUM	\$82,856,794	\$13,364,592	\$5,573,392	-\$1,388,318	\$0	\$287,441	\$43,514,244	\$11,567,357	\$1,466,870	\$5,327,941	\$543,420	-\$4,683,423	\$2,372,519	-\$63,220			\$6,218,647	\$84,101,463
E-19 CLASS E-19 FIRM T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
E-19 V T Total E-19 T	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	\$0 \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0			<u>\$0</u> \$0	<u>\$0</u> \$0
E-19 FIRM P E-19 V P Total E-19 P	\$9,601,901 \$1,506,733 \$11,108,634	\$1,694,733 <u>\$258,317</u> \$1,953,050	\$860,055 <u>\$130,825</u> \$990,880	-\$214,237 - <u>\$32,588</u> -\$246,826	\$0 <u>\$0</u> \$0	\$36,450 \$5,556 \$42,006	\$4,187,147 \$603,910 \$4,791,056	\$1,550,690 <u>\$235,880</u> \$1,786,569	\$226,359 <u>\$34,432</u> \$260,791	\$822,796 <u>\$125,158</u> \$947,954	\$69,371 <u>\$10,552</u> \$79,924	-\$722,720 - <u>\$109,935</u> -\$832,654	\$366,114 <u>\$55,691</u> \$421,804	\$0 <u>\$0</u> \$0			\$571,547 <u>\$156,733</u> \$728,279	\$9,448,304 <u>\$1,474,530</u> \$10,922,833
E-19 FIRM S E-19 V S	\$57,971,511 \$155,303,989	\$8,861,945 \$21,862,876	\$4,739,104 \$13,847,626	-\$1,180,499 -\$3,449,409	\$0 <u>\$0</u>	\$190,600 \$470,220	\$28,435,730 \$72,311,042	\$9,276,518 \$27,105,918	\$1,247,292 \$3,644,579	\$4,510,690 \$13,102,502	\$382,253 \$1,116,940	-\$3,982,355 -\$11,636,412	\$2,017,373 \$5,894,750	\$0 <u>\$0</u>			\$3,422,627 \$9,345,500	\$57,921,279 \$153,616,132
Total E-19 S	\$213,275,500	\$30,724,821	\$18,586,729	-\$4,629,907	\$0	\$660,819	\$100,746,772	\$36,382,437	\$4,891,871	\$17,613,192	\$1,499,193	-\$15,618,766	\$7,912,123	\$0			\$12,768,127	\$211,537,410
E-19 T E-19 P	\$0 \$11,108,634	\$0 \$1,953,050	\$0 \$990,880	\$0 -\$246,826	\$0 \$0	\$0 \$42,006	\$0 \$4,791,056	\$0 \$1,786,569	\$0 \$260,791	\$0 \$947,954	\$0 \$79,924	\$0 -\$832,654	\$0 \$421,804	\$0 \$0			\$0 \$728,279	\$0 \$10,922,833
E-19 S TOTAL E-19	\$213,275,500 \$224,384,135	\$30,724,821 \$32,677,871	\$18,586,729 \$19,577,609	-\$4,629,907 -\$4,876,733	<u>\$0</u> \$0	\$660,819 \$702,825	\$100,746,772 \$105,537,828	\$36,382,437 \$38,169,006	\$4,891,871 \$5,152,663	\$17,613,192 \$18,561,145	\$1,499,193 \$1,579,116	-\$15,618,766 -\$16,451,421	\$7,912,123 \$8,333,927	<u>\$0</u> \$0			\$12,768,127 \$13,496,407	\$211,537,410 \$222,460,244
STREETLIGHTS	\$838,301	\$89,596	\$61,190	-\$15,242	\$0	\$1,939	\$595,581	\$79,646	\$16,105	\$58,539	\$638	-\$51,419	\$18,066	\$0			\$12,604	\$867,242
STANDBY STANDBY T	\$1,801,941	\$613,468	\$181,186	-\$45,133	\$0	\$14,865	\$200,304	\$326,818	\$47,687	\$173,337	\$8,487	-\$152,254	\$147,059	\$0			\$162,217	\$1,678,040
STANDBY P STANDBY S TOTAL STANDBY	\$0 <u>\$0</u> \$1,801,941	\$0 <u>\$0</u> \$613,468	\$0 <u>\$0</u> \$181.186	\$0 <u>\$0</u> -\$45,133	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$14.865	\$0 <u>\$0</u> \$200,304	\$0 <u>\$0</u>	\$0 <u>\$0</u> \$47.687	\$0 <u>\$0</u>	\$0 <u>\$0</u> \$8,487	\$0 <u>\$0</u> -\$152.254	\$0 <u>\$0</u> \$147,059	\$0 <u>\$0</u> \$0			\$0 <u>\$0</u> \$162.217	\$0 <u>\$0</u> \$1.678.040
AGRICULTURE	\$1,001,941	\$013,400	\$101,100	-\$45,133	\$0	\$14,000	\$200,304	\$326,818	\$41,001	\$173,337	\$0,407	-\$152,254	\$147,059	\$0			\$102,217	\$1,676,040
AG-1A AG-RA	\$130,961 \$0	\$6,623 \$0	\$3,737 \$0	-\$931 \$0	\$0 \$0	\$143 \$0	\$114,160 \$0	\$12,587 \$0	\$984 \$0	\$3,531 \$0	\$351 \$0	-\$3,140 \$0	\$1,335 \$0	-\$816 \$0			\$4,673 \$0	\$143,237 \$0
AG-VA AG-4A	\$14,036	\$1,091 \$6,435	\$616	-\$153 -\$905	\$0	\$24	\$11,628	\$1,596	\$162	\$589 \$3.419	\$58	-\$517	\$220	-\$40 -\$444			-\$40	\$15,232 \$89,149
AG-5A	\$83,138 \$134,069	\$14,199	\$3,631 \$8,012	-\$1,996	\$0 \$0	\$139 \$307	\$63,851 \$82,460	\$9,357 \$17,837	\$956 \$2,109	\$7,665	\$342 \$754	-\$3,051 -\$6,733	\$1,297 \$2,862	-\$870			\$4,122 \$12,028	\$138,634
AG-1B AG-RB	\$109,134 \$0	\$7,887 \$0	\$4,451 \$0	-\$1,109 \$0	\$0 \$0	\$171 \$0	\$81,967 \$0	\$11,727 \$0	\$1,171 \$0	\$4,258 \$0	\$419 \$0	-\$3,740 \$0	\$1,590 \$0	-\$273 \$0			\$7,482 \$0	\$116,000 \$0
AG-VB	\$276	\$0	\$0	\$0	\$0	\$0	\$276	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$276
AG-4B AG-4C	\$444,799 \$11,971	\$44,351 \$1,039	\$25,028 \$586	-\$6,234 -\$146	\$0 \$0	\$959 \$22	\$316,623 \$8,424	\$57,176 \$1,349	\$6,587 \$154	\$23,943 \$561	\$2,354 \$55	-\$21,031 -\$493	\$8,940 \$209	-\$46 -\$183			\$9,792 \$1,046	\$468,442 \$12,625
AG-5B	\$1,377,992	\$171,709	\$96,896	-\$24,137	\$0	\$3,714	\$721,767	\$170,498	\$25,502	\$92,698	\$9,113	-\$81,424	\$34,612	-\$266			\$166,910	\$1,387,594
AG-5C Total AG A	\$620,432 \$362,203	\$116,344 \$28,347	\$65,653 \$15,996	-\$16,354 -\$3,985	\$0 \$0	\$2,517 \$613	\$259,810 \$272,100	\$112,626 \$41,377	\$17,279 \$4,210	\$62,809 \$15,204	\$6,175 \$1,504	-\$55,169 -\$13,442	\$23,452 \$5,714	\$0 -\$2,171			\$9,786 \$20,783	\$604,927 \$386,252
Total AG B TOTAL AG	\$2,564,604 \$2,926,807	\$341,330 \$369,677	\$192,614 \$208,610	-\$47,980 -\$51,964	<u>\$0</u> \$0	\$7,383 \$7,996	\$1,388,868 \$1,660,967	\$353,376 \$394,754	\$50,694 \$54,904	\$184,269 \$199,474	\$18,115 \$19,620	<u>-\$161,857</u> -\$175,299	\$68,802 \$74,516	- <u>\$768</u> -\$2,939			\$195,017 \$215,800	\$2,589,864 \$2,976,116
E-20 CLASS																		
E-20 FIRM T FPP T	\$59,106,666 \$2,899,274	\$17,391,584		-\$2,850,354	\$0	\$377,015	-\$6,743,333 \$137,564	\$16,847,150 \$2,318,704	\$3,011,629 \$414,496	\$9,684,653	\$745,125	-\$9,615,530	\$3,894,961	\$0 \$0			\$6,001,570	\$50,187,196 \$2,870,763
TOTAL	\$62,005,940	\$17,391,584		-\$2,850,354	\$0	\$377,015	-\$6,605,769	\$19,165,853	\$3,426,125	\$9,684,653	\$745,125	-\$9,615,530	\$3,894,961	\$0			\$6,001,570	\$53,057,959
E-20 FIRM P FPP P	\$154,126,840 \$201,675		\$15,727,860	-\$3,917,770	\$0	\$560,206	\$61,291,346 \$110,774	\$27,421,119 \$90,587	\$13,675	\$14,961,404		-\$13,216,407	\$5,353,567	\$0 \$0			\$10,205,526	\$149,520,584 \$215,035
TOTAL E-20 FIRM S	\$154,328,515 \$55,144,337		\$15,727,860 \$5,008,825		\$0 \$0	\$560,206 \$180,639	\$61,402,120 \$24,894,970	\$27,511,706	\$4,153,116 \$1,318,281			-\$13,216,407 -\$4,209,007	\$5,353,567 \$1,704,941	\$0 \$0			\$10,205,526 \$3,554,035	\$149,735,619 \$54,262,469
FPP S TOTAL	\$1,659,542 \$56,803,879		\$5,008,825		\$0	\$180,639	\$983,262	\$9,551,029 \$700,877 \$10,251,906	\$96,739 \$1,415,019			-\$4,209,007	\$1,704,941	\$0 \$0			\$3,554,035	\$1,780,878 \$56,043,346
E-20 T		\$17,391,584		-\$2,850,354	\$0	\$377.015				\$9.684,653		-\$9,615,530	\$3,894.961	\$0			\$6,001,570	\$53,057,959
E-20 P	\$62,005,940 \$154,328,515	\$25,842,143	\$15,727,860	-\$3,917,770	\$0 \$0	\$560,206	-\$6,605,769 \$61,402,120	\$27,511,706	\$4,153,116	\$14,961,404	\$1,152,147	-\$13,216,407	\$5,353,567	\$0 \$0			\$10,205,526	\$149,735,619
E-20 S TOTAL E-20	\$56,803,879 \$273,138,333	\$8,332,805 \$51,566,532	\$5,008,825	-\$1,247,686 -\$8,015,810	<u>\$0</u> \$0	\$180,639 \$1,117,860	\$25,878,232 \$80,674,582	\$10,251,906 \$56,929,465	\$1,415,019 \$8,994,261	\$4,791,836 \$29,437,894		-\$4,209,007 -\$27,040,943	\$1,704,941 \$10,953,469	<u>\$0</u> \$0			\$3,554,035 \$19,761,131	\$56,043,346 \$258,836,925
SYSTEM	\$679,112,160						\$299,342,844						\$10,953,469	-\$3,577,445	-\$7,749,325	\$2,701,910		

AL4484-E_Table 3_Bdld-DACCA_Summaries.xlsx DA,CCA Results

DA/CCA RESULTS	Total	Revenue									DWR				AB32	Residential			Total	
Class/Schedule RESIDENTIAL	Sales (kWh)	At Present Rates	TO <u>Rates</u>	TAC <u>Rates</u>	TRBAA <u>Rates</u>	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Volumetric Credit Rates	Calif Climate Credit Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change
E-1 EL-1	512,690,938 94,070,115	\$0.10712 \$0.01106	\$0.01424 \$0.01424	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00031 \$0.00031	\$0.07924 \$0.01441	\$0.01211 \$0.00662	\$0.00146 \$0.00146	\$0.00512 \$0.00000	\$0.00060 \$0.00060	-\$0.00466 -\$0.00466	\$0.00287 \$0.00287	-\$0.00585 \$0.00000	-\$0.01184 -\$0.01591	\$0.00777 -\$0.01573	\$0.01063 \$0.01134	\$0.11616 \$0.01972	8.4% 78.3%
E-7 EL-7 E-8	16,031,702 693,441 10,793,548	\$0.09391 \$0.00965 \$0.06856	\$0.01424 \$0.01424 \$0.01424	\$0.00554 \$0.00554 \$0.00554	-\$0.00138 -\$0.00138 -\$0.00138	\$0.00000 \$0.00000 \$0.00000	\$0.00031 \$0.00031 \$0.00031	\$0.05529 \$0.01132 \$0.04565	\$0.01217 \$0.01217 \$0.01337	\$0.00146 \$0.00146 \$0.00146	\$0.00468 \$0.00000 \$0.00505	\$0.00060 \$0.00060 \$0.00060	-\$0.00466 -\$0.00466 -\$0.00466	\$0.00287 \$0.00287 \$0.00287	-\$0.00855 \$0.00000 -\$0.01055	-\$0.00750 -\$0.00631 -\$0.00486	\$0.01876 -\$0.03150 -\$0.00435	\$0.00957 \$0.01265 \$0.00949	\$0.10341 \$0.01732 \$0.07278	10.1% 79.5% 6.2%
EL-8 TOTAL RES	633,954 634,913,698	<u>-\$0.03449</u> \$0.09165	\$0.01424 \$0.01424	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00031 \$0.00031	<u>-\$0.01476</u> \$0.06829	\$0.00789 \$0.01132	\$0.00146 \$0.00146	\$0.00000 \$0.00434	\$0.00060 \$0.00060	<u>-\$0.00466</u> -\$0.00466	\$0.00287 \$0.00287	\$0.00000 -\$0.00512	<u>-\$0.00529</u> -\$0.01221	<u>-\$0.05084</u> \$0.00426	\$0.01427 \$0.01070	<u>-\$0.02974</u> \$0.10056	<u>-13.8%</u> 9.7%
SMALL L&P A-1	233,106,364	\$0.12059	\$0.01235 \$0.01235	\$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00027	\$0.08227	\$0.01307 \$0.01143	\$0.00146	\$0.00528 \$0.00515	\$0.00053	-\$0.00466 -\$0.00466	\$0.00249 \$0.00249	-\$0.00096			\$0.00935	\$0.12562	4.2% 6.0%
A-6 A-15 TC-1	62,733,540 3,069 1,057,916	\$0.10716 \$0.31982 \$0.13346	\$0.01235 \$0.01235	\$0.00554 \$0.00554 <u>\$0.00554</u>	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000 <u>\$0.00000</u>	\$0.00027 \$0.00027 \$0.00027	\$0.07196 \$0.30742 \$0.10282	\$0.01143 \$0.01308 \$0.00730	\$0.00146 \$0.00146 \$0.00146	\$0.00515 \$0.00530	\$0.00053 \$0.00053 \$0.00053	-\$0.00466 -\$0.00466	\$0.00249 \$0.00249 \$0.00249	-\$0.00060 -\$0.01095 \$0.00000			\$0.00899 -\$0.00012 \$0.00981	\$0.11355 \$0.32774 \$0.14183	2.5% 6.3%
TOTAL SMALL MEDIUM L&P	296,900,888	\$0.11780	\$0.01235	\$0.00554	-\$0.00138	\$0.00000	\$0.00027	\$0.08017	\$0.01270	\$0.00146	\$0.00525	\$0.00053	-\$0.00466	\$0.00249	-\$0.00088			\$0.00928	\$0.12313	4.5%
A-10 T A-10 P	200,587 4,412,816	\$0.04992 \$0.07619	\$0.01283 \$0.01283	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00028 \$0.00028	\$0.01402 \$0.03418	\$0.01075 \$0.01121	\$0.00146 \$0.00146	\$0.00530 \$0.00530	\$0.00054 \$0.00054	-\$0.00466 -\$0.00466	\$0.00236 \$0.00236	-\$0.00001 -\$0.00020			-\$0.00038 \$0.00817	\$0.04665 \$0.07562	-6.5% -0.7%
A-10 S TOTAL MEDIUM	1,001,414,043 1,006,027,446	\$0.08239 \$0.08236	\$0.01329 \$0.01328	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00029 \$0.00029	\$0.04330 \$0.04325	\$0.01150 \$0.01150	\$0.00146 \$0.00146	\$0.00530 \$0.00530	\$0.00054 \$0.00054	-\$0.00466 -\$0.00466	\$0.00236 \$0.00236	<u>-\$0.00006</u> -\$0.00006			\$0.00617 \$0.00618	\$0.08364 \$0.08360	1.5% 1.5%
E-19 CLASS E-19 FIRM T E-19 V T	0																			
Total E-19 T	<u>o</u> .			-	-	-	- ,	-	-	-	-	-	-	-	-					-
E-19 FIRM P E-19 V P Total E-19 P	155,244,513 23,614,658 178,859,170	\$0.06185 \$0.06381 \$0.06211	\$0.01092 \$0.01094 \$0.01092	\$0.00554 \$0.00554 \$0.00554	-\$0.00138 -\$0.00138 -\$0.00138	\$0.00000 \$0.00000 \$0.00000	\$0.00023 \$0.00024 \$0.00023	\$0.02697 \$0.02557 \$0.02679	\$0.00999 \$0.00999 \$0.00999	\$0.00146 \$0.00146 \$0.00146	\$0.00530 \$0.00530 \$0.00530	\$0.00045 \$0.00045 \$0.00045	-\$0.00466 -\$0.00466 -\$0.00466	\$0.00236 \$0.00236 \$0.00236	\$0.00000 \$0.00000 \$0.00000			\$0.00368 \$0.00664 \$0.00407	\$0.06086 \$0.06244 \$0.06107	-1.6% -2.1% -1.7%
E-19 FIRM S E-19 V S	855,433,874 2,499,571,446	\$0.06777 \$0.06213	\$0.01036 \$0.00875	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00022 \$0.00019	\$0.03324 \$0.02893	\$0.01084 \$0.01084	\$0.00146 \$0.00146	\$0.00527 \$0.00524	\$0.00045 \$0.00045	-\$0.00466 -\$0.00466	\$0.00236 \$0.00236	\$0.00000 \$0.00000			\$0.00400 \$0.00374	\$0.06771 \$0.06146	-0.1% -1.1%
Total E-19 S E-19 T	3,355,005,319	\$0.06357	\$0.00916	\$0.00554	-\$0.00138	\$0.00000	\$0.00020	\$0.03003	\$0.01084	\$0.00146	\$0.00525	\$0.00045	-\$0.00466	\$0.00236	\$0.00000			\$0.00381	\$0.06305	-0.8%
E-19 P E-19 S	178,859,170 3,355,005,319	\$0.06211 \$0.06357	\$0.01092 \$0.00916	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000 \$0.00000	\$0.00023 \$0.00020	\$0.02679 \$0.03003	\$0.00999 \$0.01084	\$0.00146 \$0.00146	\$0.00530 \$0.00525	\$0.00045 \$0.00045	-\$0.00466 -\$0.00466	\$0.00236 \$0.00236	\$0.00000 \$0.00000			\$0.00407 \$0.00381	\$0.06107 \$0.06305	-1.7% -0.8%
TOTAL E-19 STREETLIGHTS	3,533,864,490 11,045,057	\$0.06350 \$0.07590	\$0.00925 \$0.00811	\$0.00554 \$0.00554	-\$0.00138 -\$0.00138	\$0.00000	\$0.00020 \$0.00018	\$0.02986 \$0.05392	\$0.01080 \$0.00721	\$0.00146 \$0.00146	\$0.00525 \$0.00530	\$0.00045 \$0.00006	-\$0.00466 -\$0.00466	\$0.00236 \$0.00164	\$0.00000 \$0.00000			\$0.00382 \$0.00114	\$0.06295 \$0.07852	-0.9% 3.5%
STANDBY STANDBY T	32,705,118	\$0.05510	\$0.01876	\$0.00554	-\$0.00138	\$0.00000	\$0.00045	\$0.00612	\$0.00999	\$0.00146	\$0.00530	\$0.00026	-\$0.00466	\$0.00450	\$0.00000			\$0.00496	\$0.05131	-6.9%
STANDBY P STANDBY S	0 <u>0</u>					,			,	,	,	,	,						,	
TOTAL STANDBY AGRICULTURE	32,705,118	\$0.05510	\$0.01876	\$0.00554	-\$0.00138	\$0.00000	\$0.00045	\$0.00612	\$0.00999	\$0.00146	\$0.00530	\$0.00026	-\$0.00466	\$0.00450	\$0.00000			\$0.00496	\$0.05131	-6.9%
AG-1A AG-RA	674,569 0	\$0.19414	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.16923	\$0.01866	\$0.00146	\$0.00524	\$0.00052	-\$0.00466	\$0.00198	-\$0.00121			\$0.00693	\$0.21234	9.4%
AG-VA AG-4A AG-5A	111,109 655,446 1,446,279	\$0.12633 \$0.12684 \$0.09270	\$0.00982 \$0.00982 \$0.00982	\$0.00554 \$0.00554 \$0.00554	-\$0.00138 -\$0.00138 -\$0.00138	\$0.00000 \$0.00000 \$0.00000	\$0.00021 \$0.00021 \$0.00021	\$0.10466 \$0.09742 \$0.05702	\$0.01436 \$0.01428 \$0.01233	\$0.00146 \$0.00146 \$0.00146	\$0.00530 \$0.00522 \$0.00530	\$0.00052 \$0.00052 \$0.00052	-\$0.00466 -\$0.00466 -\$0.00466	\$0.00198 \$0.00198 \$0.00198	-\$0.00036 -\$0.00068 -\$0.00060			-\$0.00036 \$0.00629 \$0.00832	\$0.13709 \$0.13601 \$0.09586	8.5% 7.2% 3.4%
AG-1B AG-RB	803,348 0	\$0.13585	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.10203	\$0.01233	\$0.00146	\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00034			\$0.00931	\$0.14440	6.3%
AG-VB AG-4B	4,517,618	\$0.09846	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.07009	\$0.01266	\$0.00146	\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00001			\$0.00217	\$0.10369	5.3%
AG-4C AG-5B AG-5C	105,837 17,490,281 11,850,733	\$0.11311 \$0.07879 \$0.05235	\$0.00982 \$0.00982 \$0.00982	\$0.00554 \$0.00554 \$0.00554	-\$0.00138 -\$0.00138 -\$0.00138	\$0.00000 \$0.00000 \$0.00000	\$0.00021 \$0.00021 \$0.00021	\$0.07960 \$0.04127 \$0.02192	\$0.01275 \$0.00975 \$0.00950	\$0.00146 \$0.00146 \$0.00146	\$0.00530 \$0.00530 \$0.00530	\$0.00052 \$0.00052 \$0.00052	-\$0.00466 -\$0.00466 -\$0.00466	\$0.00198 \$0.00198 \$0.00198	-\$0.00173 -\$0.00002 \$0.00000			\$0.00988 \$0.00954 \$0.00083	\$0.11929 \$0.07934 \$0.05105	5.5% 0.7% -2.5%
Total AG A	2,887,403	\$0.12544	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.09424	\$0.01433	\$0.00146	\$0.00527	\$0.00052	-\$0.00466	\$0.00198	-\$0.00075			\$0.00720	\$0.13377	6.6%
Total AG B TOTAL AG	34,767,816 37,655,219	\$0.07376 \$0.07773	\$0.00982 \$0.00982	\$0.00554 \$0.00554	<u>-\$0.00138</u> -\$0.00138	\$0.00000	\$0.00021 \$0.00021	\$0.03995 \$0.04411	\$0.01016 \$0.01048	\$0.00146 \$0.00146	\$0.00530 \$0.00530	\$0.00052 \$0.00052	<u>-\$0.00466</u> -\$0.00466	\$0.00198 \$0.00198	<u>-\$0.00002</u> -\$0.00008			\$0.00561 \$0.00573	\$0.07449 \$0.07904	1.7%
E-20 CLASS E-20 FIRM T	2,065,473,849	\$0.02862	\$0.00842	\$0.00554	-\$0.00138	\$0.00000	\$0.00018	-\$0.00326	\$0.00816	\$0.00146	\$0.00469	\$0.00036	-\$0.00466	\$0.00189	\$0.00000			\$0.00291	\$0.02430	-15.1%
FPP T TOTAL	284,274,900 2,349,748,749	\$0.01020 \$0.02639	\$0.00000 \$0.00740	\$0.00000 \$0.00487	\$0.00000 -\$0.00121	\$0.00000	\$0.00000 \$0.00016	\$0.00048 -\$0.00281	\$0.00816 \$0.00816	\$0.00146 \$0.00146	\$0.00000 \$0.00412	\$0.00000 \$0.00032	\$0.00000 -\$0.00409	\$0.00000 \$0.00166	\$0.00000 \$0.00000			\$0.00000 \$0.00255	\$0.01010 \$0.02258	-1.0% -14.4%
E-20 FIRM P FPP P	2,838,963,941 9,378,611	\$0.05429 \$0.02150	\$0.00910 \$0.00000	\$0.00554 \$0.00000	-\$0.00138 \$0.00000	\$0.00000 \$0.00000	\$0.00020 \$0.00000	\$0.02159 \$0.01181	\$0.00966	\$0.00146	\$0.00527 \$0.00000	\$0.00000	-\$0.00466 \$0.00000	\$0.00189 \$0.00000	\$0.00000 \$0.00000			\$0.00359 \$0.00000	\$0.05267 \$0.02293	-3.0% 6.6%
TOTAL E-20 FIRM S	2,848,342,552 904,120,007	\$0.05418 \$0.06099	\$0.00907 \$0.00922	\$0.00552 \$0.00554	-\$0.00138 -\$0.00138		\$0.00020 \$0.00020	\$0.02754			\$0.00525 \$0.00530	\$0.00040	-\$0.00464 -\$0.00466	\$0.00188	\$0.00000 \$0.00000			\$0.00358 \$0.00393	\$0.05257 \$0.06002	-3.0% -1.6%
FPP S TOTAL	66,346,489 970,466,496	\$0.02501 \$0.05853	\$0.00000 \$0.00859	\$0.00000 \$0.00516	\$0.00000 -\$0.00129		\$0.00000 \$0.00019	\$0.01482 \$0.02667	\$0.01056 \$0.01056	\$0.00146 \$0.00146	\$0.00000 \$0.00494	\$0.00000 \$0.00039	\$0.00000 -\$0.00434	\$0.00000 \$0.00176	\$0.00000 \$0.00000			\$0.00000 \$0.00366	\$0.02684 \$0.05775	7.3% -1.3%
E-20 T E-20 P	2,349,748,749 2,848,342,552	\$0.02639 \$0.05418	\$0.00740 \$0.00907	\$0.00487 \$0.00552	-\$0.00121 -\$0.00138	\$0.00000	\$0.00016 \$0.00020	-\$0.00281 \$0.02156	\$0.00966	\$0.00146	\$0.00412 \$0.00525	\$0.00040	-\$0.00409 -\$0.00464	\$0.00166 \$0.00188	\$0.00000 \$0.00000			\$0.00255 \$0.00358	\$0.02258 \$0.05257	-14.4% -3.0%
E-20 S TOTAL E-20	970,466,496 6,168,557,797	\$0.05853 \$0.04428	\$0.00859 \$0.00836	\$0.00516 \$0.00522	-\$0.00129 -\$0.00130	\$0.00000 \$0.00000	\$0.00019 \$0.00018	\$0.02667 \$0.01308	\$0.01056 \$0.00923	\$0.00146 \$0.00146		\$0.00039 \$0.00037	<u>-\$0.00434</u> -\$0.00438	\$0.00176 \$0.00178	\$0.00000 \$0.00000			\$0.00366 \$0.00320	\$0.05775 \$0.04196	<u>-1.3%</u> -5.2%
SYSTEM	11,721,669,712	\$0.05794	\$0.00950	\$0.00537	-\$0.00134	\$0.00000	\$0.00021	\$0.02554	\$0.01010	\$0.00146	\$0.00495	\$0.00042	-\$0.00451	\$0.00209	-\$0.00031	-\$0.00066	\$0.00023	\$0.00422	\$0.05727	-1.1%

DA, CCA - Page 4

AL4484-E_Table 3_Bdld-DACCA_Summaries.xlsx
DA, CCA results

PACIFIC GAS AND ELECTRIC COMPANY 2015 ANNUAL ELECTRIC TRUE-UP TABLE 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-1													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02773)	.10074	.18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.11261	.00623	.00075	_	_			_			.14784
(\$/kWh)	.01840	.00000	.11201	.00023	.00013	.00530	.00060	(.00466)	.00287	.00000			. 147 04
(((((((((((((((((((((((((((((((((((((((.01040					.00000	.00000	(.00400)	.00201	.00000			
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
ЕМ													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02773)	.10074	.18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.11261	.00623	.00075	_	_	_	_	_			.14784
(\$/kWh)	.01840	-		-	-	.00530	.00060	(.00466)	.00287	.00000			
· · · · · · · · · · · · · · · · · · ·													
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EM TOU													
EW 100													
ENERGY CHARGE (\$/kVVh)													
Summer													
Peak													
Baseline (Tier 1)	.01424	.00031	.19373	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.16899)	.26403	.32516
Tier 2	.01424	.00031	.19373	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.14578)	.26403	.34837
Tier 3	.01424	.00031	.19373	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	(.04165)	.26403	.43578
Tier 4	.01424	.00031	.19373	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.01835	.26403	.49578
Tier 5	.01424	.00031	.19373	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.01835	.26403	.49578
Part-Peak													
Baseline (Tier 1)	.01424	.00031	.07749	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.03139)	.12740	.20989
Tier 2	.01424	.00031	.07749	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.00818)	.12740	.23310
Tier 3	.01424	.00031	.07749	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.09595	.12740	.32051
Tier 4	.01424	.00031	.07749	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15595	.12740	.38051
Tier 5	.01424	.00031	.07749	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15595	.12740	.38051
Off-Peak													
Baseline (Tier 1)	.01424	.00031	.03875	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.01412)	.07209	.13311
Tier 2	.01424	.00031	.03875	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	.00910	.07209	.15633
Tier 3	.01424	.00031	.03875	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.11322	.07209	.24373
Tier 4	.01424	.00031	.03875	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.17322	.07209	.30373
Tier 5	.01424	.00031	.03875	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.17322	.07209	.30373
Winter													
Part-Peak													
Baseline (Tier 1)	.01424	.00031	.07445	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05075)	.09419	.15428
Tier 2	.01424	.00031	.07445	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02754)	.09419	.17749
Tier 3	.01424	.00031	.07445	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07659	.09419	.26490
Tier 4	.01424	.00031	.07445	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13659	.09419	.32490
Tier 5	.01424	.00031	.07445	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13659	.09419	.32490
Off-Peak													
Baseline (Tier 1)	.01424	.00031	.04964	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02821)	.07963	.13745
Tier 2	.01424	.00031	.04964	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.00500)	.07963	.16066
Tier 3	.01424	.00031	.04964	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.09913	.07963	.24807
Tier 4	.01424	.00031	.04964	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15913	.07963	.30807
Tier 5	.01424	.00031	.04964	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15913	.07963	.30807
METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-		-	.25298
MINIMUM CHARGE													
(\$/meter/day)	-	.00000	.11261	.00623	.00075	-	-	-	-	-			.14784
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000			
TRA (\$/kWh) - Regular Chg	.00416	-	-	-	-	-	-	-	-	-		-	

_	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ES													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01424 .01424	.00031 .00031	.07943 .07943	.01211 .01211	.00146 .00146	.00530 .00530	.00060 .00060	(.00466) (.00466)	.00287 .00287	.00000 .00000	(.05094) (.02773)	.10074 .10074	.16562 .18883
Tier 2 Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.027730	.10074	.10003
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.11261	.00623	.00075	-	-	-	-	-			.14784
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000			
DISCOUNT (\$/dwelling unit/day)	-	-	(.02300)	-	-	-	-	-	_	-		-	(.02300)
TRA (\$/kWh)	.00416												
·	.00410	-	-	-	-	-	-	-	-	-			
MARL (\$/kWh)	-	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000		.04481	.04892
ESR													
ENERGY CHARGE (\$/kVVh)													
Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424 .01424	.00031 .00031	.07943 .07943	.01211 .01211	.00146 .00146	.00530 .00530	.00060 .00060	(.00466) (.00466)	.00287 .00287	.00000 (.01672)	(.02773) .07730	.10074 .10074	.18883 .27714
Tier 3 Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
								,		, ,			
MINIMUM CHARGE	.00000	00000	11061	00603	00075								.14784
(\$/meter/day) (\$/kWh)	.01840	.00000	.11261	.00623	.00075	.00530	.00060	(.00466)	.00287	.00000			.14704
						.00000	.00000	(.00400)	.00201	.00000			
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
ET													
ENERGY CHARGE (\$/kWh)	01404	00024	.07943	.01211	00440	00520	00000	(00 400)	00007	00000	(DECCA)	10074	16500
Baseline (Tier 1) Tier 2	.01424 .01424	.00031 .00031	.07943	.01211	.00146 .00146	.00530 .00530	.00060 .00060	(.00466) (.00466)	.00287 .00287	.00000 .00000	(.05094) (.02773)	.10074 .10074	.16562 .18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.11261	.00623	.00075	-	-	-	-	-			.14784
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000			
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-		-	.07721
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
MARL (\$/kWh)	-	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000		.04481	.04892

E-6	
E-0	
ENERGY CHARGE (\$/kWh)	
Summer	
Peak	
	26403 .32516
	26403 .34837
	26403 .43578
	26403 .49578
	26403 .49578
Part-Peak	
	12740 .20989
	12740 .23310
	12740 .32051
	12740 .38051
	12740 .38051
Off-Peak	
	07209 .13311
	07209 .15633
	07209 .24373
	07209 .30373
Tier 5 .01424 .00031 .03875 .01211 .00146 .00530 .00060 (.00466) .00287 (.01672) .17322 .	07209 .30373
Winter	
Part-Peak	
Baseline (Tier 1) .01424 .00031 .07445 .01211 .00146 .00530 .00060 (.00466) .00287 .00000 (.05075) .	09419 .15428
Tier 2 .01424 .00031 .07445 .01211 .00146 .00530 .00060 (.00466) .00287 .00000 (.02754) .	09419 .17749
	09419 .26490
Tier 4 .01424 .00031 .07445 .01211 .00146 .00530 .00060 (.00466) .00287 (.01672) .13659 .	09419 .32490
	09419 .32490
Off-Peak	
	07963 .13745
	07963 .16066
	07963 .24807
	07963 .30807
Tier 5 .01424 .00031 .04964 .01211 .00146 .00530 .00060 (.00466) .00287 (.01672) .15913 .	07963 .30807
METER CHARGE (\$/meter/day)25298	25298
MINIMUM CHARGE	
(\$/meter/day) .00000 .00000 .11261 .00623 .00075	.14784
(\$/kWh) .0184000530 .00060 (.00466) .00287 .00000	
TRA (\$/kWh) .00416	

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-7													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	04.40.4	.00031	44000	04047	00446	.00530	00000	(00466)	00007	00000	(22200)	E400E	20454
Baseline (Tier 1)	.01424		.14822	.01217	.00146 .00146		.00060 .00060	(.00466) (.00466)	.00287 .00287	.00000	(.33398)	.51085	.36154 .38538
Tier 2	.01424 .01424	.00031 .00031	.14822 .14822	.01217 .01217	.00146	.00530 .00530	.00060	(.00466)	.00287	.00000 (.01672)	(.31014) (.20512)	.51085 .51085	.30336 .47368
Tier 3 Tier 4	.01424	.00031	.14822	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	(.20512)	.51085	.53368
Tier 5	.01424	.00031	.14822	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	(.14512)	.51085	.53368
Off-Peak	.01424	.00031	. 14022	.01211	.00140	.00550	.00000	(.00400)	.00201	(.01072)	(.14512)	.51065	.55506
Baseline (Tier 1)	.01424	.00031	.05929	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.06736)	.08501	.11339
Tier 2	.01424	.00031	.05929	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.04353)	.08501	.13722
Tier 3	.01424	.00031	.05929	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.06150	.08501	.22553
Tier 4	.01424	.00031	.05929	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.12150	.08501	.28553
Tier 5	.01424	.00031	.05929	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.12150	.08501	.28553
Winter													
Peak													
Baseline (Tier 1)	.01424	.00031	.06611	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.29114)	.33562	.14704
Tier 2	.01424	.00031	.06611	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.26731)	.33562	.17087
Tier 3	.01424	.00031	.06611	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	(.16228)	.33562	.25918
Tier 4	.01424	.00031	.06611	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	(.10228)	.33562	.31918
Tier 5	.01424	.00031	.06611	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	(.10228)	.33562	.31918
Off-Peak													
Baseline (Tier 1)	.01424	.00031	.04407	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02214)	.05862	.11700
Tier 2	.01424	.00031	.04407	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	.00169	.05862	.14083
Tier 3	.01424	.00031	.04407	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.10672	.05862	.22914
Tier 4	.01424	.00031	.04407	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.16672	.05862	.28914
Tier 5	.01424	.00031	.04407	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.16672	.05862	.28914
METER CHARGE (\$/meter/day)													
E-7	-	-	.11532	-	-	-	-	-	-	-		-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-		-	.03843
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.11948	.00626	.00075	-	-	-	-	-			.14784
(\$/kVVh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000			
TRA (\$/kWh)	.00416	-	-	-	-	-	_	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-8													
ENERGY CHARGE (\$/kWh)													
Summer													
Baseline (Tier 1)	.01424	.00031	.04184	.01337	.00146	.00530	.00060	(.00466)	.00287	.00000	(.12084)	.21148	.17013
Tier 2	.01424	.00031	.04184	.01337	.00146	.00530	.00060	(.00466)	.00287	.00000	(.11627)	.21148	.17470
Tier 3	.01424	.00031	.04184	.01337	.00146	.00530	.00060	(.00466)	.00287	(.01672)	(.01124)	.21148	.26301
Tier 4	.01424	.00031	.04184	.01337	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.04876	.21148	.32301
Tier 5	.01424	.00031	.04184	.01337	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.04876	.21148	.32301
Winter										.00000			
Baseline (Tier 1)	.01424	.00031	.02789	.01337	.00146	.00530	.00060	(.00466)	.00287	.00000	(.08512)	.13908	.11950
Tier 2	.01424	.00031	.02789	.01337	.00146	.00530	.00060	(.00466)	.00287	.00000	(.08055)	.13908	.12407
Tier 3	.01424	.00031	.02789	.01337	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.02447	.13908	.21237
Tier 4	.01424	.00031	.02789	.01337	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.08447	.13908	.27237
Tier 5	.01424	.00031	.02789	.01337	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.08447	.13908	.27237
CUSTOMER CHARGE (\$/meter/day)			.41160										.41160
COSTOMEN CHANGE (\$/Meter/day)	-	-	.41100	-	-	-	-	-	-	-		-	.41100
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-9 RATE A													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.06507)	.21280	.34950
Tier 2	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.04122)	.21280	.37335
Tier 3	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.09652	.21280	.49437
Tier 4	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15652	.21280	.55437
Tier 5	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15652	.21280	.55437
Part-Peak													
Baseline (Tier 1)	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.10306)	.13460	.13412
Tier 2	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.07922)	.13460	.15796
Tier 3	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.05853	.13460	.27899
Tier 4	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.11853	.13460	.33899
Tier 5	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.11853	.13460	.33899
Off-Peak													
Baseline (Tier 1)	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.07859)	.07814	.06906
Tier 2	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05475)	.07814	.09290
Tier 3	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	(.00246)	.07814	.12847
Tier 4	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.05754	.07814	.18847
Tier 5	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.05754	.07814	.18847
Winter													
Part-Peak													
Baseline (Tier 1)	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.07327)	.10877	.13400
Tier 2	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.04945)	.10877	.15782
Tier 3	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.08831	.10877	.27886
Tier 4	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.14831	.10877	.33886
Tier 5	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.14831	.10877	.33886
Off-Peak													
Baseline (Tier 1)	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.06078)	.06196	.07900
Tier 2	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.03695)	.06196	.10283
Tier 3	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.00541	.06196	.12847
Tier 4	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.06541	.06196	.18847
Tier 5	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.06541	.06196	.18847
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-		-	.21881
TRA (\$/kWh)	.00416	=	-	-	-	-	-	-	-	-			
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.11948	.00626	.00075	-	-	-	-	-			.14784
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000			
•													

E A DATE D	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-9 RATE B													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	04404	00004	10500	04047	00446	00530	00000	(00.466)	00007	00000	(00000)	04000	24460
Baseline (Tier 1)	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.06988)	.21280	.34469
Tier 2	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.04603)	.21280	.36854
Tier 3	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.09171	.21280	.48956
Tier 4	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15171	.21280	.54956
Tier 5 Part-Peak	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15171	.21280	.54956
	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.10787)	.13460	.12931
Baseline (Tier 1) Tier 2	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.08403)	.13460	.15315
Tier 3	.01424	.00031	.06613	.01217	.00146	.00530	.00000	(.00466)	.00287	(.01672)	.05372	.13460	.27418
Tier 4	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.11372	.13460	.33418
Tier 5	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.11372	.13460	.33418
Off-Peak	.01727	.00001	.00010	.01217	.00170	.00000	.00000	(.00+00)	.00201	(.01012)	.11012	.10400	.00-10
Baseline (Tier 1)	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.07079)	.07814	.07686
Tier 2	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.04694)	.07814	.10071
Tier 3	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.09080	.07814	.22173
Tier 4	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15080	.07814	.28173
Tier 5	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15080	.07814	.28173
Winter													
Part-Peak													
Baseline (Tier 1)	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.07754)	.10877	.12973
Tier 2	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05372)	.10877	.15355
Tier 3	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.08405	.10877	.27460
Tier 4	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.14405	.10877	.33460
Tier 5	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.14405	.10877	.33460
Off-Peak													
Baseline (Tier 1)	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05378)	.06196	.08600
Tier 2	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02995)	.06196	.10983
Tier 3	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.10782	.06196	.23088
Tier 4	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.16782	.06196	.29088
Tier 5	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.16782	.06196	.29088
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-		-	.21881
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.11948	.00626	.00075	-	-	-	-	-			.14784
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000			
FERA CSI EXEMPTION FACTORS													
E-1			1.29%										
E-7			2.25%										
E-A7			0.00%										
E-8			4.70%										
E-9			2.25%										
E-6			1.58%										

_	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EL-1													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02979)	.10074	.11099
Tier 2	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	(.01593)	.10074	.12485
Tier 3	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 4	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 5	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.08312	.00386	.00085		-	-	-	-			.11828
(\$/kWh)	.01840	-	-	-	-		.00060	(.00466)	.00287	.00000			
TRA (\$/kWh)	.00416	-	-	-	-		-	-	-	-			
EML													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02979)	.10074	.11099
Tier 2	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	(.01593)	.10074	.12485
Tier 3	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 4	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 5	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.08312	.00386	.00085		-	-	-	-			.11828
(\$/kWh)	.01840	-	-	-	-		.00060	(.00466)	.00287	.00000			
TRA (\$/kWh)	.00416	-	-	-	-		-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EML TOU													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.19108)	.26403	.22779
Tier 2	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.17614)	.26403	.24273
Tier 3	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Tier 4	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Tier 5	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Part-Peak													
Baseline (Tier 1)	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02271)	.12740	.14329
Tier 2	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	(.00777)	.12740	.15823
Tier 3	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Tier 4	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Tier 5	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Off-Peak													
Baseline (Tier 1)	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.01507	.07209	.08701
Tier 2	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.03001	.07209	.10195
Tier 3	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Tier 4	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Tier 5	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Winter													
Part-Peak													
Baseline (Tier 1)	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02722)	.09419	.10253
Tier 2	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	(.01230)	.09419	.11745
Tier 3	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Tier 4	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Tier 5	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Off-Peak													
Baseline (Tier 1)	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	(.00019)	.07963	.09018
Tier 2	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.01474	.07963	.10511
Tier 3	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
Tier 4	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
Tier 5	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-		-	.20238
MINIMUM CHARGE													
(\$/meter/day)	-	.00000	.08312	.00386	.00085		-	-	-	-			.11828
(\$/kWh)	.01840	-	-	-	-		.00060	(.00466)	.00287	.00000			
TD (0/1)	00.116												
TRA (\$/kWh) - Regular Chg	.00416	-	-	-	-		-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ESL													
ENERGY CHARGE (\$/kWh)													
CARE Baseline (Tier 1)	.01424	.00031	.01444	.00662	.00146	_	.00060	(.00466)	.00287	.00000	(.02979)	.10074	.11099
Tier 2	.01424	.00031	.01444	.00662	.00146	_	.00060	(.00466)	.00287	.00000	(.01593)	.10074	.12485
Tier 3	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 4	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 5	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Non-CARE Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02773)	.10074	.18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
			omer's energy onerts/units to the			t the CARE rate	using the ra	tio of the nur	mber				
MINIMUM CHARGE	or quantying	onite apailii	icito/unitot0 (i	ic wai numb	or or apartitle	norumo.							
(\$/meter/day)	.00000	.00000	.08312	.00386	.00085	_	_	_	_	-			.11828
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000			
DISCOUNT (\$/dwelling unit/day)	-	-	(.02300)	-	-	-	-	-	-	-		-	(.02300)
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
MARL (\$/kWh)	-	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000			.04892
ESRL													
ENERGY CHARGE (\$/kVVh)													
CARE Baseline (Tier 1)	.01424	.00031	.01444	.00662	.00146	_	.00060	(.00466)	.00287	.00000	(.02979)	.10074	.11099
Tier 2	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	(.02575)	.10074	.12485
Tier 3	.01424	.00031	.01444	.00662	.00146	_	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 4	.01424	.00031	.01444	.00662	.00146	_	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 5	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Non-CARE Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02773)	.10074	.18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
	of RV park s		ina slips/berths			t the CARE rate RE tenants to the							
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.08312	.00386	.00085	-	-	-	-	-			.11828
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000			

Pacific Gas and Electric Company 2015 Annual Electric True-Up Advice Letter 4484-E Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ETL													
ENERGY CHARGE (\$/kWh)													
CARE Baseline (Tier 1)	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	(.02979)	.10074	.11099
Tier 2	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	(.01593)	.10074	.12485
Tier 3	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 4	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 5	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Non-CARE Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02773)	.10074	.18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
						t the CARE rate			nber of				
MINIMUM CHARGE	mobilenome	spaces occup	ied by quality	ingCARE tena	ants to the tot	al number of mo	biienomesp	aces.					
	.00000	.00000	.08312	.00386	.00085								.11828
(\$/meter/day) (\$/kWh)	.01840	.00000	.00312	.00300	.00000	.00530	.00060	(.00466)	.00287	.00000			.11020
(3/KVVII)	.01040	-	-	-	-	.00330	.00000	(.00400)	.00201	.00000			
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-		-	.07721
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
MARL (\$/kWh)	_			_	_	.00530	.00060	(.00466)	.00287	.00000			.04892
MICHAEL (MICANIA)	-	-	-	-	-	.00000	.00000	(.00400)	.00201	.00000			.04032

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EL-6													
EL-0													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.19108)	.26403	.22779
Tier 2	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.17614)	.26403	.24273
Tier 3	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Tier 4	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Tier 5	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Part-Peak													
Baseline (Tier 1)	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02271)	.12740	.14329
Tier 2	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	(.00777)	.12740	.15823
Tier 3	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Tier 4	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Tier 5	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Off-Peak													
Baseline (Tier 1)	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.01507	.07209	.08701
Tier 2	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.03001	.07209	.10195
Tier 3	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Tier 4	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Tier 5	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Winter													
Part-Peak													
Baseline (Tier 1)	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02722)	.09419	.10253
Tier 2	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	(.01230)	.09419	.11745
Tier 3	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Tier 4	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Tier 5	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Off-Peak													
Baseline (Tier 1)	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	(.00019)	.07963	.09018
Tier 2	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.01474	.07963	.10511
Tier 3	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
Tier 4	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
Tier 5	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-		-	.20238
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.08312	.00386	.00085		-	-	-	-			.11828
(\$/kWh)	.01840						.00060	(.00466)	.00287	.00000			
TRA (\$/kWh)	.00416	_	_	_	_		_	_	_	_			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EL-7													
ENERGY CHARGE (\$/kWh) Summer													
Peak													
Baseline (Tier 1)	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.34300)	.51085	.30151
Tier 2	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.32593)	.51085	.31858
Tier 3	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.19769)	.51085	.44682
Tier 4	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.19769)	.51085	.44682
Tier 5	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.19769)	.51085	.44682
Off-Peak													
Baseline (Tier 1)	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	(.04152)	.08501	.08822
Tier 2	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	(.02445)	.08501	.10529
Tier 3	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	.00646	.08501	.13620
Tier 4	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	.00646	.08501	.13620
Tier 5	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	.00646	.08501	.13620
Winter													
Peak													
Baseline (Tier 1)	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.27003)	.33562	.11714
Tier 2	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.25296)	.33562	.13421
Tier 3	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.20885)	.33562	.17832
Tier 4	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.20885)	.33562	.17832
Tier 5	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.20885)	.33562	.17832
Off-Peak													
Baseline (Tier 1)	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.00319	.05862	.09133
Tier 2	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.02026	.05862	.10840
Tier 3	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.05259	.05862	.14073
Tier 4	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.05259	.05862	.14073
Tier 5	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.05259	.05862	.14073
METER CHARGE EL-7 (\$/meter/day)	-	-	-	-	-		-	-	-	-		-	(N/A)
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.11948	.00626	.00075		-	-	-	-			.14784
(\$/kWh)	.01840	-	-	-	-		.00060	(.00466)	.00287	.00000			
TRA (\$/kWh)	.00416	-	-	-	-		-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EL-8													
ENERGY CHARGE (\$/kWh)													
Summer													
Baseline (Tier 1)	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.10813)	.21148	.11417
Tier 2	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.10712)	.21148	.11518
Tier 3	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.04832)	.21148	.17398
Tier 4	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.04832)	.21148	.17398
Tier 5	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.04832)	.21148	.17398
Winter													
Baseline (Tier 1)	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.05670)	.13908	.07925
Tier 2	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.05569)	.13908	.08026
Tier 3	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.01282)	.13908	.12313
Tier 4	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.01282)	.13908	.12313
Tier 5	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.01282)	.13908	.12313
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-		-	-	-	-		-	.32927
TRA (\$/kWh)	.00416	-	-	-	-		-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	СТС	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-1													
ENERGY CHARGE (\$/kWh)													
Summer Winter	.01235 .01235	.00027 .00027	.08231 .04944	.01308 .01308	.00146 .00146	.00530 .00530	.00053 .00053	(.00466) (.00466)	.00249 .00249	.00000 .00000		.12881 .08077	.24610 .16519
	.01200	.00021	.0 10 11	.01000	.00110	.00000	.00000	(.00100)	.00210	.00000		.00011	
CUSTOMER CHARGE (\$/meter/day) Single-phase	_	_	.32854	_	_	_	_	_		_		_	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
TRA (\$/kWh)	.00416	_	_	_	_	_	_	_	_	_			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
A-1 TOU													
ENERGY CHARGE (\$/kWh)													
Summer	.01235	.00027	.08231	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.15014	.26743
Peak Part-Peak	.01235	.00027	.08231	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.13014	.25779
Off-Peak	.01235	.00027	.08231	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.11117	.22846
Winter	04005	00007	0.40.4.4	0.4000	00440	00500	00050	(00 100)	00040	00000		00440	47500
Part-Peak Off-Peak	.01235 .01235	.00027 .00027	.04944 .04944	.01308 .01308	.00146 .00146	.00530 .00530	.00053 .00053	(.00466) (.00466)	.00249 .00249	.00000 .00000		.09146 .07097	.17588 .15539
OII-I Gak	.01200	.00021	.04544	.01000	.00140	.00000	.00000	(.00400)	.00243	.00000		.01031	.10000
CUSTOMER CHARGE (\$/meter/day)													
Single-phase	-	-	.32854 .65708	-	-	-	-	-	-	-		-	.32854 .65708
Polyphase	-	•	.00700	-	-	-	-	-	-	-		-	.00706
TRBAA (\$/kWh)	.00416												
A-6													
ENERGY CHARGE (\$/kWh) Summer													
Peak	.01235	.00027	.23071	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.40401	.66806
Part-Peak	.01235	.00027	.10582	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.15422	.29338
Off-Peak Winter	.01235	.00027	.05426	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.06860	.15620
Part-Peak	.01235	.00027	.04099	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.10401	.17834
Off-Peak	.01235	.00027	.04576	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.06710	.14620
METER CHARGE (\$/meter/day)													
Rate A-6	-	-	.20107	-	-	-	-	-	-	-		-	.20107
Rate W	-	-	.05914 .20107	-	-	-	-	-	-	-		-	.05914 .20107
Rate X	-	-	.20107	-	-	-	-	-	-	-		-	.20107
CUSTOMER CHARGE (\$/meter/day)													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-10	•												
DEMAND CHARGE (\$/kW)													
Transmission													
Summer	4.34	.09	.55	-	-	-	-	-	-	-		4.71	9.69
Winter	4.34	.09	.55	-	-	-	-	-	-	-		.00	4.98
Primary													
Summer	4.34	.09	5.36	-	-	-	-	-	-	-		4.24	14.03
Winter	4.34	.09	2.44	-	-	-	-	-	-	-		.00	6.87
Secondary													
Summer	4.34	.09	6.24	-	-	-	-	-	-	-		4.47	15.14
Winter	4.34	.09	2.28	-	-	-	-	-	-	-		.00	6.71
ENERGY CHARGE (\$/kWh)													
Transmission													
Summer	-	-	.00293	.01075	.00146	.00530	.00054	(.00466)	.00236	.00000		.10517	.12801
Winter	-	-	.00293	.01075	.00146	.00530	.00054	(.00466)	.00236	.00000		.07880	.10164
Primary													
Summer	-	-	.02727	.01121	.00146	.00530	.00054	(.00466)	.00236	.00000		.10828	.15592
Winter	-	-	.01226	.01121	.00146	.00530	.00054	(.00466)	.00236	.00000		.08384	.11647
Secondary													
Summer	-	-	.03177	.01150	.00146	.00530	.00054	(.00466)	.00236	.00000		.11604	.16847
Winter	-	-	.01155	.01150	.00146	.00530	.00054	(.00466)	.00236	.00000		.09071	.12292
CUSTOMER CHARGE (\$/meter/day)	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)	_	_	.98563	_	_	_						_	.98563
ACCECC CHARGE (Willelei/day)	-	-	.90000	-	-	-	-	-	-	-		-	.90000
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	СТС	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-10 TOU													
DEMAND CHARGE (\$/kVV)													
Transmission													
Summer	4.34	.09	.55	_	_	_	_	_	_	_		4.71	9.69
Winter	4.34	.09	.55	_	_	_	_	_	_	_		.00	4.98
Primary	1.01	.00	.00									.00	1.00
Summer	4.34	.09	5.36	-	-	-	-	-	-	-		4.24	14.03
Winter	4.34	.09	2.44	_	_	-	-	-	-	_		.00	6.87
Secondary													
Summer	4.34	.09	6.24	-	-	=	-	-	-	-		4.47	15.14
Winter	4.34	.09	2.28	-	-	-	-	-	-	-		.00	6.71
ENERGY CHARGE (\$/kWh)													
Transmission													
Summer													
Peak	-	-	.00293	.01075	.00146	.00530	.00054	(.00466)	.00236	.00000		.11904	.14188
Part-Peak	-	-	.00293	.01075	.00146	.00530	.00054	(.00466)	.00236	.00000		.11364	.13648
Off-Peak	-	-	.00293	.01075	.00146	.00530	.00054	(.00466)	.00236	.00000		.09315	.11599
Winter													
Part-Peak	-	-	.00293	.01075	.00146	.00530	.00054	(.00466)	.00236	.00000		.08714	.10998
Off-Peak	-	-	.00293	.01075	.00146	.00530	.00054	(.00466)	.00236	.00000		.07087	.09371
Primary													
Summer			00707	04404	20112	00500	00054	(00 100)	00000	00000		10050	17100
Peak	-	-	.02727	.01121	.00146	.00530	.00054	(.00466)	.00236	.00000		.12358	.17122
Part-Peak Off-Peak	-	-	.02727 .02727	.01121 .01121	.00146 .00146	.00530 .00530	.00054 .00054	(.00466) (.00466)	.00236 .00236	.00000 .00000		.11766 .09502	.16530 .14266
Оп-Реак Winter	-	-	.02121	.01121	.00146	.00550	.00054	(.00466)	.00236	.00000		.09302	.14200
Part-Peak			.01226	.01121	.00146	.00530	.00054	(.00466)	.00236	.00000		.09292	.12555
Off-Peak			.01226	.01121	.00146	.00530	.00054	(.00466)	.00236	.00000		.07521	.10784
Secondary	-	-	.01220	.01121	.00140	.00000	.00054	(.00400)	.00200	.00000		.01021	.10704
Summer													
Peak	-	_	.03177	.01150	.00146	.00530	.00054	(.00466)	.00236	.00000		.13436	.18679
Part-Peak	-	_	.03177	.01150	.00146	.00530	.00054	(.00466)	.00236	.00000		.12606	.17849
Off-Peak	-	-	.03177	.01150	.00146	.00530	.00054	(.00466)	.00236	.00000		.10083	.15326
Winter													
Part-Peak	-	-	.01155	.01150	.00146	.00530	.00054	(.00466)	.00236	.00000		.10182	.13403
Off-Peak	-	-	.01155	.01150	.00146	.00530	.00054	(.00466)	.00236	.00000		.08018	.11239
CUSTOMER CHARGE (\$/meter/day)	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)	-	_	.98563	_	_	-	_	-	-	-		_	.98563
* **	00440												
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-15													
ENERGY CHARGE (\$/kWh)													
Summer	.01235	.00027	.08231	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.12881	.24610
Winter	.01235	.00027	.04944	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.08077	.16519
CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	_	_	-	-	-	-	_		-	.32854
FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-		-	.82136
TDA (OHJAIL)	.00416												
TRA (\$/kWh)	.00410	-	-	-	-	-	-	-	-	-			
E-19 Secondary													
2 To occomulary													
DEMAND CHARGES (\$/kW)													
Summer			E E 1									42.00	40.40
Peak Part-Peak	-	-	5.51 1.48	-	-	-	-	-	-	-		13.98 3.03	19.49 4.51
Maximum	4.34	.09	9.33	-	-	-	-	-	-	-		.00	13.76
Winter													
Part-Peak	-	-	.25	-	-	-	-	-	-	-		.00	.25
Maximum	4.34	.09	9.33	-	-	-	-	-	-	-		.00	13.76
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.15026	.17017
Part-Peak	-	-	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.09517	.11508
Off-Peak	-	-	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.05910	.07901
Winter Part-Peak	_	_	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.08786	.10777
Off-Peak	-	-	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.06323	.08314
POWER FACTOR ADJ RATE (\$/kWh/%)		_	.00005	_	_	_	_	_	_	_		_	.00005
TOTAL ACTOR ADDITATE (SHAVIII NO)			.00000										.00000
CUSTOMER CHARGE (\$/meter/day) - non Smart N	Meter only												
E-19			19.71253	-	-	-	-	-	-	-		-	19.71253
Rate V Rate W			4.77700 4.63507	-	-	-	-	-	-	-		-	4.77700 4.63507
Rate X			4.77700	-	-	-	-	-	-	-		-	4.03307
			1										1.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Mete	r Interval Billing o	only											
E-19			19.71253	-	-	-	-	-	-	-		-	19.71253
Rate V Rate W	-	-	4.59959 4.59959	-	-	-	-	-	-	-		-	4.59959 4.59959
Rate VV Rate X	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
			1.00000										
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-19 Primary													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	_	_	4.87	_	_	_	_	_	_	_		14.49	19.36
Part-Peak	_	_	1.35	_	_	_	_	_	_	_		2.80	4.15
Maximum	4.34	.09	6.35	_	_	_	-	-	-	-		.00	10.78
Winter													
Part-Peak	-	-	.46	-	-	-	-	-	-	-		.00	.46
Maximum	4.34	.09	6.35	-	-	-	-	-	-	-		.00	10.78
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.00999	.00146	.00530	.00045	(.00466)	.00236	.00000		.13694	.15600
Part-Peak	-	-	.00000	.00999	.00146	.00530	.00045	(.00466)	.00236	.00000		.08909	.10815
Off-Peak	-	-	.00000	.00999	.00146	.00530	.00045	(.00466)	.00236	.00000		.06060	.07966
Winter													
Part-Peak	-	-	.00000	.00999	.00146	.00530	.00045	(.00466)	.00236	.00000		.08370	.10276
Off-Peak	-	-	.00000	.00999	.00146	.00530	.00045	(.00466)	.00236	.00000		.06402	.08308
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smar	t Meter only												
E-19	,		32,85421	_	_	_	_	_	_	_		_	32.85421
Rate V			4.77700	_	_	-	-	-	-	_		-	4.77700
Rate W			4.63507	-	_	_	-	_	_	-		-	4.63507
Rate X			4.77700	-	-	-	-	-	-	-		-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Me	ter Interval Billing o	nlv											
E-19		,	32.85421	_	_	_	_	_		_		_	32.85421
Rate V	_	_	4.59959	_	_	_	_	_	_	_		_	4.59959
Rate W	_	_	4.59959	_	_	_	_	_	_	_		_	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)	_	_	.98563	_								_	.98563
ACCECC CHARGE (Simeterday)	=	-	.50505	-	-	-	-	-	-	-		-	.50000
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-19 Transmission													
DEMAND CHARGES (\$/kVV)													
Summer													
Peak	_	_	_	_	_	_	_	_	_	_		17.56	17.56
Part-Peak	_	_	_	_	_	_	_	_	_	_		3.89	3.89
Maximum	4.34	.09	2.10	-	-	-	-	-	_	-		.00	6.53
Winter													
Part-Peak	-	-	-	-	-	-	-	-	-	-		.00	.00
Maximum	4.34	.09	2.10	-	-	-	-	-	-	-		.00	6.53
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.00995	.00146	.00530	.00045	(.00466)	.00236	.00000		.07787	.09689
Part-Peak	-	-	.00000	.00995	.00146	.00530	.00045	(.00466)	.00236	.00000		.07308	.09210
Off-Peak	-	-	.00000	.00995	.00146	.00530	.00045	(.00466)	.00236	.00000		.05636	.07538
Winter													
Part-Peak	-	-	.00000	.00995	.00146	.00530	.00045	(.00466)	.00236	.00000		.07139	.09041
Off-Peak	-	-	.00000	.00995	.00146	.00530	.00045	(.00466)	.00236	.00000		.05814	.07716
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart	t Meter only												
E-19	,		59,13758	_	_	_	_	-	-	_		_	59,13758
Rate V			4.77700	_	_	_	_	_	_	_		-	4.77700
Rate W			4.63507	-	_	-	_	-	-	-		-	4.63507
Rate X			4.77700	-	-	-	-	-	-	-		-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Met	ter Interval Billing o	only											
E-19		1	59.13758	_	_	_	_	-	_	_		_	59.13758
Rate V	_	_	4,59959	_	_	_	_	_	_	_		-	4.59959
Rate W	_	_	4.59959	-	_	-	_	-	_	-		-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)	.00416	_											
TIVA (9/KVVII)	.00410	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-20 Secondary													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	-	-	5.19	-	-	-	-	-	-	-		13.77	18.96
Part-Peak	-	-	1.33	-	-	-	-	-	-	-		2.79	4.12
Maximum	4.39	.10	8.86	-	-	-	-	-	-	-		.00	13.35
Winter	_	_	.27									.00	.27
Part-Peak Maximum	4.39	.10	8.86	-	-	-	-	-	-	-		.00	13.35
Waxiiiuiii	4.00	.10	0.00	_	_	_	-	_	_	_		.00	10.00
ENERGY CHARGES (\$/kWh)													
Summer				0.4050	00440	00500	00040	(00.400)	00400			40500	45504
Peak	-	-	.00000	.01056	.00146	.00530	.00042	(.00466)	.00189	.00000		.13588	.15501
Part-Peak	-	-	.00000 .00000	.01056 .01056	.00146 .00146	.00530 .00530	.00042 .00042	(.00466) (.00466)	.00189 .00189	.00000		.08949 .05892	.10862 .07805
Off-Peak Winter	-	-	.00000	.01000	.00146	.00550	.00042	(.00400)	.00109	.00000		.00092	.07605
Part-Peak	_	_	.00000	.01056	.00146	.00530	.00042	(.00466)	.00189	.00000		.08290	.10203
Off-Peak	-	_	.00000	.01056	.00146	.00530	.00042	(.00466)	.00189	.00000		.06015	.07928
								(,					
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
CUSTOMER CHARGE(\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	-		-	32.85421
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
E 00 Peterson													
E-20 Primary													
DEMAND CHARGES (\$/kW)													
Summer			5.04									40.07	40.50
Peak	-	-	5.21	-	-	=	-	-	-	-		13.37	18.58
Part-Peak Maximum	4.39	.10	1.43 6.20	-	-	-	-	-	-	-		2.44 .00	3.87 10.69
Winter	4.39	.10	0.20	-	-	-	-	-	-	-		.00	10.09
Part-Peak	-	_	.29	_	_	_	_	_	_	_		.00	.29
Maximum	4.39	.10	6.20	-	-	_	-	-	-	-		.00	10.69
ENERGY CHARGES (\$/kWh)													
Summer					00440	00500	00044	(00.400)	00400			40000	45450
Peak	-	-	.00000	.00966	.00146	.00530	.00041	(.00466)	.00189	.00000		.13628	.15450
Part-Peak Off-Peak	-	-	.00000 .00000	.00966 .00966	.00146 .00146	.00530 .00530	.00041 .00041	(.00466) (.00466)	.00189 .00189	.00000 .00000		.08906 .06143	.10728 .07965
Winter	-	-	.00000	.00800	.00140	.00330	.00041	(.00400)	.00109	.00000		.00143	.07903
Part-Peak	_	_	.00000	.00966	.00146	.00530	.00041	(.00466)	.00189	.00000		.08372	.10194
Off-Peak	-	-	.00000	.00966	.00146	.00530	.00041	(.00466)	.00189	.00000		.06572	.08394
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	49.28131	-	-	-	-	-	-	-		-	49.28131
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
,													
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-20 Transmission													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	-	-	-	-	-	-	-	-	-	-		17.27	17.27
Part-Peak	-	-	-	-	-	-	-	-	-	-		3.74	3.74
Maximum	4.39	.10	.21	-	-	-	-	-	-	-		.00	4.70
Winter													
Part-Peak	-	-	-	-	-	-	-	-	-	-		.00	.00
Maximum	4.39	.10	.21	-	-	-	-	-	-	-		.00	4.70
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.00816	.00146	.00530	.00036	(.00466)	.00189	.00000		.09077	.10744
Part-Peak	-	-	.00000	.00816	.00146	.00530	.00036	(.00466)	.00189	.00000		.07093	.08760
Off-Peak	-	-	.00000	.00816	.00146	.00530	.00036	(.00466)	.00189	.00000		.05432	.07099
Winter													
Part-Peak	-	-	.00000	.00816	.00146	.00530	.00036	(.00466)	.00189	.00000		.07242	.08909
Off-Peak	-	-	.00000	.00816	.00146	.00530	.00036	(.00466)	.00189	.00000		.05865	.07532
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	65.70842	-	-	-	-	-	-	-		-	65.70842
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-37													
DEMAND CHARGE Rates W and X (\$/kW)													
Summer													
Peak	-	-	3.74	-	-	-	-	-	-	-		5.93	9.67
Maximum	-	-	9.56	-	-	-	-	-	-	-		4.85	14.41
Winter													
Maximum	-	-	5.31	-	-	-	-	-	-	-		.00	5.31
VOLTAGE DISCOUNT (\$/kW of maximum demand)													
Primary													
Summer	-	-	.28	-	-	-	-	-	-	-		1.48	1.76
Winter	-	-	.16	-	-	-	-	-	-	-		.00	.16
Transmission			7.04									0.00	40.00
Summer Winter	-	-	7.94 4.55	-	-	-	-	-	-	-		2.69 .00	10.63 4.55
vvinter	-	-	4.55	-	-	-	-	-	-	-		.00	4.55
ENERGY CHARGE Rates W and X (\$/kWh)													
Summer													
Peak	.00982	.00021	.01941	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.15571	.20366
Off-Peak	.00982	.00021	.00000	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.05241	.08095
Winter Part-Peak	.00982	.00021	.00000	.00975	.00146	.00530	.00052	(00466)	.00198	.00000		.07394	.10248
Off-Peak	.00982	.00021	.00000	.00975	.00146	.00530	.00052	(.00466) (.00466)	.00198	.00000		.07394	.07206
OII-Feak	.00302	.00021	.00000	.00973	.00140	.00000	.00032	(.00400)	.00130	.00000		.04552	.01200
CUSTOMER CHARGE Rates W and X (\$/meter/day	-	-	1.18275	-	-	-	-	-	-	-		-	1.18275
METER CHARGE (\$/meter/day)													
Rate W	-	-	.03943	-	-	-	-	-	-	-		-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	-		-	.19713
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
E-CARE (\$/kWh)													
A-1			(.06345)	(.00549)		(.00530)							(.07424)
A-6			(.06080)	(.00549)		(.00530)							(.07159)
A-15			(.06345)	(.00549)		(.00530)							(.07424)
A10 (all voltages)			(.05647)	(.00549)		(.00530)							(.06726)
E19 (all voltages)			(.04727)	(.00549)		(.00530)							(.05806)
E20 (all voltages)			(.03660)	(.00549)		(.00530)							(.04739)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
LS-1													
ENERGY CHARGE (\$/kWh)	.00811	.00018	.04097	.00719	.00146	.00530	.00006	(.00466)	.00164	.00000		.08996	.15437
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
LS-2													
ENERGY CHARGE (\$/kWh)	.00811	.00018	.04097	.00719	.00146	.00530	.00006	(.00466)	.00164	.00000		.08996	.15437
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
LS-3													
ENERGY CHARGE (\$/kWh)	.00811	.00018	.04097	.00719	.00146	.00530	.00006	(.00466)	.00164	.00000		.08996	.15437
CUSTOMER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	-		-	.19713
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
TC-1													
ENERGY CHARGE (\$/kWh)													
Summer Winter	.01235 .01235	.00027 .00027	.05714 .05714	.00730 .00730	.00146 .00146	.00530 .00530	.00053 .00053	(.00466) (.00466)	.00249 .00249	.00000 .00000		.08814 .08814	.17448 .17448
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(100100)	.002.0				
CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-		-	.32854
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
OL-1													
ENERGY CHARGE (\$/kWh)	.00811	.00018	.04097	.01267	.00146	.00530	.00006	(.00466)	.00164	.00000		.08996	.15985
BASE CHARGE, per lamp per month	-	-	6.370	-	-	-	-	-	-	-		-	6.370
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

Standby Secondary	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservatio	.52	.01	2.64	-	-	-	-	-	-	-		.52	3.69
ENERGY CHARGE (\$/kWh)	п Сараску)												
Summer Peak Part-Peak Off-Peak	.00902 .00902 .00902	.00024 .00024 .00024	.40259 .16104 .08053	.01412 .01412 .01412	.00146 .00146 .00146	.00530 .00530 .00530	.00026 .00026 .00026	(.00466) (.00466) (.00466)	.00450 .00450 .00450	.00000 .00000 .00000		.10375 .09563 .07098	.54074 .29107 .18591
Winter Part-Peak Off-Peak	.00902 .00902	.00024 .00024	.02720 .01813	.01412 .01412	.00146 .00146	.00530 .00530	.00026 .00026	(.00466) (.00466)	.00450 .00450	.00000		.09450 .07336	.15610 .12589
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-		-	.35
Standby Primary													
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservatio	.52 n Capacity)	.01	2.61	-	-	-	-	-	-	-		.45	3.59
ENERGY CHARGE (\$/kWh) Summer Peak	.00902	.00024	.39460	.01501	.00146	.00530	.00026	(.00466)	.00450	.00000		.10142	.53131
Part-Peak Off-Peak Winter	.00902	.00024	.15785 .07892	.01501 .01501	.00146 .00146	.00530	.00026	(.00466) (.00466)	.00450	.00000		.09517	.28831
Part-Peak Off-Peak	.00902 .00902	.00024 .00024	.02668 .01779	.01501 .01501	.00146 .00146	.00530 .00530	.00026 .00026	(.00466) (.00466)	.00450 .00450	.00000 .00000		.09240 .07368	.15437 .12676
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-		-	.35
Standby Transmission													
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservatio	.52 n Capacity)	.01	.29	-	-	-	-	-	-	-		.37	1.19
ENERGY CHARGE (\$/kWh)													
Summer Peak Part-Peak Off-Peak	.00902 .00902 .00902	.00024 .00024 .00024	.00000 .00000 .00000	.00999 .00999 .00999	.00146 .00146 .00146	.00530 .00530 .00530	.00026 .00026 .00026	(.00466) (.00466) (.00466)	.00450 .00450 .00450	.00000 .00000 .00000		.08420 .07913 .05988	.11447 .10940 .09015
Winter Part-Peak Off-Peak	.00902 .00902	.00024 .00024	.00000	.00999 .00999	.00146 .00146	.00530 .00530	.00026 .00026	(.00466) (.00466)	.00450 .00450	.00000		.07719 .06192	.10746 .09219
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-		-	.35

	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
Standby Customer & Meter Charges													
Residential													
Customer Charge	_	_	.16427	-	_	_	-	-	_	_		_	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	-		-	.12813
Agricultural													
Customer Charge			.52567										.52567
Meter Charge	-	-	.19713	-		-	-	-	-	-		-	.19713
·			,,,,,,										
Small Light and Power													
(Reservation Capacity ≤ 50 kW)													
Single Phase Service Customer Charge			.32854										.32854
Meter Charge	-	-	.20107	-	-	-	-	-	-	-		-	.20107
PolyPhase Service	-	-	.20101	-	-	-	-	-	-	-		-	.20101
Customer Charge	_	_	.65708	_	_	_	_	_	_	_		_	.65708
Meter Charge	-	-	.20107	-	-	-	-	-	-	-		-	.20107
•													
Medium Light and Power													
(Reservation Capacity > 50 kW and < 500 kW)			4.50050										4.50050
Customer Charge	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
Meter Charge	-	-	.17741	-	-	-	-	-	-	-		-	.17741
Medium Light and Power													
(Reservation Capacity ≥ 500 kW and < 1000 kW)													
Transmission Customer Charge	_	_	59.13758	_	_	_	-	-	_	-		-	59.13758
Primary Customer Charge	-	-	32.85421	-	-	-	-	-	_	-		-	32.85421
Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	-		-	19.71253
Large Light and Power													
(Reservation Capacity ≥ 1000 kW) Transmission Customer Charge			65,70842										65.70842
Primary Customer Charge	-	-	49.28131	-	-	-	-	-	-	-		-	49.28131
Secondary Customer Charge	_		32.85421	_	_	_	_	_	_	_		_	32.85421
Geomaly Gustomer Charge			02.00421										02.00421
Supplemental Standby Service													
Meter Charge	-	-	6.11088	-	-	-	-	-	-	-		-	6.11088
Standby <u>Reduced</u> Customer Charges													
Small Light and Power													
(Reservation Capacity < 50 kW)	-	-	.47014	-	-	-	-	-	-	-		-	.47014
Medium Light and Power													
(Reservation Capacity > 50 kW and < 500 kW)	-	-	2.45971	-	-	-	-	-	-	-		-	2.45971
Modium Light and Dower													
Medium Light and Power			20 65122										39.65122
(Reservation Capacity ≥ 500 kW and < 1000 kW)	-	=	39.65122	-	-	-	-	-	-	-		-	39.00122

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-1													
CONNECTED LOAD CHARGE (\$/hp)													
Rate A													
Summer	_	_	5.78	_	_	_	_	_	_	_		1.53	7.31
Winter	_	_	1.35	_	_	_	_	_	_	_		.00	1.35
VVIIIC			1.00									.00	1.00
DEMAND CHARGE (\$/kW)													
Rate B													
Maximum													
Summer	-	-	8.47	-	-	-	-	-	-	-		2.30	10.77
Winter	-	-	2.11	-	-	-	-	-	-	-		.00	2.11
PRIMARY VOLTAGE DISCOUNT (\$/kW of maxi	imum demand)												
Summer	-	_	.41	_	_	_	_	_	_	_		.81	1.22
Winter	_	_	.29	_	_	_	-	_	_	_		.00	.29
ENERGY CHARGE (\$/kWh)													
Rate A													
Summer	.00982	.00021	.10855	.01866	.00146	.00530	.00052	(.00466)	.00198	.00000		.10919	.25519
Winter	.00982	.00021	.07237	.01866	.00146	.00530	.00052	(.00466)	.00198	.00000		.08759	.19741
Rate B	00000	00001	07726	01460	00146	00530	00050	(00466)	00100	.00000		11011	22006
Summer Winter	.00982 .00982	.00021 .00021	.07736 .05158	.01460 .01460	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000		.11011 .08585	.22086 .17082
vvirtei	.00902	.00021	.03136	.01400	.00140	.00550	.00032	(.00400)	.00190	.00000		.06565	.17002
CUSTOMER CHARGE (\$/meter/day)													
Rate A	-	-	.56838	-	-	-	-	-	-	-		-	.56838
Rate B	-	-	.75565	-	-	-	-	-	-	-		-	.75565
TRA (\$/kWh)	.00416	_	_	_	_	_	_	_	_	_			
cross (with the	.00+10												

	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-R													
CONNECTED LOAD CHARGE (\$/hp) Rates A and D Summer Winter	<u>-</u>	- -	5.07 1.03	- -	<u>.</u>	- -	- -	- -	- -	<u>-</u>		1.47 .00	6.54 1.03
DEMAND CHARGE (\$/kW) Rates B and E Summer													
Peak Maximum	-	-	1.34 6.76	-	-	-	-	-	-	-		2.32 2.16	3.66 8.92
Winter Maximum	-	-	1.74	-	-	-	-	-	-	-		.00	1.74
PRIMARY VOLTAGE DISCOUNT (\$/kW of max	imum demand)												
Summer Winter	-	-	.29 .28	-	-	-	-	-	-	-		.53 .00	.82 .28
ENERGY CHARGE (\$/kWh) Rates A and D Summer													
Peak Off-Peak	.00982 .00982	.00021 .00021	.19245 .06415	.01432 .01432	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000		.27752 .06997	.50308 .16723
Winter Part-Peak Off-Peak Rates B and E	.00982 .00982	.00021 .00021	.06096 .04063	.01432 .01432	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000 .00000		.07736 .06587	.17143 .13961
Summer Peak Off-Peak Winter	.00982 .00982	.00021 .00021	.13267 .04420	.01326 .01326	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000 .00000		.29535 .08183	.46007 .15808
Part-Peak Off-Peak	.00982 .00982	.00021 .00021	.04056 .02700	.01326 .01326	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000 .00000		.07508 .06396	.14769 .12301
CUSTOMER CHARGE (\$/meter/day) Rates A and D Rates B and E	-	- -	.56838 .75565	- -	-	- -	- -	- -	-	-		- -	.56838 .75565
METER CHARGE (\$/meter/day)													
Rate A Rate B	-	-	.22341 .19713	-	- -	- -	-	-	-	-		-	.22341 .19713
Rate D Rate E	-	-	.06571 .03943	-	-	-	-	-	-	-		-	.06571 .03943
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-V													
CONNECTED LOAD CHARGE (\$/hp) Rates A and D Summer Winter	<u>-</u>	- -	5.04 1.07	- -	- -	- -	- -	- -	- -	- -		1.53 .00	6.57 1.07
DEMAND CHARGE (\$/kW) Rates B and E Summer													
Peak Maximum	- -	-	1.22 6.95	-	-	-	-	-	-	-		2.43 1.99	3.65 8.94
Winter Maximum	-	-	1.72	-	-	-	-	-	-	-		.00	1.72
PRIMARY VOLTAGE DISCOUNT (\$/kW of max	imum demand)												
Summer Winter	-	-	.33 .27	-	-	-	-	-	-	-		.55 .00	.88 .27
ENERGY CHARGE (\$/kWh) Rates A and D Summer													
Peak Off-Peak	.00982 .00982	.00021 .00021	.18277 .06090	.01436 .01436	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000		.25236 .06978	.46828 .16383
Winter Part-Peak Off-Peak Rates B and E	.00982 .00982	.00021 .00021	.06062 .04039	.01436 .01436	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000		.07875 .06705	.17252 .14059
Summer Peak Off-Peak Winter	.00982 .00982	.00021 .00021	.13195 .04399	.01312 .01312	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000 .00000		.25752 .07758	.42138 .15348
Part-Peak Off-Peak	.00982 .00982	.00021 .00021	.04031 .02687	.01312 .01312	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000 .00000		.07343 .06254	.14565 .12132
CUSTOMER CHARGE (\$/meter/day) Rates A and D	-	-	.56838	-	-	-	-	-	-	-		-	.56838
Rates B and E	-	-	.75565	-	-	-	-	-	-	-		-	.75565
METER CHARGE (\$/meter/day) Rate A Rate B	-	-	.22341 .19713	- -	- -	- -	- -	-	- -	- -		- -	.22341 .19713
Rate D Rate E	-	-	.06571 .03943	-	-	-	-	-	-	-		-	.06571 .03943
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-4													
CONNECTED LOAD CHARGE (\$/hp) Rates A and D													
Summer	-	-	5.77	-	-	-	-	-	-	-		1.52	7.29
Winter	-	-	1.06	-	-	-	-	-	-	-		.00	1.06
DEMAND CHARGE (\$/kW) Rates B and E													
Summer Peak	_		2.21							_		2.71	4.92
Maximum	-	-	6.23	-	-	-	-	-	-	-		2.63	8.86
Winter													
Maximum	-	-	1.94	-	-	-	-	-	-	-		.00	1.94
Rates C and F Summer													
Peak	-	-	5.45	-	-	-	-	-	-	-		6.26	11.71
Part-Peak Maximum	-	-	1.14 4.39	-	-	-	-	-	-	-		1.07 .00	2.21 4.39
Winter	-	-	4.03	_	-	-	-	-	-	-		.00	4.55
Part-Peak	-	-	.49	-	-	-	-	-	-	-		.00	.49
Maximum	-	-	2.13	-	-	-	-	-	-	-		.00	2.13
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW o	f maximum dema	and)	27									62	4.00
Summer Winter	-		.37 .30	_	-	-		-	-	-		.63 .00	1.00 .30
AANITO	_	-	.00	-	-	_	=	-	-	_		.00	.00
"C & F" PRIMARY VOLTAGE DISCOUNT													
Summer (\$/kW of Peak Demand)	-	-	.29	-	-	-	-	-	-	-		1.07	1.36
Winter (\$/kW of Max Demand)	-	-	.27	-	-	-	-	-	-	-		.00	.27
"C & F" TRANSMISSION VOLTAGE DISCOUNT Summer (\$/kW)													
Peak	-	-	3.88	-	-	-	-	-	-	-		2.03	5.91
Part-Peak	-	-	1.14	-	-	-	-	-	-	-		.00	1.14
Max Winter (\$/kW)	-	-	.21	-	-	-	-	-	-	-		.00	.21
Part-Peak	-	_	.49	_	-	_	_	_	_	-		.00	.49
Max	-	-	1.47	-	-	-	-	-	-	-		.00	1.47
ENERGY CHARGE (\$/kWh) Rates A and D													
Summer Peak	.00982	.00021	.19910	.01428	.00146	.00530	.00052	(.00466)	.00198	.00000		.17303	.40520
Off-Peak	.00982	.00021	.06636	.01428	.00146	.00530	.00052	(.00466)	.00198	.00000		.07476	.17419
Winter								(,					
Part-Peak	.00982	.00021	.06858	.01428	.00146	.00530	.00052	(.00466)	.00198	.00000		.07922	.18087
Off-Peak	.00982	.00021	.04571	.01428	.00146	.00530	.00052	(.00466)	.00198	.00000		.06751	.14629
Rates B and E Summer													
Peak	.00982	.00021	.10321	.01266	.00146	.00530	.00052	(.00466)	.00198	.00000		.13043	.26509
Off-Peak	.00982	.00021	.03439	.01266	.00146	.00530	.00052	(.00466)	.00198	.00000		.07574	.14158
Winter	00000	00004	02040	04000	00440	00500	00050	(00 100)	00400	00000		07000	44447
Part-Peak Off-Peak	.00982 .00982	.00021 .00021	.03616 .02413	.01266 .01266	.00146 .00146	.00530 .00530	.00052 .00052	(.00466) (.00466)	.00198 .00198	.00000 .00000		.07386 .06287	.14147 .11845
OII-FEAR	.00802	.00021	.02413	.01200	.00 140	.00000	.00002	(.00400)	.00190	.00000		.00201	.11040

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-4 (continued)													
ENERGY CHARGE (\$/kWh) (cont'd)													
Rates C and F													
Summer													
Peak	.00982	.00021	.06768	.01275	.00146	.00530	.00052	(.00466)	.00198	.00000		.14979	.24901
Part-Peak	.00982	.00021	.02705	.01275	.00146	.00530	.00052	(.00466)	.00198	.00000		.08485	.14344
Off-Peak	.00982	.00021	.01355	.01275	.00146	.00530	.00052	(.00466)	.00198	.00000		.06124	.10633
Winter													
Part-Peak	.00982	.00021	.01881	.01275	.00146	.00530	.00052	(.00466)	.00198	.00000		.06794	.11829
Off-Peak	.00982	.00021	.01250	.01275	.00146	.00530	.00052	(.00466)	.00198	.00000		.05780	.10184
CUSTOMER CHARGE (\$/meter/day)													
Rates A and D	-	-	.56838	-	-	-	-	-	-	-		-	.56838
Rates B and E	-	-	.75565	-	-	-	-	-	-	-		-	.75565
Rates C and F	-	-	2.12895	-	-	-	-	-	-	-		-	2.12895
METER CHARGE (\$/meter/day)													
Rate A	-	-	.22341	-	-	_	-	-	-	-		-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-		-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-		-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-		-	.03943
TRA (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-			

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-5													
CONNECTED LOAD CHARGE (\$/hp)													
Rates A and D													
Summer	-	-	7.02	-	-	-	-	-	-	-		4.02	11.04
Winter	-	-	1.94	-	-	-	-	-	-	-		.00	1.94
DEMAND CHARGE (\$/kW) Rates B and E													
Summer													
Peak	-	-	3.74	-	-	-	-	-	-	-		5.93	9.67
Maximum	-	-	9.56	-	-	-	-	-	-	-		4.85	14.41
Winter Maximum	-	-	5.31	-	-	-	-	-	-	-		.00	5.31
Rates C and F													
Summer			5.50									40.04	40.50
Peak	-	-	5.59 1.33	-	-	-	-	-	-	-		10.94 2.06	16.53 3.39
Part-Peak Maximum	-	-	5.24	-	-	-	-	-	-	-		.00	5.24
Winter			J.27									.00	U.LT
Part-Peak	-	-	.78	_	_	-	-	-	-	-		.00	.78
Maximum	-	-	3.27	-	-	-	-	-	-	-		.00	3.27
"B & E" PRIMARY VOLTAGE DISCOUNT												4.40	4.70
Summer (\$/kW of Max Demand)	-	-	.28 .16	-	-	-	-	-	-	-		1.48	1.76
Winter (\$/kW of Max Demand) "B & E" TRANSMISSION VOLTAGE DISCOUNT	-	-	.10	-	-	-	-	-	-	-		.00	.16
Summer (\$/kW of Max Demand)	_	_	7.94	_	_	_	_	_	_	_		2.69	10.63
Winter (\$/kW of Max Demand)	-	_	4.55	-	_	-	_	-	-	-		.00	4.55
"C & F" PRIMARY VOLTAGE DISCOUNT												0.04	0.57
Summer (\$/kW of Peak Demand) Winter (\$/kW of Max Demand)	-	-	.33 .22	-	-	-	-	-	-	-		2.24	2.57
vviitei (5/kvv oi max Demaild)	-	-	.22	-	-	-	-	-	-	-		.00	.22
"C & F" TRANSMISSION VOLTAGE DISCOUNT Summer (\$/kW)													
Peak	-	-	5.59	-	-	-	-	-	-	-		4.27	9.86
Part-Peak	-	-	1.33	-	-	-	-	-	-	-		.02	1.35
Max	-	-	2.98	-	-	-	-	-	-	-		.00	2.98
Winter (\$/kW) Part-Peak			.78									.00	.78
Max	_	_	2.15	_	-	-	-	_	-	-		.00	2.15
ENERGY CHARGE (\$/kWh) Rates A and D													
Summer													
Peak	.00982	.00021	.09940	.01233	.00146	.00530	.00052	(.00466)	.00198	.00000		.15990	.29042
Off-Peak	.00982	.00021	.03313	.01233	.00146	.00530	.00052	(.00466)	.00198	.00000		.07910	.14335
Winter													
Part-Peak	.00982	.00021	.03742	.01233	.00146	.00530	.00052	(.00466)	.00198	.00000		.08285	.15139
Off-Peak	.00982	.00021	.02493	.01233	.00146	.00530	.00052	(.00466)	.00198	.00000		.07067	.12672
Rates B and E													
Summer													
Peak	.00982	.00021	.01941	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.15571	.20366
Off-Peak	.00982	.00021	.00000	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.05241	.08095
Winter Part-Peak	.00982	.00021	.00000	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.07394	.10248
Off-Peak	.00982	.00021	.00000	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.07394	.07206
-11 / Odik	.00002	.55521	.00000	.55576	.00170	.00000	.00002	(.55-100)	.00100	.00000		.0 ,502	.5,200

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-5 (continued)													
ENERGY CHARGE (\$/kWh) (cont'd)													
Rates C and F													
Summer													
Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.12789	.15618
Part-Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.07389	.10218
Off-Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.05379	.08208
Winter													
Part-Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.05981	.08810
Off-Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.05066	.07895
CUSTOMER CHARGE (\$/meter/day)													
Rates A and D	-	-	.56838	-	-	-	-	-	-	-		-	.56838
Rates B and E	-	-	1.18275	-	-	-	-	-	-	-		-	1.18275
Rates C and F	-	-	5.25667	-	-	-	-	-	-	-		-	5.25667
METER CHARGE (\$/meter/day)													
Rate A	-	-	.22341	-	-	-	-	-	-	-		-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-		-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-		-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-		-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	.00416	-	-	-	-	-	-	-	-	-			
Vintaged DOM Dates (with DWD Dand EE)													
Vintaged PCIA Rates (with DWR Bond FF)	Desidential	Cmall I & D	Madium I 2 D	E10	Ctraatliahta	Standby	A arioudtura	E20 T	E20 D	E20.6			
Pre-2009	Residential (.00056)	Small L&P (.00049)	Medium L&P (.00050)	<u>E19</u> (.00041)	Streetlights (.00002)	<u>Standby</u> (.00022)	Agriculture (.00048)	E20 T (.00032)	E20 P (.00037)	E20 S (.00038)			
Vin 2009	.01080	.00954	.00972	.00811	.00112	.00470	,00936	.00650	.00739	.00757			
Vin 2009 Vin 2010	.01139	.01007	.01026	.00855	.00118	.00476	.00988	.00685	.00780	.00799			
Vin 2011	.01167	.01031	.01051	.00876	.00120	.00508	.01012	.00702	.00799	.00818			
Vin 2012	.01146	.01013	.01032	.00861	.00118	.00499	.00994	.00689	.00785	.00804			
Vin 2013	.01091	.00964	.00982	.00819	.00113	.00475	.00946	.00656	.00747	.00765			
VIII 2010	.01001	.00004	.00002	.00010	.00110	.00410	.00040	.00000	.00747	.00100			
E-FFS Rates (\$/kWh)													
	<u>Residential</u>	Small L&P	Medium L&P	<u>E19</u>	Streetlights	Standby	<u>Agriculture</u>	E20 T	E20 P	E20S			
Pre-2009	.00088	.00090	.00094	.00085	.00076	.00065	.00072	.00073	.00080	.00082			
Vin 2009	.00078	.00082	.00086	.00078	.00075	.00061	.00064	.00067	.00074	.00075			
Vin 2010	.00078	.00081	.00085	.00078	.00075	.00061	.00063	.00067	.00073	.00074			
Vin 2011	.00077	.00081	.00085	.00078	.00075	.00061	.00063	.00066	.00073	.00074			
Vin 2012	.00077	.00081	.00085	.00078	.00075	.00061	.00063	.00067	.00073	.00074			
Vin 2013	.00078	.00081	.00086	.00078	.00075	.00061	.00064	.00067	.00074	.00075			

_	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
PRELIMINARY STATEMENT PART I RATES							Pre 2009	2009	2010	2011	2012	2013	1
FRELIMINARY STATEMENT FARTTRATES							PCIA	PCIA	PCIA	PCIA	PCIA	PCIA	
	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	PPP	<u>Gen</u>	<u>ECRA</u>	DWR FF	DWR FF	DWR FF	DWR FF	DWR FF		
All Customers													
California Public Utilities Commission Fee			.00024										
CEE Incentive Rate			.00038										
Smartmeter Project Balancing Account Electric (SBA-E)			.00000										
Transmission Access Charge	.00554												
Transmission Revenue Balancing Account Adjustme	(.00138)												
Existing Transmission Contract Cost Differentials (E	.00000												
End-Use Customer Refund Adjustment (ECRA):													
Residential	.00000												
Small L&P	.00000												
Medium L&P	.00000												
E-19	.00000												
Streetlights	.00000												
Standby	.00000												
Agriculture	.00000												
E-20	.00000												
CARE Surcharge				.00549									
Procurement Energy Efficiency Revenue Adjustment I	Mechanism			.00281									
Electric Program Investment Charge				.00102									
Energy Recovery Bond DRC Charge - Series 1						.00000							
Energy Recovery Bond DRC Charge - Series 2						.00000							
Energy Recovery Bond Balancing Account						(.00466)							
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Bundled Service Customers													
Power Charge Collection Balancing Account: CORE					(.00113)								
Power Charge Collection Balancing Account: NonCC					(.00113)								
Energy Resource Recovery Account (ERRA)					.07290								
DWR Franchise Fees					.00003								
Regulatory Asset Tax Balancing Account (RATBA)					.00000								
Headroom Account (HA)					.00000								
Non-Bundled Service Customers													
PCIA - DWR Franchise Fees								0000:	0000:	00001		00004	
All Customer Classes							.00004	.00004	.00004	.00004	.00004	.00004	

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