

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and  
Administration of California Renewables Portfolio Standard  
Program.

Rulemaking 11-05-005  
(Filed May 5, 2011)

**Tiger Natural Gas, Inc.**

**2013 Preliminary Annual 33% RPS Compliance Report**

Reporting progress towards meeting the procurement quantity requirements for California's RPS  
Program in the first compliance period (2011-2013)

**PUBLIC VERSION**

July 31, 2014

Name: Bethany Soler  
Title: Operations Analyst  
Email: bsoler@tigernaturalgas.com  
Phone: (888) 875-6122 X256  
Fax: (888) 294-7660  
Address: 1422 E. 71st Street, Suite J  
Tulsa, Oklahoma 74136

**RPS Compliance Report: 2011 Annual Summary**

<b>2011 Annual Summary</b>
31-Jul-14

RPS Summary Report	2011	
	MWh	% of Total Retail Sales
Total Retail Sales	24,734	n/a
Annual RPS Target	4,947	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

**RPS Procurement Resource Mix**

RPS Procurement	2011	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
<b>Total RPS Eligible Procurement</b>	<b>0</b>	

**Claimed Portfolio Content Category of RPS Procurement**

Portfolio Content Category	2011	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

**RPS Compliance Report: 2012 Annual Summary**

<b>2012 Annual Summary</b>
31-Jul-14

RPS Summary Report	2012	
	MWh	% of Total Retail Sales
Total Retail Sales	32,569	n/a
Annual RPS Target	6,514	20.0%
Total RPS Eligible RECs Procured	5,148	15.8%
Total RPS Eligible RECs Retired for Compliance	5,148	15.8%

**RPS Procurement Resource Mix**

RPS Procurement	2012	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	4,048	78.6%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	4,048	78.6%
Geothermal	1,100	21.4%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
<b>Total RPS Eligible Procurement</b>	<b>5,148</b>	

**Claimed Portfolio Content Category of RPS Procurement**

Portfolio Content Category	2012	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	4,048	78.6%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	1,100	21.4%
	5,148	

**RPS Compliance Report: 2013 Annual Summary**

<b>2013 Annual Summary</b>
31-Jul-14

RPS Summary Report	2013	
	MWh	% of Total Retail Sales
Total Retail Sales	15,869	n/a
Annual RPS Target	3,174	20.0%
Total RPS Eligible RECs Procured	8,720	55.0%
Total RPS Eligible RECs Retired for Compliance	8,720	55.0%

**RPS Procurement Resource Mix**

RPS Procurement	2013	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	7,720	88.5%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	1,000	11.5%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
<b>Total RPS Eligible Procurement</b>	<b>8,720</b>	

**Claimed Portfolio Content Category of RPS Procurement**

Portfolio Content Category	2013	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	5,040	57.8%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	3,680	42.2%
	8,720	

**RPS Compliance Report: 2011-2013 Compliance Period Summary**

<b>2011-13 Compliance Period</b>
31-Jul-14

RPS Summary Report	2011	2012	2013	CP TOTAL	% of Total Retail Sales
	MWh	MWh	MWh	MWh	
Total Retail Sales	24,734	32,569	15,869	73,172	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	4,947	6,514	3,174	14,634	20.0%
Total RPS Eligible RECs Procured	0	5,148	8,720	13,868	19.0%
Total RPS Eligible RECs Retired	0	5,148	8,720	13,868	19.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

**RPS Procurement Resource Mix**

RPS Procurement	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	4,048	0	4,048	29.2%
Muni Solid Waste	0	0	0	0	0.0%
<i>Biopower Subtotal</i>	0	4,048	0	4,048	29.2%
Geothermal	0	1,100	7,720	8,820	63.6%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	1,000	1,000	7.2%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
<b>Total RPS Eligible Procurement</b>	0	5,148	8,720	13,868	

**Claimed Portfolio Content Category of RPS Procurement**

Portfolio Content Category	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	4,048	5,040	9,088	65.5%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	1,100	3,680	4,780	34.5%
<b>Total</b>	0	5,148	8,720	13,868	

Data Reported by:  
Tiger Natural Gas, Inc.  
July 31, 2014

**2011-2020 Compliance Summary and Charts**

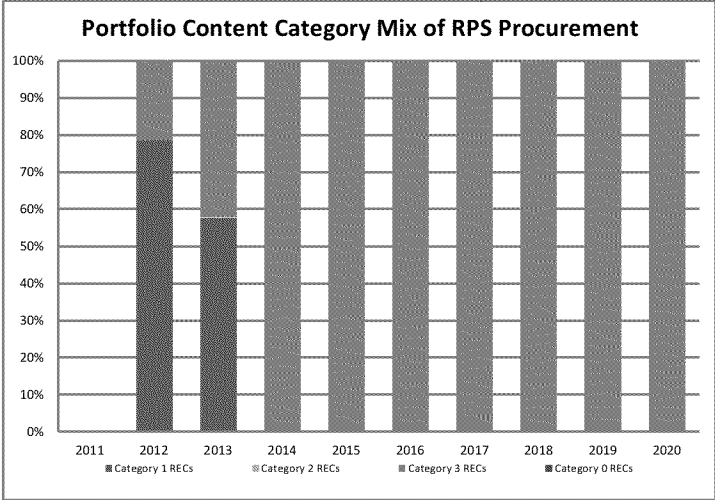
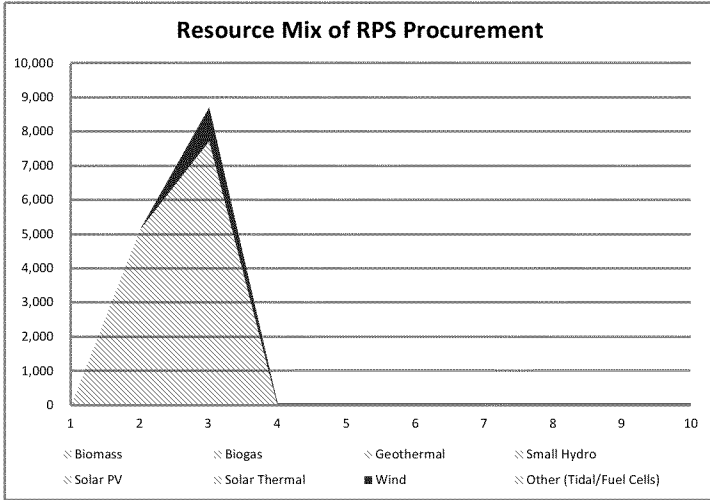
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	24,734	32,569	15,869					12,000	12,000	12,000
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	4,947	6,514	3,174					3,480	3,720	3,960
Procurement Quantity Requirement	14,634									

**Resource Mix**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<b>Total RPS Procurement</b>	<b>0</b>	<b>5,148</b>	<b>8,720</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	4,048	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	4,048	0	0	0	0	0	0	0	0
Geothermal	0	1,100	7,720	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	1,000	50	50	50	50	50	50	50
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

**Portfolio Content Category Mix**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	4,048	5,040	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	0	1,100	3,680	50	50	50	50	50	50	50



**Annual RPS Compliance Report: Compliance Status**

Data Reported by:

Tiger Natural Gas, Inc.

July 31, 2014

	Input Required
	Actual Data
	Forecasted Data
	Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	3,055
Net Surplus/(Deficit) from 20% RPS Closing Report	(611)

Annual RPS Procurement and Percentages (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual Retail Sales	24,734	32,569	15,869				12,000	12,000	12,000	
Annual RPS Procurement	0	5,148	8,720	50	50	50	50	50	50	50
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	0.0%	15.8%	55.0%				0.4%	0.4%	0.4%	

Procurement Quantity Requirement (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Procurement Quantity Requirement (PQR)		14,634								
PCC 0 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PCC 1 RECs Retired (Annual)	0	4,048	5,040	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PCC 2 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PCC 3 RECs Retired (Annual)	0	1,100	3,680	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
RECs Retired as Percentage of Retail Sales	0.0%	15.8%	55.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total RECs Retired (Compliance Period)		13,868			n/a				n/a	

Portfolio Balance Requirements (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 1 RECs Retired (Compliance Period)		9,088			n/a				n/a	
PCC 2 RECs Retired (Compliance Period)		0			n/a				n/a	
PCC 3 RECs Retired (Compliance Period)		4,780			n/a				n/a	
PCC 1 Balance Requirement		6,934			n/a				n/a	
Excess/(Shortfall) Retirements from PCC 1		2,154			n/a				n/a	
PCC 3 Balance Limitation		3,467			n/a				n/a	
Ineligible Category 3		1,313			n/a				n/a	

Excess Procurement Calculation (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 0 RECs applied to PQR		0			n/a				n/a	
Long-Term PCC 1 RECs applied to PQR		0			n/a				n/a	
Short-Term PCC 1 RECs applied to PQR		9,088			n/a				n/a	
Long-Term PCC 2 RECs applied to PQR		0			n/a				n/a	
Short-Term PCC 2 RECs applied to PQR		0			n/a				n/a	
Long-Term PCC 3 RECs applied to PQR		1,000			n/a				n/a	
Short-Term PCC 3 RECs applied to PQR		3,780			n/a				n/a	
Excess RECs Eligible for Banking		0			n/a				n/a	
Excess PCC 0 RECs		0			n/a				n/a	
Excess PCC 1 RECs		0			n/a				n/a	
Excess PCC 2 RECs		0			n/a				n/a	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a				n/a	

Excess Procurement Bank (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 0 Bank		0			n/a				n/a	
PCC 1 Bank		0			n/a				n/a	
PCC 2 Bank		0			n/a				n/a	
Application of PCC 0 Banked RECs		0			n/a				n/a	
Application of PCC 1 Banked RECs		0			n/a				n/a	
Application of PCC 2 Banked RECs		0			n/a				n/a	
Cumulative PCC 0 Bank		0			n/a				n/a	
Cumulative PCC 1 Bank		0			n/a				n/a	
Cumulative PCC 2 Bank		0			n/a				n/a	

RPS Compliance Status (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Additional RECs Needed to meet RPS Procurement Quantity Requirement		2,079			n/a				n/a	

Provisional 20% Closing Report	2011	2012	2013
Deficit from Provisional 20% RPS Closing Report		(611)	
PCC 0 RECs applied to PQR		0	
Long-Term PCC 1 RECs applied to PQR		0	
Short-Term PCC 1 RECs applied to PQR		9,088	
Long-Term PCC 2 RECs applied to PQR		0	
Short-Term PCC 2 RECs applied to PQR		0	
Long-Term PCC 3 RECs applied to PQR		1,000	
Short-Term PCC 3 RECs applied to PQR		3,780	
Application of PCC 0 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		0	
Cumulative Closing Report Deficit		(611)	

Annual RFPs Compliance Report Procurement Data

State Agency:   
 Title:   
 User:

Agency:   
 Title:   
 User:

Procurement Method	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
RFQ	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
RFI	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
RF	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
IFB	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Other	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1

Agency	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Agency A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Agency B	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Agency C	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Agency D	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Agency E	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1

Agency	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	Contract Title	Agency	Contract No.	Contract Value	Contract Type	Contract Status	Contract Location	Contract Description	Contract Start Date	Contract End Date	Contract Award Date	Contract Award Amount	Contract Award Status
Agency A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	Contract Title	Agency	Contract No.	Contract Value	Contract Type	Contract Status	Contract Location	Contract Description	Contract Start Date	Contract End Date	Contract Award Date	Contract Award Amount	Contract Award Status
Agency B	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	Contract Title	Agency	Contract No.	Contract Value	Contract Type	Contract Status	Contract Location	Contract Description	Contract Start Date	Contract End Date	Contract Award Date	Contract Award Amount	Contract Award Status
Agency C	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	Contract Title	Agency	Contract No.	Contract Value	Contract Type	Contract Status	Contract Location	Contract Description	Contract Start Date	Contract End Date	Contract Award Date	Contract Award Amount	Contract Award Status
Agency D	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	Contract Title	Agency	Contract No.	Contract Value	Contract Type	Contract Status	Contract Location	Contract Description	Contract Start Date	Contract End Date	Contract Award Date	Contract Award Amount	Contract Award Status
Agency E	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	Contract Title	Agency	Contract No.	Contract Value	Contract Type	Contract Status	Contract Location	Contract Description	Contract Start Date	Contract End Date	Contract Award Date	Contract Award Amount	Contract Award Status







Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DO NOT DELETE  
R120  
R121  
R122  
R123  
R124  
R125  
R126  
R127  
R128  
R129  
R130  
R131  
R132  
R133  
R134  
R135  
R136  
R137  
R138  
R139  
R140  
R141  
R142  
R143  
R144  
R145  
R146  
R147  
R148  
R149  
R150  
R151  
R152  
R153  
R154  
R155  
R156  
R157  
R158  
R159  
R160  
R161  
R162  
R163  
R164  
R165  
R166  
R167  
R168  
R169  
R170  
R171  
R172  
R173  
R174  
R175  
R176  
R177  
R178  
R179  
R180  
R181  
R182  
R183  
R184  
R185  
R186  
R187  
R188  
R189  
R190  
R191  
R192  
R193  
R194  
R195  
R196  
R197  
R198  
R199  
R200

**Annual RPS Compliance Report: (2011) 36 Month Retirement**

Data Reported by:  
 Tiger Natural Gas, Inc.  
 July 31, 2014


Input Required  
 Information is Hard Coded (No Input Required)

**Note:** Please create one line per combination of REC vintage and REtirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired

**Annual RPS Compliance Report: (2012) 36 Month Retirement**

Data Reported by:  
 Tiger Natural Gas, Inc.  
 July 31, 2014


Input Required  
 Information is Hard Coded (No Input Required)

**Note:** Please create one line per combination of REC vintage and RERetirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired

**Annual RPS Compliance Report: (2013) 36 Month Retirement**

Data Reported by:  
Tiger Natural Gas, Inc.  
July 31, 2014



Input Required  
Information is Hard Coded (No Input Required)

**Note:** Please create one line per combination of REC vintage and RERetirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
N/A	60006A	W1567	Geysers - Calpine Unit 16A Onsite Load	Oct-11	10/16/2013	Sep-2014	PASS	1,100
N/A	61664F	W1809	Pastora Energy Facility - Lebec	Jan-12	11/13/2013	Dec-2014	PASS	4,048
N/A	60028A	W1568	Geysers - Calpine Unit 16A Onsite Load	Dec-12	11/13/2013	Nov-2015	PASS	2,061
N/A	60006A	W1567	Geysers - Calpine Unit 16A Onsite Load	Jan-13	7/1/2014	Dec-2015	PASS	619
N/A	60009A	W1136	Geysers - Calpine Unit 20	Jul-13	7/1/2014	Jun-2016	PASS	5,040
N/A	60225A	W1894	Pilgrim Stage Station Wind Park	Feb-13	7/1/2014	Jan-2016	PASS	1,030

**Tiger Natural Gas, Inc.**  
**2013 Preliminary Annual 33% RPS Compliance Report**  
**Narrative Reporting Requirements**

1. To date, TNG has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
2. In 2013, TNG procured the following RECs produced by RPS-eligible facilities located outside of California but within the WECC:

<u>Facility Name</u>	<u>Location</u>	<u>Amount</u>
Pilgrim Stage Station Wind Park	Hagerman, ID	1,000
	TOTAL	1,100

3. In 2013, TNG procured the following unbundled RECs:

<u>Facility Name</u>	<u>Location</u>	<u>Amount</u>
Pilgrim Stage Station Wind Park	Hagerman, ID	1,000
Calpine Geothermal Unit 16A	Middletown, CA	619
Calpine Geothermal Unit 18A	Middletown, CA	2,061
	TOTAL	3,680

4. TNG has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

**OFFICER VERIFICATION FORM**

I, R. F. "Bob" Smith, P.E., am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 31, 2014 at Tulsa, Oklahoma.

A handwritten signature in black ink, appearing to read "R. F. Smith". The signature is written in a cursive, flowing style with some loops and flourishes.

Executive Vice President