

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and  
Administration of California Renewables Portfolio Standard  
Program.

Rulemaking 11-05-005  
(Filed May 5, 2011)

**EDF Industrial Power Services (CA), Inc.**

**2013 Preliminary Annual 33% RPS Compliance Report**

Reporting progress towards meeting the procurement quantity requirements for California's RPS  
Program in the first compliance period (2011-2013)

**PUBLIC VERSION**

August 1, 2014

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**RPS Compliance Report: 2011 Annual Summary**

<b>2011 Annual Summary</b>
1-Aug-14

RPS Summary Report	2011	
	MWh	% of Total Retail Sales
Total Retail Sales	0	n/a
Annual RPS Target	0	0.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	774	0.0%

**RPS Procurement Resource Mix**

RPS Procurement	2011	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
<b>Total RPS Eligible Procurement</b>	<b>0</b>	

**Claimed Portfolio Content Category of RPS Procurement**

Portfolio Content Category	2011	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

**RPS Compliance Report: 2012 Annual Summary**

<b>2012 Annual Summary</b>
1-Aug-14

RPS Summary Report	2012	
	MWh	% of Total Retail Sales
Total Retail Sales	0	n/a
Annual RPS Target	0	0.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

**RPS Procurement Resource Mix**

RPS Procurement	2012	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
<b>Total RPS Eligible Procurement</b>	<b>0</b>	

**Claimed Portfolio Content Category of RPS Procurement**

Portfolio Content Category	2012	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

**RPS Compliance Report: 2013 Annual Summary**

<b>2013 Annual Summary</b>
1-Aug-14

RPS Summary Report	2013	
	MWh	% of Total Retail Sales
Total Retail Sales	118,307	n/a
Annual RPS Target	23,661	20.0%
Total RPS Eligible RECs Procured	24,028	20.3%
Total RPS Eligible RECs Retired for Compliance	22,903	19.4%

**RPS Procurement Resource Mix**

RPS Procurement	2013	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	15,872	66.1%
Small Hydro	5,156	21.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	3,000	12.5%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
<b>Total RPS Eligible Procurement</b>	<b>24,028</b>	

**Claimed Portfolio Content Category of RPS Procurement**

Portfolio Content Category	2013	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	12,672	52.7%
RECs Procured from PCC 2 Eligible Resources	6,200	25.8%
RECs Procured from PCC 3 Eligible Resources	5,156	21.5%
	<b>24,028</b>	

**RPS Compliance Report: 2011-2013 Compliance Period Summary**

2011-13 Compliance Period	
1-Aug-14	

RPS Summary Report	2011	2012	2013	CP TOTAL	% of Total Retail Sales
	MWh	MWh	MWh	MWh	
Total Retail Sales	0	0	118,307	118,307	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	0	0	23,661	23,661	20.0%
Total RPS Eligible RECs Procured	0	0	24,028	24,028	20.3%
Total RPS Eligible RECs Retired	774	0	22,903	23,677	20.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

**RPS Procurement Resource Mix**

RPS Procurement	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
<i>Biopower Subtotal</i>	0	0	0	0	0.0%
Geothermal	0	0	15,872	15,872	66.1%
Small Hydro	0	0	5,156	5,156	21.5%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	3,000	3,000	12.5%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
<b>Total RPS Eligible Procurement</b>	0	0	24,028	24,028	

**Claimed Portfolio Content Category of RPS Procurement**

Portfolio Content Category	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0	12,672	12,672	52.7%
RECs Procured from PCC 2 Eligible Resources	0	0	6,200	6,200	25.8%
RECs Procured from PCC 3 Eligible Resources	0	0	5,156	5,156	21.5%
<b>Total</b>	0	0	24,028	24,028	

Data Reported by:  
 EDF Industrial Power Services (CA), Inc.  
 August 1, 2014

**2011-2020 Compliance Summary and Charts**

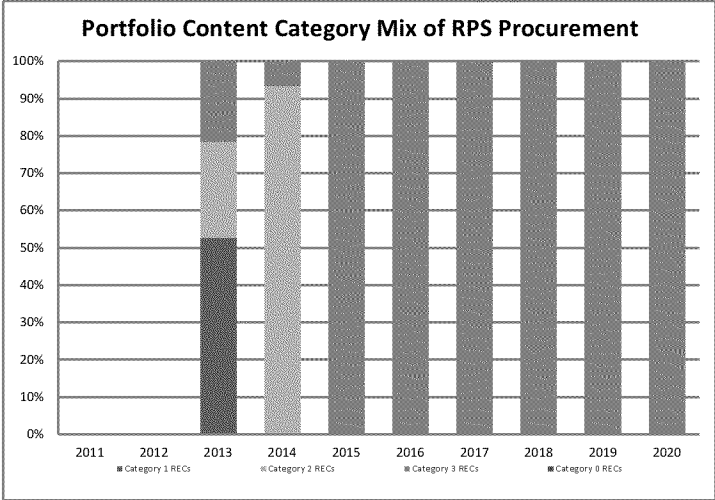
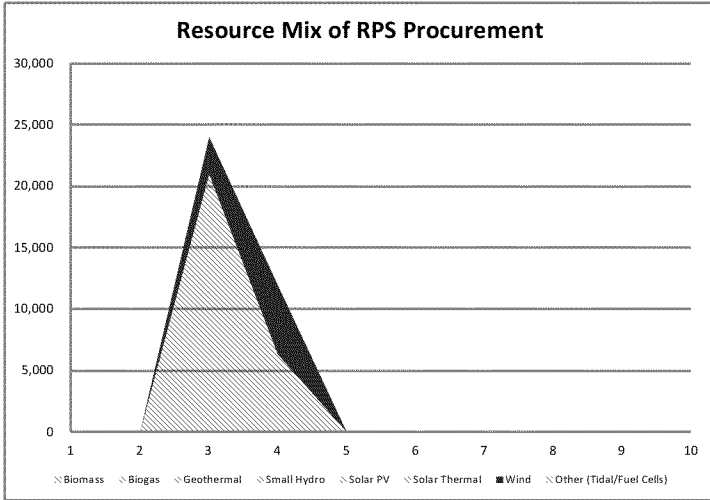
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	0	0	118,307					530,612	530,612	530,612
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	0	0	23,661					153,878	164,490	175,102
Procurement Quantity Requirement		23,661								

**Resource Mix**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<b>Total RPS Procurement</b>	<b>0</b>	<b>0</b>	<b>24,028</b>	<b>11,974</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Biomass	0	0	0	4,000	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	0	0	4,000	0	0	0	0	0	0
Geothermal	0	0	15,872	1,600	0	0	0	0	0	0
Small Hydro	0	0	5,156	774	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	3,000	5,600	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

**Portfolio Content Category Mix**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	0	12,672	0	0	0	0	0	0	0
Category 2 RECs	0	0	6,200	11,200	0	0	0	0	0	0
Category 3 RECs	0	0	5,156	804	30	30	30	30	30	30



	A	B	C	D	E	F	G	H	I	J	K	L	
2	<b>Annual RPS Compliance Report: Compliance Status</b>												
3	Data Reported by:												
4	EDF Industrial Power Services (CA), Inc.												
5	August 1, 2014												
6													
7													
8													
9	<b>Information from the 20% RPS Compliance Program (MWh)</b>												
10	Total Retail Sales in 2010											0	
11	Net Surplus/(Deficit) from 20% RPS Closing Report											0	
12													
13													
14													
15													
16													
17	<b>Annual RPS Procurement and Percentages (MWh)</b>												
18	Annual Retail Sales			0	0	118,307	2014	2015	2016	2017	2018	2019	2020
19	Annual RPS Procurement			0	0	24,028	12,004	30	30	30	530,612	530,612	530,612
20	Annual Percentage Targets			20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
21	Annual RPS Procurement Percentage			0.0%	0.0%	20.3%					0.0%	0.0%	0.0%
22													
23													
24													
25	<b>Procurement Quantity Requirement (MWh)</b>												
26	Procurement Quantity Requirement (PQR)			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
27					23,661								
28	PCC 0 RECs Retired (Annual)			0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
29	PCC 1 RECs Retired (Annual)			0	0	11,832	n/a	n/a	n/a	n/a	n/a	n/a	n/a
30	PCC 2 RECs Retired (Annual)			0	0	5,915	n/a	n/a	n/a	n/a	n/a	n/a	n/a
31	PCC 3 RECs Retired (Annual)			774	0	5,156	n/a	n/a	n/a	n/a	n/a	n/a	n/a
32	Annual Percentage Targets			20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
33	RECs Retired as Percentage of Retail Sales			#DIV/0!	0.0%	19.4%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
34	Total RECs Retired (Compliance Period)				23,677			n/a			n/a	n/a	n/a
35													
36													
37													
38	<b>Portfolio Balance Requirements (MWh)</b>												
39	PCC 1 RECs Retired (Compliance Period)			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
40					11,832			n/a				n/a	
41	PCC 2 RECs Retired (Compliance Period)				5,915			n/a				n/a	
42	PCC 3 RECs Retired (Compliance Period)				5,930			n/a				n/a	
43	PCC 1 Balance Requirement				11,831			n/a				n/a	
44	Excess/(Shortfall) Retirements from PCC 1				1			n/a				n/a	
45	PCC 3 Balance Limitation				5,915			n/a				n/a	
46	Ineligible Category 3				15			n/a				n/a	
47													
48													
49	<b>Excess Procurement Calculation (MWh)</b>												
50	PCC 0 RECs applied to PQR			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
51					0			n/a				n/a	
52	Long-Term PCC 1 RECs applied to PQR				0			n/a				n/a	
53	Short-Term PCC 1 RECs applied to PQR				11,832			n/a				n/a	
54	Long-Term PCC 2 RECs applied to PQR				0			n/a				n/a	
55	Short-Term PCC 2 RECs applied to PQR				5,915			n/a				n/a	
56	Long-Term PCC 3 RECs applied to PQR				0			n/a				n/a	
57	Short-Term PCC 3 RECs applied to PQR				5,930			n/a				n/a	
58	Excess RECs Eligible for Banking				0			n/a				n/a	
59	Excess PCC 0 RECs				0			n/a				n/a	
60	Excess PCC 1 RECs				0			n/a				n/a	
61	Excess PCC 2 RECs				0			n/a				n/a	
62	Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment				0			n/a				n/a	
63													
64													
65	<b>Excess Procurement Bank (MWh)</b>												
66	PCC 0 Bank			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
67					0			n/a				n/a	
68	PCC 1 Bank				0			n/a				n/a	
69	PCC 2 Bank				0			n/a				n/a	
70	Application of PCC 0 Banked RECs				0			n/a				n/a	
71	Application of PCC 1 Banked RECs				0			n/a				n/a	
72	Application of PCC 2 Banked RECs				0			n/a				n/a	
73	Cumulative PCC 0 Bank				0			n/a				n/a	
74	Cumulative PCC 1 Bank				0			n/a				n/a	
75	Cumulative PCC 2 Bank				0			n/a				n/a	
76													
77													
78	<b>RPS Compliance Status (MWh)</b>												
79	Additional RECs Needed to meet RPS Procurement Quantity Requirement			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
80					0			n/a				n/a	
81													
82	<b>Provisional 20% Closing Report</b>												
83	Deficit from Provisional 20% RPS Closing Report			2011	2012	2013							
84					N/A								
85	PCC 0 RECs applied to PQR				0								
86	Long-Term PCC 1 RECs applied to PQR				0								
87	Short-Term PCC 1 RECs applied to PQR				11,832								
88	Long-Term PCC 2 RECs applied to PQR				0								
89	Short-Term PCC 2 RECs applied to PQR				5,915								
90	Long-Term PCC 3 RECs applied to PQR				0								
91	Short-Term PCC 3 RECs applied to PQR				5,930								
92	Application of PCC 0 RECs to 20% Closing Report Deficit				0								
93	Application of Long-term PCC 1 RECs to 20% Closing Report Deficit				0								
94	Application of Short-term PCC 1 RECs to 20% Closing Report Deficit				0								
95	Application of Long-term PCC 2 RECs to 20% Closing Report Deficit				0								
96	Application of Short-term PCC 2 RECs to 20% Closing Report Deficit				0								
97	Application of Long-term PCC 3 RECs to 20% Closing Report Deficit				0								
98	Application of Short-term PCC 3 RECs to 20% Closing Report Deficit				0								
99	Cumulative Closing Report Deficit				N/A								







Input Required  
 Actual Data  
 Forecasted Data

Retirement Summary (MM)	Actual History					Forecasted Month				
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Annual RPS Amount	774	0	22,503	0	0	0	0	0	0	0
Short-Term RPS (D/E/C) Amount	0	0	0	0	0	0	0	0	0	0
Short-Term RPS (D/E/C) Forecast	0	0	0	0	0	0	0	0	0	0
Short-Term RPS (D/E/C) Forecast	0	0	33,812	0	0	0	0	0	0	0
Short-Term RPS (D/E/C) Forecast	0	0	0	0	0	0	0	0	0	0
Short-Term RPS (D/E/C) Forecast	0	0	5,615	0	0	0	0	0	0	0
Short-Term RPS (D/E/C) Forecast	0	0	0	0	0	0	0	0	0	0
Short-Term RPS (D/E/C) Forecast	0	0	5,156	0	0	0	0	0	0	0
Total RPS Forecast per Compliance Month	0	0	22,577	0	0	0	0	0	0	0
Amount of RPS 1 Short-Term RPS Forecasts from PCB	0	0	0	0	0	0	0	0	0	0
Amount of RPS 2 Short-Term RPS Forecasts from PCB	0	0	0	0	0	0	0	0	0	0
Amount of RPS 3 Short-Term RPS Forecasts from PCB	0	0	0	0	0	0	0	0	0	0
RPS as RPS Eligible for Compliance	0	0	0	0	0	0	0	0	0	0
RPS as RPS Eligible for Compliance	0	0	22,577	0	0	0	0	0	0	0

RPS Eligible Procurement By Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Hydrogen	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Marine Fuel Oil	0	0	0	0	0	0	0	0	0	0
Renewable Resources	0	0	0	0	0	0	0	0	0	0
Geothermal	0	0	20,777	0	0	0	0	0	0	0
Solar Photov	0	0	174	0	0	0	0	0	0	0
Geothermal Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	1,600	0	0	0	0	0	0	0
Coastal Wind	0	0	0	0	0	0	0	0	0	0
Fast-Cool	0	0	0	0	0	0	0	0	0	0

CPUC ID	Contract Year	Contract Details	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Resource Type	Aggregated Classification	Contract Length	Short-Term Contract Eligibility
NA 0025	2011	117718-Sub A	0	0	22,503	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub B	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub C	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub D	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub E	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub F	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub G	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub H	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub I	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub J	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub K	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub L	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub M	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub N	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub O	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub P	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub Q	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub R	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub S	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub T	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub U	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub V	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub W	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub X	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub Y	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub Z	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AA	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AB	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AC	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AD	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AE	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AF	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AG	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AH	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AI	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AJ	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AK	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AL	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AM	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AN	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AO	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AP	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AQ	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AR	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AS	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AT	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AU	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AV	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AW	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AX	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AY	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub AZ	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub BA	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub BB	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub BC	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub BD	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub BE	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub BF	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub BG	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub BH	0	0	0	0	0	0	0	0	0	0	Geothermal	PCU	20 Years	Eligible Short-Term
NA 0025	2011	117718-Sub BI														



**Annual RPS Compliance Report: (2011) 36 Month Retirement**

Data Reported by:  
 EDF Industrial Power Services (CA), Inc.  
 August 1, 2014


Input Required  
 Information is Hard Coded (No Input Required)

**Note:** Please create one line per combination of REC vintage and RERetirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired

**Annual RPS Compliance Report: (2012) 36 Month Retirement**

Data Reported by:  
 EDF Industrial Power Services (CA), Inc.  
 August 1, 2014


Input Required  
 Information is Hard Coded (No Input Required)

**Note:** Please create one line per combination of REC vintage and RERetirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired

**Annual RPS Compliance Report: (2013) 36 Month Retirement**

Data Reported by:  
EDF Industrial Power Services (CA), Inc.  
August 1, 2014



Input Required  
Information is Hard Coded (No Input Required)

**Note:** Please create one line per combination of REC vintage and RERetirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
NA	60113A	W122	Geysers Power Plant - Calpine Geothermal Unit	Jan-13	6/27/2014	Dec-2015	PASS	96
NA	60909A	W1254	Geothermal 1 - Unit 1 - Geothermal 1	Jul-13	6/27/2014	Jun-2016	PASS	1488
NA	60909A	W1255	Geothermal 1 - Unit 2 - Geothermal 1	Sep-13	6/27/2014	Aug-2016	PASS	1218
NA	60906A	W1254	Geothermal 1 - Unit 1 - Geothermal 1	Jun-13	6/27/2014	May-2016	PASS	952
NA	60911A	W1257	Geothermal 2 - Unit 4 - Geothermal 2	Aug-13	6/27/2014	Jul-2016	PASS	1488
NA	60113A	W127	Geysers Power Plant - Calpine Geothermal Unit	Nov-13	6/27/2014	Oct-2016	PASS	3419
NA	60113A	W127	Geysers Power Plant - Calpine Geothermal Unit	Dec-13	6/27/2014	Nov-2016	PASS	2541
NA	60113A	W127	Geysers Power Plant - Calpine Geothermal Unit	Feb-13	6/27/2014	Jan-2016	PASS	672
NA	61437A	W1991	Garland Canal Power Plant	Oct-11	6/27/2014	Sep-2014	PASS	628
NA	61437A	W1991	Garland Canal Power Plant	Jun-11	5/20/2014	May-2014	PASS	146
NA	60497A	W216	Nine Mile HED	Jan-13	6/27/2014	Dec-2015	PASS	1452
NA	60497A	W216	Nine Mile HED	Feb-13	6/27/2014	Jan-2016	PASS	1289
NA	60498A	W794	Post Falls HED - Post Falls 2	Jan-13	6/27/2014	Dec-2015	PASS	1014
NA	60498A	W795	Post Falls HED - Post Falls 3	Jan-13	6/27/2014	Dec-2015	PASS	1014
NA	60498A	W796	Post Falls HED - Post Falls 4	Jan-13	6/27/2014	Dec-2015	PASS	367
NA	60721A	W960	White Creek Wind 1	Feb-13	6/27/2014	Jan-2016	PASS	3000
NA	60496A	W3155	Neal Hot Springs Unit 1	Dec-13	6/27/2014	Nov-2016	PASS	2915

**EDF Industrial Power Services (CA), LLC**  
**2013 Preliminary Annual 33% RPS Compliance Report**  
**Narrative Reporting Requirements**

1. In 2013, EIPS did not enter into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
2. In 2013, EIPS completed the following procurement of RECs produced by RPS-eligible facilities located outside of California but within the WECC:

<u>Facility Name</u>	<u>Location</u>	<u>Amount</u>
White Creek Wind 1	Klickitat, WA	3,000
Neal Hot Springs Unit 1	Malhuer, OR	3,200
Garland Canal Hydroelectric Project	Park, WY	774
Post Falls HED	Kootenai, ID	2,200
Post Falls HED	Kootenai, ID	195
Nine Mile HED	Spokane, WA	2,741
TOTAL		12,110

3. In 2013, EIPS completed the following procurement of unbundled RECs:

<u>Facility Name</u>	<u>Location</u>	<u>Amount</u>
Garland Canal Hydroelectric Project	Park, WY	774
Post Falls HED	Kootenai, WA	2,200
Post Falls HED	Kootenai, WA	195
Nine Mile HED	Spokane, WA	2,741
TOTAL		5,910

4. EIPS has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

**OFFICER VERIFICATION FORM**

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

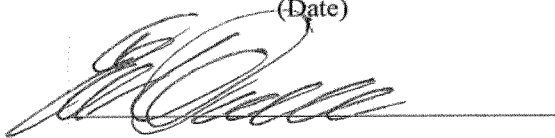
I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 31, 2014 at HOUSTON, TX.

(Date)

(Name of city)

(State)



Eric Dennison, Sr. Vice President