BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

EDF Industrial Power Services (CA), Inc.

2013 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program in the first complaince period (2011-2013)

PUBLIC VERSION

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RPS Compliance Report: 2011 Annual Summary

	2011 Annual Summary	
1-Aug-14		

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	0	n/a
Annual RPS Target	0	0.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	774	0.0%

RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS
Ri 3 i localement	1010011	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

	2011	
Portfolio Content Category	MWh	% of Total RPS
Fortiono content category	IVIVVII	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: 2012 Annual Summary

2012 Annual Summary	
-Aug-14	

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	0	n/a
Annual RPS Target	0	0.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

	2012	
RPS Procurement	MWh	% of Total RPS
KF3 Floculement	1010011	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

	2012	
Portfolio Content Category	MWh	% of Total RPS
Fortiono content category	IVIVVII	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: 2013 Annual Summary

	2013 Annual Summary
1-Aug-14	

	2013	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	118,307	n/a
Annual RPS Target	23,661	20.0%
Total RPS Eligible RECs Procured	24,028	20.3%
Total RPS Eligible RECs Retired for Compliance	22,903	19.4%

RPS Procurement Resource Mix

	2013	
RPS Procurement	MWh	% of Total RPS
NI 5 i loculement	1414411	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	15,872	66.1%
Small Hydro	5,156	21.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	3,000	12.5%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	24,028	_

	2013	
Portfolio Content Category	MWh	% of Total RPS
Fortiono content category	141 44 11	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	12,672	52.7%
RECs Procured from PCC 2 Eligible Resources	6,200	25.8%
RECs Procured from PCC 3 Eligible Resources	5,156	21.5%
	24,028	

RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period
1-Aug-14

2011	2012	2013	CP TOTAL	
MWh	MWh	MWh	MWh	% of Total Retail Sales
0	0	118,307	118,307	n/a
0	0	23,661	23,661	20.0%
0	0	24,028	24,028	20.3%
774	0	22,903	23,677	20.0%
	MWh 0 0 0 0	MWh MWh 0 0 0 0 0 0 0	MWh MWh MWh 0 0 118,307 0 0 23,661 0 0 24,028	MWh MWh MWh 0 0 118,307 118,307 0 0 23,661 23,661 0 0 24,028 24,028

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

	2011	2012	2013	CP TOTAL	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS
					Procurement
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	9	0	0	0.0%
Geothermal	0	0	15,872	15,872	66.1%
Small Hydro	0	0	5,156	5,156	21.5%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	3,000	3,000	12.5%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	0	24,028	24,028	

	2011	2012	2013	CP TOTAL	
Portfolio Content Category	MWh	MWh	MWh	MWh	% of Total RPS
3				******	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0	12,672	12,672	52.7%
RECs Procured from PCC 2 Eligible Resources	0	0	6,200	6,200	25.8%
RECs Procured from PCC 3 Eligible Resources	0	0	5,156	5,156	21.5%
Total	0	0	24.028	24.028	

2011-2020 Compliance Summary and Charts

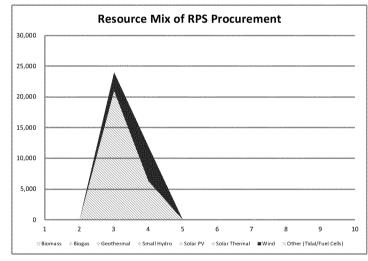
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	0	0	118,307					530,612	530,612	530,612
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	0	0	23,661					153,878	164,490	175,102
Procurement Quantity Requirement		23,661								

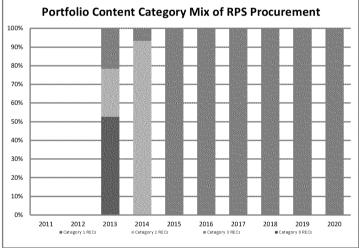
Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0	0	24,028	11,974	0	0	0	0	0	0
Biomass	0	0	0	4,000	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	0	0	4,000	0	0	0	0	0	0
Geothermal	0	0	15,872	1,600	0	0	0	0	0	0
Small Hydro	0	0	5,156	774	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	3,000	5,600	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	T 0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	0	12,672	0	0	0	0	0	0	0
Category 2 RECs	0	0	6,200	11,200	0	0	0	0	0	0
Category 3 RECs	0	0	5,156	804	30	30	30	30	30	30





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2	Annual RPS Compliance Report: Compliance Status										
3	Data Reported by:										
\Box	EDF Industrial Power Services (CA), Inc.		Input Required								
1	August 1, 2014		Actual Data								
1	,		Forecasted Data								
1			Information is Ha	rd Coded							
1		200000000000000000000000000000000000000									
7	Information from the 20% RPS Compliance Program (MWh)	Ac	tual]							
_	Total Retail Sales in 2010		0								
+	Net Surplus/(Deficit) from 20% RPS Closing Report		0	1							
I											
3			Compliance Period Actual	1	50000000000000000000000000000000000000	Compliance Perioa	12	Forecast	Complia	nce Period 3	SACRES RESISTA
+	Annual RPS Procurement and Percentages (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Annual Retail Sales	0	0	118,307			2010	LOII	530,612	530,612	530,612
4	Annual RPS Procurement	0	0	24,028	12,004	30	30	30	30	30	30
ł	Annual Percentage Targets Annual RPS Procurement Percentage	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0% 0.0%	31.0% 0.0%	33.0%
1	7 II II O T TO SO TO										
7			Canadiana a Dania d			Committee of Booles			Committee	Banfad 2	
ł	Procurement Quantity Requirement (MWh)	2011	Compliance Period 2012	2013	2014	Compliance Period 2015	2016	2017	2018	nce Period 3 2019	2020
1	Procurement Quantity Requirement (PQR)		23,661								
4	PCC 0 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
ł	PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual)	0	0	11,832 5,915	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
j	PCC 3 RECs Retired (Annual)	774	0	5,156	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1	Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
ł	RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period)	#DIV/0!	0.0% 23,677	19.4%	n/a	n/a n/a	n/a	n/a	n/a	n/a n/a	n/a
j						7-					
1			Complian B	1		Complian D	12	1	C1	nea Baria J 2	
+	Portfolio Balance Requirements (MWh)	2011	Compliance Period 2012	1 2013	2014	Compliance Perioa 2015	2016	2017	Complia 2018	nce Period 3 2019	2020
3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	PCC 1 RECs Retired (Compliance Period)		11,832			n/a				n/a	
4	PCC 2 RECs Retired (Compliance Period) PCC 3 RECs Retired (Compliance Period)		5,915 5,930			n/a n/a		 		n/a n/a	
,	PCC 1 Balance Requirement	+	11,831			n/a		 		n/a	
1	Excess/{Shortfall} Retirements from PCC 1		1			n/a				n/a	
4	PCC 3 Balance Limitation		5,915			n/a				n/a	
+	Ineligible Category 3		15			n/a		<u> </u>		n/a	
1											
4			Compliance Period			Compliance Perioa				nce Period 3	SO VONESSEE CANADA
+	Excess Procurement Calculation (MWh) PCC 0 RECs applied to PQR	2011	2012 0	2013	2014	2015 n/a	2016	2017	2018	n/a	2020
┚	Long-Term PCC 1 RECs applied to PQR		0			n/a		<u> </u>		n/a	
1	Short-Term PCC 1 RECs applied to PQR Long-Term PCC 2 RECs applied to PQR		11,832			n/a n/a				n/a n/a	
1	Short-Term PCC 2 RECs applied to PQR		5,915			n/a		 		n/a	
4	Long-Term PCC 3 RECs applied to PQR		0			n/a		L		n/a	
4	Short-Term PCC 3 RECs applied to PQR Excess RECs Eligible for Banking		5,930 0			n/a n/a				n/a n/a	
1	Excess PCC 0 RECs		0			n/a		<u> </u>		n/a	
1	Excess PCC 1 RECs		0			n/a				n/a	
4			0			n/a n/a		<u> </u>		n/a	
-	Excess PCC 2 RECs		0							n/a	
1			0							n/a	
#	Excess PCC 2 RECs						/2				
‡	Excess PCC 2 RECs	2011	Compliance Period		2014	Compliance Period	2016	2017		n/a nce Period 3 2019	2020
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank		Compliance Period 2012 0	2013		2015 n/a		2017	Complia 2018	nce Period 3 2019 n/a	2020
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank		Compliance Period 2012 0 0			2015 n/a n/a		2017	Complia 2018	nce Períod 3 2019 n/a n/a	2020
#	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 2 Bank		Compliance Period 2012 0			2015 n/a		2017	Complia 2018	nce Period 3 2019 n/a	2020
ł	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 1 Banked RECs		Compliance Period 2012 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			2015 n/a n/a n/a n/a n/a		2017	Complia 2018	nce Period 3 2019 n/a n/a n/a n/a n/a	2020
ł	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank Application of PCC 0 Banked RECs Application of PCC 1 Banked RECs Application of PCC 2 Banked RECs		Compliance Period			2015 n/a n/a n/a n/a n/a n/a n/a		2017	Complia 2018	nce Períod 3 2019 n/a n/a n/a n/a n/a n/a n/a	2020
#	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 0 Bank		Compliance Period 2012 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			2015 n/a n/a n/a n/a n/a n/a n/a n/a		2017	Complia 2018	nce Period 3 2019 n/a n/a n/a n/a n/a	2020
#	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank Application of PCC 0 Banked RECs Application of PCC 1 Banked RECs Application of PCC 2 Banked RECs		Compliance Period 2012 0 0 0 0 0 0 0 0 0 0 0 0			2015 n/a n/a n/a n/a n/a n/a n/a		2017	Complia: 2018	nce Period 3 2019 n/a n/a n/a n/a n/a n/a n/a n/a	2020
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank Application of PCC 0 Banked RECs Application of PCC 1 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 1 Bank		Compliance Period 2012 0 0 0 0 0 0 0 0 0 0 0 0 0 0			2015 n/a		2017	Complia: 2018	nce Period 3 2019 n/a	2020
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank Application of PCC 0 Banked RECs Application of PCC 1 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 1 Bank	2011	Compliance Period 2012 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2013	2014	2015 n/a	2016	2017	Complia 2018	nce Period 3 2019 n/a	2020
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 0 Bank	2011	Compliance Period 2012 0 0 0 0 0 0 0 0 0 0 0 0 0 Compliance Period 2012	2013	2014	2015 n/a	2016	2017	Complia 2018 Complia 2018	nce Period 3 7/19 7/19 7/19 7/19 7/19 7/19 7/19 7/19	2020
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 1 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 1 Bank Cumulative PCC 2 Bank Cumulative PCC 2 Bank	2011	Compliance Period 2012 0 0 0 0 0 0 0 0 0 0 Compliance Period	2013	2014	2015 n/a	2016		Complia 2018 Complia 2018	nce Period 3 1/2 1/3 1/4 1/4 1/4 1/4 1/4 1/4 1/4	
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 0 Bank	2011	Compliance Period 2012 0 0 0 0 0 0 0 0 0 0 0 0 0 Compliance Period 2012	2013	2014	2015 n/a	2016		Complia 2018 Complia 2018	nce Period 3 7/19 7/19 7/19 7/19 7/19 7/19 7/19 7/19	
	Excess PCC 2 RECS Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 1 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 1 Bank Cumulative PCC 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report	2011	Compliance Period	2013	2014	2015 n/a	2016		Complia 2018 Complia 2018	nce Period 3 7/19 7/19 7/19 7/19 7/19 7/19 7/19 7/19	
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 0 Bank PCC 1 Bank Cumulative PCC 0 Bank Deficit From Provisional 20% RPS Procurement Quantity Requirement	2011	Compliance Period 2012	2013	2014	2015 n/a	2016		Complia 2018 Complia 2018	nce Period 3 7/19 7/19 7/19 7/19 7/19 7/19 7/19 7/19	
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 2 Bank PCC 2 Bank Application of PCC 1 Banked RECs Application of PCC 1 Banked RECs Application of PCC 0 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report PCC 0 RECs applied to PQR	2011	Compliance Period	2013	2014	2015 n/a	2016		Complia 2018 Complia 2018	nce Period 3 7/19 7/19 7/19 7/19 7/19 7/19 7/19 7/19	
	Excess PCC 2 RECs Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank Application of PCC 1 Banked RECs Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 0 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report PCC 0 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR Short-Term PCC 1 RECs applied to PQR	2011	Compliance Period 2012 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2013	2014	2015 n/a	2016		Complia 2018 Complia 2018	nce Period 3 7/19 7/19 7/19 7/19 7/19 7/19 7/19 7/19	
#	Excess PCC 2 RECS Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 1 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 1 Bank Cumulative PCC 1 Bank Cumulative PCC 1 Bank Cumulative PCC 2 Bank PCC 1 Bank Cumulative PCC	2011	Compliance Period	2013	2014	2015 n/a	2016		Complia 2018 Complia 2018	nce Period 3 7/19 7/19 7/19 7/19 7/19 7/19 7/19 7/19	
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Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by: EDF Industrial Power Services (CA), Inc. August 1, 2014

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and RECretirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
							200	
							999	

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by: EDF Industrial Power Services (CA), Inc. August 1, 2014

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
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Annual RPS Compliance Report: (2013) 36 Month Retirement

Data Reported by: EDF Industrial Power Services (CA), Inc. August 1, 2014

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
Version of the	60113A	W122	Seysers Power Plant - Calpine Seothermal Unit	Jan-13	6/27/2014	Dec-2015	PASS	9
N. Committee of the Com	60908A	W1254	Geothermal 1 Unit 1 - Geothermal 1	Jul-13	6/27/2014	Jun-2016	PASS	148
(60909A	W1255	Geothermal 1_Unit 2 - Geothermal 1	Sep-13	6/27/2014	Aug-2016	PASS	1219
4	60908A	W1254	Geothermal 1_Unit 1 - Geothermal 1	Jun-13	6/27/2014	May-2016		91.
	60911A	W1257	Geothermal 2_Unit 4 - Geothermal 2	Aug 13	6/27/2014	Jul-2016		1480
•	60113A	W127	Geysers Power Plant - Calpine Geothermal Unit	Nov-13	6/27/2014	Oct-2016		341
	60113A	W127	Geysers Power Plant - Calpine Geothermal Unit	Dec-13	6/27/2014	Nov-2016		254
	60113A	W127	Geysers Power Plant - Calpine Geothermal Unit	Feb-13	8/27/2014	Jan-2016		67.
	61437A	W1991	Garland Canal Power Plant	Oct/11	6/27/2014	Sep-2014		629
	61437A	W1991	Garland Canal Power Plant	Jun-11	5/20/2014	May-2014	PAS5	14
	60497A	W216	Nine Mile HED	Jan-13	6/27/2014	Dec-2015	PASS	145.
k.	60497A	W216	Nine Mile HED	Feb-13	6/27/2014	Jan-2016	PASS	128
	60498A	W794	Post Falls HED - Post Falls 2	Jan-13	6/27/2014	Dec-2015	PASS	101
N. Committee	60498A	W795	Post Falls HED - Post Falls 3	Jan-13	6/27/2014	Dec-2015	PASS	101
¥ E	60498A	W796	Post Falls HED - Post Falls 4	Jan-13	6/27/2014	Dec-2015	PASS	36
X	60721A	W360	White Creek Wind 1	Feb-13	6/27/2014	Jan-2016		3000
4	60498A	W3155	Neal Hot Springs Unit 1	Dec-13	6/27/2014	Nov-2016	PASS	291

EDF Industrial Power Services (CA), LLC 2013 Preliminary Annual 33% RPS Compliance Report Narrative Reporting Requirements

- 1. In 2013, EIPS did not enter into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
- 2. In 2013, EIPS completed the following procurement of RECs produced by RPS-eligible facilities located outside of California but within the WECC:

Facility Name	<u>Location</u>	<u>Amount</u>
White Creek Wind 1	Klickitat, WA	3,000
Neal Hot Springs Unit 1	Malhuer, OR	3,200
Garland Canal Hydroelectric Project	Park, WY	774
Post Falls HED	Kootenai, ID	2,200
Post Falls HED	Kootenai, ID	195
Nine Mile HED	Spokane, WA	2,741
TOTAL		12,110

3. In 2013, EIPS completed the following procurement of unbundled RECs:

Facility Name	<u>Location</u>	<u>Amount</u>
Garland Canal Hydroelectric Project	Park, WY	774
Post Falls HED	Kootenai, WA	2,200
Post Falls HED	Kootenai, WA	195
Nine Mile HED	Spokane, WA	2,741
TOTAL		5,910

4. EIPS has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 31, 2014 at HONSTON, TX.

Eric Dennison, Sr. Vice President

(State)

(Name of city)