BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

3 Phases Renewables,LLC

2013 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program in the first complaince period (2011-2013)

PUBLIC VERSION

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RPS Compliance Report: 2011 Annual Summary

	2011 Annual Summary	
1-Aug-14		

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	57,432	n/a
Annual RPS Target	11,486	20.0%
Total RPS Eligible RECs Procured	6,071	10.6%
Total RPS Eligible RECs Retired for Compliance	6,071	10.6%

RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS
RF3 Floculement	1010011	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	71	1.2%
Muni Solid Waste	0	0.0%
Biopower Subtotal	71	1.2%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	6,000	98.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	6,071	

	2011	
Portfolio Content Category	MWh	% of Total RPS
Fortiono Content Category	141 44 11	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	71	1.2%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	6,000	98.8%
	6,071	

RPS Compliance Report: 2012 Annual Summary

2012 Annual Summary	
-Aug-14	

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	148,820	n/a
Annual RPS Target	29,764	20.0%
Total RPS Eligible RECs Procured	20,825	14.0%
Total RPS Eligible RECs Retired for Compliance	17,273	11.6%

RPS Procurement Resource Mix

	2012	
RPS Procurement	MWh	% of Total RPS
NES Floculement	IVIVVII	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	1,544	7.4%
Muni Solid Waste	0	0.0%
Biopower Subtotal	1,544	7.4%
Geothermal	5,803	27.9%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	13,478	64.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	20,825	_

	2012	
Portfolio Content Category	MWh	% of Total RPS
rottono content category		Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	7,347	35.3%
RECs Procured from PCC 2 Eligible Resources	1,490	7.2%
RECs Procured from PCC 3 Eligible Resources	11,988	57.6%
	20,825	

RPS Compliance Report: 2013 Annual Summary

	2013 Annual Summary
1-Aug-14	

	2013	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales		n/a
Annual RPS Target		20.0%
Total RPS Eligible RECs Procured	45,274	
Total RPS Eligible RECs Retired for Compliance	34,500	

RPS Procurement Resource Mix

	2013	
RPS Procurement	MWh	% of Total RPS
NI 3 i rocurement	1414411	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	1,174	2.6%
Muni Solid Waste	0	0.0%
Biopower Subtotal	1,174	2.6%
Geothermal	16,687	36.9%
Small Hydro	3,592	7.9%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	23,821	52.6%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	45,274	

	2013	
Portfolio Content Category	MWh	% of Total RPS
Fortiono content category	1010011	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	24,564	54.3%
RECs Procured from PCC 2 Eligible Resources	12,901	28.5%
RECs Procured from PCC 3 Eligible Resources	7,809	17.2%
	45,274	

RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period
1-Aug-14

2011	2012	2013	CP TOTAL	
MWh	MWh	MWh	MWh	% of Total Retail Sales
57,432	148,820			n/a
11,486	29,764			20.0%
6,071	20,825	45,274	72,170]
6,071	17,273	34,500	57,844	
	MWh 57,432 11,486 6,071	MWh MWh 57,432 148,820 11,486 29,764 6,071 20,825	MWh MWh MWh 57,432 148,820 11,486 29,764 6,071 20,825 45,274	MWh MWh MWh MWh 57,432 148,820 11,486 29,764 6,071 20,825 45,274 72,170

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

	2011	2012	2013	CP TOTAL	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS Procurement
Biomass	0	n	<u> </u>	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	71	1,544	1,174	2,789	3.9%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	71	1,544	1,174	2,789	3.9%
Geothermal	0	5,803	16,687	22,490	31.2%
Small Hydro	0	0	3,592	3,592	5.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	6,000	13,478	23,821	43,299	60.0%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	6,071	20,825	45,274	72,170	

	2011	2012	2013	CP TOTAL	
Portfolio Content Category	MWh	MWh	MWh	MWh	% of Total RPS
Fortiono Content Category	141.441	1010011	141.441	1010011	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	71	7,347	24,564	31,982	44.3%
RECs Procured from PCC 2 Eligible Resources	0	1,490	12,901	14,391	19.9%
RECs Procured from PCC 3 Eligible Resources	6,000	11,988	7,809	25,797	35.7%
Total	6,071	20,825	45,274	72,170	

2011-2020 Compliance Summary and Charts

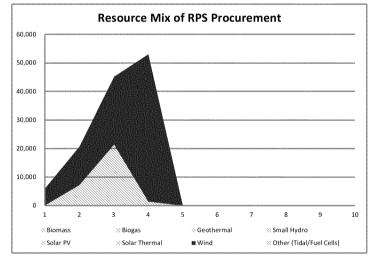
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	57,432	148,820						100,000	100,000	100,000
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	11,486	29,764						29,000	31,000	33,000
Procurement Quantity Requirement										

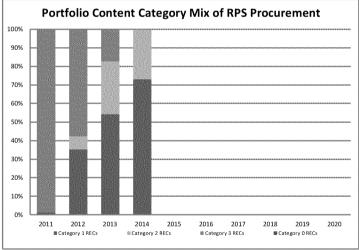
Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	6,071	20,825	45,274	53,150	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	100	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	71	1,544	1,174	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	71	1,544	1,174	100	0	0	0	0	0	0
Geothermal	0	5,803	16,687	0	0	0	0	0	0	0
Small Hydro	0	0	3,592	1,350	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	6,000	13,478	23,821	51,700	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	T 0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	71	7,347	24,564	38,850	0	0	0	0	0	0
Category 2 RECs	0	1,490	12,901	14,200	0	0	0	0	0	0
Category 3 RECs	6,000	11,988	7,809	100	0	0	0	0	0	0





Annual RPS Compliance Report: Compliance Status **Status Report Compliance Status** **Apper 1, 2015 **App	
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Portion Balance Requirements (MWh)	
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Long-Term PCC 3 RECs applied to PQR	
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Excess PCC 2 RECS 0 n/a	
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Compliance Period 2 Compliance Period 3	
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Application of PCC 2 Banked RECs 0 n/a n/a n/a	
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Cumulative PCC 2 Bank 0 n/a n/a	
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RPS Compilance Status (MWh) 2011 2012 2013 2014 2015 2016 2017 2018 2019	
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82 Provisional 20% Closing Report 2011 2012 2013	
83 Deficit from Provisional 20% RPS Closing Report N/A	
84 PCC 0 RECs applied to PQR 0	
85 Long-Term PCC 1 RECs applied to PQR 0 86 Short-Term PCC 1 RECs applied to PQR 29,017	
90. Short-lerm P.C. I RELS applied to PUR	
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245 465 465 465 465 465 465 465 465 465 4	SECRETARY OF THE SECRET		(33 TAS) 723 TAS 744 TAS 750 T															

Annual RPS Compliance Report: Retirement Detail Data Reported by: 3 Praints Preventing JLC August 1, 2014



		Actual MVA					Forecasted MWs			
Retitement Summary(MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Annual Retirements	6,871	17,273	34,568	- 0	- 8	8	8	- 0	0	0
Long-Terrn PCC 0 RECs Retired	0	0	0	0	0	0	0	0	. 0	0
Short-Term PCC 0 RECs Retired	0	0	0	0	0	0	0	0	0	0
Long-Terrn PCC 2 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 1 RECs Retired	71	7,347	21,599	0	0	0	0	0	0	0
Long-Term PCC 2 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 2 RECs Retired	0	1,490	12,901	0	0	0	0	0	0	0
Long-Terrn PCC 3 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 3 RECs Retired	6,000	8,436	0	0	0	0	0	0	0	0
Total RECs fletited per Compliance Period		57,844			0				0	
Amount of PCC 1 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0
Amount of PCC 2 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0
Amount of PCC 3 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0
Retired RECs Eligible for Compliance		57,844			0		Ů.			

RPS-Eligible Procurement By Resource Type	2011	2012	2013	2014	7015	2016	2017	2019	2019	2020
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	. 0	. 0	0	. 0	. 0	0	. 0	. 0	. 0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	71	1,544	858	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	. 0	0	0	0	0
Brop ower Subtotal	71	1,544	858	Ü	0	0	- 9	. 0	- G	G G
Geothermal	0	5,803	16,687	0	0	0	0	0	0	0
Small Hydro	0	0	943	0	0	. 0	0	. 0	. 0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	6,000	9,926	16,012	0	0	0	0	0	0	0
Dcean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	. 0	0	0	0	0

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LPUCID Contract Year	Retirement Detail	2011 6.071	2012 17,273	2013 34.500	2014	2013	2016	2017	2018	2019	2020	C.	Expected Classification	Contract Length	Short Term Contract Eligibility
201	Contract Detail Montarier Regional Visite Mgt Dist	78	1,544	34,500	0	o o	0			0	- 0	Resource Type Landfill Gas	PSC1	Short-term	Eligible Short-term
3012	Morter's Segional Hoste May Dex			898	0	. 0			0		- 0	Land If Gas	P001	Shart-term	Eligible Short-term
2012	White Credit Vision	6,080	a		.0	6	0		g.	0		Mind	PCES	Short-terra	Eligible Short-term
2012	Captine Geophernel Unit 18		5,803		0	- 0		0	0	0		Geothernig	PEET	Shartern	Eligible Short-term
			0,800												
2013	Calpine Geotherwal Unit 18			6,687	0	0	- 6	0	- 0	- 0		Geothernal	P001	Short terro	Eligible Short-term
2013	Capine Sectionnel Unit 16			8,000	0	0	0	- 0	0	0	0	Gestiernal	RDS1	Short term	Eligible Short-term
2013	Carpine Geotisernal Unit 18			5,000	0	6	0	0				Geotternal	PED 1	Shert-berro	Eligible Short-term
2012	Juniper Carryon Wind Power	ø	1,490	8,817	- 0	0	0	- 0	- 0	0	9	MAInd	PET 2	Start-term	Eligible Short-term
2012	Juniper Camicon Mind Power		8,436	9	. 8	. 0		0	0	9	a	Mind	PSC 3	Short-term	Eligible Short-term
2013	Juniper Caryon Vand Power	0	0	8,111	0	- 0	0	0	0	В	- 0	Wind	P6C1	Short-term	Eligible Short-term
9013	Complet Hith Completi Hit		0	1,974	0	0	- 6		- 0	0		Mind	POC2	Short-term	Eligible Short-term
2013	Duniapi - Duniapi		g	1,289	. 0	0	- 0	- 0	0		0	Mod	PGC 2	Short cern	Eligible Short-term
2013	Gierrock I - Glerrock I			1,069			- 0								
			0		0	. 0			- 0	. 0	- 0	White	P002	Short-term	Eligible Short-term
2013	High Plans - High Flans	- 8	0	1,012	0	0		.0	ů	- 0	- 0	Mind	P002	Stort-term	Eligible Short-term
2015	Bailey Creek Rench	- 0		889	0	0	- 0	0	- 0	0	- 0	Small Hedro	P001	Short-term	Eligible Short-term
2013	Recirolatics Hydroelectics Project		. 0	110	8	. 0	0	- 0	- 0	0	- 0	Small Hearo	P05.1	Short-term	Eligible Short-term
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Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by: 3 Phases Renewables, LLC August 1, 2014

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	60107A	W540	Monterey Regional Waste Management District	Dec-11	11/26/2013	Nov-2014	PASS	71
	60721A	W360	White Creek Wind 1	Jan-11	11/26/2013	Dec-2013	PASS	996
	60721A	W360	White Creek Wind 1	Feb-11	11/26/2013	Jan-2014	PASS	906
	60721A	W360	White Creek Wind 1	Mar-11	11/26/2013	Feb-2014	PASS	902
	60721A	W360	White Creek Wind 1	Apr-11	11/26/2013	Mar-2014	PASS	3194

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by: 3 Phases Renewabl August 1, 2014

ses Renewables,LLC	
at 1, 2014	

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC etirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	May-12	12/31/2013	Apr-2015	PASS	5803
	61202A	W1690	Juniper Canyon	May-12	6/27/2014	Apr-2015	PASS	436
	61202A	W1690	Juniper Canyon	May-12	12/31/2013	Apr-2015	PASS	8000
	612024	W1690	Juniper Canyon	Dec-12	12/31/2013	Nov-2015	PA5S	1490
	60107A	W 540	Monterey Regional Waste Management District	Jan-12	12/31/2013	Dec-2014	PASS	826
	60107A	W541	Monterey Regional Waste Management District	Jan-12	12/31/2013	Dec-2014	PASS	719

Annual RPS Compliance Report: (2013) 36 Month Retirement

Data Reported by: 3 Phases Renewables, LLC August 1, 2014

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC etirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	60195A	W568	Bailey Creek Ranch - Bailey Creek Ranch	May-13	6/27/2014	Apr-2016	PASS	281
	60195A	W568	Balley Creek Ranch - Balley Greek Ranch	Jun-13	6/27/2014	May-2016	PASS	202
	60195A	W568	Balley Greek Ranch - Balley Greek Ranch	Jul-13	6/27/2014	Jun-2016	PASS	49
	60195A	W568	Bailey Greek Ranch - Bailey Greek Ranch	Aug 13	6/27/2014	Jul-2016	PASS	86
	60195A	W568	Bailey Creek Ranch - Bailey Greek Ranch	Sep-13	6/27/2014	Aug-2016	PASS	25
	60195A	W568	Bailey Creek Ranch - Bailey Creek Ranch	Oct-13	6/27/2014	Sep-2016	PASS	22
	60195A	W568	Bailey Creek Ranch - Bailey Greek Ranch	Nov-13	6/27/2014	Oct-2016	PASS	26
	60195A	W568	Bailey Creek Ranch - Bailey Greek Ranch	Apr-13	6/27/2014	Mar-2016	PASS	209
	60195A	W/568	Bailey Creek Ranch - Bailey Greek Ranch	Dec-13	6/27/2014	Nov-2016	PASS	34
	60006A	W128	Seysers Power Plant - Calpine Seothermal Unit 16	Oct-13	6/27/2014	Sep-2016	PASS	5000
	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	Mar-13	6/27/2014	Feb-2016	PASS	6687
	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	Dec-13	6/27/2014	Nov-2016	PASS	5000
	61017A	W1383	Campbell Hill - Campbell Hill	Nov-13	6/2/2014	Oct-2016	PASS	1074
	61188A	W1687	Dunlap I - Dunlap I	Nov-13	6/2/2014	Oct-2016	PASS	1209
	60805A	W964	Glenrock 1 - Glenrock 1	Nov-13	6/2/2014	Oct-2016	PASS	1069
	60899A	W1334	High Plains - High Plains	Nov-13	6/2/2014	Oct-2016	PASS	1032
	612024	W1690	Juniper Canyon - Juniper Canyon	Feb-13	6/2/2014	Jan-2016	PASS	9592
	61202A	W1690	Juniper Canyon - Juniper Canyon	Feb:13	6/2/2014	Jan-2016	PASS	3111
	61202A	W1690	Juniper Canyon - Juniper Canyon	Feb/13	6/2/2014	Jan-2016	PASS	1657
	61202A	W1690	Juniper Canyon - Juniper Canyon	Feb-13	12/31/2013	Jan-2016		2500
	61202A	W1690	Juniper Canyon - Juniper Canyon	Jan-13	6/2/2014	Dec-2015	PASS	768
	60169A	W631	Monterey County Water Res, Agency - Monterey County W	ater Res. AgencySep-13	6/27/2014	Aug-2016		110
	60107A	W770	Monterey Regional Waste Management District - MRWMD	U2J02 Dec-13	6/27/2014	Nov-2016	PASS	979
	60107A	W771	Monterey Regional Waste Management District - MRWMD	U3J98 Dec-13	6/27/2014	Nov-2016	PASS	379
	60107A	W541	Monterey Regional Waste Management District - MRWMD	U4J09 Feb-13	6/30/2014	Jan-2016	PASS	100

3 Phases Renewables, LLC 2013 Preliminary Annual 33% RPS Compliance Report Narrative Reporting Requirements

- 1. To date, 3 Phases has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
- 2. 3 Phases procured the following RECs produced by RPS-eligible facilities located outside of California in 2013.

Facility Name	Location	Amount
Juniper Canyon Wind Power	Bickleton, WA	3,111
Juniper Canyon Wind Power	Bickleton, WA	8,517
Campbell Hill	Glenrock, WY	1074
Dunlap I	Medicine Bow, WY	1209
Glenrock I	Glenrock, WY	1069
High Plains	Rock River, WY	1032
Horseshoe Bend Wind Park	Great Falls, MT	4,809
Seven Mile Hill I	Medicine Bow, WY	1,674
High Plains	Rock River, WY	90
Thousand Springs Wind Park	Hagerman, ID	259
Seven Mile Hill II	Medicine Bow, WY	422
Top of the World	Glenrock, WY	555
	TOTAL	23,821

3. 3 Phases procured the following unbundled RECs in 2013:

Facility Name	Location	Amount
Horseshoe Bend Wind Park	Great Falls, MT	4,809
Seven Mile Hill I	Medicine Bow, WY	1,674
High Plains	Rock River, WY	90
Thousand Springs Wind Park	Hagerman, ID	259
Seven Mile Hill II	Medicine Bow, WY	422
Top of the World	Glenrock, WY	555
	TOTAL	7,809

4. 3 Phases has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 1, 2014 at at Manhattan Beach, CA

Michael Mazur, Principal

M. Mofen