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Sent: 8/25/2014 8:15:03 AM
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Redacted } Doll, Laura (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD)
Bcc:
Subject: Napa Quake Update - 8/24 @ 2000Hrs

FYI. Below is a summary of information pulled from last night's update on the Napa Quake. The situation is fluid and we will continue to adjust our responses accordingly.

Bill

North Bay OEC Gas Intelligence Summary Update

6.1 Earthquake -- Level 4 Emergency

Event Start Date: 0320 hours on 08-24-14

Time of Update: 2000 hours on 08-24-14

North Bay OEC Gas Activated at 05:00 on Sunday, August 24, 2014

Current Customers Information:

Customers Out: 48

Customers Out 24-48 hrs: 0

Shake Map Identified via DASH – 0

Shake Map Identified via DASH – 0 (Surveying without paper maps)

Shake Map Identified via DASH – 16

Number of Field Service Tags Completed – 713 of 887

Number of Services – 88

Miles/Ft of Line Survey – 8,858 ft

Number of Surveyors – 14

Number of GSRs – 77

Number of Crews – 5 crews/15 employees T200

Number of Engineers – 0

Additional Information

- 100% complete (Sunday PM) with leak survey related to Gas Distribution facilities identified HIGH and MEDIUM HIGH impact by the DASH report. Includes facilities on 34 plats. GD Dash Report attached. Survey is foot survey with standard leak survey equipment. No GD main leaks currently found during leak survey
- Aerial patrol of GT lines - completed
- Aerial leak survey of transmission lines planned for Tuesday due to equipment not currently being in state.
- Picarro vehicle inspected Napa business district for leaks.
- Picarro vehicles to do 2am run of DIMP maps. Crews to be available tomorrow at 0700 to investigate.
- DIMP team to identify high risk pipe sections for additional leak survey – Aldyl-A with slope factor/liquefaction, and inserted cast iron with slope factor/liquefaction.
- M&C – one 3 person crew available as of 2300 to 0700
- Field Services – one on-site supervisor and 6 GSRs
- Leak Surveyor – one on site till 0700

Transmission Reg Stations:

Napa Wye, Pine Street Station, Hermann Station, Valero Station, Syar Tap, Cofield, Zinfandel, and York Creek – Found no damages

Transmission Pipeline – Found no damages

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