



**Pacific Gas and
Electric Company***

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Regulatory Relations

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August 13, 2014

Edward Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: PG&E's Negotiated Gas Contracts

Dear Mr. Randolph:

The July 2014 report of negotiated contracts for customers of Pacific Gas and Electric Company's California Gas Transmission system is enclosed in accordance with Decision 97-08-055 (Appendix B, Page 29, Item 15.f.).

This report replaces the monthly report of discounted contractual rates for shippers on PG&E's Pipeline Expansion Project Line 401 (referred to in Decision 94-02-042, Page 43, Item 4).

Please call [Redacted] at [Redacted] you have any questions about the information provided in this report.

Sincerely,

Erik B. Jacobson
Director, Regulatory Relations

Attachment

Pacific Gas and Electric Company
 Monthly Reports of Negotiated Contracts
 Under Rate Schedules G-NFT, G-NFTOFF, G-NAA, G-NAAOFF, G-NFS, G-NAS, G-NT, G-EG
 July 2014

Agreement No.	Tariff Schedule	Path	Max. Daily Quantity	Dth or Dth/d	Effective Dates		Units	Rate(s)			Affiliate Company (Y/N)	Internal Dept. (Y/N)	Foot-note
					this Month			Reservation Lump Sum (\$)	Reservation (\$/Dth/mo.)	Volumetric (\$/Dth)			
					Start	End							
1	G-NAA	Fedwood On	5,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3835	N	N	
2	G-NAA	Fedwood On	16,176	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3500	N	N	
3	G-NAA	Fedwood On	11,364	Dth/d	7/2/2014	7/28/2014	\$ -		\$0.0000	\$0.3835	N	N	
4	G-NAA	Fedwood On	5,043	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3835	N	N	
5	G-NAA	Fedwood On	5,200	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3835	N	N	
6	G-NAA	Fedwood On	5,100	Dth/d	7/25/2014	7/31/2014	\$ -		\$0.0000	\$0.3835	N	N	
7	G-NAA	Fedwood On	22,679	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3400	N	N	
8	G-NAA	Fedwood On	5,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3835	N	N	
9	G-NAA	Fedwood On	6,339	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3835	N	N	
10	G-NAA	Fedwood On	10,000	Dth/d	7/18/2014	7/25/2014	\$ -		\$0.0000	\$0.3500	N	N	
11	G-NAAOFF	Baja Off	10,000	Dth/d	7/15/2014	7/15/2014	\$ -		\$0.0000	\$0.0500	N	N	
12	G-NAAOFF	Baja Off	60,000	Dth/d	7/2/2014	7/2/2014	\$ -		\$0.0000	\$0.0550	N	N	
13	G-NAAOFF	Baja Off	40,000	Dth/d	7/26/2014	7/31/2014	\$ -		\$0.0000	\$0.0000	N	N	
14	G-NAAOFF	Baja Off	25,000	Dth/d	7/4/2014	7/7/2014	\$ -		\$0.0000	\$0.0500	N	N	
15	G-NAAOFF	Baja Off	11,000	Dth/d	7/31/2014	7/31/2014	\$ -		\$0.0000	\$0.0500	N	N	
16	G-NAAOFF	Baja Off	85,000	Dth/d	7/16/2014	7/16/2014	\$ -		\$0.0000	\$0.0500	N	N	
17	G-NAAOFF	Baja Off	9,489	Dth/d	7/19/2014	7/21/2014	\$ -		\$0.0000	\$0.0000	N	N	
18	G-NFT	Baja On	10,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$9.0486	\$0.0088	N	N	
19	G-NFT	Fedwood On	123,750	Dth/d	7/1/2014	7/31/2014	\$ -		\$7.8577	\$0.0080	N	Y	
20	G-NFT	Fedwood On	10,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$7.8577	\$0.0080	N	N	
21	G-NFTOFF	Redwood Off	10,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.1300	N	N	
22	G-NFTOFF	Redwood Off	11,369	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.2155	N	N	
23	G-NFTOFF	Redwood Off	1,300	Dth/d	7/4/2014	7/28/2014	\$ -		\$0.0000	\$0.2078	N	N	
24	G-NFTOFF	Redwood Off	20,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.1100	N	N	
25	G-NFTOFF	Redwood Off	11,875	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.2180	N	N	
26	G-NFTOFF	Redwood Off	30,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.1868	N	N	
27	G-NFTOFF	Redwood Off	50,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.1100	N	N	
28	G-NFTOFF	Redwood Off	50,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.1195	N	N	
29	G-NFTOFF	Redwood Off	50,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.1860	N	N	
30	G-NFTOFF	Redwood Off	5,000	Dth/d	7/23/2014	7/30/2014	\$ -		\$0.0000	\$0.2400	N	N	
31	G-NFTOFF	Redwood Off	70,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.1550	N	N	
32	G-NFTOFF	Redwood Off	19,569	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.2122	N	N	
33	G-EG	local trans.	55,225	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3367	N	N	
34	G-EG	local trans.	32,400	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3367	N	N	
35	G-EG	local trans.	14,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3264	N	N	
36	G-EG	local trans.	14,000	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.3264	N	N	
37	G-NT	local trans.	29,440	Dth/d	7/1/2014	7/31/2014	\$ -		\$0.0000	\$0.4486	N	N	
38	G-NFS	Inventory	53,000	Dth	7/1/2014	7/31/2014	\$ -	\$	\$ -	-	N	N	
39	G-NFS	Withdrawal	1,697	Dth/d	7/1/2014	7/31/2014	\$ -	\$	\$ -	0.0300	N	N	
40	G-NFS	Inventory	28,669	Dth	7/1/2014	7/31/2014	\$ -	\$	\$ -	-	N	N	
41	G-NFS	Withdrawal	925	Dth/d	7/1/2014	7/31/2014	\$ -	\$	\$ -	0.0750	N	N	
42	G-NFS	Inventory	20,000	Dth	7/16/2014	7/31/2014	\$ -	\$	\$ -	-	N	N	
43	G-NFS	Injection	20,000	Dth/d	7/16/2014	7/31/2014	\$ -	\$	\$ -	0.0750	N	N	

Footnotes:

- 1 = Bundled transaction
- 2 = Created to manage pipeline imbalances
- 3 = For Transportation between Market Center Accounts, receipt and delivery pools at the same receipt point
- 4 = Pursuant to D04-12-050, storage withdrawals to off-system are zero price