

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Gas Transmission and Storage Rate Case 2015**  
**Application 13-12-012**  
**Data Response**

PG&E Data Request No.:	TURN_009-10		
PG&E File Name:	GTS-RateCase2015_DR_TURN_009-Q10		
Request Date:	May 6, 2014	Requester DR No.:	TURN-9 (General)
Date Sent:	May 20, 2014	Requesting Party:	The Utility Reform Network
PG&E Witness:	Bennie Barnes	Requester:	Tom Long

**QUESTION 10**

How do the PG&E incidents for 1992 to 2011 compare to PHMSA national data (see response to TURN 1-1 Attachment 11, page 16)?

**ANSWER 10**

The table below compares PG&E reported incident data with the industry's reported incident data from the years 1992 – 2011 as reported by the Pipeline Hazardous Materials Safety Administration (PHMSA).

Transmission Reportable Incidents (1992 - 2011)		
Cause	Industry	PG&E
Excavation Damage	24%	60%
Weather and Outside Force	14%	9%
External Corrosion	11%	7%
Construction	7%	0%
Equipment	6%	7%
Manufacturing	6%	2%
Internal Corrosion	6%	0%
Incorrect Operations	2%	5%
Stress Corrosion Cracking	1%	0%
Unknown / Other	23%	9%