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September 10, 2014

ADVICE LETTER 2647-E

(U-902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: INFORMATION ONLY -- PROGRESS TOWARDS THE NET ENERGY METERING TRANSITION TRIGGER LEVEL IN COMPLIANCE WITH DECISION 14-03-041

PURPOSE

This advice letter is filed in compliance with Ordering Paragraph (OP) 7 of Decision (D.) 14-03-041, which requires San Diego Gas & Electric Company (SDG&E) to report its progress towards the Net Energy Metering (NEM) transition trigger level to the California Public Utilities Commission (Commission) on a monthly basis.

BACKGROUND & DISCUSSION

On March 27, 2014, the Commission approved D.14-03-041; Decision Establishing a Transition Period Pursuant to Assembly Bill 327 for Customers Enrolled in Net Energy Metering Tariffs. Among other things, this Decision orders the California investor-owned utilities (IOUs) to "report their progress towards the Net Energy Metering (NEM) transition trigger level to the Commission on a monthly basis, as required by Public Utilities Code Section 2827(c)(4)(C)."¹ this report shall include the information required in statute, including updated information on progress toward the NEM limits, as well as the amount remaining before the NEM transition trigger level is reached. These monthly reports shall also be posted on each utility's Web site along with other information about NEM. The IOUs shall work with the Commission's Energy Division staff to develop the content and format for these monthly reports, as well as to develop an annual summary report.²

In accordance with the Commission's directive, the IOUs collaborated with Energy Division staff to create a monthly report. Energy Division staff also provided the IOUs instructions to submit

¹ OP 7 of D.14-03-041.

² Id.

the monthly reports via an information-only advice filing pursuant to General Order (GO) 96-B, Energy Industry Rule, Section 6.

In compliance with D.14-03-041 and Energy Division's directive, SDG&E hereby files this Advice Letter (AL) and report. SDG&E's report towards the NEM transition trigger level, which is provided below, is as of August 31, 2014. SDG&E's website has also been updated. For general information on NEM, please visit <u>http://www.sdge.com/nem</u>. For a web-based copy of the report, please visit <u>http://www.sdge.com/clean-energy/net-energy-metering/overview-nem-cap</u>.

Monthly AB 327 Net Energy Metering (NEM) Program Limit Report 1

Data updated as of August 31, 2014

Total Available Megawatts (MW) Cap		607 MW	5% of 12,134 MW
	#	MWs	
Applications Received in August 2014 (New requests for NEMinterconnection)	1,389	8.0	
Total NEM Applications in Queue as of August 2014 (Total pending requests for NEMinterconnection)	708	9.0	
Cumulative NEM Installations ² (Projects approved for NEMinterconnection)	41,519	294.2	
NEM Installations and Applications in Queue (Cumulative MWInstalled under NEM+ NEMMW in Queue)	42,227	303.2	Percentage 2.5%
Remaining MW to Cap (NEMCap minus Cumulative MW installed under NEM+ NEMMW in Queue)		303.8	

NOTES:

¹The purpose of this report is to adhere to Public Utilities (PU) Code Section 2827(c)(4)(C), which directs each large electrical corporation to file a monthly report with the California Public Utilities Commission detailing the progress toward the NEM program limit. This report includes all systems either seeking interconnection or interconnected under the NEM program pursuant to PU Code Section 2827 (e.g., solar, wind, fuel cells using renewable fuels, etc.)

²Includes cumulative installations approved for NEM interconnection since NEM inception in 1996 (does not include systems that terminated NEM interconnectionwith the utility).

EFFECTIVE DATE

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. This filing is pursuant to OP 7 of D.14-03-041 and therefore SDG&E requests this advice letter become effective September 10, 2014, the date filed.

PROTEST

In accordance with GO 96-B Section 6.2, this information-only filing is not subject to protest.

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NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.12-11-005, R.14-07-002, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER Director – Regulatory Affairs

CALIFORNIA PUBLIC UTILITIES COMMISSION ADVICE LETTER FILING SUMMARY

MUST BE COMPLET	ENERGY UTILITY FED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No. SAN DIEGO GAS & ELECTRIC (U 902) Utility type: Contact Person: Megan Caulson				
Utility type: \square ELC \square GAS	Phone #: (858) <u>654-1748</u>			
$\square PLC \square HEAT \square WATER$	E-mail: mcaulson@semprautilities.com			
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC) ELC = Electric GAS = Gas				
PLC = Pipeline HEAT = Heat WATER = Water				
Advice Letter (AL) <u>#: 2647-E</u>				
Subject of AL:) <u>Information-Only: Progress Towards the Net Energy Metering Transition Trigger Level in</u> Compliance with Decision 14-03-041				
Keywords (choose from CPUC listing): Net Energy Metering				
AL filing type: 🛛 Monthly 🗌 Quarterly 🗌 Annual 🗌 One-Time 🗌 Other				
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:				
D.14-03-041				
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL				
Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : <u>N/A</u>				
Does AL request confidential treatment? If so, provide explanation:				
Resolution Required?YesNoTier Designation: \square 1 \square 2 \square 3				
Requested effective date: 9/10/2014 No. of tariff sheets: 0				
Estimated system annual revenue effect: (%): <u>N/A</u>				
Estimated system average rate effect (%): <u>N/A</u>				
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes				
(residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected: <u>N/A</u>				
Service affected and changes proposed ¹ : <u>N/A</u>				
Pending advice letters that revise the same tariff sheets: <u>N/A</u>				
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:				
CPUC, Energy Division	San Diego Gas & Electric			
Attention: Tariff Unit	Attention: Megan Caulson			
505 Van Ness Ave., San Francisco, CA 94102	8330 Century Park Ct, Room 32C San Diago, CA 02122			
San Francisco, CA 94102 EDTariffUnit@cpuc.ca.gov	San Diego, CA 92123 mcaulson@semprautilities.com			
12 rumonnoopuolaisov	meanson@semptaumnes.com			

 $^{^{\}scriptscriptstyle 1}$ Discuss in AL if more space is needed.

Public Utilities Commission DRA S. Cauchois R. Pocta W. Scott **Energy Division** P. Clanon S. Gallagher D. Lafrenz M. Salinas CA. Energy Commission F. DeLeon R. Tavares Alcantar & Kahl LLP K. Cameron American Energy Institute C. King **APS Energy Services** J. Schenk **BP Energy Company** J. Zaiontz Barkovich & Yap, Inc. B. Barkovich **Bartle Wells Associates** R. Schmidt Braun & Blaising, P.C. S. Blaising California Energy Markets S. O'Donnell C. Sweet California Farm Bureau Federation K. Mills California Wind Energy N. Rader Children's Hospital & Health Center T. Jacoby City of Poway R. Willcox City of San Diego J. Cervantes G. Lonergan M. Valerio **Commerce Energy Group** V. Gan CP Kelco A. Friedl Davis Wright Tremaine, LLP E. O'Neill J. Pau Dept. of General Services H. Nanjo M. Clark

General Order No. 96-B ADVICE LETTER FILING MAILING LIST

Douglass & Liddell D. Douglass D. Liddell G. Klatt Duke Energy North America M. Gillette Dynegy, Inc. J. Paul Ellison Schneider & Harris LLP E. Janssen Energy Policy Initiatives Center (USD) S. Anders Energy Price Solutions A. Scott Energy Strategies, Inc. K. Campbell M. Scanlan Goodin, MacBride, Squeri, Ritchie & Day B. Cragg J. Heather Patrick J. Squeri Goodrich Aerostructures Group M. Harrington Hanna and Morton LLP N. Pedersen Itsa-North America L. Belew J.B.S. Energy J. Nahigian Luce, Forward, Hamilton & Scripps LLP J. Leslie Manatt, Phelps & Phillips LLP D. Huard R. Keen Matthew V. Brady & Associates M. Brady Modesto Irrigation District C. Mayer Morrison & Foerster LLP P. Hanschen MRW & Associates D. Richardson Pacific Gas & Electric Co. J. Clark M. Huffman S. Lawrie E. Lucha Pacific Utility Audit, Inc. E. Kelly San Diego Regional Energy Office S. Freedman J. Porter School Project for Utility Rate Reduction M. Rochman Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines F. Chiang Sutherland Asbill & Brennan LLP K. McCrea Southern California Edison Co. M. Alexander K. Cini K. Gansecki H. Romero TransCanada R. Hunter D. White TURN M. Hawiger UCAN D. Kelly U.S. Dept. of the Navy K. Davoodi N. Furuta L. DeLacruz Utility Specialists, Southwest, Inc. D. Koser Western Manufactured Housing **Communities Association** S. Dev White & Case LLP L. Cottle Interested Parties R.12-11-005 R.14-07-002