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Direct Access Implementation Activity Report (Detail by ESP)						
Previous Month's Activity by ESP: August 1, 2014 to August 31, 2014						
Pacific Gas and Electric Company						
September 15, 2014						

5 - The number of Direct Access switches from ESP to ESP

ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
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{Redacted}

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Access Implementation Activity Report						
Public Gas & Electric Company						
September 15, 2014						
Customers Load and Customers as of: August 31, 2014						
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
1) Total Direct Access Customers	[Redacted]					
2) Total UDC Customers						
3) Percent Direct Access Customers						
4) Total Direct Access Load (KWH)						
5) Total Affiliate Direct Access Load (KWH)						
6) Total UDC Load (KWH)						
7) Percent Direct Access Load (KWH)						

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 September 15, 2014

DA Customer Accounts by MDMA as of August 31, 2014

MDMA	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial >500 kW	Agricultural	Total				
{Redacted}										

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BILLING OPTIONS by ESP as of 8/31/2014

UDC Billing

ESP Name

{Redacted}

ESP Billing

ESP Name

{Redacted}

Dual Billing

ESP Name

{Redacted}

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Meter Services Activities Report						
Pacific Gas and Electric Company						
September 15, 2014						
Monthly Installations: August 1, 2014 to August 31, 2014						
Meter Service Provider	Residential	Commercial <20 kW	Commercial 20 - 50 kW	Industrial > 500 kW *	Agricultural	Total

{Redacted}

e Direct Access Reporting Requirements

Table 1a - Previous Month's Activity by ESP

2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".

Direct Access Load and Customer Accounts

1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).

Total Number of Customer Accounts Per ESP

Total Number of Customer Accounts By ESP and UDC's affiliate(s)	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".
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otal Direct Access Load (KWH) Per ESP

Total Direct Access Load (KWH) by ESP and UDC's affiliate(s).	Total Direct Access Load (KWH) by ESP and UDC's affiliate(s).
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General Definitions

General Definitions

MDMA	MDMA
The "Unknown" customer category	The "Unknown" customer category
Customer Account	Customer Account

2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "**".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "**".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "**". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "**".
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
Total Number of Customer Accounts By ESP and UDC's affiliate(s)	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "**".

Total Direct Access Load (KWH) by ESP and UDC's affiliate(s).	The total recorded load in (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "**".
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General Definitions	
MDMA	The MDMA (Meter Data Management Agent) chosen by an active Direct Access Customer as of the last day of the reporting period.
The "Unknown" customer category	The "Unknown" customer category exists to represent DASRs that are received by the UDC but may not be processed because of missing or incorrect DASR data which prevents the UDC from identifying the intended customer account and the correct customer class. In most of these cases, the UDC issues a "DASR Rejection" notice to the ESP, which includes the reason for the rejection. The ESP may re-submit a corrected DASR at any time.
Customer Account	A Customer Account is defined as the individual end point of the UDC's electric distribution system, where energy is delivered to the end-use customer, in most cases through a single electric meter.