THIS DOCUMENT PROVIDED SUBJ - P				GENERAL C	ORDER NO. 6	6C.	
t Accesse Inaplementatio maletivity i Re	portt(Detail	byDESP by E	SP)				
revious Month's Activities by ESP: August	1, 2014 to Aug	ust 31, 2014					
Pacific Gas and Electric Company							
September 15, 2014							
la - Item 2 - The number of Direct Access requests pro	cessed						
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
{Redacted}							

THIS DOCUMENT PROVIDED SUBJ - P				GENERAL C	ORDER NO. 6	6C.	
t Accesselmaptementation-Aletineity/Re	acırtii(Detaji	∳ by⊡ESP) y E	SP)				
Previous Month's Activity by ESP: August 1	, 2014 to Aug	ust 31, 2014					
Pacific Gas and Electric Company							
September 15, 2014							
4 - The number of Direct Access switches fr	om UDC to Es	\$P					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
{Redacted}							7
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Aq çess elmplementation Aletivity R			SP)			
revious Month's Activity by ESP: August	1, 2014 to Aug	ust 31, 2014				
Pacific Gas and Electric Company						
September 15, 2014						
- The number of Direct Access switches	from ESP to E	SP			1	
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
{Redacted}						

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Previous Month's Activity by ESP: August 1							
Pacific Gas and Electric Company	, 2014 to Augu	151 51, 2014					
September 15, 2014							
6 - The number of Direct Access switches fr	om ESP to LID	C					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
{Redacted}							+
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Access Implement	ation Activity	Report				
fic Gas & Electric Com	pany					
September 15, 2014						
s Load and Customers	as of: August 3	1, 2014				
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
1) Total Direct Access Customers	{Redacted}					
2) Total UDC Customers						
3) Percent Direct Access Customers						
4) Total Direct Access Load (KWH)						
5) Total Affiliate Direct Access Load (KWH)						
6) Total UDC Load (KWH)						
7) Percent Direct Access Load (KWH)						

	CT TO PUBL BLIC DISCLO	IDENTIAL	CODE 583 & G RICTED -	ENERAL ORD	ER NO. 66C.				
ental Direct Access Implementation Activit	y Report								
Pacific Gas & Electric									
September 15, 2014									
- Total Number of Customer Accounts Per ESP as of: August 3	1, 2014								
ESP		Commercial <20	Commercial 20 kW >	Industrial >	Agricultural	Total			
(Redacted)	Residential		RIF -	0001111	Agnoundian	, oilli			

tal Direct Access Implementation Activity Report I <		BJECT TO P	ONFIDENTIAL	IES CODE 583 &	GENERAL ORD	ER NO. 66C.				
Pacific Gas and Electric Image: Commercial state of the state o	Ital Direct Access Implementation Activi	ty Report								
September 15, 2014 Image: Commercial < 20 kW > Industrial > 500 kW Agricultural Total Total	Pacific Gas and Electric									t
I Direct Access Load (kWh) Per ESP as of: August 31, 2014 ESP Commercial <20 Commercial kW 20 kW Industrial > 500 kW Agricultural Total	September 15, 2014									t
ESP Residential KW 20 kW > Industrial > 500 kW Agricultural Total	al Direct Access Load (kWh) Per ESP as of: Aug	ust 31, 2014								t
ESP Residential kW 20 kW > Industrial > 500 kW Agricultural Total										┢
			Commercial <20	Commercial						
dacted)II <td></td> <td>Residential</td> <td>kW</td> <td>20 kW ></td> <td>Industrial > 500 kW</td> <td>Agricultural</td> <td>Total</td> <td></td> <td></td> <td>_</td>		Residential	kW	20 kW >	Industrial > 500 kW	Agricultural	Total			_
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ŬÅ	Customer Ac	counts by MDMA	as of August	31, 2014				
MDMA	Residential	Commercial <20 kW		Industrial >500 kW	Agricultural	Total		
{Redacted}								

r				
CONFIDENTIAL				
THIS DOCUMENT PROVIDED SUBJECT TO PUBLIC UTILITIES CODE 583 &				
GENERAL ORDER NO. 66C.				
- PUBLIC DISCLOSURE RESTRICTED -				
September 15, 2014				
September 15, 2014				
BILLING OPTIONS by ESP as of 8/31/2014				
UDC Billing				L
ESP Name				
ESP Name {Redacted}				
ESP Billing	 			
ESP Name				
{Redacted}				
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ESP Name				
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THIS DOCUMENT PROVIDE	ED SUBJECT TO PUB	IFIDENTIAL LIC UTILITIES CODE OSURE RESTRICTEE		AL ORDER NO.	66C.	
Meter Services Activities Report						
Pacific Gas and Electric Company						
September 15, 2014						
nthly Installations: August 1, 2014 to August 3 [,]	1, 2014					
Meter Service Provider	Residential	Commercial <20 kW	Commercial 20 50 kW	Industrial > 500 kW *	Agricultural	Total
{Redacted}						

e Direct Access Reporting Requirements

able 1a - Previous Month's	Activity by ESP
	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
ect Access Load and Custon	ner Accounts
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
al Number of Customer Acco	
Total Number of Customer	
Accounts By ESP and UDC's affiliate(s)	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

otal Direct Access Load (KWH) Per ESP

Total Direct Access Load (KWH)Total Direct Access Load (KWH)by ESP and UDC's affiliate(s).by ESP and UDC's affiliate(s).

General Definitions	General Definitions
MDMA	MDMA
The "Unknown" customer category	The "Unknown" customer category
Customer Account	Customer Account

2) The number of Direct Access	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an
requests processed	ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
Total Number of Customer	
Accounts By ESP and UDC's	The total number of active Direct Access customer accounts, as of the last day of the reporting
affiliate(s)	period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

Total Direct Access Load (KWH) by ESP and UDC's affiliate(s). The total recorded load in (KWH) in the last 12 months for active Direct Access customer accounts, with an "*".

General Definitions	
MDMA	The MDMA (Meter Data Management Agent) chosen by an active Direct Access Customer as of the last day of the reporting period.
The "Unknown" customer category	The "Unknown" customer category exists to represent DASRs that are received by the UDC but may not be processed because of missing or incorrect DASR data which prevents the UDC from identifying the intended customer account and the correct customer class. In most of these cases, the UDC issues a "DASR Rejection" notice to the ESP, which includes the reason for the rejection. The ESP may re-submit a corrected DASR at any time.
Customer Account	A Customer Account is defined as the individual end point of the UDC's electric distribution system, where energy is delivered to the end-use customer, in most cases through a single electric meter.