CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

- 1. California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - -The March 1 report (with updates after CEC verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - -The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
- 2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A motion for Confidentiality should include the identification of all relevant information by tab name and cell reference.
- 3. RPS compliance reports will be submitted to the Commission as specified below:
 - -Serve a Public version on the service list in proceeding R.06-05-027
 - -File a Public version with the Docket Office
 - -File a Confidential version with the Energy Division
- Any questions regarding the completion and/or filing of this report can be directed to: Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
- 5. Please make sure that the following information about the filing entity is included on each tab:
 - -Name of the LSE filing the Report
 - -Date the Report is being filed
- 6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
- 7. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- 9. Grey cells indicate years in which flexible compliance rules have not been determined by the Commission, accordingly, at this time flexible compliance may not be used in 2010 and beyond.
- 10. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
- 11. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 12. Line #'s in the Accounting tab hyperlink to the Calculations tab, which provides additional information on the particular line item or section of the Accounting tab.

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- 13. The Summary Tab is linked to the Accounting and Procurement tab, no data entry is required
- 14. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the Summary tab. Any additional information should support the LSE's claim within the guidelines of the seven allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for

example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

- 15. Begin by entering the relevant data for Lines 1-3, this will calculate your Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPT) and Annual Procurement Targets (APT).
- 16. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2009.
- 17. In the spreadsheet, planned earmarked procurement is not deducted from future years procurement totals. Only when the actual earmarked deliveries are made (up to 3 years out), and accounted for in the spreadsheet, will future procurement totals reflect the MWh allocation. Therefore, if an LSE is planning to earmarking future deliveries, its forecasted procurement levels in future years may be higher than what will be available for that year's compliance.

EARMARKING DETAIL TAB

18. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the Accounting tab. Data entered into the *delivered* column must be CEC certified and will not count towards current year procurement targets.

PROCUREMENT DETAIL TAB

- 19. <u>Procurement Summary:</u> Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below.
- 20. <u>RPS Eligible Procurement by Resource Type:</u> This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 16-28 in the Procurement Detail tab and populated by completing the Contract Detail section.
- 21. <u>Contract Detail:</u> For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.
 - -Pre-2002: Input total annual deliveries by resource type
 - -Years 2002-2007: List contracts by name, annual deliveries (MWh), project status, and resource type.
 - -Years 2005-2007: Identify contracts by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new. (column "w")
 - -Pursuant to D.07-05-028, starting in 2007, short-term contracts with existing facilities signed during a given calendar year will only count toward RPS compliance once a "Minimum Quantity" of long-term and new contracts is signed in that year.
 - -Generic Future Contracts: Input total forecasted annual deliveries by resource type
 - -Expired Contracts should be included in the first year they are no longer delivering for the LSE
- 22. In the Project Status column, short-listed/under negotiation is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
- 23. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 06-05-027 (Filed May 25, 2006)

AUGUST 1, 2007 COMPLIANCE FILING OF SAN DIEGO GAS & ELECTRIC:

REPORTING PERFORMANCE PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

AUGUST 1, 2007 COMPLIANCE REPORT OF SAN DIEGO GAS & ELECTRIC: PROGRESS TOWARD ANNUAL PROCUREMENT TARGETS FOR RENEWABLE PROCUREMENT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

August 1, 2007 Name: Aimee M. Smith

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RPS Compliance Report: Summary

San Diego Gas & Electric Company	2004
1-Aug-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	15,043,865	
Annual Procurement Target (APT)	446,625	3.0%
Total RPS Eligible Procurement	677,852	4.5%
Annual Procurement Surplus/(Deficit)	231,227	•
Adjusted Procurement Percentage*		4.5%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	337,466	49.8%
Digester Gas	23,451	3.5%
Biodiesel	0	0.0%
Landfill Gas	189,024	27.9%
Muni Solid Waste	0	0.0%
Biopower Subtotal	549,941	81.1%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	13,134	1.9%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	114,778	16.9%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	677,852	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	N/A
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2004
Preliminary Procurement (Deficit)	231,227
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report	(include
attachments as needed).	

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

San Diego Gas & Electric Company	2005
1-Aug-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	15,811,591	
Annual Procurement Target (APT)	604,741	3.8%
Total RPS Eligible Procurement	825,366	5.2%
Annual Procurement Surplus/(Deficit)	220,625	
Adjusted Procurement Percentage*		5.2%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	298,945	36.2%
Digester Gas	23,768	2.9%
Biodiesel	0	0.0%
Landfill Gas	194,455	23.6%
Muni Solid Waste	0	0.0%
Biopower Subtotal	517,168	62.7%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	11,764	1.4%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	296,434	35.9%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	825,366	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2005
Preliminary Procurement (Deficit)	220,625
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include
attachments as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

San Diego Gas & Electric Company	2006
1-Aug-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	16,001,516	
Annual Procurement Target (APT)	764,756	4.8%
Total RPS Eligible Procurement	899,520	5.6%
Annual Procurement Surplus/(Deficit)	134,765	
Adjusted Procurement Percentage*		5.6%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	284,031	31.6%
Digester Gas	21,243	2.4%
Biodiesel	0	0.0%
Landfill Gas	179,895	20.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	485,169	53.9%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	11,584	1.3%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	402,768	44.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	899.520	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	134,765
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include
attachments as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Accounting

Line#	RPS Baseline Calculation	(MWh)
<u>1</u>	2001 Total Retail Sales	14,998,806
<u>2</u>	2001 RPS Eligible Procurement	145,760
<u>3</u>	2003 Total Retail Sales	15,043,865
4	2003 Baseline Procurement Amount	296,186

Input Required
Forecasted Data
Actual Data

The Commisson has yet to determine flexible compliance rules for 2010 and beyond; accordingly, the report assumes that current rules only apply through 2009.

	Ī		Act	ual		Forecast														
	RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
<u>5</u>	Bundled Retail Sales	15,043,865	15,811,591	16,001,516	16,846,888					18,084,000	18,264,000	18,424,000	18,610,000	18,817,000	19,079,000	19,345,000	19,615,000	19,889,000	20,166,000	
6	Total RPS Eligible Procurement	549,856	677,852	825,366	899,520	917,603	1,113,037	1,546,918	2,361,203	3,189,656	3,748,493	3,879,934	3,857,818	3,873,869	3,509,015	3,478,788	3,478,819	3,359,466	3,180,762	
<u>7</u>	Annual Procurement Target (APT)	296,186	446,625	604,741	764,756					3,569,200	3,616,800	3,652,800	3,684,800	3,722,000	3,763,400	3,815,800	3,869,000	3,923,000	3,977,800	
<u>8</u>	Incremental Procurement Target (IPT)	N/A	150,439	158,116	160,015					54,600	47,600	36,000	32,000	37,200	41,400	52,400	53,200	54,000	54,800	
9	Preliminary Procurement Surplus/(Deficit)	253,670	231,227	220,625	134,765					(379,544)	131,693	227,134	173,018	151,869	(254,385)	(337,012)	(390,181)	(563,534)	(797,038)	
<u>10</u>	APT Percentage	N/A	3.0%	3.8%	4.8%					20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	
11	Actual Procurement Percentage	3.7%	4.5%	5.2%	5.6%					17.9%	20.7%	21.2%	20.9%	20.8%	18.6%	18.2%	18.0%	17.1%	16.0%	
12	Adjusted Procurement Percentage*	N/A	4.5%	5.2%	5.6%					17.9%	20.7%	21.2%	20.9%	20.8%	18.6%	18.2%	18.0%	17.1%	16.0%	

		Act	tual		Forecast														
Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
13 Maximum Allowable Deficit Being Deferred (≤25% IPT)	N/A	0	0	0					0	0	0	0	0	0	0	0	0	0	
14 Deficit being Carried Forward to Year + 1	N/A	0	0	0					0	0	0	0	0	0	0	0	0	0	
15 Deficit being Carried Forward to Year + 2	N/A	0	0	0					0	0	0	0	0	0	0	0	0	0	
16 Deficit being Carried Forward to Year + 3	N/A	0	0	0					0	0	0	0	0	0	0	0	0	0	
17 Total Current Year Deficit (≤ 25% IPT) Carried Forward	N/A	0	0	0					0	0	0	0	0	0	0	0	0	0	
18 Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	
19 Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0	
20 Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0	
21 Total Prior Year IPT Deficits That Must Be Filled This Year	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	
22 Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	
23 Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0	
24 Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0	
25 Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	

			Actı	ıal		Forecast														
	Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
<u>26</u>	Portion of Current Year Deficit Eligible for Earmarking (>25% IPT)	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	
27	Earmarked Projected from Year + 1	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	
<u>28</u>	Earmarked Projected from Year + 2	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	
<u>29</u>	Earmarked Projected from Year + 3	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	
<u>30</u>	Total Projected Procurement Earmarked to Current Year	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	
<u>31</u>	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0	
<u>32</u>	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0	
<u>33</u>	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0	
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	0	0					0	0	0	0	0	0	0	0	0	0	

			Act	Actual Forecast															
	Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<u>35</u>	Surplus Procurement Bank Balance as of Prior Year	0	253,670	484,897	705,522					1,121,543	1,121,543	1,253,236	1,480,370	1,653,388	1,805,257	1,805,257	1,805,257	1,805,257	1,805,257
<u>36</u>	Application of Banked Surplus Procurement to Current Year Deficit													İ					
<u>37</u>	Adjusted Current Year Annual Surplus Procurement	253,670	231,227	220,625	134,765					0	131,693	227,134	173,018	151,869	0	0	0	0	0
38	Cumulative Surplus Procurement Bank Balance	253,670	484,897	705,522	840,287					1,121,543	1,253,236	1,480,370	1,653,388	1,805,257	1,805,257	1,805,257	1,805,257	1,805,257	1,805,257

			Act	ual								Fore	ecast						
	Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<u>39</u>	Adjusted Annual Procurement Deficit	N/A	0	0	0					(379,544)	0	0	0	0	(254,385)	(337,012)	(390,181)	(563,534)	(797,038)
40	Adjusted Deficit Temporarily Excused	N/A	0	0	0					0	0	0	0	0	0	0	0	0	0
41	Potential Penalty (without flexible compliance)	N/A	\$0	\$0	\$0														
<u>42</u>	Current Penalty (with flexible compliance)	N/A	\$0	\$0	\$0														

RPS Compliance Report: Earmarking Detail

Input Required
Forecasted Data
Actual Data

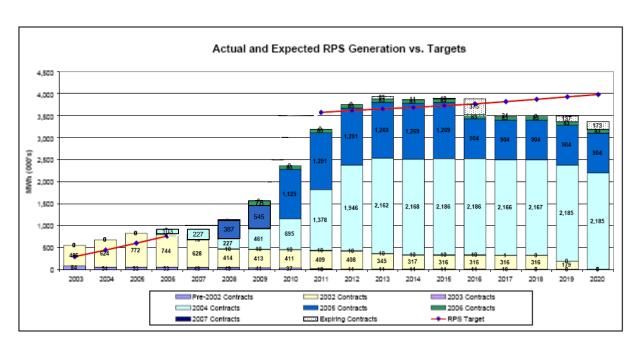
The Commisson has yet to determine flexible compliance rules for 2010 and beyond; accordingly, the report assumes that current rules only apply through 2009.

				ctual		Forecast												,							
Total Annual Earmarked	Generation Planned and Delivered		delivered		2006 delivered	2007 2008 2009 2010 planned delivered planned	201 planned		planned o		planned	delivered	planned	14 delivered		lelivered plan		ed planne	2017 d delivered	planned	018 delivered	planned	delivered		delivered
	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0 0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A		0 N/A N/A	0 N/A N/A		0	0 0	0	0 0	0 0	0 0	0	0	0	0 0 0 0	0	0	0 0	0	0 0	0 0 0	0 0	0 0 0	0
	Allocated to real - 3	IN/A	; IN/A	IN/A	; IN/A		0 ;	U	0 ;		0 ;	U	0 ;	U	0 :	0 0	. 0	1 0	. 0	U		0 1	v	0	- 0
Contract Name	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2	N/A	N/A	N/A	N/A							-													
Contract Name	Allocated to Year - 3 Contracted Generation Withdrawal from Current Year	N/A	N/A	N/A	N/A		•				_	•					+						0		_
	Allocated to Year - 1 Allocated to Year - 2	0 N/A	0 N/A	0 N/A	0 N/A		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	U	0	0
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A																				
	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 2 Allocated to Year - 3 Contracted Generation	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N/A	N/A	N/A	N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year	N/A 0	N/A 0	N/A 0	N/A 0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2	N/A	N/A	N/A	N/A			-		-		-		-							_		-		
Contract Name	Allocated to Year - 3 Contracted Generation Withdrawal from Current Year	N/A	N/A	N/A	N/A		0	0		0	0	0	0		0	0 -	1 .	_		0	0	0	0	0	0
	Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2	0 N/A	0 N/A	0 N/A	0 N/A		0	J	0	U	U	U	U	0	0	0 0	0	0	0	U	U	U	U	U	U
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A									-		+									
	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 2 Allocated to Year - 3 Contracted Generation	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 2 Allocated to Year - 3 Contracted Generation	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A		İ																		
Contract Name	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2	N/A	N/A	N/A	N/A																				
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A						_						+								_
	Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2	0 N/A	0 N/A	0 N/A	0 N/A		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A																				
	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 2 Allocated to Year - 3 Contracted Generation	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
OSINIAS ITAMIC	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A	_																			
Contract Name	Contracted Generation Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2	N/A	N/A	N/A	N/A		İ																		
Contract Name	Allocated to Year - 3 Contracted Generation Withdrawal from Current Year	N/A 0	N/A 0	N/A 0	N/A 0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2	N/A	N/A	N/A	N/A		Ŭ	Ü		Ü		Ü	Ĭ	ŭ							Ĭ	Ü	ŭ	Ĭ	Ů
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A		•					•		•											_
	Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2	0 N/A	0 N/A	0 N/A	0 N/A		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A							_					-						_		_
	Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2	0 N/A	0 N/A	0 N/A	0 N/A		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 2 Allocated to Year - 3 Contracted Generation	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 2 Allocated to Year - 3 Contracted Generation	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Somuci. Valid	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract Name	Contracted Generation Withdrawal from Current Year	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2	N/A	N/A	N/A	N/A							-											-		
Contract Name	Allocated to Year - 3 Contracted Generation Withdrawal from Current Year	N/A 0	N/A 0	N/A 0	N/A 0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2	N/A	N/A	N/A	N/A		Ü	Ü	Ü	Ü	0	U	١ ا	U	٠	0 0		"	Ů,	0	Ů	U	Ü	0	۰
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A									-		+									
	Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2	0 N/A	0 N/A	0 N/A	0 N/A		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 2 Allocated to Year - 3 Contracted Generation	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
	Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
Contract Name	Allocated to Year - 2 Allocated to Year - 3 Contracted Generation	N/A N/A	N/A N/A	N/A N/A	N/A N/A																				
Contract (Valiné	Contracted Generation Withdrawal from Current Year Allocated to Year - 1	0	0	0	0		0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A												<u> </u>								

RPS Compliance Report: Procurement	Detail Input Require Forecasted E Actual Data																		
ĺ	Actual MWh								For	ecast MWh							■		
Procurement Summary Total RPS Eligible Procurement Existing and/or Signed Contracts Short-listed/Under Negotistion/Pending Approval Generic Future Contracts	2003 2004 2005	2006 899,520 899,520 0	917,603 914,646 2,957	2008 1,113,037 1,087,341 25,696 0	2009 1,546,918 1,469,210 77,708	2010 2,361,203 2,277,983 83,220 0	2011 3,189,656 3,106,436 83,220 0	2012 3,748,493 3,665,273 83,220 0	2013 3,879,934 3,796,714 83,220 0	2014 3,857,818	2015 3,873,869 3,790,649 83,220 0	2016 3,509,015 3,425,795 83,220 0	2017 3,478,788 3,395,568 83,220 0	2018 3,478,819 3,395,599 83,220 0	2019 3,359,466 3,276,246 83,220 0	2020 3,180,762 3,097,542 83,220 0			
RPS-Eligible Procurement By Resource Type Biomass Digester Gas Biodiesel Landfill Gas	2003 2004 2005 341,718 337,468 298,945 27,523 20,41 20,73	284,031 21,243 0	2007 231,675 24,103 0 162,067	2008 390,550 22,000 0 0 200,729	2009 600,242 22,000 0 208,918	2010 605,754 22,000 0 216,805	2011 805.754 22,000 0 195.893	2012 605,754 22,000 0 186,945	2013 605,754 0 0 0 124,386	2014 605.754 0 0 102,270	2015 605,754 0 0 0 118,613	2016 240,900 0 0 118,613	2017 240,900 0 0 0 98,613	2018 240,900 0 0 100,538	2019 240,900 0 0 118,314	2020 240,900 0 0 118,314			
Muri Solid Waste Bisconver Subtotal Geothermal Small Hydro Condut Hydro Solar PV Solar Thermal	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 485,169 0 0 11,584	0 417,845 0 0 15,733 0	0 613,279 0 0 15,733 0	0 831,160 0 0 15,733 0 216,000	0 844,559 0 0 20,619 0 1,012,000	0 823,647 166,090 0 20,619 0 1,444,000	0 814,699 166,090 0 20,619 0 1,660,000	0 730,140 166,090 0 20,619 0 1,876,000	0 708,024 166,090 0 20,619 0 1,876,000	0 724,367 166,090 0 20,619 0 1,876,000	0 359,513 166,090 0 20,619 0 1,876,000	0 339,513 166,090 0 10,392 0 1,876,000	0 341,438 166,090 0 8,498 0 1,876,000	0 359,214 166,090 0 8,498 0 1,876,000	0 359,214 166,090 0 8,498 0 1,876,000	-		
Wind Ocean/Tidal Fuel Cells Contract Detail	550 114,778 296,434 0 0 0 0 0 0 0	402,768 0 0	484,025 0 0 2007	484,025 0 0 2008	484,025 0 0	484,025 0 0	735,300	1.087.085 0 0	1.087.085 0 0	1,087,085 0 0	1,086,793 0 0	1,086,793 0 0 0	1,086,793 0 0	1,086,793 0 0	949,664 0 0	770,960 0 0	Project Status	Resource Type]
Pre-2002 Contracts Biomass Digester Gas	83,576 54,257 53,15 0 0 0		49,024 0 0	49,024 0 0	41,030 0 0	37,48	6 18,09 0		10,61	9 10,61	9 10,619 0 0	9 10,619	9 9,559 0 0		8,498 0 0	8,49	3	Biomass Digester Gas	
Biodiesel Landfill Gas Muni Solid Waste Geothermal	76.111 41.124 41.39 0 0 0	0 0 2 41,069 0 0	43,291 0	43,291 0	35,297 0	26,86	0 7 7,47 0	0 B 0)	2	0 0	0 0	0 0	0	0		CPUC approved - online	Biodiesel Landfill Gas Muni Solid Waste Geothermal	
Secure in its Se	0 0 0 7,465 13,134 11,76	0 0 4 11,584 0 0	0 5,733 0	0 5,733 0	0 5,733 0	10,61	0 9 10,61	9 10,61	10,61	9 10,61	0 (9 10,619 0 (0 (9 10,619	9 9,559	0 8,498 0	0 8,498 0	8,49	CPUC approved - online	Small Hydro Conduit Hydro Solar PV	
Solar Thermal Wind Ocean/Tidal Fuel Cells	0 0	0 0 0 0 0 0	0 0 0	0 0 0	0 0 0		0 0 0	0 0 0))	0 (0 (0 (0 (0 (0	0 0 0			Solar Thermal Wind Ocean/Tidal	
2002 Contracts AES Delano	0 0 466,280 623,595 772,21 341,718 337,466 298,94 0 38,854 28,25	5 284,031	628,390 228,718 47,698	414,231 47,698	412,595 47,698	411,01 47,69									178,704	(CPUC approved - online	Fuel Cells Biomass Wind	
FPL/MTE Acquisition GRS - Coyote Canyon GRS - Sycamore MM - San Diego - Miramar	0 38,854 28,25 63,260 65,124 66,38 0 8,735 14,50 13,785 27,378 27,89	1 16,262 5 55,778 2 13,938 8 27,429	47,698 8,071 18,615 25,800	47,698 46,733 18,615 25,800	47,698 45,097 18,615 25,800	47,69 43,51 18,61 25,80	9 41,99 5 18,61	8 47,69 6 40,52 5 18,61 0 25,80	3 47,69 3 18,61 0 8,60			47,698	47,698	47,038			CPUC approved - online CPUC approved - online CPUC approved - online CPUC approved - online	Wind Landfill Gas Landfill Gas Landfill Gas	
MM - San Diego - North City MM Prima Deshecha	5,315 9,926 10,81 20,122 36,737 33,45	9 8,208 9 33,473 4 194,561	7,250	7,250 178,704 89,431	7,250	7,25 178,70	0 7,25 4 178,70	7,25	2,41		14 178,704 11 89,431	4 178,704	4 178,704		178,704		CPUC approved - online CPUC approved - online CPUC approved - online	Landfill Gas Landfill Gas Wind	
PPM Energy San Diego MWD (Point Loma) Contract Name	550 75,900 85,98 21,530 23,451 23,76	9 89,167 8 21,243 0 0	89,431 24,103 0	89,431 0	89,431 0	89,43	1 89,43 0	1 89,43 0	89,43	89,43	0 (1 89,43°	89,431	89,431 0	ő		CPUC approved - online CPUC approved - online	Wind Digester Gas	
Contract Name 2003 Contracts SDCWA - Rancho Penasquitos Contract Name	0 0	0 0	10,000 10,000 0	10,000 10,000 0	10,000 10,000 0	10,00 10,00	0 10,00 0 10,00 0 10,00	0 10,000 0 10,000	10,000	0 10,00 0 10,00		0 10,000 0 10,000 0 0 0	0 833 0 833 0 0		0	(CPUC approved - online	Conduit Hydro	
Contract Name Contract Name Contract Name	0 0 0	0 0 0 0 0 0	0 0	0 0	0 0		0 0	0)))	0 0	0 0	0 0	0 0	0 0	(1		
Contract Name Contract Name Contract Name	0 0	0 0 0 0	0 0 0	0	0		0	0))))	0 (0 (0 C	0	0 0 0	(2		
Contract Name Contract Name 2004 Contracts Kumeyaay	0 0	0 0 0 0 0 102,779 0 102,779	0 227,232 168,192	0 227,232 168,192	0 461,051 168,192	694,94 168,19	0 6 1,378,22 2 168 10	0 1,946,000 2 168,19:	3 2,162,000	2,167,97 2 168,19	0 (1 2,185,57) 11 2,185,57) 12 167,900	0 0 0 3 2,185,573	2,165,573 0 167,900	2,167,498 167,900	0 2,185,274 167,900	2,185,274 167,900	CPUC approved - online	Wind	
Covanta Otay 3 MM Prima Deshecha Stirling Phase I		0	24,000 35,040 0	24,000 35,040	24,000 52,859 216,000	24,00 70,75 432,00	0 24,00 4 70.75	0 24,00 4 70,75) 24,00 1 70,75) 648,00	24,00 4 76.71	0 24,000 9 94,613	0 24,000 3 94,613 0 648,000	0 4,000 3 94,613	100.538	118.314	118.314	CPUC approved - online CPUC approved - online	Landfill Gas Landfill Gas	
Stirling Phase II Stirling Phase III Pacific Wind	0 0 0 0 0 0	0 0 0	0	0	0		0 648.00 0 216,00 0 251,27					0 648,000	0 648,000 0 648,000 0 603,060	648,000 648,000 603,060	648,000 648,000 603,060		CPUC approved - on schedule CPUC approved - on schedule CPUC approved - on schedule CPUC approved - on schedule CPUC approved - on schedule	Solar Thermal	
Contract Name Contract Name Contract Name	0 0	0 0	0	0 0 0 386,854	0 0 0 544,534	1,124,53	0	0)))	0 0 0	0 0 0 0 4 903.770	0 0 0	0 0	0 0 0 903 770	903.770)		
2006 Contracts Esmeralda II, San Felipe Bethel 1 (solar thermal with biofuel supplement) Bethel 2 (solar thermal with biofuel supplement)	0 0	0 0	0	380,854	544,534	290.00 290.00	4 1,290,62 166,09 0 290,00 0 290,00	0 166,09 0 290,00 0 290,00	0 166,09 0 290,00 0 290,00	1,268,62 166,09 290,00 290,00	0 166,090 0 290,000		903,770 0 166,090 0 290,000 0 290,000	903,770 166,090 290,000 290,000 157,680	903,770 166,090 290,000 290,000 157,680	166 090	CPUC approved - on schedule CPUC approved - on schedule CPUC approved - on schedule	Geothermal Solar Thermal	Contract Length / Type long-term (2007) long-term (2007) long-term (2007)
Bull Moose Energy AES Delano City of San Diego		0 0		364,854 22,000	157,680 364,854 22,000	157.68 364.85 22,00	0 157,68	0 157,68 4 364,85 0 22,00) 157,68 4 364,85)	157,68	0 157,680	0 157,680	157,680	157,680	157,680	157,680	CPUC approved - on schedule	Biomass Biomass Digester Gas	long-term (2007) long-term (2007) short-term / new (2007)
Contract Name Contract Name	0 0	0 0 0 0	0	0 0	0		0	0	0	0	0 (0 0	0 0	0 0	0	0	1		
Contract Name Contract Name Contract Name Contract Name Contract Name Contract Name	0 0	0 0 0 0	0	0	0		0	0)	0	0	0 (0 0	0	0				
Contract Name Contract Name Contract Name		0 0 0 0	0	0 0 0	0 0 0		0	0		<u> </u>	0 0	0 0		0	0				
Contract Name Contract Name Contract Name	0 0 0 0	0 0 0 0 0 0	0 0 0	0 0 0	0 0 0		0 0 0	0 0 0))))	0 (0 (0 (0 (0 (0 C	0 0	0 0 0)		
Contract Name Contract Name Contract Name 2006 Contracts	0 0 0	0 0 0 0 0 0	0 0 0 2,957	0 0 0 25,696	0 0 77 708	83,22	0 0 0 0 83,22	0 0 0 0 83,22	83,22	0 0 0 0 83,22	0 0 0 0 0 0 0 83,220	0 0 0 0 0 0 83,220	0 0 0 0 0 0 0 83,220	0 0 0 83,220	0 0 0 83,220	83,220			
Envirepel - Vista Envirepel - Los Coyotes Envirepel - Ramona	0 0	0 0	2,957 0 0	11,826 13,870 0	11,826 41,610 24,272	41.61 41.61		0 41,61 0 41,61) 41,61) 41,61) 41,61) 41,61	0 41,610	0 41,610			41,610 41,610		pending CPUC approval pending CPUC approval pending CPUC approval	Biomass Biomass Biomass	short-term / new (2007) long-term (2007) long-term (2007)
Contract Name Contract Name Contract Name	8 8	0 0 0 0	0 0 0	0 0	0 0 0		0 0	0 0		0	0 0	0 (0 (0 C	9	0 0 0				
Contract Name Contract Name Contract Name Contract Name	0 0	0 0 0 0	0	0 0	0		0	0)	0	0 0	0 0	0 C	0 0	0				
Contract Name Contract Name	0 0	0 0 0 0 0 0	0 0	0 0 0	0 0		0 0	0 1) ())	0 (0 (0 0	0 0	0 0 0	(
Contract Name Contract Name Contract Name Contract Name Contract Name	0 0	0 0 0 0 0 0	0 0 0	0 0 0	0 0 0		0	0			0 0	0 0		0	0 0 0				
Contract Name	0 0	0 0 0 0	0	, 0	0		0	0	0		0	0 0		0 0	0				
Contract Name Contract Name Contract Name 2007 Contracts	0 0	0 0 0 0	0	0	0		0	0)))	0 (0 0	0 0	0 0	0 0) 		
Contract Name Contract Name Contract Name	0 0	0 0 0 0	0 0 0	0 0 0	0 0 0		0	0 0	0	0	0 0	0 0	0 C	0 0	0 0 0	0	5		
Contract Name Contract Name Contract Name Contract Name	0 0	0 0 0 0	0	, 0	0		0	0	0		0	0 0		0 0	0				
Contract Name Contract Name Contract Name	0 0	0 0 0 0	0	0	0		0 0 0	0 0 0)))	0 0	0 0		0 0	0				
Contract Name	0 0 0	0 0 0 0 0 0	0 0 0	0 0 0	0 0 0		0	0	0	0	0 0	0 0	0 C	0 0	0 0 0	(1		
Contract Name Contract Name Contract Name Contract Name Contract Name Contract Name Contract Name Contract Name Contract Name	0 0	0 0	0	0	0		0	0	0	0	0 0	0 0		0	0				
Contract Name	0 0	0 0 0 0 0 0	0 0 0	0	0		0 0 0	0)))	0 (0 (0 (0 0	0 0 0 0	0	0				
Contract Name Contract Name Contract Name	0 0	0 0 0 0	0 0 0	0 0 0	0 0		0	0			0 0	0 0		0 0	0				
Contract Name Contract Name Contract Name Generic Future Contracts	0 0 0	0 0 0 0 0	0	0	0		0	0			0 0	0 0	0 0	0	0	9) notes		
Generic Biomass Generic Digester Gas Generic Biodiesel	0 0	0 0 0 0	0	0 0	0		0 0	0)))	0 0	0 0		0 0	0)	Biomass Digester Gas Biodiesel	
Generic Landfill Gas Generic Muni Solid Waste Generic Geothermal	9 9	0 0 0 0 0 0	0 0 0	0 0 0	0 0 0		0 0 0	0 0 0))	0 (0 (0 (0 (0 (0 (0 0	0)	Biodesel Landfill Gas Muni Solid Waste Geothermal	
General Small Hydro General Conduit Hydro Generic Solar PV	0 0	0 0 0 0	0 0 0	0 0 0	0		0	0	0	0	0 0	0 0	0 0	0	0 0 0)	Small Hydro Conduit Hydro Solar PV	
Generic Solar Thermal Generic Wind Generic Ocean/Tidal Generic Fuel Cells	0 0	0 0 0 0 0 0	0	0 0 0	0 0		0 0	0)))	0 0	0 0	0 0	0 0	0	())	Solar Thermal Wind Ocean/Tidal Fuel Cells	
Expired Contracts (delivered in prior year) GRS Coyote Canyon City of San Diego MM - San Diego - Miramar	0 0	0 0 0 0 0 0	0	0 0	0		0 0	0	62,520 0 40,521 0 22,000	3	0 0	5 374,854 0 (0	4 24,000 0 0	0	137,129 0 0	173,000	notes		
MM - San Diego - North City GRS - Sycamore	0 0	0 0 0 0	0 0 0	0 0 0	0 0 0		0	0		0 8,60 0 2,41	0 (7 0 18,61	0 (0 (5 (0	0 0 0				
SDCWA - Rancho Penasquitos AES Delano Covanta Otay 3 FPLWTE Acquisition	0 0	0 0 0 0	0 0	0	0		0	0	0	0	0 0	0 10,000 0 364,854 0 0	0 C 4 C 0 24,000	0	0 0 47 809	9) 		
PPLWTE Acquisition PPM Energy Oasis Power Partners Contract Name	0 0	0 0 0 0 0 0	0	0 0	0		0 0	0			0 0	0 0	0 0	0 0	47,698 89,431 0	173,000			

RPS Compliance Report: Performance Chart

		Aotua	MWh										Foreca	st MWh						
RP3 Procurement and Targets (MWh)	2003	2004	2006	2008	2007	2	800	2008	2	2010	2011	2012	2013	2014	2016	2016	2017	2018	2019	2020
Total Retail Sales	15,043,865	15,811,591	16,001,516	16,846,888							18,084,000	18,264,000	18,424,000	18,610,000	18,817,000	19,079,000	19,345,000	19,615,000	19,889,000	20,166,000
Actual RPS Procurement %	3.7%	4.5%	5.2%	5.6%							17.9%	20.7%	21.2%	20.9%	20.8%	18.6%	18.2%	18.0%	17.1%	16.0%
IPT	N/A	150,439	158,116	160,015							54,600	47,600	36,000	32,000	37,200	41,400	52,400	53,200	54,000	54,800
APT % (Baseline for 2003)	N/A	3.0%		4.8%							20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
APT as MWh Amount	N/A	446,625	604,741	764,756		1					3,569,200	3,616,800	3,652,800	3,684,800	3,722,000	3,763,400	3,815,800	3,869,000	3,923,000	3,977,800
Preliminary Surplus/(Deficit)	253,670	231,227	220,625	134,765							(379,544)	131,693	227,134	173,018	151,869	(254,385)	(337,012)	(390,181)	(563,534)	(797,038)



RPS Compliance Report: Calculations

RPS B	RPS Baseline Inputs (MWh)											
Line#	Calculation	Notes										
1	User supplied data	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is										
2	User supplied data	calculated using the following equation:										
<u>3</u>	User supplied data	2001 RPS Eligible Procurement X 2003 Total Retail Sales + 1% of 2001 Total										
<u>4</u>	Baseline formula =	2001 Total Retail Sales Retail Sales										

RPS Procurement and Targets (MWh)	
Calculation	Notes
5 User supplied data	Annual Retail Sales
6 Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7 Prior year Line 7 + Line 8	
8 1% of line 5 {Y-1}	
9 Line 6 - Line 7	
10 Line 7 / Line 5 {Y-1}	
11 Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12 (Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexibl	le Compliance - IPT Deferral	
	Calculation	Notes
<u>13</u>	Up to 25% of Line 8	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
<u>17</u>	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
<u>21</u>	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	
		Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,
		Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarker
		deliveries have been subtracted, and
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible	e Compliance - Earmarking	
	Calculation	Notes
<u>26</u>	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than 25% of IPT
27-29	Data from "Earmarking Detail" tab	
<u>30</u>	Sum of Lines 27:29	
31-33	User supplied data	LSEs must enter actual deliveries from earmarked contracts here (not projected amounts from earmarking
		detail page) actual eamarked deliveries can be compared with the projected earmarked deliveries (lines 27-
		29).
<u>34</u>	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank	
Calculation	Notes
35 Line 38 {Y-1}	
36 User supplied data	
37 Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38 Sum of Lines 35:37	

Adjus	ted Deficit	
	Calculation	Notes
<u>39</u>	Line 9 + balance of IPT obligations after 3	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries
	years + balance of Earmarking obligations	used to meet IPT or Earrking obligations for prior years deficits. Any portion of adjusted annual procurement
	after 3 years	deficit that remains after the foll
<u>40</u>	Balance of IPT obligations after 3 years +	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked
	balance of Earmarking obligations after 3	deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and
		subject to penalty.
<u>41</u>	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if
		allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at
		\$0.05/kWh deficit.
<u>42</u>	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules.
		Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the
		penalty for year 1 compliance

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on $\frac{7\sqrt{31/2007}}{2007}$ at $\frac{5w}{D} = \frac{CA}{CA}$

(Name of city)

(Signature and Title of Corporate Officer)

(Date)

VP, ELECTRIC & GAS PROCUREMENT