FIRST AMENDMENT TO

POWER PURCHASE AGREEMENT (DATED SEPTEMBER 18, 1984)

BETWEEN

FAIRHAVEN POWER CO.

AND

PACIFIC GAS AND ELECTRIC COMPANY

This is the First Amendment to the Power Purchase Agreement dated September 18, 1984 ("Agreement") by and between FAIRHAVEN POWER CO. and PACIFIC GAS AND ELECTRIC COMPANY, hereinafter sometimes referred to collectively as "Parties."

The Parties agree as follows:

- 1. Article 3, PURCHASE OF POWER, of the Agreement is amended, to read as follows:
 - " (a) Seller shall sell and deliver and PGandE shall purchase and accept delivery of capacity and energy at the voltage level of 60 kV.
 - (b) Seller shall provide capacity and energy from its 17,250 kW Facility located at Navy Base Road and Bay Street, Fairhaven, California.
 - (c) The scheduled operation date of the facility is September 1, 1986.
 - (d) To avoid exceeding the physical limitations of the <u>interconnection</u> <u>facilities</u>, Seller shall limit the <u>Facility's</u> actual rate of <u>delivery</u> into the PGandE system to 17.25 MW.
 - (e) The primary energy source for the Facility is woodwaste.
 - (f) If Seller does not begin construction of its <u>Facility</u> by September 17, 1985, PGandE may reallocate the existing capacity on PGandE's transmission and/or distribution system which would have been used to accommodate Seller's power deliveries to other uses. In the event of such reallocation, Seller shall pay PGandE for the cost of any upgrades or additions to PGandE's system necessary to accommodate the output from the <u>Facility</u>. Such additional facilities shall be installed, owned and maintained in accordance with the applicable PGandE tariff.
 - (g) The transformer loss adjustment factor is 0%. "

- 2. Article 5, CAPACITY ELECTION AND CAPACITY PRICE, line 13, of the Agreement is amended, to read as follows:
- " Firm Capacity 17,250 kW for 30 years from the "

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- 3. Table D-1(a), Page D-4, lines 9 and 10, and Table E-1, Page E-9, lines 21 and 22, of the Agreement are amended, to read as follows:
- " PGandE has determined that the Facility is remote and that the capacity loss adjustment factor is 0.92823. "
- 4. Section F-2, POINT OF DELIVERY LOCATION SKETCH, of the Agreement is amended and replaced with the attached page numbered F-3.
- 5. Section F-3, INTERCONNECTION FACILITIES FOR WHICH SELLER IS RESPONSIBLE, of the Agreement is amended and replaced with the attached page numbered F-4.
- 6. All other provisions of the Agreement shall remain unchanged.

IN WITNESS WHEREOF, the Parties hereto have caused this First Amendment to be executed by their duly authorized representatives as of the last date set forth below, and effective as of the date of first energy deliveries:

FAIRHAVEN POWER CO.

Type Name: DENNIS SCOTT

Title: Vice - PRESIDENT

Date Signed: 9/w/86

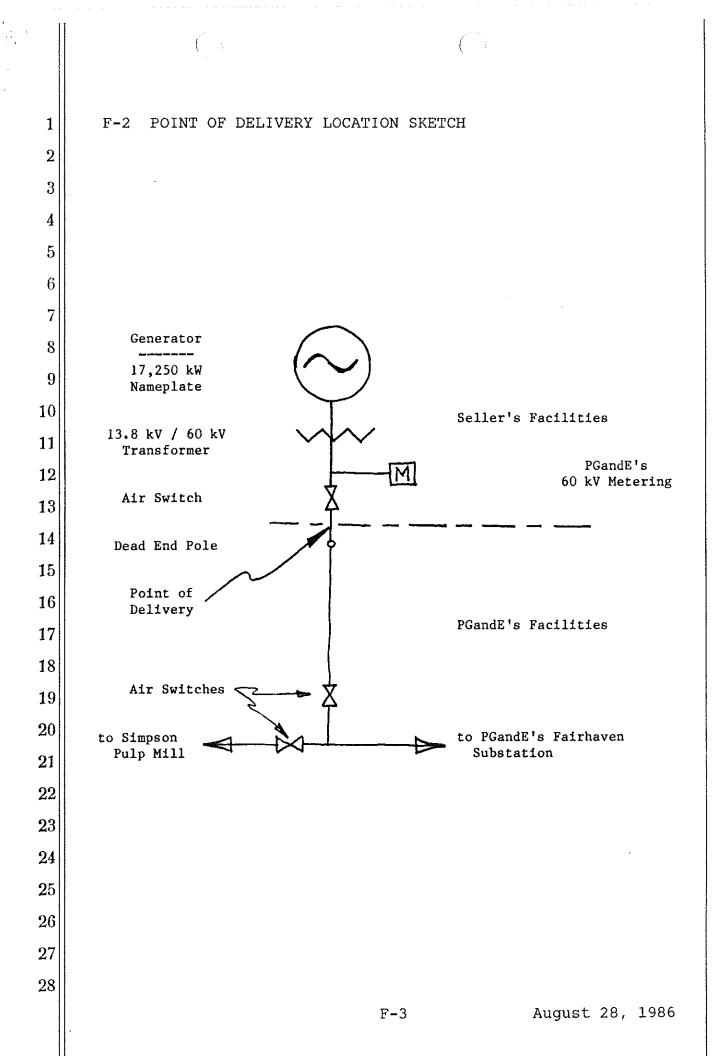
PACIFIC GAS AND ELECTRIC COMPANY

By

Manager, Cogeneration and Qualifying Facilities Contracts

Date Signed: 10/1/86

Attachments: - Point of Delivery Location Sketch - Interconnection Facilities for which Seller is Responsible



F-3 INTERCONNECTION 1 FACILITIES FOR WHICH SELLER IS 2 RESPONSIBLE 3 1. 1,857 feet of 4/0 Al. 60 kV transmission line from 4 5Fairhaven Power Co. to the Simpson Pulp Mill tapline. 6 7 2. In-out 60 kV metering at Fairhaven Power Co.'s 8 substation. 9 Two 115 kV air switches at the junction of the 3. 10 Fairhaven Power Co. and Simpson Pulp Mill taplines. 11 12Two 60 kV circuit breakers at PGandE's Fairhaven 4. 13 Substation. 14 15 16 5. Reconductoring of the bus wire in PGandE's Fairhaven Substation based on 501 amp. load with Fairhaven 17 Power Co., Simpson Pulp Mill and Louisiana-Pacific on line. 18 19 Prorated share of OCB #32 and all associated 6. 20 equipment at PGandE's Fairhaven Substation. Fairhaven Power 21 Co.'s prorated share is 32.8%, based on nominal deliveries 22 to PGandE of 17 MW (Fairhaven Power Co.), 9.9 MW (Simpson 23 $\mathbf{24}$ Pulp Mill) and 25 MW (Louisiana-Pacific). 25262728August 28, 1986

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