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7	POWER PURCHASE AGREEMENT
8	FOR
9	AS-DELIVERED CAPACITY AND ENERGY
10	BETWEEN
11	MONTEREY REGIONAL WATER POLLUTION CONTROL AGENCY
12	AND
13	PACIFIC GAS AND ELECTRIC COMPANY
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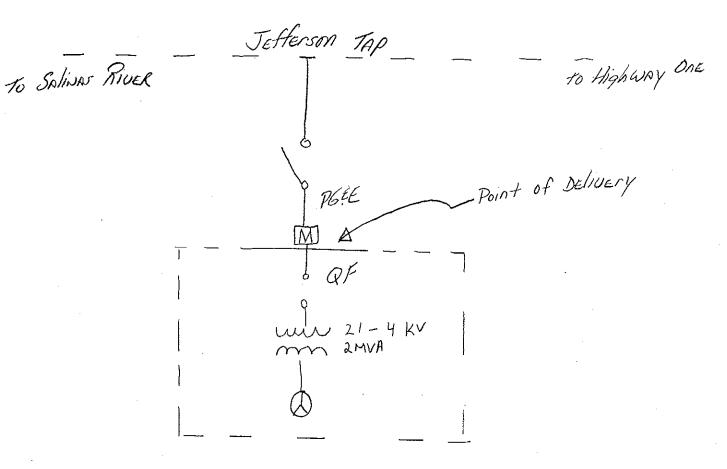
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- The scheduled operation date when Seller estimates first delivery of electric energy from the Facility to PGandE is July 1989. At the end of each calendar quarter Seller shall give to PGandE written notice of any change in the scheduled operation date.
- To avoid exceeding the physical limitations of the facilities, Seller shall interconnection limit Facility's actual rate of delivery into the PGandE system to  $2,000^{-1}$  kW.
- (d) The primary energy source for the Facility is biogas.
- If Seller does not begin construction of Facility by July 1986, PGandE may reallocate the existing capacity on PGandE's transmission and/or distribution system which would have been used to accommodate Seller's power deliveries to other uses. In the event of such reallocation, Seller shall pay PGandE for the cost of any upgrades or additions to PGandE's system necessary accommodate the output from the Facility. Such additional facilities shall be installed, owned, and maintained in accordance with the applicable PGandE tariff.

The appropriate number will be inserted upon completion of an interconnection study.

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1	IN WITNESS-WHEREOF, the Parties hereto have caused this
. 2	Agreement to be executed by their duly authorized repre-
3	sentatives.
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6	MONTEREY REGIONAL WATER POLLUTION PACIFIC GAS AND ELECTRIC COMPANY CONTROL AGENCY
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8	BY: Inmittale BY: Million
9	Kenneth P. De Ment Chief -
10	Kenneth P. De Ment Chief -  (Type Name) TITLE: Siting Department
11	TITLE: Agency Manager
12	Tuno 34 1005
13	DATE SIGNED: June 24, 1985 DATE SIGNED: NUM 0, 1785
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## D-3 INTERCONNECTION FACILITIES FOR WHICH SELLER IS RESPONSIBLE

Seller is responsible for installing, maintaining, and if necessary, replacing the interconnection facilities as generally described below:

- 1. Pole top primary metering installation cluster mounted.
- 2. Generator relays:
  - a. over and under voltage relays.
  - b. over and under frequency relays.
  - c. over current relay with voltage restraint.
  - d. synchronizing relay.

In addition to the <u>interconnection facilities</u> listed above, and at Seller's request, PG&E will install certain <u>interconnection facilities</u> as Special Facilities. Although responsible for operating and maintaining Special Facilities, PG&E will do so at Seller's expense pursuant to the Special Facilities Agreement between Seller and PG&E.