

POWER PURCHASE AGREEMENT

Between

PACIFIC GAS AND ELECTRIC COMPANY
(as "Buyer")

and

ABEC BIDART-STOCKDALE LLC
(as "Seller")

POWER PURCHASE AGREEMENT

TABLE OF CONTENTS

PREAMBLE

GENERAL TERMS AND CONDITIONS

ARTICLE ONE: GENERAL DEFINITIONS.....	1
ARTICLE TWO: GOVERNING TERMS AND TERM.....	21
2.1 Entire Agreement.....	21
2.2 Interpretation	21
2.3 Authorized Representatives	21
2.4 Separation of Functions	22
2.5 Conditions Precedent	22
2.6 Term.....	22
2.7 Binding Nature	23
ARTICLE THREE: OBLIGATIONS AND DELIVERIES	23
3.1 Seller's and Buyer's Obligations	23
3.2 Green Attributes	31
3.3 Resource Adequacy	32
3.4 Transmission and Scheduling.....	32
3.5 Standards of Care.....	35
3.6 Metering.....	36
3.7 Outage Notification	36
3.8 Operations Logs and Access Rights	37
3.9 New Generation Facility.....	38
3.10 Additional Product Environmental Attributes	40
3.11 Seller APEA Information	41
ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS	42
4.1 Price	42
4.2 TOD Periods	42
4.3 TOD Factors and Monthly TOD Payment.....	43
4.4 Excess Delivered and Deemed Delivered Energy	43
4.5 CAISO Charges	44
4.6 Test Period Payments	46
4.7 Additional Compensation	46
4.8 [Reserved].....	46
4.9 Interim Energy Sales.....	46
ARTICLE FIVE: EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT; REMEDIES	47
5.1 Events of Default	47
5.2 Declaration of Early Termination Date	49

5.3	Calculation of Termination Payment.....	49
5.4	Notice of Payment of Termination Payment	49
5.5	Disputes With Respect to Termination Payment.....	50
5.6	Rights And Remedies Are Cumulative.....	50
5.7	Duty to Mitigate.....	50
5.8	Damage Payment for Failure to Achieve Guaranteed Dates	50
ARTICLE SIX: PAYMENT.....		50
6.1	Billing and Payment; Remedies.....	50
6.2	Disputes and Adjustments of Invoices.....	51
ARTICLE SEVEN: LIMITATIONS		51
7.1	Limitation of Remedies, Liability and Damages	51
ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS		52
8.1	Buyer Financial Information.....	52
8.2	Seller Financial Information	52
8.3	Grant of Security Interest/Remedies.....	52
8.4	Performance Assurance	53
8.5	Letter of Credit	54
ARTICLE NINE: GOVERNMENTAL CHARGES.....		55
9.1	Cooperation	55
9.2	Governmental Charges	55
ARTICLE TEN: MISCELLANEOUS		55
10.1	Recording.....	55
10.2	Representations and Warranties	56
10.3	Covenants	57
10.4	Title and Risk of Loss.....	58
10.5	Indemnities	58
10.6	Assignment	59
10.7	Confidentiality	59
10.8	RPS Confidentiality	60
10.9	Audit.....	61
10.10	Insurance.....	61
10.11	Access to Financial Information.....	63
10.12	Governing Law	64
10.13	General.....	64
10.14	Severability	64
10.15	Counterparts.....	64
ARTICLE ELEVEN: TERMINATION EVENTS.....		64
11.1	[Reserved].....	64
11.2	Force Majeure Termination Event.....	64
ARTICLE TWELVE: DISPUTE RESOLUTION.....		66
12.1	Intent of the Parties.....	66

12.2	Management Negotiations	66
12.3	Mediation.....	67
12.4	Arbitration	67
ARTICLE THIRTEEN: NOTICES		68
SIGNATURES		69

APPENDICES

The following Appendices constitute a part of this Agreement and are incorporated into this Agreement by reference:

Appendix I	Form of Letter of Credit
Appendix II	Initial Energy Delivery Date Confirmation Letter
Appendix III	Milestones Schedule
Attachment A	Form of Monthly Progress Report
Appendix IV	Project Description Including Description of Site
Appendix V	Delivery Term Contract Quantity Schedule
Appendix VI	Commercial Operation Certification Forms and Procedures
Appendix VI-1	Reserved
Appendix VI-2	Commercial Operation Certification Procedure
Appendix VII	GEP Damages
Appendix VIII	Notification Requirements for Available Capacity and Project Outages
Appendix IX	Certification of Third Party Agreement
Appendix X	Resource Adequacy
Appendix XI	Notices List
Appendix XII	Form of Consent to Assignment
Appendix XIII	Seller Documentation Condition Precedent
Appendix XIV	Form of Actual Availability Report
Attachment A	Form of Actual Availability Report
Appendix XV	Reserved
Appendix XVI	Buyer Curtailment Orders
Appendix XVII	Form of Letter of Concurrence
Appendix XVIII	Supplier Diversity Program

POWER PURCHASE AGREEMENT

PREAMBLE

This Power Purchase Agreement, together with the appendices and any other attachments referenced herein, is made and entered into between Pacific Gas and Electric Company, a California corporation ("Buyer" or "PG&E"), and ABEC-Bidart Stockdale LLC, a California limited liability company ("Seller"), as of the Execution Date set forth on the signature page hereof. Buyer and Seller hereby agree to the following:

GENERAL TERMS AND CONDITIONS

ARTICLE ONE: GENERAL DEFINITIONS

- 1.1 "Actual Availability Report" has the meaning set forth in Section 3.1(l)(i).
- 1.2 "Additional Product Environmental Attributes" or "APEA" means any and all credits, benefits, emissions reductions, offsets, reporting rights, allowances, and Carbon Credits, whether or not tradable, and howsoever entitled, resulting from the elimination, avoidance or reduction of Greenhouse Gases and received by Seller in connection with the Project.
- 1.3 "Affiliate" means, with respect to any person or entity, any other person or entity (other than an individual) that (a) directly or indirectly, through one or more intermediaries, controls, or is controlled by such person or entity or (b) is under common control with such person or entity. For this purpose, "control" means the direct or indirect ownership of fifty percent (50%) or more of the outstanding capital stock or other equity interests having ordinary voting power.
- 1.4 "Agreement" means this Power Purchase Agreement between Buyer and Seller, which is comprised of the Preamble, these General Terms and Conditions, and all appendices, schedules and any written supplements attached hereto and incorporated herein by references, as well as all written and signed amendments and modifications thereto. For purposes of Section 10.12, the word "agreement" shall have the meaning set forth in this definition. For the purposes of Section 3.1(k)(viii), the word "contract" shall have the meaning set forth in this definition.
- 1.5 "Annual Full Capacity Deliverability Assessment" means a study to determine if the Project can be designated for Full Capacity Deliverability Status using available transmission capacity as provided in Section 8.2 of the GIP.
- 1.6 "APEA Issued Amount" has the meaning set forth in Section 3.10(a) of this Agreement.
- 1.7 "APEA Notice" has the meaning set forth in Section 3.10(a) of this Agreement.
- 1.8 "Arbitration" has the meaning set forth in Section 12.3.
- 1.9 "As-Available Product" means a Product for which, subject to the terms of this Agreement, (a) Seller is obligated to sell and deliver and (b) Buyer is obligated to purchase and receive, the Energy component of the Product from the Project whenever such Energy is capable of being generated from the Project.
- 1.10 "Availability Standards" means the program set forth in Section 40.9 of the CAISO Tariff, as it may be amended, supplemented or replaced (in whole or in part) from time to time, setting

forth certain standards regarding the desired level of availability for Resource Adequacy resources and possible charges and incentive payments for performance thereunder.

1.11 "Availability Workbook" has the meaning set forth in Appendix XIV.

1.12 "Available Capacity" means the expected amount of Energy to be produced from the Project, expressed in megawatts.

1.13 "Balancing Authority" has the meaning set forth in the CAISO Tariff.

1.14 "Bankrupt" means with respect to any entity, such entity that (a) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar Law, or has any such petition filed or commenced against it and such case filed against it is not dismissed in ninety (90) days, (b) makes an assignment or any general arrangement for the benefit of creditors, (c) otherwise becomes bankrupt or insolvent (however evidenced), (d) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (e) is generally unable to pay its debts as they fall due.

1.15 "Business Day" means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday and shall be between the hours of 8:00 a.m. and 5:00 p.m. local time for the relevant Party's principal place of business where the relevant Party, in each instance unless otherwise specified, shall be the Party from whom the Notice, payment or delivery is being sent and by whom the Notice or payment or delivery is to be received.

1.16 "Buyer" has the meaning set forth in the Preamble.

1.17 "Buyer Bid Curtailment" means the occurrence of all of the following:

(a) the CAISO provides notice to a Party or Buyer's SC, requiring the Party to produce less Energy from the Project than forecasted to be produced from the Project for a period of time;

(b) for the same time period as referenced in (a), Buyer or Buyer's SC:

(i) did not submit a Self-Schedule or an Energy Supply Bid for the MW subject to the reduction, or

(ii) submitted an Energy Supply Bid and the CAISO notice referenced in (a) is solely a result of CAISO implementing the Energy Supply Bid, or

(iii) submitted a Self-Schedule for less than the full amount of Energy forecasted to be produced from the Project; and

(c) no other circumstances exist that constitute a Force Majeure and/or a Curtailment Period during the same time period as referenced in (a).

For the avoidance of doubt, if Buyer or Buyer's SC has submitted a Self-Schedule for the full amount of Energy forecasted to be produced from the Project for any time period, any notice from the CAISO having the effect of requiring a reduction during the same time period is a Curtailment Order, not a Buyer Bid Curtailment.

1.18 "Buyer Curtailment Order" means the instruction from Buyer to Seller to reduce generation from the Project by the amount and for the period of time set forth in such order, for reasons unrelated to Force Majeure and/or Curtailment Order.

1.19 "Buyer Curtailment Period" means the period of time as measured using current Settlement Intervals during which Seller reduces generation (inclusive of Ramp Up and Ramp Down as defined in Appendix XVI) from the Project pursuant to (a) Buyer Bid Curtailment or (b) a Buyer Curtailment Order.

1.20 "Buyer's Notice" has the meaning set forth in Section 11.2(b)(ii).

1.21 "Buyer's WREGIS Account" has the meaning set forth in Section 3.1(k)(i).

1.22 "CAISO" means the California Independent System Operator Corporation or any successor entity performing similar functions.

1.23 "CAISO Costs" has the meaning set forth in Section 4.5(c).

1.24 "CAISO Global Resource ID" means the number or name assigned by the CAISO to the CAISO revenue meter.

1.25 "CAISO Grid" means the system of transmission lines and associated facilities of the Participating Transmission Owners that have been placed under the CAISO's operational control.

1.26 "CAISO Penalties" means any fees, liabilities, assessments or similar charges assessed by the CAISO (a) for violation of the CAISO Tariff and all applicable protocols, WECC rules or CAISO operating instructions or orders or (b) as a result of a Party's failure to follow Good Utility Practices. For the sake of clarity, "CAISO Penalties" do not include the costs and charges addressed in Section 4.5(b) of this Agreement.

1.27 "CAISO Revenues" means (a) the credits and other payments received by Buyer, as Seller's Scheduling Coordinator, as a result of test energy from the Project delivered to the Real-Time Market by Seller during the Test Period, including revenues associated with CAISO dispatches, and (b) the debits, costs, penalties and interest that are directly assigned by the CAISO to the CAISO Global Resource ID for the Project for, or attributable to, scheduling and deliveries from the Project under this Agreement.

1.28 "CAISO Tariff" means the California Independent System Operator Corporation, Fifth Replacement FERC Electric Tariff (Open Access Transmission Tariff), as it may be amended, supplemented or replaced (in whole or in part) from time to time.

1.29 "California Renewables Portfolio Standard" means the renewable energy program and policies established by California State Senate Bills 1038 and 1078 as amended by Senate Bill SB1X and codified in California Public Utilities Code Sections 399.11 through 399.31 and California Public Resources Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time.

1.30 "Cap-and-Trade Regulations" means the California Cap on Greenhouse Gas Emissions and Market-Based Compliance Mechanisms (California Code of Regulations, Title 17, Subchapter 10 Climate Change, Article 5, Sections 95800 to 96023), as it may be amended, supplemented or modified from time to time.

1.31 "CARB" shall mean the California Air Resources Board or successor entity thereto.

1.32 "CARB Report" has the meaning set forth in Section 3.1(j)(i).

1.33 "Capacity Attributes" means any current or future defined characteristic, certificate, tag, credit or ancillary service attribute, whether general in nature or specific as to the location or any other attribute of the Project, intended to value any aspect of the capacity of the Project to produce Energy or ancillary services, including any accounting construct so that the full Contract Capacity of the Project may be counted toward a Resource Adequacy Requirement or any other measure by the CPUC, the CAISO, the FERC or any other entity invested with the authority under federal or state Law, to require Buyer to procure, or to procure at Buyer's expense, Resource Adequacy or other such products.

1.34 "Carbon Credits" means credits or offsets issued or recognized by a Governmental Authority for the elimination, avoidance or reduction of the amount of carbon dioxide or other Greenhouse Gases as a result of or in connection with the use or operation of the Project.

1.35 "CEC" means the California Energy Commission or its successor agency.

1.36 "CEC Certification and Verification" means that the CEC has certified (or, with respect to periods before the Project has been constructed, that the CEC has pre-certified) that the Project is an ERR for purposes of the California Renewables Portfolio Standard and that all Energy produced by the Project qualifies as generation from an ERR for purposes of the Project.

1.37 "Claims" means all third party claims or actions, threatened or filed and, whether groundless, false, fraudulent or otherwise, that directly or indirectly relate to the subject matter of an indemnity, and the resulting losses, damages, expenses, attorneys' fees and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination or expiration of this Agreement.

1.38 "Commercial Operation" means the Project is operating and able to produce and deliver the Product to Buyer pursuant to the terms of this Agreement.

1.39 "Commercial Operation Date" means the date on which Seller (a) notifies Buyer that Commercial Operation has commenced and (b) provides a certification of a Licensed Professional Engineer demonstrating satisfactory completion of the Commercial Operation Certification Procedure as provided in Appendix VI-2 hereto.

1.40 "Condition Precedent" means each of, or one of, the conditions set forth in Section 2.5(a)(i) through (iv) and "Conditions Precedent" shall refer to all of the conditions set forth in Section 2.5(a)(i) through (iv).

1.41 "Construction Start Date" means the date upon which construction at the Project Site commenced.

1.42 "Contract Capacity" has the meaning set forth in Section 3.1(f).

1.43 "Contract Price" means the price to be paid by Buyer to Seller for the purchase of the Product, as specified in Section 4.1.

1.44 "Contract Quantity" means the quantity of Delivered Energy expected to be delivered by Seller during each Contract Year as set forth in Section 3.1(e).

1.45 "Contract Year" means a period of twelve (12) consecutive months. The first Contract Year shall commence on the Initial Energy Delivery Date and each subsequent Contract Year shall commence on the anniversary of the Initial Energy Delivery Date.

1.46 "Costs" means, with respect to the Non-Defaulting Party, (a) brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or in entering into new arrangements which replace the Terminated Transaction; and (b) all reasonable attorneys' fees and expenses incurred by the Non-Defaulting Party in connection with the termination of the Transaction.

1.47 "CPUC" or "Commission or successor entity" means the California Public Utilities Commission or successor entity.

1.48 "CPUC Approval" means a final and non-appealable order of the CPUC, without conditions or modifications unacceptable to the Parties, or either of them, which contains the following terms:

(a) approves this Agreement in its entirety, including payments to be made by the Buyer, subject to CPUC review of the Buyer's administration of the Agreement; and

(b) finds that any procurement pursuant to this Agreement is procurement from an eligible renewable energy resource for purposes of determining Buyer's compliance with any obligation that it may have to procure eligible renewable energy resources pursuant to the California Renewables Portfolio Standard (Public Utilities Code Section 399.11 *et seq.*), Decision 03-06-071, or other applicable law.

CPUC Approval will be deemed to have occurred on the date that a CPUC decision containing such findings becomes final and non-appealable.

1.49 "Credit Rating" means, with respect to any entity, (a) the rating then assigned to such entity's unsecured senior long-term debt obligations (not supported by third party credit enhancements) or (b) if such entity does not have a rating for its unsecured senior long-term debt obligations, then the rating assigned to such entity as an issuer rating by S&P and/or Moody's. If the entity is rated by both S&P and Moody's and such ratings are not equivalent, the lower of the two ratings shall determine the Credit Rating. If the entity is rated by either S&P or Moody's, but not both, then the available rating shall determine the Credit Rating.

1.50 "Cure Payment Period" has the meaning set forth in Section 3.1(e)(ii)(B)(III).

1.51 "Curtailed Order" means any of the following:

(a) the CAISO, Reliability Coordinator, Balancing Authority or any other entity having similar authority or performing similar functions during the Delivery Term, orders, directs, alerts, or provides notice to a Party to curtail Energy deliveries, which may come in the form of a request to return to schedule consistent with the CAISO Tariff, for reasons including, (i) any system emergency, as defined in the CAISO Tariff ("System Emergency"), (ii) any warning of an anticipated System Emergency, or warning of an imminent condition or situation, which jeopardizes the CAISO's electric system integrity or the integrity of other systems to which the CAISO is connected, or (iii) any warning, forecast, or anticipated overgeneration conditions;

(b) a curtailment ordered by the Participating Transmission Owner, distribution operator (if interconnected to distribution or sub-transmission system), or any other entity having similar authority or performing similar functions during the Delivery Term, for reasons including (i) any situation that affects normal function of the electric system including any abnormal condition that requires action to prevent circumstances such as equipment damage, loss of load, or abnormal voltage conditions, or (ii) any warning, forecast or anticipation of conditions or situations that jeopardize the Participating Transmission Owner's electric system integrity or the integrity of other systems to which the Participating Transmission Owner is connected;

(c) scheduled or unscheduled maintenance or construction on the Participating Transmission Owner's or distribution operator's transmission or distribution facilities that prevents (i) Buyer from receiving or (ii) Seller from delivering Delivered Energy at the Delivery Point; or

(d) a curtailment in accordance with Seller's obligations under its interconnection agreement with the Participating Transmission Owner or distribution operator.

1.52 "Curtailment Period" means the period of time during which Seller reduces generation from the Project pursuant to a Curtailment Order.

1.53 "Daily Delay Damages" means with respect to a Guaranteed Project Milestone, an amount equal to (a) the Project Development Security Amount posted as of the first date that Daily Delay Damages are payable under this Agreement with respect to such Guaranteed Project Milestone, divided by (b) 120.

1.54 "Damage Payment" means the dollar amount equal to (a) the amount posted as Project Development Security pursuant to Section 8.4(a)(ii) hereof, less (b) amounts collected by Buyer as Daily Delay Damages pursuant to Section 3.9(c)(iv).

1.55 "DA Price" means the resource specified locational marginal pricing ("LMP") price applied in the CAISO Day-Ahead Market.

1.56 "DA Scheduled Energy" means the Day-Ahead Scheduled Energy as defined in the CAISO Tariff.

1.57 "Day-Ahead Market" has the meaning set forth in the CAISO Tariff.

1.58 "Day-Ahead Project Schedule" means Seller's forecast of the Project's expected Energy production for each day, provided to Buyer or Third-Party SC (as applicable) as provided in Appendix VIII.

1.59 "Deemed Delivered Energy" means the amount of Energy expressed in MWh that the Project would have produced and delivered to the Delivery Point, but that is not produced by the Project and delivered to the Delivery Point during a Buyer Curtailment Period, which amount shall be determined by reference to the most recent Day-Ahead Project Schedule provided to Buyer as of the time Buyer issues the related Buyer Curtailment Order.

1.60 "Deemed Delivered Energy Price" means the price to be paid by Buyer to Seller for Deemed Delivered Energy, as specified in Section 4.1(b).

1.61 "Defaulting Party" means the Party that is subject to an Event of Default.

- 1.62 "Deficient Month" has the meaning set forth in Section 3.1(k)(v).
- 1.63 "Delivered Energy" means all Energy produced from the Project as measured in MWh at the CAISO revenue meter of the Project based on a power factor of precisely one (1) and net of all Electrical Losses.
- 1.64 "Delivery Point" means the point at which Buyer receives Seller's Product, as identified in Section 3.1(d).
- 1.65 "Delivery Term" has the meaning set forth in Section 3.1(c).
- 1.66 "Delivery Term Security" means the Performance Assurance that Seller is required to maintain, as specified in Article Eight, to secure performance of its obligations during the Delivery Term.
- 1.67 "Disclosing Party" has the meaning set forth in Section 10.7.
- 1.68 "Disclosure Order" has the meaning set forth in Section 10.7.
- 1.69 "Distribution Loss Factor" is a multiplier factor that reduces the amount of Delivered Energy produced by a Project connecting to PG&E's distribution system to account for the electrical distribution losses, including those related to distribution and transformation, occurring between the point of Interconnection, as defined in the PG&E Wholesale Distribution Tariff, at the point where PG&E's meter is physically located, and the first point of Interconnection, as defined in the CAISO Tariff, with the CAISO Grid.
- 1.70 "Distribution Upgrades" has the meaning set forth in the CAISO Tariff or the PG&E Wholesale Distribution Tariff, as applicable.
- 1.71 "DUNS" means the Data Universal Numbering System, which is a unique nine character identification number provided by Dun & Bradstreet, Inc.
- 1.72 "Early Termination Date" has the meaning set forth in Section 5.2.
- 1.73 "Effective Date" means the date on which all of the Conditions Precedent set forth in Section 2.5(a) have been satisfied or waived in writing by both Parties.
- 1.74 "Electrician" means any person responsible for placing, installing, erecting or connecting any electrical wires, fixtures, appliances, apparatus, raceways, conduits, solar photovoltaic cells or any part thereof, which generate, transmit, transform or utilize energy in any form or for any purpose.
- 1.75 "Electrical Losses" means all applicable losses, including the following: (a) any transmission or transformation losses between the CAISO revenue meter and the Delivery Point; and (b) the Distribution Loss Factor, if applicable.
- 1.76 "Electric System Upgrades" means any Network Upgrades, Distribution Upgrades or Interconnection Facilities that are determined to be necessary by the CAISO or Participating Transmission Owner, as applicable, to physically and electrically interconnect the Project to the Participating Transmission Owner's electric system for receipt of Energy at the the Interconnection Point.
- 1.77 "Eligible Intermittent Resource Program" or "EIRP" means the Eligible Intermittent Resource Protocol, as may be amended from time to time, as set forth in the CAISO Tariff.

1.78 "Eligible LC Bank" means either a U.S. commercial bank, or a foreign bank issuing a Letter of Credit through its U.S. branch; and in each case the issuing U.S. commercial bank or foreign bank must be acceptable to Buyer in its sole discretion and such bank must have a Credit Rating of at least: (a) "A-, with a stable designation" from S&P and "A3, with a stable designation" from Moody's, if such bank is rated by both S&P and Moody's; or (b) "A-, with a stable designation" from S&P or "A3, with a stable designation" from Moody's, if such bank is rated by either S&P or Moody's, but not both, even if such bank was rated by both S&P and Moody's as of the date of issuance of the Letter of Credit but ceases to be rated by either, but not both of those ratings agencies.

1.79 "Eligible Renewable Energy Resource" or "ERR" has the meaning set forth in California Public Utilities Code Section 399.12 and California Public Resources Code Section 25741, as either code provision is amended or supplemented from time to time.

1.80 "Energy" means three-phase, 60-cycle alternating current electric energy measured in MWh and net of auxiliary loads and station electrical uses (unless otherwise specified). For purposes of Section 1.120, "Green Attributes," the word "energy" shall have the meaning set forth in this definition.

1.81 "Energy Deviation(s)" means the absolute value of the difference, in MWh, in any Settlement Interval between (a) the final accepted Bid (as defined in the CAISO Tariff) submitted for the Project for the hour of the Settlement Interval divided by the number of Settlement Intervals in the hour; and (b) Delivered Energy for the Settlement Interval.

1.82 "Energy Investment Tax Credit" or "ITC" means the tax credit for "energy property" described in Sections 48(a)(3)(A)(i) and 48(a)(5) of the Internal Revenue Code of 1986, as it may be amended or supplemented from time to time.

1.83 "Energy Supply Bid" has the meaning set forth in the CAISO Tariff.

1.84 "EPC Contract" means the Seller's engineering, procurement and construction contract with the EPC Contractor.

1.85 "EPC Contractor" means an engineering, procurement and construction contractor, or if not utilizing an engineering, procurement and construction contractor, the entity having lead responsibility for the management of overall construction activities, selected by Seller, with substantial experience in the engineering, procurement, and construction of power plants of the same type of facility as the Seller's; provided, however, that the Seller or the Seller's affiliate(s) may serve as the EPC Contractor.

1.86 "Equitable Defenses" means any bankruptcy, insolvency, reorganization or other Laws affecting creditors' rights generally and, with regard to equitable remedies, the discretion of the court before which proceedings may be pending to obtain same.

1.87 "Event of Default" has the meaning set forth in Section 5.1.

1.88 "Excess Energy" has the meaning set forth in Section 4.4.

1.89 "Excess Payment Amount" has the meaning set forth in Section 4.4.

1.90 "Exclusivity Period" has the meaning set forth in Section 11.2(b)(i).

1.91 "Exempt Wholesale Generator" has the meaning provided in 18 C.F.R. § 366.1

- 1.92 "Execution Date" means the latest signature date found on the signature page of this Agreement.
- 1.93 "Executive(s)" has the meaning set forth in Section 12.2(a).
- 1.94 "Existing Zone Generation Trading Hub" has the meaning set forth in the CAISO Tariff.
- 1.95 "FERC" means the Federal Energy Regulatory Commission or any successor government agency.

1.96 "Final Output Report" means the unabridged and unredacted final report provided to Buyer as set forth in Section 3.9(a)(vii) concerning the Energy producing potential of the Site, inclusive of anticipated Planned Outages and Forced Outages on an annual basis, prepared by a Licensed Professional Engineer who shall be retained by Seller. The Energy producing potential of the Site as reflected in the Final Output Report may be expressed on a calendar year by calendar year basis, if necessary to reflect adjustments in such potential over time due to any anticipated degradation of the photovoltaic panels.

1.97 "First Offer" has the meaning set forth in Section 11.2(b)(i), as applicable.

1.98 "Final True-Up" means the final payment made pursuant to this Agreement settling all invoices by the Party with an outstanding net amount due to the other Party for the Products delivered prior to the end of the Delivery Term or other amounts due pursuant to this Agreement incurred prior to the end of the Delivery Term.

1.99 "Force Majeure" means any event or circumstance which wholly or partly prevents or delays the performance of any material obligation arising under this Agreement, but only if and to the extent (i) such event is not within the reasonable control, directly or indirectly, of the Party seeking to have its performance obligation(s) excused thereby, (ii) the Party seeking to have its performance obligation(s) excused thereby has taken all reasonable precautions and measures in order to prevent or avoid such event or mitigate the effect of such event on such Party's ability to perform its obligations under this Agreement and which by the exercise of due diligence such Party could not reasonably have been expected to avoid and which by the exercise of due diligence it has been unable to overcome, and (iii) such event is not the direct or indirect result of the negligence or the failure of, or caused by, the Party seeking to have its performance obligations excused thereby.

(a) Subject to the foregoing, events that could qualify as Force Majeure include, but are not limited to, the following:

(i) flooding, lightning, landslide, earthquake, fire, drought, explosion, epidemic (including animal diseases), quarantine, destruction of anaerobic digester's methane producing bacteria due to farmer use of antibiotics or epidemic (including animal diseases), storm, hurricane, tornado, volcanic eruption, other natural disaster or unusual or extreme adverse weather-related events;

(ii) war (declared or undeclared), riot or similar civil disturbance, acts of the public enemy (including acts of terrorism), sabotage, blockade, insurrection, revolution, expropriation or confiscation;

(iii) except as set forth in subsection (b)(viii) below, strikes, work stoppage or other labor disputes (in which case the affected Party shall have no obligation to settle the strike or labor dispute on terms it deems unreasonable); or

(iv) emergencies declared by the Transmission Provider or any other authorized successor or regional transmission organization, distribution operator or any state or federal regulator or legislature requiring a forced curtailment of the Project or making it impossible for the Transmission Provider to transmit, or the distribution operator to distribute, Energy, including Energy to be delivered pursuant to this Agreement; provided that, if a curtailment of the Project pursuant to this subsection (a)(iv) would also meet the definition of a Curtailment Period, then it shall be treated as a Curtailment Period for purposes of Section 3.1(i).

(b) Force Majeure shall not be based on:

(i) Buyer's inability economically to use or resell the Product purchased hereunder;

(ii) Seller's ability to sell the Product at a price greater than the price set forth in this Agreement;

(iii) Seller's inability to obtain permits or approvals of any type for the construction, operation or maintenance of the Project, including a delay that could constitute a Permitting Delay;

(iv) Seller's inability to complete interconnection or Electric System Upgrades by the Guaranteed Commercial Operation Date, including a delay that could constitute a Transmission Delay, unless such delay is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(v) Seller's inability to obtain sufficient fuel, power or materials to operate the Project, except if Seller's inability to obtain sufficient fuel, power or materials is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(vi) Seller's failure to obtain additional funds, including funds authorized by a state or the federal government or agencies thereof, to supplement the payments made by Buyer pursuant to this Agreement;

(vii) a Forced Outage except where such Forced Outage is caused by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(viii) a strike, work stoppage or labor dispute limited only to any one or more of Seller, Seller's Affiliates, the EPC Contractor or subcontractors thereof or any other third party employed by Seller to work on the Project;

(ix) any equipment failure except if such equipment failure is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above; or

(x) a Party's inability to pay amounts due to the other Party under this Agreement, except if such inability is caused solely by a Force Majeure event that disables physical or electronic facilities necessary to transfer funds to the payee Party.

1.100 "Force Majeure Extension" has the meaning set forth in Section 3.9(c)(iii)(A)(III).

1.101 "Force Majeure Failure" means either Force Majeure Project Failure or Force Majeure Development Failure, as applicable.

1.102 "Force Majeure Development Failure" has the meaning set forth in Section 11.2(a)(ii).

1.103 "Force Majeure Project Failure" has the meaning set forth in Section 11.2(a)(i)(A).

1.104 "Forced Outage" means any unplanned reduction or suspension of the electrical output from the Project or unavailability of the Project in whole or in part from a Unit in response to a mechanical, electrical or hydraulic control system trip or operator-initiated trip in response to an alarm or equipment malfunction and any other unavailability of a Unit for operation, in whole or in part, for maintenance or repair that is not a Planned Outage and not the result of Force Majeure.

1.105 "Forecasting Penalty" has the meaning set forth in Section 4.5(e)(iii), and "Forecasting Penalties" means more than one Forecasting Penalty.

1.106 "Full Capacity Deliverability Status" has the meaning set forth in the CAISO Tariff.

1.107 "Full Capacity Deliverability Status Finding" shall mean a finding by the CAISO that the Project meets the CAISO's requirements for deliverability at the Project's Full Capacity Deliverability Status, as such term is defined in the CAISO Tariff.

1.108 "Gains" means with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 5.3 hereof. Factors used in determining economic benefit may include, without limitation, reference to information either available to it internally or supplied by one or more third parties, including, without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g., NYMEX), all of which should be calculated for the remaining Delivery Term to determine the value of the Product.

1.109 "Generally Accepted Accounting Principles" means the standards for accounting and preparation of financial statements established by the Federal Accounting Standards Advisory Board (or its successor agency) or any successor standards adopted pursuant to relevant SEC rule.

1.110 "GEP Cure" has the meaning set forth in Section 3.1(e)(ii).

1.111 "GEP Damages" has the meaning set forth in Section 3.1(e)(ii).

1.112 "GEP Failure" means Seller's failure to produce Delivered Energy in an amount equal to or greater than the Guaranteed Energy Production amount for the applicable Performance Measurement Period.

1.113 "GEP Shortfall" means the amount in MWh by which Seller failed to achieve the Guaranteed Energy Production in the applicable Performance Measurement Period.

1.114 "GIA" means the Generator Interconnection Agreement and associated documents (or any successor agreement and associated documentation approved by FERC) by and between Seller and

PG&E governing the terms and conditions of Seller's interconnection with PG&E's distribution system, including any description of the plan for interconnecting to PG&E's distribution system.

1.115 "GIP" means the Generator Interconnection Procedures set forth in Appendix Y to the CAISO Tariff or the PG&E Wholesale Distribution Tariff, as applicable, and associated documents; provided that if the GIP is replaced by such other successor procedures approved by FERC governing interconnection (a) to the CAISO Grid or PG&E's distribution system or (b) of generating facilities with an expected net capacity equal to or greater than the Project's Contract Capacity, the term "GIP" shall then apply to such successor procedure.

1.116 "Good Utility Practice" has the meaning provided in the CAISO Tariff.

1.117 "Governmental Approval" means all authorizations, consents, approvals, waivers, exceptions, variances, filings, permits, orders, licenses, exemptions and declarations of or with any governmental entity and shall include those siting and operating permits and licenses, and any of the foregoing under any applicable environmental Law, that are required for the construction, use and operation of the Project.

1.118 "Governmental Authority" means any federal, state, local or municipal government, governmental department, commission, board, bureau, agency, or instrumentality, or any judicial, regulatory or administrative body, having jurisdiction as to the matter in question.

1.119 "Governmental Charges" has the meaning set forth in Section 9.2.

1.120 "Green Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Project, and its avoided emission of pollutants. Green Attributes include but are not limited to Renewable Energy Credits, as well as: (1) any avoided emission of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by law, to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere;¹ (3) the reporting rights to these avoided emissions, such as Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state law, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser's discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local law, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on a MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Energy. Green Attributes do not include (i) any energy, capacity, reliability or other power attributes from the Project, (ii) production tax credits associated with the construction or operation of the Project and other financial incentives in the form of credits, reductions, or allowances associated with the project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or "tipping fees" that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular

¹ Avoided emissions may or may not have any value for GHG compliance purposes. Although avoided emissions are included in the list of Green Attributes, this inclusion does not create any right to use those avoided emissions to comply with any GHG regulatory program.

preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Project for compliance with local, state, or federal operating and/or air quality permits. If the Project is a biomass or biogas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Green Attributes to ensure that there are zero net emissions associated with the production of electricity from the Project

1.121 "Greenhouse Gas" or "GHG" means carbon dioxide (CO₂), nitrous oxide (N₂O), methane (CH₄), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulfur hexafluoride (SF₆) and other fluorinated greenhouse gases as well as any other gases that have been found or determined by a Governmental Authority with jurisdiction over Seller or the Project to contribute to global warming or climate change.

1.122 "Guaranteed Commercial Operation Date" has the meaning set forth in Section 3.9(c)(iii)(A).

1.123 "Guaranteed Energy Production" or "GEP" has the meaning set forth in Section 3.1(e)(ii)(A).

1.124 "Guaranteed Project Milestone" is the Guaranteed Commercial Operation Date set forth in Section 3.9(c)(iii).

1.125 "Hour Ahead Project Schedule" has the meaning set forth in Section 3.4(c)(v)(C).

1.126 "Hour-Ahead Scheduling Process" has the meaning set forth in the CAISO Tariff.

1.127 "Imbalance Energy" has the meaning set forth in the CAISO Tariff.

1.128 "Inflation Index" means the percent change in Gross Domestic Product Implicit Price Deflator, based on current dollars, between the quarter that is immediately prior to the quarter beginning the applicable Contract Year and the quarter that is immediately prior to the quarter beginning the previous Contract Year, as published in final form by the United States Department of Commerce, Bureau of Economic Analysis in its National Income and Product Accounts (NIPA) table 1.1.9.

1.129 "Initial Energy Delivery Date" has the meaning set forth in Section 3.1(c).

1.130 "Initial Negotiation End Date" has the meaning set forth in Section 12.2(a).

1.131 "Integrated Forward Market" has the meaning set forth in the CAISO Tariff.

1.132 "Interconnection Customer's Interconnection Facilities" has the meaning set forth in the CAISO Tariff or the PG&E Wholesale Distribution Tariff, as applicable.

1.133 "Interconnection Facilities" has the meaning set forth in the CAISO Tariff or the PG&E Wholesale Distribution Tariff, as applicable.

1.134 "Interconnection Point" means the physical point where the Project interconnects to distribution operator's distribution system, as more particularly described in the GIA.

1.135 "Interest Amount" means, with respect to an Interest Period, the amount of interest calculated as follows: (a) the sum of (i) the principal amount of Performance Assurance in the form of

cash held by Buyer during that Interest Period, and (ii) the sum of all accrued and unpaid Interest Amounts accumulated prior to such Interest Period; (b) multiplied by the Interest Rate in effect for that Interest Period; (c) multiplied by the number of days in that Interest Period; (d) divided by 360.

1.136 "Interest Payment Date" means the date of returning unused Performance Assurance held in the form of cash.

1.137 "Interest Period" means the monthly period beginning on the first day of each month and ending on the last day of each month.

1.138 "Interest Rate" means the rate per annum equal to the "Monthly" Federal Funds Rate (as reset on a monthly basis based on the latest month for which such rate is available) as reported in Federal Reserve Bank Publication H.15(519) or its successor publication.

1.139 "Interim Period" has the meaning set forth in Section 4.9(a).

1.140 "Interim Period Revenues" means (a) the credits and other payments received by Buyer, as Seller's Scheduling Coordinator, as a result of Delivered Energy from the Project delivered to the Real-Time Market by Seller during the Interim Period, including revenues associated with CAISO dispatches and (b) the debits, costs, penalties and interest that are directly assigned by the CAISO to the CAISO Global Resource ID for the Project for, or attributable to, scheduling and deliveries from the Project under this Agreement.

1.141 "JAMS" means JAMS, Inc. or its successor entity, a judicial arbitration and mediation service.

1.142 "Law" means any statute, law, treaty, rule, regulation, CEC guidance document, ordinance, code, permit, enactment, injunction, order, writ, decision, authorization, judgment, decree or other legal or regulatory determination or restriction by a court or Governmental Authority of competent jurisdiction, including any of the foregoing that are enacted, amended or issued after the Execution Date, and which becomes effective after the Execution Date; or any binding interpretation of the foregoing. For purposes of Sections 1.48 "CPUC Approval," 1.120 "Green Attributes," 10.2(b), "Seller Representations and Warranties" and 10.12 "Governing Law", the term "law" shall have the meaning set forth in this definition.

1.143 "Letter of Credit" means an irrevocable, non-transferable standby letter of credit, the form of which must be substantially as contained in Appendix I to this Agreement; provided, that, if the issuer is a U.S. branch of a foreign commercial bank, Buyer may require changes to such form; the issuer must be an Eligible LC Bank on the date of Transfer; and the issuing Letter of Credit amount may not be greater than the Maximum Issuing Amount if the total amount of collateral posted by the Seller in the form of Letter of Credit exceeds ten million dollars (\$10,000,000.00) on the date of Transfer.

1.144 "Licensed Professional Engineer" means a person acceptable to Buyer in its reasonable judgment who (a) is licensed to practice engineering in California, (b) has training and experience in the power industry specific to the technology of the Project, (c) has no economic relationship, association, or nexus with Seller or Buyer, other than to meet the obligations of Seller pursuant to this Agreement, (d) is not a representative of a consultant, engineer, contractor, designer or other individual involved in the development of the Project or of a manufacturer or supplier of any equipment installed at the Project, and (e) is licensed in an appropriate engineering discipline for the required certification being made.

1.145 "Losses" means, with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 5.3 hereof. Factors used in determining the loss of economic benefit may include, without limitation, reference to information either available to it internally or supplied by one or more third parties including, without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g. NYMEX), all of which should be calculated for the remaining term of the Transaction to determine the value of the Product. If the Non-Defaulting Party is the Seller, then "Losses" shall exclude any loss of Production Tax Credits, Energy Investment Tax Credits, or other federal or state tax credits, grants or benefits related to the Project or generation therefrom.

1.146 "Manager" has the meaning set forth in Section 12.2(a).

1.147 "Mandatory GHG Reporting Regulation" shall mean the Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, Title 17, California Code of Regulations, Sections 95100 to 95133, as may be amended or modified by CARB from time to time.

1.148 "Market Price" means, during any hour in which Energy is delivered to the Delivery Point, the average of the Integrated Forward Market (Day-Ahead) price during each hour that Energy was delivered to the Delivery Point during that day, as published by the CAISO, for the Existing Zone Generation Trading Hub in which the Interconnection Point resides, weighted by the respective hourly quantity of Energy delivered to the Delivery Point.

1.149 "Maximum Issuing Amount" means the amount of a Letter of Credit to be issued by an Eligible LC Bank, which cannot exceed the lesser of (a) sixty percent (60%) of the total collateral posted by Seller in the form of Letter of Credit including the Letter of Credit to be issued or (b) twenty-five million dollars (\$25,000,000.00), without Buyer's prior written consent.

1.150 "Milestones" means the key development activities required for the construction and operation of the Project, as set forth in Appendix III.

1.151 "Monthly Progress Report" means the report similar in form and content attached hereto as Attachment A to Appendix III.

1.152 "Monthly Period" has the meaning set forth in Section 4.2.

1.153 "Monthly TOD Payment" has the meaning set forth in Section 4.3(b).

1.154 "Moody's" means Moody's Investors Service, Inc. or its successor.

1.155 "MW" means megawatt in alternating current or AC.

1.156 "MWh" means megawatt-hour.

1.157 "NERC" means the North American Electric Reliability Council or a successor organization that is responsible for establishing reliability criteria and protocols.

1.158 "NERC Holidays" has the meaning set forth in Section 4.2.

1.159 "Network Upgrades" has the meaning set forth in the CAISO Tariff or the PG&E Wholesale Distribution Tariff, as applicable.

1.160 "New Generation Facility" means a project that (a) has not previously been operational and able to produce and deliver Energy to another entity or (b) must be re-powered or expanded in order to deliver the Product pursuant to the terms set forth in this Agreement.

1.161 "Non-Defaulting Party" has the meaning set forth in Section 5.2.

1.162 "Notice," unless otherwise specified in the Agreement, means written communications by a Party to be delivered by hand delivery, United States mail, overnight courier service, facsimile or electronic messaging (e-mail). Appendix XI contains the names and addresses to be used for Notices.

1.163 "Notice to Proceed" means the notice provided by Seller to the EPC Contractor following execution of the EPC Contract between Seller and such EPC Contractor and satisfaction of all conditions to performance of such contract, by which Seller authorizes such EPC Contractor to begin construction of the Project without any delay or waiting periods.

1.164 "Obligor" means the Party breaching the terms of this Agreement.

1.165 "Outage Notification Procedures" means the procedures specified in Appendix VIII, attached hereto. PG&E reserves the right to revise or change the procedures upon written Notice to Seller.

1.166 "Participating Intermittent Resource" or "PIRP" has the meaning set forth in the CAISO Tariff.

1.167 "Participating Transmission Owner" or "Participating TO" means an entity that (a) owns, operates and maintains transmission lines and associated facilities and/or has entitlements to use certain transmission lines and associated facilities and (b) has transferred to the CAISO operational control of such facilities and/or entitlements to be made part of the CAISO Grid. For purposes of this Agreement, the Participating Transmission Owner is Pacific Gas and Electric Company.

1.168 "Party" means the Buyer or Seller individually, and "Parties" means both collectively. For purposes of Section 10.12, Governing Law, the word "party" or "parties" shall have the meaning set forth in this definition.

1.169 "Performance Assurance" means collateral provided by Seller to Buyer to secure Seller's obligations hereunder and includes Project Development Security and Delivery Term Security.

1.170 "Performance Measurement Period" has the meaning set forth in Section 3.1(e)(ii)(A).

1.171 "Performance Tolerance Band" shall be calculated as set forth in Section 4.5(c).

1.172 "Permitting Delay" has the meaning set forth in Section 3.9(c)(iii)(A)(I).

1.173 "Permitted Extensions" means extensions to the Guaranteed Commercial Operation Date due to Force Majeure Extension, as applicable to the Guaranteed Project Milestone pursuant to Section 3.9(c)(iii)(A).

1.174 "PG&E Wholesale Distribution Tariff" means the Pacific Gas and Electric Company FERC Electric Tariff First Revised Volume No. 4, as it may be amended, supplemented or replaced (in whole or in part) from time to time.

1.175 "Planned Outage" means the removal of equipment from service availability for inspection and/or general overhaul of one or more major equipment groups. To qualify as a Planned Outage, the maintenance (a) must actually be conducted during the Planned Outage, and in Seller's sole discretion must be of the type that is necessary to reliably maintain the Project, (b) cannot be reasonably conducted during Project operations, and (c) causes the generation level of the Project to be reduced by at least ten percent (10%) of the Contract Capacity.

1.176 "PNode" has the meaning set forth in the CAISO Tariff.

1.177 "Preamble" means the paragraph that precedes Article One: General Definitions to this Agreement.

1.178 "Price Adjustment Factor" means the Inflation Index at the end of the Contract Year just ended (i.e., when the calculation is being made). For the avoidance of doubt, the Price Adjustment Factor at the first day of the second Contract Year will be equal to the Inflation Index at the end of the first Contract Year, the Price Adjustment Factor at the first day of the third Contract Year will be equal to the Inflation Index at the end of the second Contract Year, and so on.

1.179 "Product" means the Energy, capacity and all ancillary products, services or attributes similar to the foregoing which are or can be produced by or associated with the Project, including, without limitation, renewable attributes, Renewable Energy Credits, Capacity Attributes and Green Attributes.

1.180 "Production Tax Credit(s)" means the tax credit for electricity produced from certain renewable generation resources described in Section 45 of the Internal Revenue Code of 1986, as it may be amended or supplemented from time to time.

1.181 "Project" means all of the Unit(s), the Site on which the generating facility is located and the other assets, tangible and intangible, that compose the generation facility, including the assets used to connect the Unit(s) to the Interconnection Point, as more particularly described in Appendix IV. For purposes of Section 1.120, "Green Attributes," the word "project" shall have the meaning set forth in this definition.

1.182 "Project Cure Period" has the meaning set forth in Section 3.9(c)(iv).

1.183 "Project Development Security" is the collateral required of Seller, as specified and referred to in Section 8.4(a).

1.184 "Prolonged Outage" is any period of more than thirty (30) consecutive days during which the Project is or will be unable, for whatever reason, to provide at least sixty percent (60%) of the Contract Capacity.

1.185 "Qualifying Facility" has the meaning provided in the Public Utility Regulatory Policies Act ("PURPA") and in regulations of the FERC at 18 C.F.R. §§ 292.201 through 292.207.

1.186 "RA Capacity" means the maximum megawatt amount that the CAISO recognizes from a Project that qualifies for Buyer's Resource Adequacy Requirements and is associated with the Project's Capacity Attributes.

1.187 "Real-Time Market" has the meaning set forth in the CAISO Tariff.

1.188 "Real-Time Price" means the Resource-Specific Settlement Interval LMP as defined in the CAISO Tariff.

1.189 "Reductions" has the meaning set forth in Section 4.7(b).

1.190 "Referral Date" has the meaning set forth in Section 12.2(a).

1.191 "Reliability Coordinator" has the meaning set forth in the CAISO Tariff.

1.192 "Remedial Action Plan" has the meaning provided in Section 3.9(c)(ii).

1.193 "Renewable Energy Credit" has the meaning set forth in California Public Utilities Code Section 399.12(h) and CPUC Decision 08-08-028, as may be amended from time to time or as further defined or supplemented by Law.

1.194 "Replacement Capacity Rules" means a proposed program to be set forth in the CAISO Tariff, as it may be amended, supplemented or replaced (in whole or in part) from time to time, setting forth certain requirements to replace RA Capacity on planned outages.

1.195 "Resource Adequacy" means the procurement obligation of load serving entities, including Buyer, as such obligations are described in CPUC Decisions D.04-10-035 and D.05-10-042 and subsequent CPUC decisions addressing Resource Adequacy issues, as those obligations may be altered from time to time in the CPUC Resource Adequacy Rulemakings (R.) 04-04-003 and (R.) 05-12-013 or by any successor proceeding, and all other Resource Adequacy obligations established by any other entity, including the CAISO.

1.196 "Resource Adequacy Requirements" has the meaning set forth in Section 3.3.

1.197 "Revised Offer" has the meaning set forth in Section 11.2(b)(iii).

1.198 "S&P" means the Standard & Poor's Financial Services, LLC (a subsidiary of The McGraw-Hill Companies, Inc.) or its successor.

1.199 "Satisfaction Date" has the meaning set forth in Section 2.6.

1.200 "Scheduling Coordinator" or "SC" means an entity certified by the CAISO as qualifying as a Scheduling Coordinator pursuant to the CAISO Tariff, for the purposes of undertaking the functions specified in "Responsibilities of a Scheduling Coordinator" of the CAISO Tariff, as amended from time to time.

1.201 "SEC" means the U.S. Securities and Exchange Commission.

1.202 "Self-Schedule" has the meaning set forth in the CAISO Tariff.

1.203 "Seller" has the meaning set forth in the Preamble.

1.204 "Seller Excuse Hours" means those hours during which Seller is unable to schedule or deliver Delivered Energy to Buyer as a result of (a) a Force Majeure event, (b) Buyer's failure to perform, (c) Curtailment Period or (d) Buyer Curtailment Period; provided that, in the case of a Buyer Curtailment Period, for each hour in which less than 100% of the Project output is curtailed, the Seller Excuse Hours will increase by the product of (x) one hour multiplied by (y), where (y) is the ratio of (i) Deemed Delivered Energy associated with that hour to (ii) the sum of Deemed Delivered Energy associated with that hour plus Delivered Energy associated with that hour.

1.205 "Seller's WREGIS Account" has the meaning set forth in Section 3.1(k)(i).

1.206 "Settlement Amount" means the amount in US\$ equal to the sum of Losses, Gains, and Costs, which the Non-Defaulting Party incurs as a result of the termination of this Agreement.

1.207 "Settlement Interval" means any one of the six ten (10) minute time intervals beginning on any hour and ending on the next hour (e.g. 12:00 to 12:10, 12:10 to 12:20, etc.).

1.208 "Settlement Interval Actual Available Capacity" means the sum of the capacity, in MWs, of all generating units of the Project that were available as of the end of such Settlement Interval, as indicated by the Actual Availability Report.

1.209 "Site" means the location of the Project as described in Appendix IV.

1.210 "Surplus APEA" has the meaning set forth in Section 3.10(c) of this Agreement.

1.211 "System Emergency" has the meaning provided in Section 1.52 ("Curtailed Order").

1.212 "Term" has the meaning provided in Section 2.6.

1.213 "Terminated Transaction" means the Transaction terminated in accordance with Section 5.2 of this Agreement.

1.214 "Termination Payment" means the payment amount equal to the sum of (a) and (b), where (a) is the Settlement Amount and (b) is the sum of all amounts owed by the Defaulting Party to the Non-Defaulting Party under this Agreement, less any amounts owed by the Non-Defaulting Party to the Defaulting Party determined as of the Early Termination Date.

1.215 "Test Period" means the period of not more than ninety (90) consecutive days, which period shall not commence earlier than the first date that all of the following has occurred: (a) the CAISO informs Seller in writing that Seller may deliver Energy from the Project to the CAISO Grid and (b) Buyer has been designated as SC pursuant to Section 3.4(c)(i). The Test Period shall end when Seller advises Buyer of the occurrence of the Commercial Operation Date.

1.216 "Third-Party SC" means a qualified third party designated by Buyer to provide the Scheduling Coordinator functions for the Project pursuant to this Agreement.

1.217 "TOD" means time of delivery of Delivered Energy from Seller to Buyer.

1.218 "TOD Factors" has the meaning set forth in Section 4.3(a).

1.219 "TOD Periods" has the meaning set forth in Section 4.2.

1.220 "Transaction" means the particular transaction described in its entirety in Section 3.1(b) of this Agreement.

1.221 "Transfer" with respect to Letters of Credit means the delivery of the Letter of Credit conforming to the requirements of this Agreement, by Seller or an Eligible LC Bank to Buyer or delivery of an executed amendment to such Letter of Credit (extending the term or varying the amount available to Buyer thereunder, if acceptable to Buyer) by Seller or Eligible LC Bank to Buyer.

1.222 "Transmission Delay" has the meaning set forth in Section 3.9(c)(iii)(A)(II).

1.223 "Transmission Provider" means any entity or entities transmitting or transporting the Product on behalf of Seller or Buyer to or from the Delivery Point. For purposes of this Agreement the Transmission Provider is CAISO.

1.224 "Unit" means the covered lagoon anaerobic digesters and internal combustion engines and related generators with an aggregate nameplate capacity of 600 kW used to produce the Product, which are identified in Appendix IV for the Transaction entered into under this Agreement.

1.225 "Use-Limited Resource" has the meaning defined in the CAISO Tariff.

1.226 "Variation(s)" means the absolute value of the difference, in MWh, in any Settlement Interval between (a) the amount of Energy expected to be delivered from the Project, as advised by Seller in its Day-Ahead Project Schedule and (b) Delivered Energy for the Settlement Interval.

1.227 "WECC" means the Western Electricity Coordinating Council or successor agency.

1.228 "WREGIS" means the Western Renewable Energy Generation Information System or any successor renewable energy tracking program.

1.229 "WREGIS Certificate Deficit" has the meaning set forth in Section 3.1(k)(v).

1.230 "WREGIS Certificates" has the same meaning as "Certificate" as defined by WREGIS in the WREGIS Operating Rules and are designated as eligible for complying with the California Renewables Portfolio Standard.

1.231 "WREGIS Operating Rules" means those operating rules and requirements adopted by WREGIS as of December 2010, as subsequently amended, supplemented or replaced (in whole or in part) from time to time.

1.232 "Work" means (a) work or operations performed by a Party or on a Party's behalf and (b) materials, parts or equipment furnished in connection with such work or operations, including (i) warranties or representations made at any time with respect to the fitness, quality, durability, performance or use of "a Party's work" and (ii) the providing of or failure to provide warnings or instructions.

1.233 "Zero Net Emissions" means the portion of Green Attributes required to ensure there are zero net emissions of Greenhouse Gases associated with the production of electricity by Seller and that electricity sold to Buyer by Seller pursuant to this Agreement, and/or those which are additionally needed by Buyer to maintain the same or similar zero net emissions compliance as required by appropriate Governmental Authority. For purposes of Section 1.120, the term "zero net emissions" shall also have the meaning set forth in this definition.

1.234 "Zero Net Emissions Notice" has the meaning set forth in Section 3.10(a) of this Agreement.

1.235 "Zero Net Emissions Transfer Amount" has the meaning set forth in Section 3.10(b) of this Agreement.

ARTICLE TWO: GOVERNING TERMS AND TERM

2.1 Entire Agreement. This Agreement, together with the Preamble and each and every appendix, attachment, amendment, schedule and any written supplements hereto, if any, between the Parties constitutes the entire, integrated agreement between the Parties.

2.2 Interpretation. The following rules of interpretation shall apply in addition to those set forth in Section 10.13:

(a) The term "month" shall mean a calendar month unless otherwise indicated, and a "day" shall be a 24-hour period beginning at 12:00:01 a.m. Pacific Prevailing Time and ending at 12:00:00 midnight Pacific Prevailing Time; provided that a "day" may be 23 or 25 hours on those days on which daylight savings time begins and ends.

(b) Unless otherwise specified herein, all references herein to any agreement or other document of any description shall be construed to give effect to amendments, supplements, modifications or any superseding agreement or document as then existing at the applicable time to which such construction applies.

(c) Capitalized terms used in this Agreement, including the appendices hereto, shall have the meaning set forth in Article One, unless otherwise specified.

(d) Unless otherwise specified herein, references in the singular shall include references in the plural and vice versa, pronouns having masculine or feminine gender will be deemed to include the other, and words denoting natural persons shall include partnerships, firms, companies, corporations, joint ventures, trusts, associations, organizations or other entities (whether or not having a separate legal personality). Other grammatical forms of defined words or phrases have corresponding meanings.

(e) References to a particular article, section, subsection, paragraph, subparagraph, appendix or attachment shall, unless specified otherwise, be a reference to that article, section, subsection, paragraph, subparagraph, appendix or attachment in or to this Agreement.

(f) Any reference in this Agreement to any natural person, Governmental Authority, corporation, partnership or other legal entity includes its permitted successors and assigns or to any natural person, Governmental Authority, corporation, partnership or other legal entity succeeding to its functions.

(g) All references to dollars are to U.S. dollars.

(h) The term "including" when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation.

2.3 Authorized Representatives. Each Party shall provide Notice to the other Party of the persons authorized to nominate and/or agree to a schedule or dispatch order for the delivery or acceptance

of the Product or make other Notices on behalf of such Party and specify the scope of their individual authority and responsibilities, and may change its designation of such persons from time to time in its sole discretion by providing Notice.

2.4 Separation of Functions. The Parties acknowledge that this Agreement is between (a) Seller and (b) Buyer acting solely in its merchant function. The Parties further acknowledge that they have no rights against each other or obligations to each other under this Agreement with respect to any relationship between the Parties in which PG&E is acting in its capacity as Participating Transmission Owner, including orders or instructions relating to Electric System Upgrades and/or Curtailment Periods.

2.5 Conditions Precedent.

(a) Conditions Precedent. Subject to Section 2.7 hereof, the Term shall not commence until the occurrence of all of the following:

(i) This Agreement has been duly executed by the authorized representatives of each of Buyer and Seller;

(ii) CPUC Approval has been obtained;

(iii) Buyer receives a final and non-appealable order of the CPUC that finds that Buyer's entry into this Agreement is reasonable and that payments to be made by Buyer hereunder are recoverable in rates; and

(iv) Buyer receives from Seller the documentation listed in Appendix XIII, (Seller Documentation Condition Precedent) by the date requested therein.

(b) Failure to Meet All Conditions Precedent. If the Conditions Precedent set forth in Sections 2.5(a)(ii) and (iii) are not satisfied or waived in writing by both Parties on or before two hundred forty (240) days from the date on which Buyer files this Agreement for CPUC Approval, then either Party may terminate this Agreement effective upon receipt of Notice by the other Party. Neither Party shall have any obligation or liability to the other, including for a Termination Payment or otherwise, by reason of such termination.

2.6 Term.

(a) The term shall commence upon the satisfaction of the Conditions Precedent set forth in Section 2.5(a) of this Agreement and shall remain in effect until the conclusion of the Delivery Term unless terminated sooner pursuant to Sections 2.5(b), 5.2 or 11.2 of this Agreement (the "Term"); provided that this Agreement shall thereafter remain in effect (i) until the Parties have fulfilled all obligations with respect to the Transaction, including payment in full of amounts due pursuant to the Final True-Up, the Settlement Amount, or other damages (whether directly or indirectly such as through set-off or netting) and the undrawn portion of the Project Development Security or Delivery Term Security, as applicable, is released and/or returned as applicable (the "Satisfaction Date") or (ii) in accordance with the survival provisions set forth in subpart (b) below.

(b) Notwithstanding anything to the contrary in this Agreement, (i) all rights under Section 10.5 ("Indemnities") and any other indemnity rights shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional twelve (12) months; (ii) all rights and obligations under Section 10.7 ("Confidentiality") shall survive the Satisfaction Date or the end of the Term (whichever is

later) for an additional two (2) years; and (iii) the rights of first offer in Section 11.2(b) shall survive the Satisfaction Date for three (3) years.

2.7 Binding Nature.

(a) Upon Execution Date. This Agreement shall be effective and binding as of the Execution Date only to the extent required to give full effect to, and enforce, the rights and obligations of the Parties under:

- (i) Sections 3.1(k)(i) (subject to Section 4.9), 3.9(a)(vi), 5.1(a)(iv)-(v), and 5.1(b)(v);
- (ii) Section 5.1(a)(ii) only with respect to Section 10.2, and Section 5.1(a)(iii) only with respect to the Sections identified in this Section 2.7;
- (iii) Sections 5.2 through 5.7;
- (iv) Sections 8.3, 8.4(a)(i), 8.4(b) and 8.5;
- (v) Sections 10.2, 10.6 through 10.8, and 10.11 through 10.15; and
- (vi) Articles One, Two, Seven, Twelve and Thirteen.

(b) Upon Start of Test Period. This Agreement shall be effective and binding as of the first day of the Test Period only to the extent required to give full effect to, and enforce, the rights and obligations of the Parties under:

- (i) The Sections set forth in Section 2.7(a)(i);
- (ii) Sections 3.1(d), (f), (g), (h), (i), (j), (k)(iii), (l), (m), (n) and (o);
- (iii) Sections 3.2 through and including 3.9;
- (iv) Sections 4.1 through 4.3 (but only to the extent necessary to determine the Contract Price), Sections 4.5 through 4.7, and Section 4.9;
- (v) Articles Six and Nine; and
- (vi) Sections 10.3 through and including 10.5, 10.9 and 10.10; and
- (vii) Section 11.2.

(c) Upon Effective Date. This Agreement shall be in full force and effect, enforceable and binding in all respects, upon occurrence of the Effective Date.

ARTICLE THREE: OBLIGATIONS AND DELIVERIES

3.1 Seller's and Buyer's Obligations.

(a) Product. The Product to be delivered and sold by Seller and received and purchased by Buyer under this Agreement is an As-Available Product.

(b) Transaction. Unless specifically excused by the terms of this Agreement during the Delivery Term, Seller shall sell and deliver, or cause to be delivered, and Buyer shall purchase and receive, or cause to be received, the Product at the Delivery Point, and Buyer shall pay Seller the Contract Price in accordance with the terms of this Agreement. In no event shall Seller have the right (i) to procure any element of the Product from sources other than the Project for sale or delivery to Buyer under this Agreement except with respect to Energy delivered to Buyer in connection with Energy Deviations or Variations, as applicable, or (ii) sell Product from the Project to a third party other than in connection with Energy Deviations or Variations, as applicable. Buyer shall have no obligation to receive or purchase Product from Seller prior to or after the Delivery Term, except during the Test Period and as set forth in Section 4.9, if applicable. Seller shall be responsible for any costs or charges imposed on or associated with the Product or its delivery of the Product up to the Delivery Point. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after its receipt at and from the Delivery Point. Seller shall comply with Buyer's Supplier Diversity Program in accordance with Appendix XVIII. Each Party agrees to act in good faith in the performance of its obligations under this Agreement.

(c) Delivery Term. The Parties shall specify and agree to the period of Product delivery for the "Delivery Term," as defined herein, by checking one of the following boxes:

- Delivery shall be for a period of ten (10) Contract Years.
- Delivery shall be for a period of twenty (20) Contract Years.
- Non-standard Delivery shall be for a period of ____ Contract Years.

As used herein, "Delivery Term" shall mean the period of Contract Years specified above beginning on the first date that Seller delivers Product to Buyer from the Project ("Initial Energy Delivery Date") in connection with this Agreement and continuing until the end of the tenth (10th) Contract Year unless terminated as provided by the terms of this Agreement. The Initial Energy Delivery Date shall occur as soon as practicable once all of the following have been satisfied: (i) the Commercial Operation Date has occurred, provided that, to the extent the Commercial Operation Date was achieved in accordance with Appendix VI-2 with a certified power output of less than one hundred percent (100%) of Contract Capacity, satisfaction of this Section 3.1(c)(i) shall require a certification of equipment sufficient to generate one hundred percent (100%) of Contract Capacity; (ii) Buyer shall have received and accepted the Delivery Term Security in accordance with the relevant provisions of Article Eight of the Agreement, as applicable; (iii) Seller shall have obtained the requisite CEC Certification and Verification for the Project; and (iv) all of the applicable Conditions Precedent in Section 2.5(a) of the Agreement have been satisfied or waived in writing. As evidence of the Initial Energy Delivery Date, the Parties shall execute and exchange the "Initial Energy Delivery Date Confirmation Letter" attached hereto as Appendix II on the Initial Energy Delivery Date.

(d) Delivery Point. The Delivery Point shall be the PNode designated by the CAISO for the Project.

(e) Contract Quantity and Guaranteed Energy Production.

(i) Contract Quantity. The Contract Quantity during each Contract Year is the amount set forth in the applicable Contract Year in the "Delivery Term Contract Quantity Schedule," attached hereto as Appendix V, which amount is inclusive of outages.

(ii) Guaranteed Energy Production.

(A) Commencing with the second (2nd) Contract Year and thereafter throughout the Delivery Term, Seller shall be required to deliver to Buyer no less than the Guaranteed Energy Production over two (2) consecutive Contract Years during the Delivery Term ("Performance Measurement Period"). "Guaranteed Energy Production" means an amount of Delivered Energy, as measured in MWh, equal to the product of (x) and (y), where (x) is one hundred forty percent (140%) of the Contract Quantity, and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

Guaranteed Energy Production = (140% * Contract Quantity in MWh) * [(Hrs in Performance Measurement Period – Seller Excuse Hrs in Performance Measurement Period) / Hrs in Performance Measurement Period]

(B)

(I) If Seller has a GEP Failure, then within forty-five (45) days after the last day of the last month of such Performance Measurement Period, Buyer shall promptly notify Seller of such failure. Seller may cure the GEP Failure by delivering to Buyer no less than ninety percent (90%) of the Contract Quantity over the next following Contract Year ("GEP Cure"). If Seller fails to generate sufficient Delivered Energy to make the GEP Cure for a given Performance Measurement Period, Seller shall pay GEP Damages, calculated pursuant to Appendix VII ("GEP Damages"). If Seller pays GEP Damages for the Contract Years in the applicable Performance Measurement Period, then for purposes of calculating the Guaranteed Energy Production in the following Performance Measurement Period, the amount of Delivered Energy for such Contract Year(s) shall thereafter be equal to the greater of the actual Delivered Energy for the Contract Year or seventy percent (70%) of Contract Quantity.

(II) The Parties agree that the damages sustained by Buyer associated with Seller's failure to achieve the Guaranteed Energy Production requirement would be difficult or impossible to determine, or that obtaining an adequate remedy would be unreasonably time consuming or expensive and therefore agree that Seller shall pay the GEP Damages to Buyer as liquidated damages. In no event shall Buyer be obligated to pay GEP Damages.

(III) After the GEP Cure period has run, if Seller has not achieved the GEP Cure, Buyer shall have forty-five (45) days to notify Seller of such failure. Within forty-five (45) days of the end of the GEP Cure period, Buyer shall provide Notice to Seller in writing of the amount of the GEP Damages, if any, which Seller shall pay within sixty (60) days of receipt of the Notice (the "Cure Payment Period"). If Seller does not pay the GEP Damages within the Cure Payment Period, then Buyer may, at its option, declare an Event of Default pursuant to Section 5.1(b)(vi)(A) within ninety (90) days following the Cure Payment Period. If Buyer does not (1) notify Seller of the GEP Failure or (2) declare an Event of Default pursuant to Section 5.1(b)(vi) within the ninety (90) day period, if Seller has failed to pay the GEP Damages, then Buyer shall be deemed to have waived its right to declare an Event of Default based on Seller's failure with respect to the Performance Measurement Period which served as the basis for the Notice of GEP Failure, GEP Damages, or default, subject to the limitations set forth in Section 5.1(b)(vi)(B).

(C) During each Contract Year during the Delivery Term, Seller shall utilize all fuel for anaerobic digesters available to it at the Site first to generate Energy from the Project up to the full Contract Quantity before using such fuel for any other purpose without Buyer's prior written consent. For the avoidance of doubt, any such fuel in excess of that necessary to produce the full Contract Quantity from the Project is not subject to this provision.

(f) Contract Capacity. The generation capability designated for the Project shall be 600 kW net of all auxiliary loads, station electrical uses, and Electrical Losses (the "Contract Capacity"). Throughout the Interim Period (if applicable) and Delivery Term, Seller shall sell and schedule all Product produced by the Project solely to Buyer and in no event shall Buyer be obligated to receive or pay for, in any hour, any Delivered Energy that exceeds the Contract Capacity. In the event Seller decides to build additional electric generating capacity at the Site, Seller shall provide Notice to Buyer stating the total additional electric generating capacity (in kW) proposed to be added at the Site within thirty (30) days of executing an agreement for sale of Energy from such additional generating capacity with any purchaser, and Seller commits that any such additional electric generating capacity will have a separate CAISO revenue and PG&E meter.

(g) Project.

(i) All Product provided by Seller pursuant to this Agreement shall be supplied from the Project only. Seller shall not make any alteration or modification to the Project which results in a change to the Contract Capacity or the anticipated output of the Project without Buyer's prior written consent. The Project is further described in Appendix IV.

(ii) Seller shall not relinquish its possession or demonstrable exclusive right to control the Project without the prior written consent of Buyer, except under circumstances provided in Section 10.6. Seller shall be deemed to have relinquished possession of the Project if after the Commercial Operation Date Seller has ceased work on the construction or restoration of the Project and ceased production and delivery of Product for a consecutive thirty (30) day period and such cessation is not a result of a Force Majeure event or direct action of Buyer.

(h) Interconnection Facilities.

(i) Seller Obligations. Seller shall (A) arrange and pay independently for any and all necessary costs under any interconnection agreement with the Participating Transmission Owner or distribution operator, as applicable; (B) cause the Interconnection Customer's Interconnection Facilities, including metering facilities to be maintained; (C) comply with the procedures set forth in the GIA, the GIP and applicable agreements or procedures provided under the GIP in order to obtain the applicable Electric System Upgrades and (D) obtain Electric System Upgrades, as needed, in order to ensure the safe and reliable delivery of Energy from the Project up to and including quantities that can be produced utilizing all of the Contract Capacity of the Project.

(ii) Coordination with Buyer. Seller shall (A) provide to Buyer copies of all material correspondence related thereto; and (B) provide Buyer with written reports of the status of the GIA and Electric System Upgrades, if applicable, on a monthly basis. The foregoing shall not preclude Seller from executing a GIA that it reasonably determines allows it to comply with its obligations under this Agreement and applicable Law.

(i) Performance Excuses.

(i) Seller Excuses. Seller shall be excused from achieving the Guaranteed Energy Production for the applicable time period during Seller Excuse Hours.

(ii) Buyer Excuses. Buyer shall be excused from (A) receiving and paying for the Product only (I) during periods of Force Majeure, (II) by Seller's failure to perform, (III) during Curtailment Periods and (B) receiving Product during Buyer Curtailment Periods.

(iii) Curtailment. Notwithstanding Section 3.1(b) and this Section 3.1(i), Seller shall reduce output from the Project during any Curtailment Period or Buyer Curtailment Period.

(iv) No Excuse. Except for a failure or curtailment resulting from a Force Majeure or during a Curtailment Period, the failure of electric transmission or distribution service shall not excuse performance with respect to either Party for the delivery or receipt of Energy to be provided under this Agreement.

(j) Greenhouse Gas Emissions Reporting. During the Term, Seller acknowledges that a Governmental Authority has required or may require Buyer to take certain actions with respect to Greenhouse Gas emissions or other emissions attributable to the generation of Energy from the Project, including those set forth in the Cap-and-Trade Regulation or other reporting, registering, tracking, allocating for or accounting for such emissions. Promptly following Buyer's written request, Seller agrees to take all commercially reasonable actions and execute or provide any and all documents or information with respect to generation by the Project or other information necessary to permit Buyer to comply with such requirements, if any. Nothing in this Section 3.1(j) shall cause Buyer to assume any liability or obligation with respect to Seller's Greenhouse Gas emissions or other emissions compliance obligations with respect to the Project under any new or existing Laws, rules, or regulations. In addition to the foregoing, the Parties also agree to the following:

(i) Reporting. If required by applicable Law, Seller shall report the Project's emissions to CARB or any successor entity, or any other authorized Governmental Authority, having jurisdiction over air quality management in California, as and when required in accordance with the Mandatory GHG Reporting Regulation and detailing and/or verifying the GHG emissions of the Project (as verified by an independent third party, if applicable), (the "CARB Reports"). Seller shall provide Notice to Buyer within five (5) Business Days following the date that Seller submits each such CARB Report, including a true and accurate copy of such report; and

(ii) Biomass Verification. If required by applicable Law, Seller shall obtain verification of its biomass-derived fuel in accordance with the Mandatory GHG Reporting Regulation such that its biomass-derived fuel will be exempt from a compliance obligation pursuant to the Cap-and-Trade Regulations as may be amended or modified from time to time. Seller shall provide Notice to Buyer within five (5) Business Days following the date that Seller receives such verification, including a true and accurate copy of any documentation of such verification.

(iii) Compliance Obligations. Nothing herein shall cause Buyer to assume any liability or obligation with respect to any Compliance Obligation incurred by Seller.

(k) WREGIS. Seller shall, at its sole expense, take all actions and execute all documents or instruments necessary to ensure that all WREGIS Certificates associated with all Renewable Energy Credits corresponding to all Delivered Energy are issued and tracked for purposes of satisfying the requirements of the California Renewables Portfolio Standard and transferred in a timely manner to Buyer for Buyer's sole benefit. Seller shall transfer the Renewable Energy Credits to Buyer even if Buyer does not accept and/or pay for the underlying energy per Section 3.1(f). Seller shall comply with all Laws, including, without limitation, the WREGIS Operating Rules, regarding the certification and transfer of such WREGIS Certificates to Buyer and Buyer shall be given sole title to all such WREGIS Certificates. Seller shall be deemed to have satisfied the warranty in Section 3.1(k)(viii), provided that Seller fulfills its obligations under Sections 3.1(k)(i) through (vii) below. In addition:

(i) Prior to the start of the Interim Period, Seller shall register the Project with WREGIS and establish an account with WREGIS ("Seller's WREGIS Account"), which Seller shall maintain until the end of the Delivery Term. Seller shall transfer the WREGIS Certificates using "Forward Certificate Transfers" (as described in the WREGIS Operating Rules) from Seller's WREGIS Account to the WREGIS account(s) of Buyer or the account(s) of a designee that Buyer identifies by Notice to Seller ("Buyer's WREGIS Account"). Seller shall be responsible for all expenses associated with registering the Project with WREGIS, establishing and maintaining Seller's WREGIS Account, paying WREGIS Certificate issuance and transfer fees, and transferring WREGIS Certificates from Seller's WREGIS Account to Buyer's WREGIS Account.

(ii) Seller shall cause Forward Certificate Transfers to occur on a monthly basis in accordance with the certification procedure established by the WREGIS Operating Rules. Since WREGIS Certificates will only be created for whole MWh amounts of Energy generated, any fractional MWh amounts (i.e., kWh) will be carried forward until sufficient generation is accumulated for the creation of a WREGIS Certificate.

(iii) Seller shall, at its sole expense, ensure that the WREGIS Certificates for a given calendar month correspond with the Delivered Energy for such calendar month as evidenced by the Project's metered data.

(iv) Due to the ninety (90) day delay in the creation of WREGIS Certificates relative to the timing of invoice payment under Article Six, Buyer shall make an invoice payment for a given month in accordance with Article Six before the WREGIS Certificates for such month are formally transferred to Buyer in accordance with the WREGIS Operating Rules and this Section 3.1(k). Notwithstanding this delay, Buyer shall have all right and title to all such WREGIS Certificates upon payment to Seller in accordance with Article Six.

(v) A "WREGIS Certificate Deficit" means any deficit or shortfall in WREGIS Certificates delivered to Buyer for a calendar month as compared to the Delivered Energy for the same calendar month ("Deficient Month"). If any WREGIS Certificate Deficit is caused, or the result of any action or inaction, by Seller, then the amount of Delivered Energy in the Deficient Month shall be reduced by the amount of the WREGIS Certificate Deficit for the purposes of calculating Buyer's payment(s) to Seller under Article Six and the Guaranteed Energy Production for the applicable Performance Measurement Period; provided, however, that if Seller is able to correct the items that resulted in the WREGIS Certificate Deficit and cause such WREGIS Certificates to be restored or delivered to Buyer by the earlier of (A) two (2) months after such reduction is made or (B) one day prior to the last date Buyer is permitted to retire WREGIS Certificates for the applicable calendar year, Buyer

will pay Seller for such WREGIS Certificates as set forth herein, and Seller will be credited with the related production for purposes of determining Guaranteed Energy Production for the applicable Performance Measurement Period. Any amount owed by Seller to Buyer because of a WREGIS Certificate Deficit shall be made as an adjustment to Seller's next monthly invoice to Buyer in accordance with Article Six, and Buyer shall net such amount against Buyer's subsequent payment(s) to Seller pursuant to Article Six.

(vi) Without limiting Seller's obligations under this Section 3.1(k), if a WREGIS Certificate Deficit is caused solely by an error or omission of WREGIS, the Parties shall cooperate in good faith to cause WREGIS to correct its error or omission.

(vii) If WREGIS changes the WREGIS Operating Rules after the Execution Date or applies the WREGIS Operating Rules in a manner inconsistent with this Section 3.1(k) after the Execution Date, the Parties promptly shall modify this Section 3.1(k) as reasonably required to cause and enable Seller to transfer to Buyer's WREGIS Account a quantity of WREGIS Certificates for each given calendar month that corresponds to the Delivered Energy in the same calendar month.

(viii) Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract.

(I) Access to Data and Installation and Maintenance of Weather Station.

(i) Commencing on the first date on which the Project generates Product to be delivered to the CAISO Grid or the Delivery Point, if different, and continuing throughout the Term, Seller shall provide to Buyer, in a form reasonably acceptable to Buyer, the data set forth below on a real-time basis; provided that, throughout the Delivery Term, if Seller is participating in EIRP or another similar imbalance mitigation program, Seller shall make and bear the cost of changes to any of the data delivery provisions in subsections (B), (C), (D) and (E) below that are required by CAISO, distribution operator or the Participating Transmission Owner:

(A) all telemetering information that Seller provides to the Participating Transmission Owner or distribution operator, as applicable, under the GIA;

(B) (I) if Seller is participating in EIRP or another similar imbalance mitigation program, such additional information as is required by CAISO in order to participate in EIRP or such other imbalance mitigation program, and (II) after such time as Seller has developed and installed hardware and software that will permit remote access to the Project's supervisory control and data acquisition (SCADA) system, read-only access to energy output information collected by the SCADA system for the Project; provided that if Buyer is unable to access the Project's SCADA system, then upon written request from Buyer, Seller shall provide energy output information to Buyer in one (1) minute intervals in the form of a flat file to Buyer through a secure file transport protocol (FTP) system with an e-mail back up for each flat file submittal;

(C) read-only access to the Project's CAISO revenue and PG&E meter and all Project meter data at the Site;

(D) full, real-time access to the Project's Scheduling and Logging for the CAISO (SLIC) client application, if Seller is required to maintain such client application by CAISO ; and

(E) net plant electrical output at the CAISO revenue and PG&E meter.

For any month in which the above information and access was not available to Buyer for longer than twenty-four (24) continuous hours, Seller shall prepare and provide to Buyer upon Buyer's request a report with the Project's monthly Settlement Interval Actual Available Capacity in the form set forth in Appendix XIV ("Actual Availability Report"). Upon Buyer's request, Seller shall promptly provide to Buyer any additional and supporting documentation necessary for Buyer to audit and verify any matters set forth in the Actual Availability Report. Buyer shall exercise commercially reasonable efforts to notify Seller of any deficiency by Seller in meeting the requirements of this Section 3.1(l)(i); provided that any failure by Buyer to provide such deficiency notice shall not result in any additional liability to Buyer under this Agreement. For the avoidance of doubt, the eligibility or designation of the Project as a Use-Limited Resource shall not be considered eligibility of the Project for or inclusion of the Project in an "imbalance mitigation program" for purposes of this Section 3.1(l) or any other provision of this Agreement.

(ii) [Reserved]

(iii) Seller shall maintain at least a minimum of one hundred twenty (120) days' historical data for all data required pursuant to Section 3.1(l)(i), which shall be available on a minimum time interval of one (1) hour basis or an hourly average basis, except with respect to the meteorological measurements which shall be available to the extent and on a minimum time interval required by EIRP or such other imbalance mitigation program if Seller is participating in EIRP or such other imbalance mitigation program. Seller shall provide such data to Buyer within five (5) Business Days of Buyer's request.

(iv) Installation, Maintenance and Repair. If the Project becomes eligible for and Seller elects to participate in EIRP or another imbalance mitigation program, as provided in Section 4.5(e), then:

(A) Seller, at its own expense, shall install and maintain a secure communication link in order to provide Buyer with access to the data required in Section 3.1(l)(i) of this Agreement.

(B) Seller shall maintain the telecommunications path, hardware and software necessary to provide accurate data to Buyer or Third-Party SC (as applicable). Seller shall promptly repair and replace as necessary such telecommunications path, hardware and software and shall notify Buyer as soon as Seller learns that any such telecommunications paths, hardware and software are providing faulty or incorrect data.

(C) If Buyer notifies Seller of the need for maintenance, repair or replacement of the telecommunications path, hardware or software, Seller shall maintain, repair or replace such equipment as necessary within five (5) days of receipt of such Notice.

(D) For any occurrence in which Seller's telecommunications system is not available or does not provide quality data and Buyer notifies Seller of the deficiency or Seller becomes aware of the occurrence, Seller shall transmit data to Buyer through any alternate means of verbal or written communication, including cellular communications from onsite personnel, facsimile, blackberry or equivalent mobile e-mail, or other method mutually agreed upon by the Parties, until the telecommunications link is re-established.

(v) Seller agrees and acknowledges that Buyer may seek and obtain from third parties any information relevant to its duties as SC for Seller, including from the Participating Transmission Owner. Seller hereby voluntarily consents to allow the Participating Transmission Owner to share Seller's information with Buyer in furtherance of Buyer's duties as SC for Seller, and agrees to provide the Participating Transmission Owner with written confirmation of such voluntary consent at least ninety (90) days prior to the Initial Energy Delivery Date.

(m) Prevailing Wage. Seller shall use reasonable efforts to ensure that all Electricians hired by Seller, Seller's contractors and subcontractors are paid wages at rates not less than those prevailing for Electricians performing similar work in the locality as provided by Division 2, Part 7, Chapter 1 of the California Labor Code. Nothing herein shall require Seller, its contractors and subcontractors to comply with, or assume liability created by other inapplicable provisions of the California Labor Code.

(n) Obtaining and Maintaining CEC Certification and Verification. Seller shall take all necessary steps including making or supporting timely filings with the CEC to obtain and maintain CEC Certification and Verification throughout the Term.

(o) Buyer Curtailment Requirements.

(i) Order and Limit. Buyer shall have the right to order Seller to reduce generation from the Project pursuant to a Buyer Curtailment Order or cause Seller to be required to reduce generation from the Project pursuant to a Buyer Bid Curtailment, provided that

(A) a Buyer Curtailment Period shall be for no more than the following number of hours cumulatively per Contract Year (the hours may be consecutive or non-consecutive): two hundred fifty (250) hours in the first Contract Year; fifteen hundred (1500) hours in the second Contract Year; three thousand (3000) hours in the third Contract Year; and four thousand four hundred (4400) hours in each Contract Year thereafter;

(B) a Buyer Curtailment Order shall be consistent with the operational characteristics set forth in Appendix XVI; and

(C) Buyer shall pay Seller for Deemed Delivered Energy pursuant to Article 4. Seller agrees to reduce the Project's generation by the amount and for the period set forth in the Buyer Curtailment Order.

(ii) Failure to Comply. If Seller fails to comply with a Buyer Curtailment Order or Buyer Bid Curtailment provided in compliance with Section 3.1(o)(i), then, for each MWh of Delivered Energy that the Project generated in contradiction to the Buyer Curtailment Order or Buyer Bid Curtailment, Seller shall pay Buyer the greater of: (A) two hundred percent (200%) of the Contract Price (as adjusted pursuant to Section 4.3(a)) for such hours plus any penalties or other charges resulting from Seller's failure to comply with the Buyer Curtailment Order; or (B) the absolute value of the CAISO Real-Time Price for the applicable PNode for such hours plus any penalties or other charges resulting from Seller's failure to comply with the Buyer Curtailment Order or Buyer Bid Curtailment.

3.2 Green Attributes. Seller hereby provides and conveys all Green Attributes associated with all electricity generation from the Project to Buyer as part of the Product being delivered. Seller represents and warrants that Seller holds the rights to all Green Attributes from the Project, and Seller agrees to convey and hereby conveys all such Green Attributes to Buyer as included in the delivery of the Product from the Project.

3.3 Resource Adequacy.

(a) During the Delivery Term, Seller grants, pledges, assigns and otherwise commits to Buyer all of the Project's Contract Capacity, including Capacity Attributes, from the Project to enable Buyer to meet its Resource Adequacy or successor program requirements, as the CPUC, CAISO or other regional entity may prescribe ("Resource Adequacy Requirements"). Subject to the requirements set forth above, Seller agrees that during the Delivery Term, to the extent that the CAISO has granted the Project Full Capacity Deliverability Status or assigned the Project an amount of Net Qualifying Capacity (as defined in the CAISO Tariff) greater than zero, Seller shall, at a minimum, comply with the terms set forth in Appendix X to enable Buyer to use all of the Project's Contract Capacity (or such portion as has been assigned Net Qualifying Capacity, as applicable), including Capacity Attributes, to meet Buyer's Resource Adequacy Requirements; provided that, except as provided in Section 3.4(a)(i)(A), Seller shall not be obligated to incur additional costs during the Delivery Term for the construction or study of Electric System Upgrades in so doing or in making the Project's capacity or Capacity Attributes available to Buyer for its Resource Adequacy Requirements. Notwithstanding anything herein to the contrary, none of the performance, scheduling, reporting or other obligations in this Agreement relating to Resource Adequacy Requirements except as provided in Section 3.4(a)(i)(A) shall apply unless and until the Contract Capacity or any portion thereof has been qualified for Resource Adequacy Requirement purposes.

(b) Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from Availability Standards, if applicable, and Seller shall be entitled to retain all credits, payments, and revenues, if any, resulting from Seller achieving or exceeding Availability Standards, if applicable.

(c) Buyer shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules, if applicable, provided that Seller has given Buyer Notice of the outages subject to the Replacement Capacity Rules by the earlier of ninety (90) days before the first day of the month for which the outage will occur or thirty (30) days before Buyer's monthly Resource Adequacy capacity showing in accordance with the CAISO Tariff or decision of the CPUC. If Seller fails to provide such Notice, then Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules for such outage.

(d) To the extent Seller has an exemption from the Availability Standards or the Replacement Capacity Rules under the CAISO Tariff, Sections 3.3(b) and 3.3(c) above shall not apply. If Seller would like to request an exemption for this Agreement from the CAISO, Seller shall provide to Buyer, as Seller's Scheduling Coordinator, Notice specifically requesting that Buyer seek certification or approval of this Agreement as an exempt contract pursuant to the CAISO Tariff; provided that Buyer's failure to obtain such exemption shall not be an Event of Default and Buyer shall not have any liability to Seller for such failure.

3.4 Transmission and Scheduling.

(a) Transmission.

(i) Seller's Transmission Service Obligations. As of the Test Period and during the Interim Period (if applicable) and the Delivery Term:

(A) Seller shall arrange and pay independently for any and all necessary electrical interconnection, distribution and/or transmission (and any regulatory approvals required for the foregoing), sufficient to allow Seller to deliver the Product to the Delivery Point for sale

pursuant to the terms of this Agreement. If the Project does not have Full Capacity Deliverability Status (or its functional equivalent under the Project's GIA) on the Initial Energy Delivery Date, then at least annually during the Delivery Term Seller shall file a request with the CAISO for an Annual Full Capacity Deliverability Assessment and shall pay the costs for such study until Full Capacity Deliverability Status (or its functional equivalent under the Project's GIA) is achieved for the remainder of the Delivery Term or until Buyer agrees otherwise. Seller shall promptly provide Buyer a copy of each such request, and shall keep Buyer timely informed of all material communications to and/or from the CAISO regarding each such request. Seller shall have no further obligations to seek or achieve Full Capacity Deliverability Status. Nonetheless, Seller shall Notify Buyer of such status within five (5) Business Days of the date it receives notification from the CAISO of such status.

(B) Seller shall bear all risks and costs associated with the transmission service necessary to deliver the Product from the Project to the Delivery Point, including, but not limited to, any transmission outages or curtailment between the Project and the Delivery Point.

(C) Seller shall fulfill all contractual, metering and applicable interconnection requirements, including those set forth in the Participating Transmission Owner's and distribution operator's applicable tariffs, the CAISO Tariff and implementing CAISO standards and requirements, so as to be able to deliver Energy to the CAISO Grid.

(ii) Buyer's Transmission Service Obligations. Subject to Section 3.1(i)(ii) and Section 3.1(i)(iii), as of the Test Period and during the Interim Period (if applicable) and the Delivery Term,

(A) Buyer shall arrange and be responsible for transmission service at and from the Delivery Point.

(B) Buyer shall bear all risks and costs associated with such transmission service, including any transmission outages or curtailment from the Delivery Point.

(C) Buyer shall schedule or arrange for Scheduling Coordinator services with its Transmission Provider to receive the Product at the Delivery Point.

(D) Buyer shall be responsible for all CAISO costs and charges, electric transmission losses and congestion at and from the Delivery Point.

(b) EIRP Requirements. If the Project becomes eligible for EIRP or another imbalance mitigation program, and if Seller elects in its sole discretion to pursue qualifying the Project under EIRP or such other imbalance mitigation program, (i) Seller shall provide Buyer with a copy of the notice from the CAISO certifying the Project as a Participating Intermittent Resource or the equivalent under an imbalance mitigation program other than EIRP as soon as practicable after Seller's receipt of such notice of certification, and (ii) throughout the remainder of the Delivery Term following such certification and notice, Seller, at its sole cost, shall participate in and comply with EIRP or such other imbalance mitigation program and all additional protocols issued by the CAISO for a Participating Intermittent Resource or the equivalent under an imbalance mitigation program other than EIRP. If after the Project has been certified as a Participating Intermittent Resource under EIRP or the equivalent under an imbalance mitigation program other than EIRP, and EIRP or such other imbalance mitigation program is no longer made available by the CAISO, Seller shall participate in and comply with all other protocols, rules or regulations issued by the CAISO that are applicable to biogas generating facilities.

(c) Scheduling Coordinator. Buyer shall act as the Scheduling Coordinator for the Project. In that regard, Buyer and Seller shall agree to the following:

(i) Designation as Scheduling Coordinator.

(A) At least ninety (90) days before the beginning of the Test Period, Seller shall take all actions and execute and deliver to Buyer all documents necessary to authorize or designate Buyer, or Third-Party SC, as Seller's Scheduling Coordinator, and Buyer or Third-Party SC, as applicable, shall take all actions and execute and deliver to Seller or CAISO all documents necessary to become and act as Seller's Scheduling Coordinator within this 90-day period. If Buyer designates a Third-Party SC, then Buyer shall give Seller Notice of such designation at least ten (10) Business Days before the Third-Party SC assumes Scheduling Coordinator duties hereunder, and Seller shall be entitled to rely on such designation until it is revoked or a new Third-Party SC is appointed by Buyer upon similar Notice. Buyer shall be fully responsible for all acts and omissions of Third-Party SC and for all cost, charges and liabilities incurred by Third-Party SC to the same extent that Buyer would be responsible under this Agreement for such acts, omissions, costs, charges and liabilities if taken, omitted or incurred by Buyer directly.

(B) Seller shall not authorize or designate any other party to act as Scheduling Coordinator, nor shall Seller perform, for its own benefit, the duties of Scheduling Coordinator during the Test Period and Delivery Term.

(ii) Buyer's Responsibilities as Scheduling Coordinator. Buyer or Third-Party SC shall comply with all obligations as Seller's Scheduling Coordinator under the CAISO Tariff and shall conduct all scheduling in full compliance with the terms and conditions of this Agreement and the applicable CAISO Tariff, and protocols and scheduling practices for Energy on a Day-Ahead basis or pursuant to the Hour-Ahead Scheduling Process, as such terms are defined in the CAISO Tariff. As Seller's Scheduling Coordinator, Buyer or Third-Party SC shall notify Seller of any CAISO Costs for which Seller is liable through the invoices provided pursuant to Article Six and/or CAISO Penalties for which Seller is liable as soon as possible after notification of such CAISO Penalties by the CAISO. If Seller requests, Buyer shall submit disputes (including any filings, petitions, responses, correspondence and similar items prepared by Seller in connection with such dispute) of such CAISO Costs or CAISO Penalties to the CAISO within the time allowed for such dispute submission.

(iii) Seller Schedules. During the Test Period, Interim Period (if applicable) and thereafter during the Delivery Term, and subject to Section 3.4(c)(v) below, if applicable, Seller or Seller's agent shall provide a binding Day-Ahead Project Schedule to Buyer or Third-Party SC (as applicable) no later than forty eight (48) hours before 00:00 hour of each day of delivery. In the event that a Buyer Curtailment Period occurs with respect to a particular Day-Ahead Project Schedule, Seller may elect to revise its Day-Ahead Project Schedule for a subsequent day in order to increase the amount of expected Energy by up to the same amount of Deemed Delivered Energy caused by such Buyer Curtailment Period, provided that Seller provides Buyer a revised Day-Ahead Project Schedule no later than twenty four (24) hours before 00:00 hour of the day of delivery. If the expected Energy production changes by at least three hundred (300) kW as of a time that is less than forty eight (48) hours before the day of delivery but prior to the CAISO submittal deadline for the Day-Ahead Market, then Seller must notify Buyer of such change by telephone and shall send a revised notice to Buyer's internet site set forth in Appendix VIII:

Real-Time Desk
Primary Telephone: (415) 973-4500

Such notices shall contain information regarding the beginning date and time of the event resulting in the change in expected Energy, the expected end date and time of such event, the expected Energy in MW and any other necessary information. If Seller fails to provide Buyer with a Day-Ahead Project Schedule as required herein, then until Seller provides a Day-Ahead Project Schedule, Buyer may rely, in Buyer's sole discretion, on the most recent Day-Ahead Project Schedule submitted by Seller to Buyer for purposes of scheduling and application of Section 4.5(c) if applicable.

(iv) Replacement of Scheduling Coordinator.

(A) At least ninety (90) days prior to the end of the Delivery Term, or as soon as practicable before the date of any termination of this Agreement prior to the end of the Delivery Term, Seller shall take all actions necessary to terminate the designation of Buyer or the Third-Party SC, as applicable, as Seller's SC. These actions include (I) submitting to the CAISO a designation of a new SC for Seller to replace Buyer or the Third-Party SC (as applicable); (II) causing the newly-designated SC to submit a letter to the CAISO accepting the designation; and (III) informing Buyer and the Third-Party SC (if applicable) of the last date on which Buyer or the Third-Party SC (as applicable) will be Seller's SC.

(B) Buyer shall submit, or if applicable cause the Third-Party SC to submit, a letter to the CAISO identifying the date on which Buyer (or Third-Party SC, as applicable) resigns as Seller's SC on the first to occur of either (I) thirty (30) days prior to the end of the Delivery Term or (II) the date of any early termination of this Agreement.

(v) If at any time during the Term, the Project is designated a Use-Limited Resource, either Party may elect, by written Notice to the other Party, to have scheduling for the Project done consistently with the provisions of the CAISO Tariff relating to Use-Limited Resources. In such event:

(A) Seller shall provide to Buyer and Buyer as SC shall submit to the CAISO annual use plans for the Project, and communicate with the CAISO regarding such annual use plans, in accordance with the CAISO Tariff; provided that Seller shall prepare such annual use plans;

(B) If Seller determines, after submission of a Day-Ahead Project Schedule pursuant to Section 3.4(c)(iii), that the expected Energy from the Project will be greater than that stated in the Day Ahead Availability Notice, Seller may request Buyer as SC to submit an additional schedule in the Hour Ahead Scheduling Process to reflect such expected increase in Energy production;

(C) In the event Seller requests Buyer to submit an additional schedule in the Hour Ahead Scheduling Process as provided in Section (B) above, Seller shall deliver to Buyer as set forth in Appendix VIII a binding notice covering the increase in expected Energy production from Seller's Day-Ahead Project Schedule ("Hour Ahead Project Schedule") no later than three (3) hours prior to the deadline for submittals to the CAISO in the Hour Ahead Scheduling Process, unless directed otherwise by Buyer, provided that Buyer may not require Seller to deliver such an Hour Ahead Project Schedule more than six (6) hours prior to such deadline.

3.5 Standards of Care.

(a) General Operation. Seller shall comply with all applicable requirements of Law, the CAISO, NERC and WECC relating to the Project (including those related to construction, ownership and/or operation of the Project).

(b) CAISO and WECC Standards. Each Party shall perform all generation, scheduling and transmission services in compliance with all applicable (i) operating policies, criteria, rules, guidelines, tariffs and protocols of the CAISO, (ii) WECC scheduling practices and (iii) Good Utility Practices.

(c) Reliability Standard. Seller agrees to abide by (i) CPUC General Order No. 167, "Enforcement of Maintenance and Operation Standards for Electric Generating Facilities", and (ii) all applicable requirements regarding interconnection of the Project, including the requirements of the interconnected Participating Transmission Owner and distribution operator.

3.6 Metering. All output from the Project per the terms of this Agreement must be delivered through a single CAISO revenue meter and that meter must be dedicated exclusively to the Project described herein. All Product purchased under this Agreement must be measured by the Project's CAISO revenue meter to be eligible for payment under this Agreement. Seller shall bear all costs relating to all metering equipment installed to accommodate the Project. In addition, Seller hereby agrees to provide all meter data to Buyer in a form acceptable to Buyer, and consents to Buyer obtaining from the CAISO the CAISO meter data applicable to the Project and all inspection, testing and calibration data and reports. Seller shall grant Buyer the right to retrieve the meter reads from the CAISO Operational Meter Analysis and Reporting (OMAR) web and/or directly from the CAISO meter(s) at the Project site. If the CAISO makes any adjustment to any CAISO meter data for a given time period, Seller agrees that it shall submit revised monthly invoices, pursuant to Section 6.2, covering the entire applicable time period in order to conform fully such adjustments to the meter data. Seller shall submit any such revised invoice no later than thirty (30) days from the date on which the CAISO provides to Seller such binding adjustment to the meter data.

3.7 Outage Notification.

(a) CAISO Approval of Outage(s). Buyer, in its capacity as Scheduling Coordinator, is responsible for securing CAISO approvals for Project outages, including securing changes in its outage schedules when CAISO disapproves Buyer's schedules or cancels previously approved outages and for entering Project outages in the Scheduling and Logging system for the CAISO (SLIC). As Scheduling Coordinator, Buyer shall put forth commercially reasonable efforts to secure and communicate CAISO approvals for Project outages in a timely manner to Seller.

(b) Planned Outages. During the Interim Period (if applicable) and the Delivery Term, Seller shall notify Buyer of its proposed Planned Outage schedule for the Project for the following calendar year by implementing the notification procedures set forth in Appendix VIII no later than July 1st of each year during the Delivery Term. Seller shall also notify Buyer of the proposed Planned Outage schedule for the Project by the earlier of ninety (90) days before the beginning of each month or, if any or all of the Contract Capacity has been qualified by CAISO for Resource Adequacy Requirements purposes, thirty (30) days before Buyer's monthly Resource Adequacy capacity showing must be completed in accordance with the CAISO Tariff or decision of the CPUC. The Planned Outage schedule is subject to Buyer's approval, which approval may not be unreasonably withheld or conditioned. Seller shall also confirm or provide updates to Buyer regarding the Planned Outage by the earlier of fourteen (14) days prior to each Planned Outage or two (2) Business Days prior to the CAISO deadline for submitting Planned Outages. Seller shall not conduct Planned Outages during the months of January, May through September, and December. During all other months, Seller shall not schedule Planned Outages without the prior written consent of Buyer, which consent may not be unreasonably withheld or conditioned. Seller shall contact Buyer with any requested changes to the Planned Outage schedule if Seller believes the Project must be shut down to conduct maintenance that cannot be delayed until the next scheduled Planned Outage consistent with Good Utility Practices. Seller shall not change its

Planned Outage schedule without Buyer's approval, not to be unreasonably withheld or conditioned. Seller shall not substitute Energy from any other source for the output of the Project during a Planned Outage. Subject to Section 3.7(a), after any Planned Outage has been scheduled, at any time up to the commencement of work for the Planned Outage, Buyer may direct that Seller change its outage schedule as ordered by CAISO. For non-CAISO ordered changes to a Planned Outage schedule requested by Buyer, Seller shall notify Buyer of any incremental costs associated with such schedule change and an alternative schedule change, if any, that would entail lower incremental costs. If Buyer agrees to pay the incremental costs, Seller shall use commercially reasonable efforts to accommodate Buyer's request.

(c) Forced Outages. Seller shall notify Buyer of a Forced Outage within ten (10) minutes of the commencement of the Forced Outage and in accordance with the notification procedures set forth in Appendix VIII. Buyer shall put forth commercially reasonable efforts to submit such outages to CAISO.

(d) Prolonged Outages. Seller shall notify Buyer of a Prolonged Outage as soon as practicable in accordance with the notification provisions in Appendix VIII. Seller shall notify Buyer in writing when the Project is again capable of meeting its Contract Quantity on a *pro rata* basis also in accordance with the notification provisions in Appendix VIII. Seller shall not substitute Energy from any other source for the output of the Project during a Prolonged Outage.

(e) Force Majeure. Prior to the expiration of the second full Business Day subsequent to the commencement of an event of Force Majeure, the non-performing Party shall provide the other Party with oral notice of the event of Force Majeure and within two (2) weeks of the commencement of an event of Force Majeure, the non-performing Party shall provide the other Party with Notice in the form of a letter describing in detail the particulars of the occurrence giving rise to the Force Majeure claim. Failure to provide timely Notice constitutes a waiver of a Force Majeure claim. Seller shall not substitute Products from any other source for the output of the Project during an outage resulting from Force Majeure. The suspension of performance due to a claim of Force Majeure must be of no greater scope and of no longer duration than is required by the Force Majeure. Buyer shall not be required to make any payments for any Products that Seller fails to deliver or provide as a result of Force Majeure during the term of a Force Majeure.

(f) Communications with CAISO. Buyer or Third-Party SC, in coordination with Seller, shall be responsible for all outage coordination communications with CAISO outage coordination personnel and CAISO operations management, including submission to CAISO of updates of outage plans, submission of clearance requests, and all other outage-related communications.

(g) Changes to Operating Procedures. Notwithstanding any language to the contrary contained in Sections 3.4, 3.6, 3.7 or 3.8 or Appendix VIII, Seller understands and acknowledges that the specified access to data and installation and maintenance of weather stations, transmission and scheduling mechanisms, metering requirements, Outage Notification Procedures and operating procedures described in the above-referenced sections are subject to change by Buyer from time to time and, upon receipt of Notice of any such changes, Seller agrees to work in good faith to implement any such changes as reasonably deemed necessary by Buyer; provided that such change does not result in an increased cost of performance to Seller hereunder other than *de minimis* amounts.

3.8 Operations Logs and Access Rights.

(a) Operations Logs. Seller shall maintain a complete and accurate log of all material operations and maintenance information on a daily basis. Such log shall include, but not be limited to, information on power production, fuel consumption, efficiency, availability, maintenance

performed, outages, results of inspections, manufacturer recommended services, replacements, electrical characteristics of the generators, control settings or adjustments of equipment and protective devices. Seller shall provide this information electronically to Buyer within thirty (30) days of Buyer's request.

(b) Access Rights. Buyer, its authorized agents, employees and inspectors shall have the right of ingress to and egress from the Project on reasonable advance notice during normal business hours and for any purposes reasonably connected with this Agreement or the exercise of any and all rights secured to Buyer by Law, or its tariff schedules, PG&E Interconnection Handbook, Electric Rule 21 (if PG&E is the Participating Transmission Owner), and rules on file with the CPUC. Buyer shall make reasonable efforts to coordinate its emergency activities with the Safety and Security Departments, if any, of the Project operator. Seller shall keep Buyer advised of current procedures for contacting the Project operator's Safety and Security Departments.

3.9 New Generation Facility.

(a) Seller, at no cost to Buyer, shall be responsible to:

(i) Design and construct the Project.

(ii) Perform all studies, pay all fees, obtain all necessary approvals and execute all necessary agreements to secure the interconnection and transmission arrangements required pursuant to Section 3.4(a)(i).

(iii) Acquire all permits and other approvals necessary for the construction, operation and maintenance of the Project.

(iv) Complete all environmental impact studies necessary for the construction, operation and maintenance of the Project.

(v) At Buyer's request, provide to Buyer Seller's electrical specifications and design drawings pertaining to the Project for Buyer's review prior to finalizing design of the Project and before beginning construction work based on such specifications and drawings. Seller shall provide to Buyer reasonable advance Notice of any changes in the Project and provide to Buyer specifications and design drawings of any such changes.

(vi) Within fifteen (15) days after the close of each month from the first month following the Execution Date until the Commercial Operation Date, provide to Buyer a Monthly Progress Report and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such monthly reports and discuss Seller's construction progress. The Monthly Progress Report shall indicate whether Seller has met or is on target to meet the Milestones.

(vii) Provide to Buyer a copy of the Final Output Report, and any updates thereafter for the time period beginning on the Effective Date and ending on the last day of the first Contract Year, as applicable.

(b) Buyer shall have the right, but not the obligation, to:

(i) Notify Seller in writing of the results of the review within thirty (30) days of Buyer's receipt of all specifications for the Project, including a description of any flaws perceived by Buyer in the design.

(ii) Inspect the Project's construction site or on-site Seller data and information pertaining to the Project during business hours upon reasonable notice.

(c) Construction Milestones.

(i) Milestones. The Parties agree time is of the essence in regards to the Agreement. As such, the Parties also agree certain Milestones must be achieved in a timely fashion or Buyer will suffer damages. Seller shall provide Buyer with any requested documentation to support the achievement of Milestones within ten (10) Business Days of receipt of such request by Seller.

(ii) Remedial Action Plan. If Seller misses three (3) or more Milestones, other than a Guaranteed Project Milestone, or misses any one (1) by more than ninety (90) days, except as the result of Force Majeure, Seller shall submit to Buyer, within ten (10) Business Days of such missed Milestone completion date, a remedial action plan ("Remedial Action Plan"), which is outlined in the Monthly Progress Report and requires Seller to provide a detailed description of its proposed course of action to achieve the missed Milestones and all subsequent Milestones by the Guaranteed Commercial Operation Date; provided, that delivery of any Remedial Action Plan shall not relieve Seller of its obligation to meet any subsequent Milestones and the Guaranteed Commercial Operation Date. If the missed Milestone(s) is a Guaranteed Project Milestone, then subsection (iv) below shall apply.

(iii) Guaranteed Project Milestone. The "Guaranteed Project Milestone" is as follows:

(A) Seller has already constructed and installed all of the components of the Project. Seller shall have demonstrated Commercial Operation per the terms of Appendix VI no later than April 1, 2013 (the "Guaranteed Commercial Operation Date"), provided that the Guaranteed Commercial Operation Date may be extended on a day for day basis as follows:

(I) Permitting Delay. The Guaranteed Commercial Operation Date may not be extended to obtain permits necessary for the construction and operation of the Project ("Permitting Delay") as such permits were already secured by Seller;

(II) Transmission Delay. The Guaranteed Commercial Operation Date may not be extended due to delays in physically interconnecting the Project to the CAISO Grid and completing all Electric System Upgrades ("Transmission Delay") because such physical interconnection and Electric System Upgrades have been completed; or

(III) for not more than three hundred sixty (360) days in the event of Force Majeure ("Force Majeure Extension"); provided that Seller works diligently to resolve the effect of the Force Majeure and provides evidence of its efforts promptly to Buyer upon Buyer's written request.

(B) Notwithstanding the foregoing, if Seller claims more than one Permitted Extension, such extensions cannot cumulatively exceed three hundred sixty (360) days and all Permitted Extensions taken shall be concurrent, rather than cumulative, during any overlapping days.

(C) [Reserved]

(D) If Seller claims a Permitted Extension, Seller shall provide Buyer with sixty (60) days' Notice prior to original date of the Guaranteed Commercial Operation Date, which Notice must clearly identify the Permitted Extension being claimed and include information necessary for

Buyer to verify the length and qualification of the extension; provided that in the case of a Force Majeure Extension, if sixty (60) days is impracticable or impossible, Seller shall provide Notice as soon as possible after the occurrence of the Force Majeure event.

(iv) Cure Period and Delay Damages.

(A) Seller shall cause the Project to achieve the Commercial Operation Date by the Guaranteed Commercial Operation Date. If the Commercial Operation Date occurs after the Guaranteed Commercial Operation Date after giving effect to Permitted Extensions then Buyer shall be entitled to draw upon the Project Development Security for liquidated damages equal to Daily Delay Damages for each day or portion of a day that the Commercial Operation Date occurs after the Guaranteed Commercial Operation Date after giving effect to Permitted Extensions for up to a total of sixty (60) days ("Project Cure Period"). The Parties agree that Buyer's receipt of Daily Delay Damages shall (I) not be construed as Buyer's declaration that an Event of Default has occurred under any provision of Section 5.1 and (II) not limit Buyer's right to receive a Termination Payment or Damage Payment, as applicable, upon exercise of Buyer's default right pursuant to Section 5.2.

(B) Each Party agrees and acknowledges that (I) the damages that Buyer would incur due to Seller's delay in achieving the Guaranteed Commercial Operation Date would be difficult or impossible to predict with certainty, and (II) the Daily Delay Damages are an appropriate approximation of such damages.

3.10 Additional Product Environmental Attributes.

(a) In the event Seller receives or becomes eligible for APEA, Seller shall provide Buyer written Notice of such APEA within thirty (30) Business Days of receiving notice of the potential APEA (the "APEA Notice"). The APEA Notice shall include the amount of such APEA (the "APEA Issued Amount"), the identity of the Governmental Authority or other agency or authority under which such APEA are granted or authorized, and the amount of APEA withheld from the APEA Issued Amount, if any. Within five (5) Business Days of Buyer's receipt of the APEA Notice, Buyer shall provide written Notice (including a reasonable explanation and backup documentation, if necessary) to Seller indicating the portion, if any, of the APEA Issued Amount that, in Buyer's opinion, is required to cause the Product delivered hereunder to be considered as Zero Net Emissions consistent with the last sentence of Section 1.120 (the "Zero Net Emissions Notice"). If Seller disputes any part of Buyer's Zero Net Emissions Notice, it shall so notify Buyer within twenty (20) Business Days of receipt of such notice, and any such disputes will be resolved in accordance with Article Twelve. For the avoidance of doubt, Seller's obligations under this Section 3.10 shall be limited to APEA for which Seller becomes eligible and are received during the Delivery Term in connection with the Product delivered to Buyer from the Project hereunder to the extent required to satisfy Zero Net Emissions.

(b) Within twenty (20) Business Days after receipt of the Zero Net Emissions Notice, or within five (5) Business Days after resolution of any disputes with respect thereto, Seller shall transfer to Buyer, or for the account of Buyer, as directed in the Zero Net Emissions Notice, either (i) the amount of APEA set forth in the Zero Net Emissions Notice or (ii) the APEA Issued Amount, if less than the amount set forth in the Zero Net Emissions Notice (the "Zero Net Emissions Transfer Amount"). For the avoidance of doubt, Buyer's rights to, and the transfer of, the Zero Net Emissions Transfer Amount hereunder are part of the Product purchased at the Contract Price and shall be primary to any other "uses" of the APEA by Seller, including any sale, assignment, pledge or other distribution or encumbrances by Seller to or for the benefit of itself or any other third party.

(c) In the event that, in the period between the Effective Date and the fifth (5th) anniversary of the Effective Date, Seller desires to sell any APEA Issued Amounts or expected APEA Issued Amounts for all or any part of the remainder of the Delivery Term in excess of the amount of APEA that is or will be necessary for the Product delivered or to be delivered hereunder to have Zero Net Emissions Transfer Amount(s) as determined pursuant to Sections 3.10(a) and 3.10(b) of this Agreement (the "Surplus APEA"), prior to selling all or part of such Surplus APEA to third parties, Seller shall first offer to sell the Surplus APEA it wishes to sell to Buyer for the price at which Seller is prepared to sell such Surplus APEA to third parties. Within forty five (45) days after receipt of Seller's offer, Buyer will notify Seller whether it will purchase such Surplus APEA in the amount and at the price offered by Seller. If Buyer elects to purchase such Surplus APEA, the Parties will negotiate a purchase and sale agreement for such Surplus APEA at the offered price in good faith for sixty (60) days, and, if such purchase and sale agreement is executed, Buyer will purchase such Surplus APEA at the price offered by Seller and on the agreed terms. If Buyer does not elect to purchase such Surplus APEA or if, notwithstanding good faith efforts, the Parties are unable to agree upon a purchase and sale agreement for such Surplus APEA within such sixty (60) day period, Seller may, for a period of twelve (12) months after Buyer's election not to purchase such Surplus APEA or the expiration of the sixty (60) day negotiating period, as applicable, sell such Surplus APEA to one or more third parties for a price that is no less than the price offered to Buyer. If Seller wishes to sell Surplus APEA at a lower price than it had offered to Buyer, Seller must first re-offer the Surplus APEA to Buyer at such lower price in accordance with the above procedures. If Seller wishes to sell Surplus APEA to one or more third parties after the expiration of such twelve (12) month period, Seller must first re-offer the Surplus APEA to Buyer at the price at which it is prepared to sell the Surplus APEA to third parties in accordance with the foregoing procedures.

(d) Notwithstanding the foregoing, any calculations contained in binding and enforcing regulations that may be promulgated under AB 32 or any federal legislation regarding the calculation of Zero Net Emissions, APEA Issued Amount, Zero Net Emissions Transfer Amount, Surplus APEA or similar emissions requirements pertaining to the use of the Product for generation of electricity, including rules, procedures and protocols established by the California Air Resources Board and the Climate Action Reserve, shall govern the calculation of Zero Net Emissions, APEA Issued Amount, Zero Net Emissions Transfer Amount, Surplus APEA or any similar emissions-related requirement relating to the Product hereunder. For the avoidance of doubt, Seller shall remain solely responsible for all costs (including the procurement of applicable credits or offsets) required for compliance by the Project with all criteria pollutant requirements (including, without limitation, NO_x, SO_x, VOC, PM₁₀) associated with the New Source Review permitting program or other requirements of the Clean Air Act (42 U.S.C. 7401, et seq.).

3.11 Seller APEA Information. If requested by Buyer, Seller shall deliver to Buyer (a) within thirty (30) days following receipt of a statement or report from the person, entity and/or Governmental Authority determining or verifying the APEA for the Project, a copy of such APEA statements or reports (solely to the extent such statements relate to this Agreement) and (b) if Seller obtains any quarterly or annual certifications, a copy of Seller's report containing APEA statements and APEA quarterly or annual certifications solely to the extent such certifications relate to this Agreement; provided, however, that should any such statements or reports not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as the relevant entity diligently pursues the preparation, certification and delivery of the statements.

ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS

4.1 Price.

(a) Contract Price. The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year shall be as follows:

Contract Year	Contract Price (\$/MWh)
1-10	\$130.00/MWh. On the first day of the Second Contract Year, and on the first day of every Contract Year thereafter during the Delivery Term, the Contract Price shall be adjusted as follows: (i) Contract Price for the Contract Year just ended, multiplied by (ii) the sum of one (1) plus seventy five percent (75%) of the Price Adjustment Factor; provided that such adjustment in Contract Price shall neither be less than zero percent (0%) nor more than three percent (3%) in any Contract Year.

(b) Deemed Delivered Energy Price. For each hour during a Buyer Curtailment Period, the Deemed Delivered Energy Price shall be one hundred percent (100%) of the Contract Price applicable in the Contract Year in which the Buyer Curtailment Period occurs.

4.2 TOD Periods. The time of delivery periods ("TOD Periods") specified below shall be referenced by the following designations:

Monthly Period	TOD PERIOD		
	1. Super-Peak	2. Shoulder	3. Night
A. June – Sept.	A1	A2	A3
B. Oct. – Feb.	B1	B2	B3
C. Mar. – May	C1	C2	C3

Monthly Period Definitions. The Monthly Periods are defined as follows:

- A. June – September;
- B. October – February; and
- C. March - May.

TOD Period Definitions. The TOD Periods are defined as follows:

- 1. **Super-Peak (5x8)** = hours ending 13 – 20 (Pacific Prevailing Time (PPT)) Monday – Friday (*except* NERC Holidays) in the applicable Monthly Period.
- 2. **Shoulder** = hours ending 7 – 12, 21 and 22 PPT Monday – Friday (*except* NERC Holidays); and hours ending 7 – 22 PPT Saturday, Sunday and all NERC Holidays in the applicable Monthly Period.

3. **Night (7x8)** = hours ending 1 - 6, 23 and 24 PPT all days (including NERC Holidays) in the applicable Monthly Period.

“NERC Holidays” mean the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Three of these days, Memorial Day, Labor Day, and Thanksgiving Day, occur on the same day each year. Memorial Day is the last Monday in May; Labor Day is the first Monday in September; and Thanksgiving Day is the fourth (4th) Thursday in November. New Year’s Day, Independence Day, and Christmas Day occur on the same date each year, but in the event any of these holidays occur on a Sunday, the “NERC Holiday” is celebrated on the Monday immediately following that Sunday; and if any of these holidays occur on a Saturday, the “NERC Holiday” remains on that Saturday. Notwithstanding anything to the contrary in this Section 4.2, NERC Holidays shall be calculated as “Shoulder” hours for all non-“Night” hours and any remaining hours shall be calculated as “Night” hours.

4.3 TOD Factors and Monthly TOD Payment.

(a) TOD Factors. During the Delivery Term and in accordance with all other terms of this Article Four, the Contract Price for Delivered Energy and the Deemed Delivered Energy Price shall be adjusted by the following Time of Delivery Factors (“TOD Factors”) for each of the specified TOD Periods in which Delivered Energy or Deemed Delivered Energy is delivered or deemed delivered:

2011 RPS TOD FACTORS			
Period	1. Super-Peak	2. Shoulder	3. Night
A. June – Sept.	2.37533	1.11825	0.59239
B. Oct. – Feb.	1.09773	0.94493	0.66147
C. Mar. – May	1.21965	0.89580	0.60634

(b) Monthly TOD Payment. For each month in each Contract Year, Buyer shall pay Seller for Delivered Energy and Deemed Delivered Energy in each TOD Period (“Monthly TOD Payment”) the amount resulting from (i) multiplying the Contract Price times the TOD Factor for the applicable TOD Period, times the sum of Delivered Energy for such TOD Period plus (ii) for each hour in the TOD Period, the Deemed Delivered Energy Price applicable to that hour times the TOD Factor for the applicable TOD Period, times the amount of Deemed Delivered Energy for such hour:

$$\begin{aligned}
 \text{Monthly TOD Payment} = & \\
 & \sum_{\text{hour}=1}^n ([\text{Contract Price}] \$ * \text{TOD Factor} * \text{Delivered Energy } MW_{\text{hour}}) + ([\text{Deemed Delivered Energy Price}_{\text{hour}}] \\
 & \$ * \text{TOD Factor} * \text{Deemed Delivered Energy } MW_{\text{hour}})
 \end{aligned}$$

4.4 Excess Delivered and Deemed Delivered Energy. In any Contract Year, if the amount of Delivered Energy plus the amount of Deemed Delivered Energy exceeds one hundred twenty percent (120%) of the annual Contract Quantity amount (“Excess Energy”), Seller shall refund to Buyer an amount equal to the product of the Excess Energy multiplied by twenty-five percent (25%) of the applicable Contract Price or Deemed Delivered Energy Price for such Contract Year, which amount shall be referred to as the “Excess Payment Amount.” Seller shall pay Buyer the Excess Payment Amount within fifteen (15) days of receipt of Buyer’s invoice for such amounts; provided that if Seller fails to pay such amount Buyer may net the Excess Payment Amount from the next following payment that would be

due from Buyer to Seller and all subsequent payments until Buyer has recouped the entire Excess Payment Amount.

4.5 CAISO Charges.

(a) Seller shall assume all liability and reimburse Buyer for any and all CAISO Penalties incurred by Buyer because of Seller's failure to perform any covenant or obligation set forth in this Agreement and/or the CAISO Tariff. Buyer shall assume all liability and reimburse Seller for any and all CAISO Penalties incurred by Seller as a result of Buyer's actions, including those resulting in a Buyer Curtailment Period.

(b) Buyer, as Scheduling Coordinator, shall (i) be responsible for all costs and charges assessed by the CAISO with respect to Scheduling and Imbalance Energy, subject to Sections 4.5(a) and (c), and (ii) retain the credits and other payments received as a result of Energy from the Project delivered to the Integrated Forward Market or Real-Time Market, including revenues associated with CAISO dispatches. Seller and Buyer shall cooperate to minimize such charges and Imbalance Energy to the extent possible. Seller shall use commercially reasonable efforts to monitor imbalances and shall promptly notify Buyer as soon as possible after it becomes aware of any material imbalance that is occurring or has occurred. Such notification shall not alter Seller's and Buyer's respective responsibilities for payment for Imbalance Energy and costs and CAISO Penalties under this Agreement. Throughout the Delivery Term, Buyer shall be entitled to all Integrated Forward Market Load Uplift Obligation credits (as defined or required under the CAISO Tariff) associated with the Energy generated from the Project.

(c) Schedule Variation. Subject to, in all events, Section 4.5(e) below, Seller shall be responsible for, commencing on the first anniversary of the Initial Energy Delivery Date and continuing throughout the remainder of the Delivery Term, all costs, charges and imbalances that are incurred by Buyer as a result of any Variation during any Settlement Interval where such Variation exceeds the Performance Tolerance Band ("CAISO Costs"). For purposes of this Section 4.5(c), the "Performance Tolerance Band" shall equal in any Settlement Interval the greater of three percent (3%) multiplied by Contract Capacity or three hundred (300) kW, divided by the number of Settlement Intervals in the hour. Buyer shall implement this provision using preliminary CAISO invoices, with any applicable true-ups based on the final invoices. Buyer may set off such amounts due pursuant to this Section 4.5(c) from subsequent Monthly TOD Payments to Seller.

The following criteria will be used for calculating payments to Seller in any given Settlement Interval:

(i) If Seller is within the Performance Tolerance Band in any particular Settlement Interval, Seller shall receive payment for Delivered Energy during the Settlement Interval at Contract Price (as adjusted pursuant to Section 4.3(a)).

(ii) If Seller is outside of the Performance Tolerance Band in any particular Settlement Interval, (A) during the first Contract Year, Seller shall receive payment for Delivered Energy during the Settlement Interval at the Contract Price (as adjusted pursuant to Section 4.3(a)), but shall be responsible for CAISO Penalties, and (B) beginning in the second Contract Year, Seller will be paid according to the formulas in the following matrix:

Delivered Energy > DA Scheduled Energy		Delivered Energy < DA Scheduled Energy	
Real-Time Price > Contract Price X TOD Factor	Real-Time Price < Contract Price X TOD Factor	Real-Time Price > DA Price	Real-Time Price < DA Price
$(\text{Contract Price X TOD Factor X Delivered Energy}) - (\text{CAISO Penalties} + \text{CAISO Costs})^*$	$(\text{Contract Price X TOD Factor X DA Scheduled Energy}) + (\text{Real-Time Price X Variation}) - (\text{CAISO Penalties} + \text{CAISO Costs})^*$	$(\text{Contract Price X TOD Factor X Delivered Energy}) - ((\text{Real-Time Price} - \text{DA Price}) \text{ X Variation}) - (\text{CAISO Penalties} + \text{CAISO Costs})^*$	$(\text{Contract Price X TOD Factor X Delivered Energy}) - (\text{CAISO Penalties} + \text{CAISO Costs})^*$

* CAISO Penalties as used in this equation refers only to CAISO Penalties for which Seller is responsible pursuant to this Agreement. To the extent costs or charges incurred by Buyer relating to Imbalance Energy as a result of a Variation are otherwise captured by the applicable formula above, such costs or charges shall not also be included in "CAISO Costs".

(d) Either Party shall have the right to seek to have the Project designated by the CAISO as a Use-Limited Resource. If either Party seeks to have the Project designated by the CAISO as a Use-Limited Resource pursuant to this provision, Seller shall prepare, and Buyer as SC shall submit to the CAISO, such documentation as may be necessary to apply for or obtain a Use-Limited Resource designation for the Project, and the Parties shall cooperate in good faith with respect to completing the CAISO process for designation of the Project as a Use-Limited Resource.

(e) If at any time during the Term, projects using fuel sources similar to the Project become eligible for EIRP or another imbalance mitigation program, and if Seller elects to become a Participating Intermittent Resource subject to EIRP or to qualify and enroll for such other imbalance mitigation program, then, on the first day of the second calendar month following Seller's Notice to Buyer pursuant to this Section 4.5(e) that Seller has qualified the Project, including any telemetry requirements, for participation in EIRP or such other imbalance mitigation program, Section 4.5(c) above will be deleted and replaced by the following provisions in this Section 4.5(e), and corresponding changes will be made in section references and similar provisions of this Agreement, as follows:

(i) Subject to Force Majeure, in the event Seller does not in a given hour either (A) provide the access and information required in Section 3.1(l)(i); (B) comply with the installation, maintenance and repair requirements of Section 3.1(l)(iv); or (C) provide the Day-Ahead Project Schedule required in Section 3.4(c)(iii), and any Variation during any Settlement Interval within such hour exceeds the Performance Tolerance Band defined below, then Seller will be responsible for Forecasting Penalties as set forth below.

(ii) The Performance Tolerance Band shall equal in any Settlement Interval the greater of three percent (3%) multiplied by Contract Capacity or one (1) MW, divided by the number of Settlement Intervals in the hour.

(iii) Forecasting Penalties. The Forecasting Penalty shall be equal to the greater of (A) one hundred fifty percent (150%) of the Contract Price or (B) the Real-Time Price, in each case for each MWh of Energy Deviation outside the Performance Tolerance Band, or any portion thereof, in every hour for which Seller fails to meet the requirements in Section 4.5(e)(i). Settlement of Forecasting Penalties shall occur as set forth in Section 6.1 of this Agreement.

4.6 Test Period Payments. During the Test Period Seller's full compensation for Product sold to Buyer shall be the CAISO Revenues for the Delivered Energy, which revenues Buyer shall forward promptly to Seller in accordance with the schedule described in Section 6.1.

4.7 Additional Compensation.

(a) During the Test Period, Interim Period and Delivery Term, to the extent not otherwise provided for in this Agreement, in the event that Seller is compensated by a third party for any Products produced by the Project, including compensation for Resource Adequacy or Green Attributes, Seller shall remit all such compensation directly to Buyer; provided that, for avoidance of doubt, nothing herein precludes Seller from retaining credits related to Electric System Upgrades contemplated in Section 3.1(h)(i).

(b) To the extent that during the Delivery Term Seller (at a nominal or no cost to Seller) is exempt from, reimbursed for or receives any refunds, credits or benefits from CAISO for congestion charges or Congestion Revenue Rights (as defined in the CAISO Tariff), whether due to any adjustments in Congestion Revenue Rights or any Locational Marginal Price (as defined in the CAISO Tariff), market adjustments, invoice adjustments or any other hedging instruments associated with the Product (collectively, any such refunds, credits or benefits are referred to as "Reductions"), then, at Buyer's option, either (i) Seller shall transfer any such Reductions and their related rights to Buyer less any costs incurred by Seller in connection with such Reductions; or (ii) Buyer shall reduce payments due to Seller under this Agreement in amounts equal to the Reductions less any costs incurred by Seller in connection with such Reduction and Seller shall retain the Reductions.

4.8 [Reserved]

4.9 Interim Energy Sales.

(a) In the event that the Commercial Operation Date occurs prior to the Conditions Precedent in Sections 2.5(a)(ii) and (iii) having been either satisfied or waived in writing by the Parties (subject to Section 2.5(b)), then during the period between the Commercial Operation Date and the Initial Energy Delivery Date (the "Interim Period"), provided a CAISO Global Resource ID has been released to the Project for testing and scheduling, Seller shall sell and deliver, and Buyer shall purchase and receive, all Energy generated by the Project and delivered to the Delivery Point, subject to Section 3.1(i). Until such time as the Conditions Precedent in Sections 2.5(a)(ii) and (iii) are either satisfied or waived in writing by the Parties, Seller's full compensation for Product sold to Buyer during the Interim Period shall be the Interim Period Revenues for the Delivered Energy, which revenues Buyer shall forward promptly to Seller in accordance with the schedule described in Section 6.1. During the Interim Period, Seller shall invoice Buyer, and Buyer shall make payment to Seller, in accordance with the billing and payment procedures set forth in Article Six. During the Interim Period, Seller shall use reasonable efforts to ensure that WREGIS Certificates associated with Renewable Energy Credits corresponding to all Energy purchased during the Interim Period are issued and tracked for purposes of satisfying the requirements of the California Renewables Portfolio Standard and transferred to Buyer upon the Initial Energy Delivery Date. After the Conditions Precedent in Sections 2.5(a)(ii) and (iii) are either satisfied or waived in writing by the Parties, and upon receipt by Buyer of such WREGIS Certificates and a corresponding invoice from Seller, Buyer shall pay to Seller an amount equal to the positive difference, if any, between the total Contract Price (as adjusted pursuant to Section 4.3(a)) for all MWhs of Product received by Buyer during the Interim Period and the Interim Period Revenues paid by Buyer to Seller during the Interim Period; provided that, if Seller fails to provide some or all such WREGIS Certificates or some or all such WREGIS Certificates can no longer be retired to satisfy the requirements of the California Renewables Portfolio Standard at the time they are provided to Buyer, then Buyer shall not be obligated

to make such payment with respect to the affected WREGIS Certificates. For the avoidance of doubt, (i) Buyer shall not pay Seller an amount greater than the Contract Price (as adjusted pursuant to Section 4.3(a)) for any MWh of Product delivered in any given Settlement Interval and (ii) Buyer shall pay only the CAISO Revenues for Product delivered by Seller to Buyer during the Test Period, with no later true-up after the Conditions Precedent Sections 2.5(a)(ii) and (iii) are either satisfied or waived. If the Conditions Precedent in Sections 2.5(a)(ii) and (iii) are not satisfied or waived in writing by the Parties, or if CPUC Approval does not permit payment at the Contract Price for Product delivered during the Interim Period, Buyer shall not be obligated to pay the above positive difference, and Seller shall have the right to sell the WREGIS Certificates to a third party.

(b) Notwithstanding Section 4.9(a), the Test Period and Interim Period together shall not cumulatively exceed two hundred forty (240) consecutive days in duration. If, prior to the Initial Energy Delivery Date, Buyer is instructed by the CPUC or another Governmental Authority to discontinue purchase of Energy generated by the Project during the Test Period and/or the Interim Period and Buyer Notifies Seller of such instruction, then (i) Buyer shall stop purchasing and receiving Energy generated by the Project during the remainder of the Test Period and Interim Period, (ii) Seller shall have the right to sell the Product (including Renewable Energy Credits or any other components thereof individually or together with other components) during the remainder of the Test Period and Interim Period to the CAISO on terms and conditions that will not prevent the sale of Product to Buyer upon and after the Initial Energy Delivery Date, and (iii) Buyer will be relieved of its duty as the SC during the remainder of the Test Period and Interim Period.

ARTICLE FIVE: EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT; REMEDIES

5.1 Events of Default. An "Event of Default" shall mean,

(a) with respect to a Party that is subject to the Event of Default, the occurrence of any of the following:

(i) the failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within five (5) Business Days after written Notice is received by the Party failing to make such payment;

(ii) any representation or warranty made by such Party herein (A) is false or misleading in any material respect when made or (B) with respect to Section 10.2(b), becomes false or misleading in any material respect during the Delivery Term; provided that, if a change in Law occurs after the Execution Date that causes the representation and warranty made by Seller in Section 10.2(b) to be materially false or misleading, such breach of the representation or warranty in Section 10.2(b) shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law during the Delivery Term in order to make the representation and warranty no longer false or misleading;

(iii) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default), if such failure is not remedied within thirty (30) days after Notice; provided that, if such failure cannot reasonably be remedied within such thirty (30) day period and such Party promptly commenced and is diligently pursuing such remedy, the other Party will not unreasonably withhold its consent to an extension of up to thirty (30) days (or such longer period as Buyer may approve) to effect such remedy;

(iv) such Party becomes Bankrupt; or

(v) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of Law or pursuant to an agreement reasonably satisfactory to the other Party.

(b) with respect to Seller as the Defaulting Party, the occurrence of any of the following:

(i) if at any time during the Term of this Agreement, Seller delivers or attempts to deliver to the Delivery Point for sale under this Agreement Energy that was not generated by the Project;

(ii) [Reserved]

(iii) failure by Seller to meet the Guaranteed Commercial Operation Date as extended by any Permitted Extensions, and after the applicable cure period has expired due solely to Seller's inability to achieve, after the use of commercially reasonable efforts, by the Guaranteed Commercial Operation Date either the physical interconnection of the Project to the CAISO Grid or any necessary Electric System Upgrades;

(iv) failure by Seller for any reason other than those explicitly provided in Sections 5.1(b)(ii) and (iii) above and Section 11.2(a) to meet either of the Guaranteed Project Milestones as may be extended by Permitted Extensions and in each case after the applicable cure period has expired;

(v) failure by Seller to satisfy the creditworthiness/collateral requirements agreed to pursuant to Sections 8.3, 8.4 or 8.5 of this Agreement; or

(vi) failure by Seller to achieve the Guaranteed Energy Production requirement as set forth in Section 3.1(e)(ii) of this Agreement as follows:

(A) after the one (1) year GEP Cure period Seller has failed to cure the GEP Failure and has failed to pay GEP Damages in the time period set forth in Section 3.1(e)(ii);

(B) if, after any Performance Measurement Period the cumulative GEP Shortfall for all preceding Performance Measurement Periods equals or exceeds the Contract Quantity; provided, however, that if all or a portion of a GEP Shortfall during an applicable Performance Measurement Period is principally caused by a non-Force Majeure major equipment malfunction, breakdown or failure resulting in a reduction of Energy production of the Project by at least sixty percent (60%) of the Contract Quantity in one or both years of the Performance Measurement Period, as applicable, and such malfunction, breakdown or failure was not caused by Seller and could not have been avoided through the exercise of Good Utility Practice, such failure shall be excluded from the calculation of the cumulative GEP Shortfall for purposes of this subsection;

(vii) failure by Seller to file a request with the CAISO at least annually for an Annual Full Capacity Deliverability Assessment by the CAISO deadline for such filing until Full Capacity Deliverability Status (or its functional equivalent under the Project's GIA) is achieved for the remainder of the Delivery Term in accordance with Section 3.4(a)(i)(A) or Buyer has agreed that such requests do not need to be filed; or

(viii) failure by Seller to satisfy its obligations with respect to APEA and Zero Net Emissions Transfer Amounts as set forth in Section 3.10 of this Agreement.

5.2 Declaration of Early Termination Date. If an Event of Default with respect to a Defaulting Party shall have occurred and is continuing, the other Party ("Non-Defaulting Party") shall have the following rights:

(a) send Notice, designating a day, no earlier than the day such Notice is deemed to be received and no later than twenty (20) days after such Notice is deemed to be received, as an early termination date of this Agreement ("Early Termination Date") on which to (i) collect the Damage Payment, if the Event of Default arose under Sections 5.1(b)(ii) or Section 5.1(b)(iii), or (ii) collect the Termination Payment for any other Event of Default;

(b) accelerate all amounts owing between the Parties, terminate the Transaction and end the Delivery Term effective as of the Early Termination Date;

(c) withhold any payments due to the Defaulting Party under this Agreement;

(d) suspend performance;

(e) exercise its rights pursuant to Section 8.3 to draw upon and retain Performance Assurance; and

(f) exercise any other rights or remedies available at Law or in equity to the extent otherwise permitted under this Agreement.

5.3 Calculation of Termination Payment.

(a) The Non-Defaulting Party shall calculate, in a commercially reasonable manner, a Settlement Amount for the Terminated Transaction as of the Early Termination Date. Third parties supplying information for purposes of the calculation of Gains or Losses may include, without limitation, dealers in the relevant markets, end-users of the relevant product, information vendors and other sources of market information. If the Non-Defaulting Party uses the market price for a comparable transaction to determine the Gains or Losses, such price should be determined by using the average of market quotations provided by three (3) or more bona fide unaffiliated market participants. If the number of available quotes is three, then the average of the three quotes shall be deemed to be the market price. Where a quote is in the form of bid and ask prices, the price that is to be used in the averaging is the midpoint between the bid and ask price. The quotes obtained shall be: (i) for a like amount, (ii) of the same Product, (iii) at the same Delivery Point, (iv) for the remaining Delivery Term, and (v) any other commercially reasonable manner.

(b) If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of the Terminated Transaction, the Settlement Amount shall be zero.

(c) The Non-Defaulting Party shall not have to enter into replacement transactions to establish a Settlement Amount.

5.4 Notice of Payment of Termination Payment. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to the Non-Defaulting Party. The

Notice shall include a written statement explaining in reasonable detail the calculation of such amount and the sources for such calculation. The Termination Payment shall be made to the Non-Defaulting Party, as applicable, within ten (10) Business Days after such Notice is effective.

5.5 Disputes With Respect to Termination Payment. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within five (5) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. Disputes regarding the Termination Payment shall be determined in accordance with Article Twelve.

5.6 Rights And Remedies Are Cumulative. The rights and remedies of a Party pursuant to this Article Five shall be cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

5.7 Duty to Mitigate. Buyer and Seller shall each have a duty to mitigate damages pursuant to this Agreement, and each shall use reasonable efforts to minimize any damages it may incur as a result of the other Party's non-performance of this Agreement, including with respect to termination of this Agreement.

5.8 Damage Payment for Failure to Achieve Guaranteed Project Milestones. The Parties agree that the Damage Payment to be paid by Seller for an Event of Default arising under Section 5.1(b)(ii) or Section 5.1(b)(iii) for Seller's failure to achieve the Guaranteed Commercial Operation Date shall be considered liquidated damages and not a penalty, in accordance with Section 7.1.

ARTICLE SIX: PAYMENT

6.1 Billing and Payment; Remedies. On or about the tenth (10th) day of each month beginning with the second month of the Test Period, the Interim Period, or the first Contract Year, whichever occurs first, and every month thereafter, and continuing through and including the first month following the end of the Delivery Term, Seller shall provide to Buyer (a) records of metered data, including CAISO metering and transaction data sufficient to document and verify the generation of Product by the Project for any CAISO settlement time interval during the preceding months, (b) access to any records, including invoices or settlement data from the CAISO, necessary to verify the accuracy or amount of any Reductions; and (c) an invoice, in the format specified by Buyer, covering the services provided in the preceding month determined in accordance with Sections 4.3 and 4.4, as adjusted pursuant to Section 4.5 (CAISO Charges) (which may include charges incurred in preceding months), and, if applicable, Section 4.6. Seller shall continue to provide to Buyer an invoice of CAISO charges to the extent it has the necessary information or receives it from Buyer pursuant to Section 3.4(c)(ii), net any sums Buyer owes Seller under this Agreement, on or about the tenth (10th) day of each month until the date of the Final True-Up. Buyer shall pay the undisputed amount of such invoices, as adjusted pursuant to Section 4.5 if applicable, on or before the later of the twenty-fifth (25th) day of each month and fifteen (15) days after receipt of the invoice. If either the invoice date or payment date is not a Business Day, then such invoice or payment shall be provided on the next following Business Day. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any undisputed amounts not paid by the due date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full. Invoices may be sent by facsimile or e-mail.

6.2 Disputes and Adjustments of Invoices. In the event an invoice or portion thereof or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with Notice of the objection given to the other Party. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Subject to Section 3.6, in the event adjustments to payments are required as a result of inaccurate meter(s), Buyer shall use corrected measurements to recompute the amount due from Buyer to Seller for the Product delivered under the Transaction during the period of inaccuracy. The Parties agree to use good faith efforts to resolve the dispute or identify the adjustment as soon as possible. Upon resolution of the dispute or calculation of the adjustment, any required payment shall be made within fifteen (15) days of such resolution along with interest accrued at the Interest Rate from and including the due date, but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment, but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with this Section 6.2 within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made. If an invoice is not rendered within twelve (12) months after the close of the month during which performance under the Transaction occurred, the right to payment for such performance is waived.

ARTICLE SEVEN: LIMITATIONS

7.1 Limitation of Remedies, Liability and Damages. THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF.

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED, UNLESS THE PROVISION IN QUESTION PROVIDES THAT THE EXPRESS REMEDIES ARE IN ADDITION TO OTHER REMEDIES THAT MAY BE AVAILABLE.

IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN, THE OBLIGOR'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED UNLESS EXPRESSLY HEREIN PROVIDED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE EXCEPT TO THE EXTENT PART OF AN EXPRESS REMEDY OR MEASURE OF DAMAGES HEREIN.

UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF SECTION 10.5 ("INDEMNITIES"), IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS

8.1 Buyer Financial Information. If requested by Seller, Buyer shall deliver to Seller (a) within one hundred twenty (120) days after the end of each fiscal year with respect to PG&E Corporation, a copy of PG&E Corporation's annual report containing audited consolidated financial statements for such fiscal year and (b) within sixty (60) days after the end of each of PG&E Corporation's first three fiscal quarters of each fiscal year, a copy of PG&E Corporation's quarterly report containing unaudited consolidated financial statements for each accounting period prepared in accordance with Generally Accepted Accounting Principles. Buyer shall be deemed to have satisfied such delivery requirement if the applicable report is publicly available on www.pge-corp.com or on the SEC EDGAR information retrieval system; provided however, that should such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default, so long as such statements are provided to Seller upon their completion and filing with the SEC.

8.2 Seller Financial Information. If requested by Buyer, Seller shall deliver to Buyer (a) within one hundred twenty (120) days following the end of each fiscal year, a copy of Seller's annual report containing unaudited consolidated financial statements for such fiscal year (or audited consolidated financial statements for such fiscal year if otherwise available) and (b) within sixty (60) days after the end of each of its first three fiscal quarters of each fiscal year, a copy of such Party's quarterly report containing unaudited consolidated financial statements for such fiscal quarter. In all cases the statements shall be for the most recent accounting period and shall be prepared in accordance with Generally Accepted Accounting Principles; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as such Party diligently pursues the preparation, certification and delivery of the statements.

8.3 Grant of Security Interest/Remedies. To secure its obligations under this Agreement and to the extent Seller delivers the Project Development Security or Delivery Term Security, as applicable, hereunder, Seller hereby grants to Buyer, as the secured party, a first priority security interest in, and lien on (and right of setoff against), and assignment of, all such Performance Assurance posted with Buyer in the form of cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer. Within thirty days of the delivery of the Project Development Security or Delivery Term Security, as applicable, Seller agrees to take such action as Buyer reasonably requires in order to perfect a first-priority security interest in, and lien on (and right of setoff against), such Performance Assurance and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence or deemed occurrence and during the continuation of an Event of Default or an Early Termination Date, Buyer, as the Non-Defaulting Party, may do any one or more of the following: (a) exercise any of the rights and remedies of a secured party with respect to all Project Development Security or Delivery Term Security, as applicable, including any such rights and remedies under the Law then in effect; (b) exercise its rights of setoff against any and all property of Seller, as the Defaulting Party, in the possession of the Buyer or Buyer's agent; (c) draw on any outstanding Letter of Credit issued for its benefit; and (d) liquidate all Project Development Security or Delivery Term Security, as applicable, then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller. Buyer shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce Seller's

obligations under the Agreement (Seller remaining liable for any amounts owing to Buyer after such application), subject to the Buyer's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

8.4 Performance Assurance.

(a) Project Development Security; Delivery Term Security. Seller agrees to deliver to Buyer collateral to secure its obligations under this Agreement, which Seller shall maintain in full force and effect for the period posted with Buyer, as follows:

(i) Project Development Security pursuant to this Section 8.4(a)(i) in the amount of three thousand dollars (\$3,000.00) and in the form of cash or Letter of Credit within five (5) Business Days following the Execution Date of this Agreement until Seller posts with Buyer either Project Development Security pursuant to Section 8.4(a)(ii) below or Delivery Term Security pursuant to Section 8.4(a)(iii) below, as applicable;

(ii) Project Development Security pursuant to this Section 8.4(a)(ii) in the amount of twelve thousand dollars (\$12,000.00) and in the form of cash or Letter of Credit from a date not later than thirty (30) days following the date on which all of the Conditions Precedent set forth in Section 2.5 are either satisfied or waived until Seller posts Delivery Term Security pursuant to Section 8.4(a)(iii) below with Buyer; provided that, with Buyer's consent, Seller may elect to apply the Project Development Security posted pursuant to Section 8.4(a)(i) toward the Project Development Security posted pursuant to this Section 8.4(a)(ii); and

(iii) Delivery Term Security pursuant to this Section 8.4(a)(iii) in the amount of twelve thousand dollars (\$12,000.00) and in the form of cash or Letter of Credit from the Commercial Operation Date until the end of the Term; provided that, with Buyer's consent, Seller may elect to apply the Project Development Security posted pursuant to Section 8.4(a)(ii) toward the Delivery Term Security posted pursuant to this Section 8.4(a)(iii).

Except with respect to a Damage Payment, the amount of Performance Assurance required under this Agreement shall not be deemed a limitation of damages.

(b) Use of Project Development Security. Buyer shall be entitled to draw upon the Project Development Security posted by Seller for Daily Delay Damages until such time as the Project Development Security is exhausted. Buyer shall also be entitled to draw upon the Project Development Security for any damages arising upon Buyer's declaration of an Early Termination Date.

(c) Termination of Project Development Security. If after the Commercial Operation Date no damages are due and owing to Buyer under this Agreement, then Seller shall no longer be required to maintain the Project Development Security, and Buyer shall return to Seller the Project Development Security, less the amounts drawn in accordance with Section 8.4(b). The Project Development Security (or portion thereof) due to Seller shall be returned to Seller within five (5) Business Days of Seller's provision of the Delivery Term Security unless, with Buyer's consent, Seller elects to apply the Project Development Security posted pursuant to Section 8.4(a)(ii) toward the Delivery Term Security posted pursuant to Section 8.4(a)(iii).

(d) Payment and Transfer of Interest. Buyer shall pay interest on cash held as Project Development Security or Delivery Term Security, as applicable, at the Interest Rate and on the Interest Payment Date. All accrued interest on the unused Project Development Security or Delivery

Term Security, if applicable, shall be transferred to Seller in the form of cash by wire transfer to the bank account specified under "Wire Transfer" in Appendix XI, (Notices List).

(e) Return of Delivery Term Security. Buyer shall return the unused portion of Delivery Term Security, including the payment of any interest due thereon, pursuant to Section 8.4(d) above, to Seller promptly after the following has occurred: (i) the Term of the Agreement has ended, or subject to Section 8.3, an Early Termination Date has occurred, as applicable; and (ii) all payment obligations of the Seller arising under this Agreement, including payments pursuant to Section 4.5 (CAISO Charges), Termination Payment, indemnification payments or other damages are paid in full (whether directly or indirectly such as through set-off or netting).

8.5 Letter of Credit. Performance Assurance provided in the form of a Letter of Credit shall be subject to the following provisions:

(a) If Seller has provided a Letter of Credit pursuant to any of the applicable provisions in this Article Eight, then Seller shall renew or cause the renewal of each outstanding Letter of Credit on a timely basis in accordance with this Agreement.

(b) In the event the issuer of such Letter of Credit at any time (i) fails to maintain the requirements of an Eligible LC Bank or Letter of Credit, (ii) indicates its intent not to renew such Letter of Credit, or (iii) fails to honor Buyer's properly documented request to draw on such Letter of Credit, Seller shall cure such occurrence by complying with either (A) or (B) below in an amount equal to the outstanding Letter of Credit, and by completing the action within five (5) Business Days after the date of Buyer's Notice to Seller of an occurrence listed in this subsection (Seller's compliance with either (A) or (B) below is considered the "Cure"):

(A) providing a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank which is the subject of Buyer's Notice to Seller in Section 8.5(b) above, or

(B) posting cash.

If Seller fails to Cure or if such Letter of Credit expires or terminates without a full draw thereon by Buyer, or fails or ceases to be in full force and effect at any time that such Letter of Credit is required pursuant to the terms of this Agreement, then Seller shall have failed to meet the creditworthiness or collateral requirements of Article Eight.

(c) Notwithstanding the foregoing in Section 8.5(b), if, at any time, the issuer of such Letter of Credit has a Credit Rating on "credit watch" negative or developing by S&P, or is on Moody's "watch list" under review for downgrade or uncertain ratings action (either a "Watch"), then Buyer may make a demand to Seller by Notice ("LC Notice") to provide a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank on a Watch ("Substitute Letter of Credit"). The Parties shall have thirty (30) Business Days from the LC Notice to negotiate a Substitute Letter of Credit ("Substitute Bank Period").

(i) If the Parties do not agree to a Substitute Letter of Credit by the end of the Substitute Bank Period, then Buyer shall provide Seller with Notice within five (5) Business Days following the expiration of the Substitute Bank Period ("Ineligible LC Bank Notice Period") that either:

(A) Buyer agrees to continue accepting the then currently outstanding Letter of Credit from the bank that is the subject of the LC Notice, but such bank shall no

longer be an Eligible LC Bank ("Ineligible LC Bank") and Buyer will not accept future or renewals of Letters of Credit from the Ineligible LC Bank; or

(B) the bank that is the subject of the LC Notice is an Ineligible LC Bank and Seller shall then have thirty (30) days from the date of Buyer's Notice to Cure pursuant to Section 8.5(b) and, if Seller fails to Cure, then the last paragraph in Section 8.5(b) shall apply to Seller.

(ii) If the Parties have not agreed to a Substitute Letter of Credit and Buyer fails to provide a Notice during the Ineligible LC Bank Notice Period above, then Seller may continue providing the Letter of Credit posted immediately prior to the LC Notice.

(d) In all cases, the reasonable costs and expenses of establishing, renewing, substituting, canceling, increasing, reducing, or otherwise administering the Letter of Credit shall be borne by Seller.

ARTICLE NINE: GOVERNMENTAL CHARGES

9.1 Cooperation. Each Party shall use reasonable efforts to implement the provisions of and to administer this Agreement in accordance with the intent of the Parties to minimize all taxes, so long as neither Party is materially adversely affected by such efforts.

9.2 Governmental Charges. Seller shall pay or cause to be paid all taxes imposed by any Governmental Authority ("Governmental Charges") on or with respect to the Product or the Transaction arising at the Delivery Point, including ad valorem taxes and other taxes attributable to the Project, land, land rights or interests in land for the Project. Buyer shall pay or cause to be paid all Governmental Charges on or with respect to the Product or the Transaction from the Delivery Point. In the event Seller is required by Law or regulation to remit or pay Governmental Charges which are Buyer's responsibility hereunder, Buyer shall promptly reimburse Seller for such Governmental Charges. If Buyer is required by Law or regulation to remit or pay Governmental Charges which are Seller's responsibility hereunder, Buyer may deduct such amounts from payments to Seller with respect to payments under the Agreement; if Buyer elects not to deduct such amounts from Seller's payments, Seller shall promptly reimburse Buyer for such amounts upon request. Nothing shall obligate or cause a Party to pay or be liable to pay any Governmental Charges for which it is exempt under the Law. A Party that is exempt at any time and for any reason from one or more Governmental Charges bears the risk that such exemption shall be lost or the benefit of such exemption reduced; and thus, in the event a Party's exemption is lost or reduced, each Party's responsibility with respect to such Governmental Charge shall be in accordance with the first four sentences of this Section.

ARTICLE TEN: MISCELLANEOUS

10.1 Recording. Unless a Party expressly objects to a recording at the beginning of a telephone conversation, each Party consents to the creation of a tape or electronic recording of all telephone conversations between Buyer's employees or representatives performing a Scheduling Coordinator function as provided in Section 3.4(c) and any representative of Seller. The Parties agree that any such recordings will be retained in confidence, secured from improper access, and may be submitted in evidence in any proceeding or action relating to this Agreement. Each Party waives any further notice of such monitoring or recording, and agrees to notify its officers and employees of such monitoring or recording and to obtain any necessary consent of such officers and employees.

10.2 Representations and Warranties.

(a) General Representations and Warranties. On the Execution Date, each Party represents and warrants to the other Party that:

(i) it is duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(ii) it has all regulatory authorizations necessary for it to perform its obligations under this Agreement, except for (A) CPUC Approval in the case of Buyer, and (B) all permits necessary to install, operate and maintain the Project in the case of Seller;

(iii) the execution, delivery and performance of this Agreement is within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Laws applicable to it;

(iv) this Agreement and each other document executed and delivered in accordance with this Agreement constitutes a legally valid and binding obligation enforceable against it in accordance with its terms, subject to any Equitable Defenses;

(v) it is not Bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming Bankrupt;

(vi) there are not pending or, to its knowledge, threatened against it or any of its Affiliates, any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;

(vii) no Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

(viii) it is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of the other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement; and

(ix) it has entered into this Agreement in connection with the conduct of its business and it has the capacity or the ability to make or take delivery of the Product as provided in this Agreement.

(b) Seller Representations and Warranties. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource ("ERR") as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

(c) Supplement to Seller Representations and Warranties. To the extent a change in Law occurs after execution of this Agreement that causes the representation and warranty set forth in Section 10.2(b) above to be materially false or misleading, Seller shall be deemed to have made commercially reasonable efforts to comply with such change in Law if Seller takes all actions to comply with or implement any change or improvement to the Project to maintain such certification or qualification ("RPS Qualification Improvement") which would require Seller to incur, in the aggregate, costs up to six thousand dollars (\$6,000.00) over the Term of this Agreement ("RPS Qualification Expenditure Maximum"). If after such change in Law has occurred, Seller determines that it will exceed the RPS Qualification Expenditure Maximum to implement the RPS Qualification Improvement, Seller shall notify Buyer and provide documentation and calculations to support the expected exceedence ("RPS Qualification Improvement Notice"). Buyer shall then have sixty (60) days after receipt of the RPS Qualification Improvement Notice to verify or dispute Seller's documentation and calculation. The Parties shall then have thirty (30) days to agree in writing (such agreement not to be unreasonably withheld, conditioned or delayed) on the amount by which Seller will exceed the RPS Qualification Expenditure Maximum in order to satisfy the RPS Qualification Improvement ("RPS Qualification Improvement Amount Agreement"). Buyer may then:

(i) elect to pay Seller the amount set forth in the RPS Qualification Improvement Amount Agreement and notify Seller of such election, subject to CPUC Approval (if required), within ten (10) Business Days of the effective date of the RPS Qualification Improvement Amount Agreement. If Buyer so elects, Seller shall, upon receipt of payment from Buyer, implement the RPS Qualification Improvement; or

(ii) elect not to pay Seller for the amount set forth in the RPS Qualification Improvement Amount Agreement and notify Seller of such decision within ten (10) Business Days of the effective date of the RPS Qualification Improvement Amount Agreement, in which case this Agreement shall continue in full force and effect and Seller shall not be required to implement any further or additional RPS Qualification Improvement.

10.3 Covenants.

(a) General Covenants. Each Party covenants that throughout the Interim Period (if applicable) and the Delivery Term:

(i) it shall continue to be duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(ii) it shall maintain (or obtain from time to time as required, including through renewal, as applicable) all regulatory authorizations necessary for it to legally perform its obligations under this Agreement and the Transaction; and

(iii) it shall perform its obligations under this Agreement and the Transaction in a manner that does not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Law, rule, regulation, order or the like applicable to it.

(b) Seller Covenants.

(i) Seller covenants throughout the Interim Period (if applicable) and the Delivery Term that it will take no action or permit any other person or entity (other than Buyer) to take any action that would impair in any way Buyer's ability to rely on the Project in order to satisfy its Resource Adequacy Requirements; and

(ii) Seller covenants that it shall comply with all CAISO Tariff requirements and PG&E Wholesale Distribution Tariff requirements applicable to an Interconnection Customer (as defined in the CAISO Tariff or PG&E Wholesale Distribution Tariff, as applicable) and shall take any other necessary action, including but not limited to payment of fees and submission of requests, applications or other documentation, to promote the completion of the Electric System Upgrades prior to the Commercial Operation Date or as soon as practicable thereafter.

10.4 Title and Risk of Loss. Title to and risk of loss related to the Product shall transfer from Seller to Buyer at the Delivery Point. Seller warrants that it will deliver to Buyer the Product free and clear of all liens, security interests, Claims and encumbrances or any interest therein or thereto by any person or entity arising prior to or at the Delivery Point.

10.5 Indemnities.

(a) Indemnity by Seller. Seller shall release, indemnify and hold harmless Buyer or Buyers' respective directors, officers, agents, and representatives against and from any and all loss, Claims, actions or suits, including costs and attorney's fees resulting from, or arising out of or in any way connected with (i) the Product delivered under this Agreement to the Delivery Point, (ii) Seller's operation and/or maintenance of the Project, or (iii) Seller's actions or inactions with respect to this Agreement, including, without limitation, any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct or gross negligence of Buyer, its Affiliates, or Buyer's and Affiliates' respective agents, employees, directors or officers.

(b) Indemnity by Buyer. Buyer shall release, indemnify and hold harmless Seller, its directors, officers, agents and representatives against and from any and all loss, Claims, actions or suits, including costs and attorneys' fees resulting from, or arising out of or in any way connected with the Product delivered by Seller under this Agreement after the Delivery Point, including, without limitation, any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct or gross negligence of Seller, its Affiliates, or Seller's and Affiliates' respective agents, employees, directors or officers.

(c) No Dedication. Without limitation of each Party's obligations under Sections 10.5(a) and 10.5(b) herein, nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any person or entity not a Party to this Agreement. No undertaking by one Party to the other under any provision of this Agreement shall constitute the dedication of that Party's system or any portion thereof to the other Party or the public, nor affect the

status of Buyer as an independent public utility corporation or Seller as an independent individual or entity.

10.6 Assignment.

(a) General Assignment. Except as provided in Sections 10.6 (b) and (c), neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld so long as among other things (i) the assignee assumes the transferring Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, (iii) the transferring Party delivers evidence satisfactory to the non-transferring Party of the proposed assignee's technical and financial capability to fulfill the assigning Party's obligations hereunder, and (iv) the transferring Party delivers such tax and enforceability assurance as the other Party may reasonably request. Notwithstanding the foregoing and except as provided in Section 10.6(b), consent shall not be required for an assignment of this Agreement where the assigning Party remains subject to liability or obligation under this Agreement, provided that (i) the assignee assumes the assigning Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, and (iii) the assigning Party provides the other Party hereto with at least thirty (30) days' prior written Notice of the assignment.

(b) Assignment to Financing Providers. Seller shall be permitted to assign this Agreement as collateral for any financing or refinancing of the Project with the prior written consent of the Buyer, which consent shall not be unreasonably withheld. If Buyer gives its consent, then such consent shall be in a form substantially similar to the Form of Consent to Assignment attached hereto as Appendix XII, provided that (i) Buyer shall not be required to consent to any additional terms or conditions beyond those contained in Appendix XII, including extension of any cure periods or additional remedies for financing providers, and (ii) Seller shall be responsible at Buyer's request for Buyer's reasonable costs associated with the review, negotiation, execution and delivery of documents in connection with such assignment, including without limitation attorneys' fees.

(c) Assignment in Connection with a Change in Control. Any direct or indirect change of control of Seller (whether voluntary or by operation of Law) shall be deemed an assignment and shall require the prior written consent of Buyer, which consent shall not be unreasonably withheld.

(d) Unauthorized Assignment. Any assignment or purported assignment in violation of this Section 10.6 is void.

10.7 Confidentiality.

Confidentiality Notification: If checked, Seller has waived its right to notification in accordance with Section 10.7(b).

(a) Neither Party shall disclose the non-public terms or conditions of this Agreement to a third party, other than as follows:

(i) to the Party's Affiliates, the Party's or its Affiliates' respective employees, lenders, investors, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential,

(ii) for disclosure to Buyer's Procurement Review Group, as defined in CPUC Decision D.02-08-071, subject to a confidentiality agreement,

- (iii) to the CPUC under seal for purposes of review,
- (iv) for disclosure of those certain terms specified in and pursuant to Section 10.8 of this Agreement;
- (v) in order to comply with any applicable Law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over the disclosing Party ("Disclosing Party"), other than to those entities set forth in subsection (vi); or
- (vi) in order to comply with *any* applicable regulation, rule, or order of the CPUC, CEC, or the FERC.

(b) If a Party is required to disclose confidential information in order to satisfy an obligation pursuant to subsection (a)(v) above ("Disclosure Order") each Party shall, to the extent practicable, use reasonable efforts: (i) to notify the other Party prior to disclosing the confidential information and (ii) prevent or limit such disclosure. After using such reasonable efforts, the Disclosing Party shall not be: (y) prohibited from complying with a Disclosure Order or (z) liable to the other Party for monetary or other damages incurred in connection with the disclosure of the confidential information. Except as provided in the preceding sentence, the Parties shall be entitled to all remedies available at Law or in equity to enforce, or seek relief in connection with, this confidentiality obligation.

(c) Notwithstanding the provisions in Section 10.7(a), the Parties are permitted to disclose information related to the bidding and negotiation process as follows: (i) to PG&E's Procurement Review Group, as defined in California Public Utilities Commission ("CPUC") Decision 02-08-071, subject to a confidentiality agreement, (ii) to the CPUC (including CPUC staff) under seal for purposes of review (if such seal is applicable to the nature of the confidential information), and (iii) to the Independent Evaluator, as defined and specified in the PG&E RPS Solicitation Protocol dated June 7, 2011 ("Protocol").

(d) The Parties agree that the confidentiality provisions under this Section 10.7 are separate from, and shall not impair or modify any other confidentiality agreements that may be in place between the Parties or their Affiliates; provided, however, that the confidentiality provisions of this Section 10.7 shall govern confidential treatment of all information exchanged between the Parties related directly or indirectly to this Agreement as of and after the Effective Date.

10.8 RPS Confidentiality.

(a) Notwithstanding Section 10.7(a) of this Agreement, at any time on or after the date on which the Buyer makes its advice filing letter seeking CPUC Approval of this Agreement, either Party shall be permitted to disclose those terms required by the CPUC in its then-current advice letter template, including the following: Party names, resource type, Delivery Term, Project location, capacity factor, Contract Capacity, anticipated Commercial Operation Date, Contract Quantity, Delivery Point, applicability of the Energy Investment Tax Credit or Production Tax Credit.

(b) Seller acknowledges and agrees that pursuant to CPUC Decision D.06-06-066, which implements Senate Bill (SB) No. 1488 (2004 Cal. Stats., Ch. 690 (Sept. 22, 2004)), this Agreement may be publicly available three (3) years from the Commercial Operation Date stated herein. Seller further acknowledges that the CPUC's rules regarding confidential treatment of this Agreement are subject to change and therefore the timing and extent of disclosure is subject to amendment per CPUC order, rule or regulation.

10.9 Audit. Each Party has the right, at its sole expense and during normal working hours, after reasonable Notice, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement including amounts of Delivered Energy. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such statement and the payments thereof will be made promptly and shall bear interest calculated at the Interest Rate from the date the overpayment or underpayment was made until paid; provided, however, that no adjustment for any statement or payment will be made unless objection to the accuracy thereof was made prior to the lapse of twelve (12) months from the rendition thereof, and thereafter any objection shall be deemed waived.

10.10 Insurance. Throughout the Term, Seller shall, at no cost and expense to Buyer, obtain and maintain the following insurance coverages and be responsible for its subcontractors, including Seller's EPC Contractors, maintaining sufficient limits of the appropriate insurance coverage.

(a) Workers' Compensation and Employers' Liability.

(i) Workers' Compensation insurance indicating compliance with any applicable labor codes, acts, Laws or statutes, state or federal, where Seller performs Work.

(ii) Employers' Liability insurance shall not be less than one million dollars (\$1,000,000.00) for injury or death occurring as a result of each accident.

(b) Commercial General Liability.

(i) Coverage shall be at least as broad as the Insurance Services Office Commercial General Liability Coverage "occurrence" form, with no alterations to the coverage form.

(ii) The limit shall not be less than two million dollars (\$2,000,000.00) for each occurrence for bodily injury, property damage, personal injury and products/completed operations. Defense costs shall be provided as an additional benefit and not included within the limits of liability. Coverage limits may be satisfied using an umbrella or excess liability policy or an Owners Contractors Protective (OPC) policy. Limits shall be on a per project basis.

(iii) Coverage shall:

(A) by "Additional Insured" endorsement add as insureds PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller (Insurance Services Office Form CG2010 1185, or equivalent form). In the event the Commercial General Liability policy includes a "blanket endorsement by contract," the following language added to the certificate of insurance will satisfy Buyer's requirement: "PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller has been endorsed by blanket endorsement;"

(B) be endorsed to specify that the Seller's insurance is primary and that any insurance or self-insurance maintained by PG&E shall not contribute with it; and

(C) include a severability of interest clause.

(c) Business Auto.

(i) Coverage shall be at least as broad as the Insurance Services Office Business Auto Coverage form covering Automobile Liability, code 1 "any auto".

(ii) The limit shall not be less than one million dollars (\$1,000,000.00) for each accident for bodily injury and property damage.

(iii) If scope of Work involves hauling hazardous materials, coverage shall be endorsed in accordance with Section 30 of the Motor Carrier Act of 1980 (Category 2) and the CA 99 48 endorsement.

(d) [Reserved]

(e) [Reserved]

(f) [Reserved]

(g) Name Perils Property Insurance. A named perils property insurance policy shall be maintained during the course of Work being performed and include start-up and testing for installed equipment coverage. Such policy shall include coverage for materials and equipment while under the care, custody and control of Seller during the course of Work, at the Site, offsite or while in transit to the Site.

(h) Professional Liability Insurance.

(i) If the scope of Work involves professional reports or reviews such as architect's or engineer's stamped drawings, then errors and omissions liability insurance appropriate to the architect's or engineer's profession shall be required. Coverage shall be provided by the applicable architect, engineer or contractor and shall be for a professional error, act or omission arising out of the scope of services provided to Seller in connection with the design, development or use of the Project, including coverage for bodily injury, property damage and consequential financial loss.

(ii) The limit shall not be less than two million dollars (\$2,000,000.00) per claim.

(iii) Coverage shall:

(A) be endorsed to specify that the Seller's insurance is primary and that any insurance or self-insurance maintained by PG&E shall not contribute with it; and

(B) be endorsed to specify that the selection of counsel, paid for by the insurer, to defend PG&E and its officers, directors, agents and employees against covered or potentially covered claims shall be by mutual consent of PG&E and insurer.

(i) Additional Insurance Requirements.

(i) Before commencing performance of the Work, Seller shall furnish PG&E with certificates of insurance and endorsements of all required insurance for Seller.

(ii) The documentation shall state that coverage shall not be cancelled except after thirty (30) days' prior written Notice has been given to PG&E.

(iii) Buyer uses a third party vendor, Exigis, to confirm and collect insurance documents. Certificates of insurance and endorsements shall be signed and submitted by a person authorized by that insurer to issue certificates of insurance and endorsements on its behalf, and submitted via email or fax to:

Certificate Holder:
PG&E
c/o EXIGIS LLC
support@exigis.com
Fax: 646-755-3327

The Exigis helpline is 1 (888) 280-0178. The certificate holder shall be listed as "Pacific Gas and Electric Company c/o Exigis." Seller's insurance vendor and broker will be required to register as a "Service Provider" on the Exigis website.

(iv) Reviews of such insurance may be conducted by PG&E on an annual basis and, in addition, PG&E may inspect the original policies or require complete certified copies at any time.

(v) Upon request, Seller shall furnish Buyer evidence of insurance for its subcontractors.

(vi) The insurance carrier or carriers and form of policy shall be subject to review and approval by PG&E.

(j) Form And Content.

(i) All policies or binders with respect to insurance maintained by Seller shall:

(A) waive any right of subrogation of the insurers hereunder against PG&E, its officers, directors, employees, agents and representatives of each of them, and any right of the insurers to any setoff or counterclaim or any other deduction, whether by attachment or otherwise, in respect of any liability of any such person insured under such policy; and

(B) with respect to any additional insured, provide that such insurance will not be invalidated by any action or inaction of each such insured and will insure each such insured regardless of any breach or violation of any warranty, declaration or condition contained in such insurance by the primary named insured.

10.11 Access to Financial Information. The Parties agree that Generally Accepted Accounting Principles and SEC rules require Buyer to evaluate if Buyer must consolidate Seller's financial information. Buyer will require access to financial records and personnel to determine if consolidated financial reporting is required. If Buyer determines that consolidation is required, Buyer shall require the following during every calendar quarter for the Term:

(a) Complete financial statements and notes to financial statements; and

(b) Financial schedules underlying the financial statements, all within fifteen (15) days after the end of each fiscal quarter.

Any information provided to Buyer pursuant to this Section 10.11 shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed on an aggregate basis with other similar entities for which Buyer has power purchase agreements. The information will only be used for financial statement purposes and shall not be otherwise shared with internal or external parties.

10.12 Governing Law. This agreement and the rights and duties of the parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this agreement.

10.13 General. This Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties and shall not be construed against one Party or the other as a result of the preparation, substitution, submission or other event of negotiation, drafting or execution hereof. Except to the extent provided for, no amendment or modification to this Agreement shall be enforceable unless reduced to writing and executed by both Parties. This Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement). Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default. The headings used herein are for convenience and reference purposes only. Facsimile or PDF transmission will be the same as delivery of an original document; provided that at the request of either Party, the other Party will confirm facsimile or PDF signatures by signing and delivering an original document; provided, however, that the execution and delivery of this Agreement and its counterparts shall be subject to Section 10.15. This Agreement shall be binding on each Party's successors and permitted assigns. The standard of review the FERC shall apply when acting on proposed modifications to this Agreement, either on FERC's own motion or on behalf of a signatory or a non-signatory, shall be the "just and reasonable" standard of review rather than the "public interest" standard of review. Nothing in this Agreement shall in any way restrict or otherwise limit the rights of either Party under Sections 205 and 206 of the Federal Power Act.

10.14 Severability. If any provision in this Agreement is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void or make unenforceable any other provision, agreement or covenant of this Agreement and the Parties shall use their best efforts to modify this Agreement to give effect to the original intention of the Parties.

10.15 Counterparts. This Agreement may be executed in one or more counterparts each of which shall be deemed an original and all of which shall be deemed one and the same Agreement. Delivery of an executed counterpart of this Agreement by fax will be deemed as effective as delivery of an originally executed counterpart. Any Party delivering an executed counterpart of this Agreement by facsimile will also deliver an originally executed counterpart, but the failure of any Party to deliver an originally executed counterpart of this Agreement will not affect the validity or effectiveness of this Agreement.

ARTICLE ELEVEN: TERMINATION EVENTS

11.1 [Reserved]

11.2 Force Majeure Termination Event.

(a) Force Majeure Failure. Buyer shall have the right, but not the obligation, to terminate this Agreement after the occurrence of the following:

(i) If after the Commercial Operation Date:

(A) the Project fails to deliver at least forty percent (40%) of the Contract Quantity to the Delivery Point for a period of twelve (12) consecutive rolling months following a Force Majeure event that materially and adversely impacts the Project ("Force Majeure Project Failure") and Buyer has notified Seller of such failure unless such Force Majeure Project Failure is subject to Section 11.2(a)(i)(B) below; provided that if Seller within forty-five (45) days of receipt of Notice from Buyer regarding the Force Majeure Project Failure, presents Buyer with a plan for mitigation of the effect of the Force Majeure within a period not to exceed six (6) months from above-mentioned Notice date, which plan is commercially reasonable and satisfactory to Buyer, as evidenced by Buyer's written acknowledgement of such plan, then Buyer shall not have the right to terminate this Agreement pursuant to this Section 11.2(a) until the expiration of the additional period deemed necessary by Seller to repair the Project (not to exceed six (6) months); provided that Seller diligently pursues such mitigation plan throughout said additional period, and after which time Buyer may terminate unless the Project has been repaired, and Seller has resumed and is satisfying its performance obligations under this Agreement; or

(B) the Project is destroyed or rendered inoperable by a Force Majeure caused by a catastrophic natural disaster, including animal disease; provided that Seller shall have up to ninety (90) days following such Force Majeure event to obtain a report from an independent, third party engineer stating whether the Project is capable of being repaired or replaced within twenty-four (24) additional months or less from the date of the report and provide Buyer a copy of the engineer's report, at no cost to Buyer; provided further that if such engineer's report concludes that the Project or dairy farm is capable of being restored, repaired or replaced within such twenty-four (24) month period and Seller undertakes and continues such restoration, repair or replacement with due diligence, then Buyer shall not have the right to terminate this Agreement pursuant to this Section 11.2(a) until the expiration of the period deemed necessary by the engineer's report (not to exceed twenty-four (24) months), after which time, Buyer may terminate this Agreement unless the Project or dairy farm has been restored, repaired or replaced, as applicable, and the Seller has resumed and is satisfying its performance obligations under this Agreement.

(ii) If prior to the Commercial Operation Date, Seller is unable, due solely to a Force Majeure event, to place the Project into Commercial Operation by the Guaranteed Milestone, after applicable extensions or cure periods have run, as set forth in Sections 3.9(c)(iii) and (iv) (in either case a "Force Majeure Development Failure"); provided that in the event of a Force Majeure caused by a catastrophic natural disaster, upon Buyer's written request to Seller, Seller shall have not more than ninety (90) days from the date of such Force Majeure event to obtain a report from an independent, third party engineer stating whether the Project is capable of being restored, repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer's report, at no cost to Buyer; provided further that if such engineer's report concludes that the Project or dairy farm is capable of being restored, repaired or replaced within such twenty-four (24) month period and Seller undertakes and continues such restoration, repair or replacement with due diligence, then Buyer shall not have the right to terminate this Agreement pursuant to this Section 11.2(a) until the expiration of the period deemed necessary by the engineer's report (not to exceed twenty-four (24) months), after which time, Buyer may terminate this Agreement unless the Project or dairy farm has been restored, repaired or replaced, as applicable, and the Seller has resumed and is satisfying its performance obligations under this Agreement.

(iii) Upon termination of this Agreement pursuant to this Section 11.2(a), neither Party shall have any further liability to the other Party except with respect to obligations accrued prior to termination, and Buyer shall return any unused Project Development Security or Delivery Term Security to Seller within thirty (30) days after such termination.

(b) Right of First Offer.

(i) If Buyer or Seller, as applicable, exercises its termination right in connection with the Force Majeure Failure, then for a period of three (3) years from the date of such termination ("Exclusivity Period"), neither Seller, its successors and assigns, nor its Affiliates shall enter into an obligation or agreement to sell or otherwise transfer any Products from the Project to any third party, unless Seller first offers, in writing, to sell to Buyer such Products from the Project on the same terms and conditions as this Agreement, subject to permitted modifications identified in subpart (ii) below, (the "First Offer") and Buyer either accepts or rejects such First Offer in accordance with the provisions herein.

(ii) If Buyer accepts the First Offer, Buyer shall Notify Seller within thirty (30) days of receipt of the First Offer subject to Buyer's management approval and CPUC Approval ("Buyer's Notice"), and then the Parties shall have not more than ninety (90) days from the date of Buyer's Notice to enter into a new power purchase agreement, in substantially the same form as this Agreement, or amend this Agreement, subject to CPUC Approval, if necessary; provided that the Contract Price may only be increased to reflect Seller's documented incremental costs in overcoming the Force Majeure event.

(iii) If Buyer rejects or fails to accept Seller's First Offer within thirty (30) days of receipt of such offer, Seller shall thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, any Products from the Project to any third party, so long as the material terms and conditions of such sale or transfer are not more favorable to the third party than those of the First Offer to Buyer. If, during the Exclusivity Period, Seller desires to enter into an obligation or agreement with a third party, Seller shall deliver to Buyer a certificate of an authorized officer of Seller (A) summarizing the material terms and conditions of such agreement and (B) certifying that the proposed agreement with the third party will not provide Seller with a lower rate of return than that offered in the First Offer to Buyer. Seller's certificate shall be in substantially the form of Appendix IX. If Seller is unable to deliver such a certificate to Buyer, then Seller may not sell or otherwise transfer, or enter into an agreement to sell or otherwise transfer, the Products from the Project without first offering to sell or otherwise transfer such Products to Buyer on such more favorable terms and conditions (the "Revised Offer") in accordance with subpart (ii) above. If within thirty (30) days of receipt of Seller's Revised Offer the Buyer rejects, or fails to accept by Notice to Seller, the Revised Offer, then Seller will thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, such Products from the Project to any third party on such terms and conditions as set forth in the certificate.

ARTICLE TWELVE: DISPUTE RESOLUTION

12.1 Intent of the Parties. Except as provided in the next sentence, the sole procedure to resolve any claim arising out of or relating to this Agreement is the dispute resolution procedure set forth in this Article Twelve. The lone exception to the foregoing is that either Party may seek an injunction in Superior Court in San Francisco, California if such action is necessary to prevent irreparable harm, in which case both Parties nonetheless will continue to pursue resolution of all other aspects of the dispute by means of this procedure.

12.2 Management Negotiations.

(a) The Parties will attempt in good faith to resolve any controversy or claim arising out of or relating to this Agreement by prompt negotiations between each Party's Authorized Representative, or such other person designated in writing as a representative of the Party (each a

"Manager"). Either Manager may request a meeting, to be held in person or telephonically, to initiate negotiations to be held within ten (10) Business Days of the other Party's receipt of such request, at a mutually agreed time and place. If the matter is not resolved within fifteen (15) Business Days of their first meeting ("Initial Negotiation End Date"), the Managers shall refer the matter to the designated senior officers of their respective companies ("Executive(s)"), who shall have authority to settle the dispute. Within five (5) Business Days of the Initial Negotiation End Date ("Referral Date"), each Party shall provide one another written Notice confirming the referral and identifying the name and title of the Executive who will represent the Party.

(b) Within five (5) Business Days of the Referral Date, the Executives shall establish a mutually acceptable location and date to meet, which date shall not be greater than thirty (30) days from the Referral Date. After the initial meeting date, the Executives shall meet, as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute.

(c) All communication and writing exchanged between the Parties in connection with these negotiations shall be deemed confidential and subject to the confidentiality provisions of this Agreement. All such communication and writing shall be inadmissible as evidence such that it cannot be used or referred to in any subsequent binding adjudicatory process between the Parties, whether with respect to this dispute or any other.

(d) If the matter is not resolved within forty-five (45) days of the Referral Date, or if the Party receiving the written request to meet, pursuant to Section 12.2(a), refuses or does not meet within the ten (10) Business Day period specified in Section 12.2(a), either Party may initiate mediation of the controversy or claim according to the terms of the following Section 12.3.

12.3 Mediation. If the dispute cannot be resolved by negotiation as set forth in Section 12.2 above, then either Party may initiate mediation, the first step of a two-step dispute resolution process, which JAMS shall administer. As the first step, the Parties agree to mediate any controversy before a commercial mediator from the JAMS panel, pursuant to JAMS's then-applicable commercial mediation rules, in San Francisco, California. Either Party may initiate such a mediation by serving a written demand for mediation. The mediator shall not have the authority to require, and neither Party may be compelled to engage in, any form of discovery prior to or in connection with the mediation. If within sixty (60) days after service of a written demand for mediation, or as extended by mutual agreement of the Parties, the mediation does not result in resolution of the dispute, then the Parties shall resolve such controversy through Arbitration by one retired judge or justice from the JAMS panel, which Arbitration shall take place in San Francisco, California, and which the Arbitrator shall administer by and in accordance with JAMS's Commercial Arbitration Rules ("Arbitration"). If the Parties cannot mutually agree on the Arbitrator who will adjudicate the dispute, then JAMS shall provide the Parties with an Arbitrator pursuant to its then-applicable Commercial Arbitration Rules. The period commencing from the date of the written demand for mediation until the appointment of a mediator shall be included within the sixty (60) day mediation period. Any mediator(s) and arbitrator(s) shall have no affiliation with, financial or other interest in, or prior employment with either Party and shall be knowledgeable in the field of the dispute. Either Party may initiate Arbitration by filing with the JAMS a notice of intent to arbitrate within sixty (60) days of service of the written demand for mediation.

12.4 Arbitration. At the request of a Party, the arbitrator shall have the discretion to order depositions of witnesses to the extent the arbitrator deems such discovery relevant and appropriate. Depositions shall be limited to a maximum of three (3) per Party and shall be held within thirty (30) days of the making of a request. Additional depositions may be scheduled only with the permission of the arbitrator, and for good cause shown. Each deposition shall be limited to a maximum of six (6) hours duration unless otherwise permitted by the arbitrator for good cause shown. All objections are reserved

for the Arbitration hearing except for objections based on privilege and proprietary and confidential information. The arbitrator shall also have discretion to order the Parties to exchange relevant documents. The arbitrator shall also have discretion to order the Parties to answer interrogatories, upon good cause shown.

(a) Each of the Parties shall submit to the arbitrator, in accordance with a schedule set by the arbitrator, offers in the form of the award it considers the arbitrator should make. If the arbitrator requires the Parties to submit more than one such offer, the arbitrator shall designate a deadline by which time the Parties shall submit their last and best offer. In such proceedings the arbitrator shall be limited to awarding only one of the two "last and best" offers submitted, and shall not determine an alternative or compromise remedy.

(b) The arbitrator shall have no authority to award punitive or exemplary damages or any other damages other than direct and actual damages and the other remedies contemplated by this Agreement.

(c) The arbitrator's award shall be made within nine (9) months of the filing of the notice of intention to arbitrate (demand) and the arbitrator shall agree to comply with this schedule before accepting appointment. However, this time limit may be extended by agreement of the Parties or by the arbitrator, if necessary. The California Superior Court of the City and County of San Francisco may enter judgment upon any award rendered by the arbitrator. The Parties are aware of the decision in *Advanced Micro Devices, Inc. v. Intel Corp.*, 9 Cal. 4th 362 (1994) and, except as modified by this Agreement, intend to limit the power of the arbitrator to that of a Superior Court judge enforcing California Law.

(d) The prevailing Party in this dispute resolution process is entitled to recover its costs and reasonable attorneys' fees.

(e) The arbitrator shall have the authority to grant dispositive motions prior to the commencement of or following the completion of discovery if the arbitrator concludes that there is no material issue of fact pending before him or her.

(f) Except as may be required by Law, neither a Party nor an arbitrator may disclose the existence, content, or results of any Arbitration hereunder without the prior written consent of both Parties.

ARTICLE THIRTEEN: NOTICES

Whenever this Agreement requires or permits delivery of a "Notice" (or requires a Party to "notify"), the Party with such right or obligation shall provide a written communication in the manner specified herein; provided, however, that notices of Outages or other scheduling or dispatch information or requests, as provided in Appendix VIII, shall be provided in accordance with the terms set forth in the relevant section of this Agreement. Notices may be sent by facsimile or e-mail. A Notice sent by facsimile transmission or e-mail will be recognized and shall be deemed received on the Business Day on which such Notice was transmitted if received before 5:00 p.m. (and if received after 5:00 p.m., on the next Business Day) and a Notice of overnight mail or courier shall be deemed to have been received two (2) Business Days after it was sent or such earlier time as is confirmed by the receiving Party. Either Party may periodically change any address, phone number, e-mail, or contact to which Notice is to be given it by providing Notice of such change to the other Party.

SIGNATURES

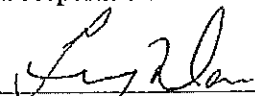
Agreement Execution

In WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the dates provided below:

**ABEC BIDART-STOCKDALE LLC, a
California limited liability company**

**PACIFIC GAS AND ELECTRIC COMPANY,
a California corporation**

Signature: 

Signature: 

Name: Neil Black

Name: Pong Wan

Title: PRESIDENT, CALIFORNIA BIOENERGY LLC

Title: Senior VP, Energy Procurement

Date: WHICH IS THE SOLE MEMBER OF
AMERICAN BIOGAS ELECTRIC COMPANY LLC
WHICH IS THE MANAGING MEMBER OF
ABEC BIDART-STOCKDALE LLC

Date: 12/19/2012

DATE: 12/19/12

SIGNATURES

Agreement Execution

In WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the dates provided below:

**ABEC BIDART-STOCKDALE LLC, a
California limited liability company**

**PACIFIC GAS AND ELECTRIC COMPANY,
a California corporation**

Signature: _____

Signature:  _____

Name: _____

Name: Fong Wan

Title: _____

Title: Senior VP, Energy Procurement

Date: _____

Date: 12/19/2012

APPENDIX I

FORM OF LETTER OF CREDIT

Issuing Bank Letterhead and Address

STANDBY LETTER OF CREDIT NO. XXXXXXXXX

Date: [insert issue date]

Beneficiary: Pacific Gas and Electric Company
77 Beale Street, Mail Code B28L
San Francisco, CA 94105
Attention: Credit Risk Management

Applicant: [Insert name and address of Applicant]

Letter of Credit Amount: [insert amount]

Expiry Date: [insert expiry date]

Ladies and Gentlemen:

By order of [insert name of Applicant] ("Applicant"), we hereby issue in favor of Pacific Gas and Electric Company (the "Beneficiary") our irrevocable standby letter of credit No. [insert number of letter of credit] ("Letter of Credit"), for the account of Applicant, for drawings up to but not to exceed the aggregate sum of U.S. \$ [insert amount in figures followed by (amount in words)] ("Letter of Credit Amount"). This Letter of Credit is available with [insert name of issuing bank, and the city and state in which it is located] by sight payment, at our offices located at the address stated below, effective immediately, and it will expire at our close of business on [insert expiry date] (the "Expiry Date").

Funds under this Letter of Credit are available to the Beneficiary against presentation of the following documents:

1. Beneficiary's signed and dated sight draft in the form of Exhibit A hereto, referencing this Letter of Credit No. [insert number] and stating the amount of the demand; and
2. One of the following statements signed by an authorized representative or officer of Beneficiary:
 - A. "Pursuant to the terms of that certain [insert name of the agreement] (the "Agreement"), dated [insert date of the Agreement], between Beneficiary and [insert name of Seller under the Agreement], Beneficiary is entitled to draw under Letter of Credit No. [insert number] amounts owed by [insert name of Seller under the Agreement] under the Agreement; or
 - B. "Letter of Credit No. [insert number] will expire in thirty (30) days or less and [insert name of Seller under the Agreement] has not provided replacement security acceptable to Beneficiary.

Special Conditions:

1. Partial and multiple drawings under this Letter of Credit are allowed;

2. All banking charges associated with this Letter of Credit are for the account of the Applicant;
3. This Letter of Credit is not transferable; and
4. The Expiry Date of this Letter of Credit shall be automatically extended without a written amendment for a period of one year and on each successive Expiry Date, unless at least sixty (60) days before the then current Expiry Date, we notify you by registered mail or courier that we elect not to extend the Expiry Date of this Letter of Credit for such additional period.

We engage with you that drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation, on or before the Expiry Date (or after the Expiry Date as provided below), at our offices at [insert issuing bank's address for drawings].

All demands for payment shall be made by presentation of originals or copies of documents; or by facsimile transmission of documents to [insert fax number], Attention: [insert name of issuing bank's receiving department], with originals or copies of documents to follow by overnight mail. If presentation is made by facsimile transmission, you may contact us at [insert phone number] to confirm our receipt of the transmission. Your failure to seek such a telephone confirmation does not affect our obligation to honor such a presentation.

Our payments against complying presentations under this Letter of Credit will be made no later than on the sixth (6th) banking day following a complying presentation.

Except as stated herein, this Letter of Credit is not subject to any condition or qualification. It is our individual obligation, which is not contingent upon reimbursement and is not affected by any agreement, document, or instrument between us and the Applicant or between the Beneficiary and the Applicant or any other party.

Except as otherwise specifically stated herein, this Letter of Credit is subject to and governed by the *Uniform Customs and Practice for Documentary Credits, 2007 Revision*, International Chamber of Commerce (ICC) Publication No. 600 (the "UCP 600"); provided that, if this Letter of Credit expires during an interruption of our business as described in Article 36 of the UCP 600, we will honor drafts presented in compliance with this Letter of Credit within thirty (30) days after the resumption of our business and effect payment accordingly.

The law of the State of New York shall apply to any matters not covered by the UCP 600.

For telephone assistance regarding this Letter of Credit, please contact us at **[insert number and any other necessary details]**.

Very truly yours,

[insert name of issuing bank]

By: _____
Authorized Signature

Name: _____ **[print or type name]**

Title: _____

Exhibit A SIGHT DRAFT

TO
[INSERT NAME AND ADDRESS OF PAYING BANK]

AMOUNT: \$ _____ DATE: _____

AT SIGHT OF THIS DEMAND PAY TO THE ORDER OF PACIFIC GAS AND ELECTRIC
COMPANY THE AMOUNT OF U.S.\$ _____ (_____ U.S. DOLLARS)

DRAWN UNDER [INSERT NAME OF ISSUING BANK] LETTER OF CREDIT NO. XXXXXX.

REMIT FUNDS AS FOLLOWS:

[INSERT PAYMENT INSTRUCTIONS]

DRAWER

BY: _____
NAME AND TITLE

APPENDIX II

INITIAL ENERGY DELIVERY DATE CONFIRMATION LETTER

In accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between _____ (“Buyer”) and _____ (“Seller”), this letter (“Initial Energy Delivery Date Confirmation Letter”) serves to document the Parties’ further agreement that (i) the Conditions Precedent to the occurrence of the Initial Energy Delivery Date have been satisfied, and (ii) Seller has scheduled and Buyer has received the Product, as specified in the Agreement, as of this _____ day of _____, _____ (the “Initial Energy Delivery Date”). All capitalized terms not defined herein shall have the meaning set forth in the Agreement.

Seller represents to Buyer that it has been granted status as an [Exempt Wholesale Generator] [Qualifying Facility]. Additionally Seller provides the following FERC Tariff information for reference purposes only:

Tariff: _____ Dated: _____ Docket Number: _____

IN WITNESS WHEREOF, each Party has caused this Initial Energy Delivery Date Confirmation Letter to be duly executed by its authorized representative as of the date of last signature provided below:

ABEC BIDART-STOCKDALE LLC

PACIFIC GAS AND ELECTRIC COMPANY

Signature: _____

Signature: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

APPENDIX III

MILESTONES SCHEDULE

Guaranteed Project Milestone	Date for Completion
Guaranteed Commercial Operation Date	4-1-13

Other Milestones	Date for Completion
Development Financing	Completed
Site Control Agreement Revisions	Completed
Final Design Completed	Completed
Interconnection Agreement	Completed
Permit/ATCs	Completed
Construction Financing	Completed
Digester Filled	Completed
Initial Energy Delivery Date	6-30-13

APPENDIX III- Attachment A

Monthly Progress Report

For:

[Project Name]

By:

[Counterparty name] (*"Seller"*)

On:

[Report Date]

For month of:

[Report Month]

Provided to:

Pacific Gas and Electric Company (*"Buyer"*)

GENERAL PROJECT SPECIFICATIONS

Site Address, City, State:

Project Technology (*biomass, biogas, geothermal, hydro, solar PV, solar thermal, wind*):

Megawatt capacity:

Site size (*acres, square miles, square feet*):

1. INSTRUCTIONS

- 1.1. **Please complete the form and forward it to your PG&E Contract Manager according to the schedule specified in the Agreement.**
- 1.2. **You may add new information to the prior month's report without editing the prior month's information to reflect current status. For ease of review, please add a date in parenthesis in front of each new entry.**

i.e.: (11/4/09) Grading has started for the roads and turbine sites.

(10/4/09) Construction of maintenance buildings has been completed.

- 1.3. **See the Requirements for this report in Section 18.**

2. EXECUTIVE SUMMARY

Please provide a general Project overview statement.

3. MAJOR ACTIVITIES PERFORMED AND/OR COMPLETED - INCEPTION TO DATE

Please provide a cumulative summary of the major activities completed for each of the following aspects of the Project (provide details in subsequent sections of this report).

- 3.1. Milestones
- 3.2. Financing
- 3.3. Permitting and Governmental Approvals
- 3.4. Site Control
- 3.5. Design and Engineering
- 3.6. Major Equipment Procurement
- 3.7. Construction
- 3.8. Interconnection
- 3.9. Startup Testing and Commissioning

4. MAJOR ACTIVITIES PLANNED FOR NEXT MONTH

Please provide a summary of the major activities to be performed during the current month for each of the following aspects of the Project (provide details in subsequent sections of this report).

- 4.1. Milestones
- 4.2. Financing

4.3. Permitting and Governmental Approvals

4.4. Site Control

4.5. Design and Engineering

4.6. Major Equipment procurement

4.7. Construction

4.8. Interconnection

4.9. Startup Testing and Commissioning

5. MILESTONES

5.1. Milestone schedule

Please list all Milestones specified in the Agreement and state the current status of each.

Milestone	Milestone Date Specified in the Agreement	Status (e.g., on schedule, delayed due to [specify reason]; current expected completion date)

6. MILESTONE REMEDIAL ACTION PLAN (IF APPLICABLE)

If Seller has failed and/or expects to fail to achieve any Milestone, please explain in detail each of the following aspects of Seller's Remedial Action Plan.

6.1. Missed Milestone

6.2. Plans to achieve missed Milestone

6.3. Plans to achieve subsequent Milestones

6.4. Delays in engineering schedule and plans to remedy delays

6.5. Delays in major equipment procurement and plans to remedy delays

6.6. Delays in construction and interconnection schedule and plans to remedy

7. FINANCING

Please provide the schedule Seller intends to follow to obtain financing for the Project. Include information about each stage of financing. If Seller intends to pursue federal or state loans or grants, include information about each stage of the application process.

Activity (e.g., obtain \$xx for yy stage from zz)	Completion Date
	__/__/____ (expected / actual)
	__/__/____ (expected / actual)

8. PROJECT SCHEDULE

Please provide a copy of the current version of the overall Project development schedule (e.g., Work Breakdown Structure, Gantt chart, MS Project report, etc.). Include all major activities for Governmental Approvals, design and engineering, procurement, construction, interconnection and testing.

9. PERMITTING AND GOVERNMENTAL APPROVALS

9.1. Environmental Impact Review

Please provide information about the primary environmental impact review for the Project. Indicate whether dates are expected or actual.

Agency [e.g., the lead agency as required under the California Environmental Quality Act (CEQA)]	
Date of application/submission	__/__/____ (expected / actual)
Date application/submission deemed complete by agency	__/__/____ (expected / actual)
Date of initial study (if applicable)	__/__/____ (expected / actual)
Process (e.g., Notice of Exemption, Negative Declaration, Mitigated Negative Declaration, Environmental Impact Report)	
Date of Notice of Preparation	__/__/____ (expected / actual)
Date of Draft Negative Declaration – Mitigated Negative Declaration - Environmental Impact Report	__/__/____ (expected / actual)
Date Notice of Determination filed at CA Office of Planning and Research or County Clerk	__/__/____ (expected / actual)

9.2. Federal, State, Regional, County or Local Governmental Approvals

Please describe each of the major Governmental Approvals to be obtained by Seller and the status of each.

Agency / Approval <i>e.g., California Energy Commission (CEC) / Application for Certification (AFC) [name] County / Conditional Use Permit (CUP)</i>	Status Summary <i>e.g., dates of application / hearing / notice / etc. (note whether dates are anticipated or actual); major activities (indicate whether planned, in progress and/or completed); primary reasons for possible delay, etc.</i>

9.3. Governmental Approval activities recently performed

Please list all Governmental Approval activities that occurred since the previous report.

9.4. Governmental Approval activities expected during the current month

Please list all Governmental Approval activities that are expected to occur during the current month.

9.5. Governmental Approval Notices received from EPC Contractor

Please attach to this Monthly Progress Report copies of any notices related to Governmental Approval activities received since the previous report, whether from EPC Contractor or directly from Governmental Agencies.

10. SITE CONTROL

10.1. Site control schedule

If not obtained prior to the execution of the Agreement, please provide the schedule Seller intends to follow to obtain control of the Project Site (e.g., purchase, lease).

Activity	Completion Date
	/ / (expected / actual)
	/ / (expected / actual)

10.2. Site Control activities recently performed

Please explain in detail the property acquisition activities that were performed since the previous report.

10.3. Site Control activities expected during the current month.

Please explain in detail the Site control activities that are expected to be performed during the current month.

11. DESIGN and ENGINEERING

11.1. Design and engineering schedule

Please provide the name of the EPC Contractor, the date of execution of the EPC Contract, and the date of issuance of a full notice to proceed (or equivalent).

Please list all major design and engineering activities, both planned and completed, to be performed by Seller and the EPC Contractor.

Name of EPC Contractor / Subcontractor	Activity	Completion Date
		//____ (expected / actual)
		//____ (expected / actual)

11.2. Design and engineering activities recently performed

Please explain in detail the design and engineering activities that were performed since the previous report.

11.3. Design and engineering activities expected during the current month

Please explain in detail the design and engineering activities that are expected to be performed during the current month.

12. MAJOR EQUIPMENT PROCUREMENT

12.1. Major equipment to be procured

Please list all major equipment to be procured by Seller or the EPC Contractor.

Equipment Description	Manufacturer	Delivery Date (indicate whether expected or actual)	Installation Date (indicate whether expected or actual)
		//____ (expected / actual)	_/_/____ (expected / actual)
		//____ (expected / actual)	_/_/____ (expected / actual)

Equipment Description	No. Ordered	No. Made	No. On-Site	No. Installed	No. Tested

12.2. Major Equipment procurement activities recently performed

Please explain in detail the major equipment procurement activities that were performed since the previous report.

12.3. Major Equipment procurement activities expected during the current month

Please explain in detail the major equipment procurement activities that are expected to be performed during the current month.

13. CONSTRUCTION

13.1. Construction activities

Please list all major construction activities, both planned and completed, to be performed by Seller or the EPC contractor.

Activity	EPC Contractor / Subcontractor	Completion Date
		/ / (expected / actual)
		/ / (expected / actual)

13.2. Construction activities recently performed

Please explain in detail the construction activities that were performed since the previous report.

13.3. Construction activities expected during the current month

Please explain in detail the construction activities are expected to be performed during the current month.

13.4. EPC Contractor Monthly Progress Report.

Please attach a copy of the Monthly Progress Reports received since the previous report from the EPC Contractor pursuant to the construction contract between Seller and EPC Contractor, certified by the EPC Contractor as being true and correct as of the date issued.

14. INTERCONNECTION AND TRANSMISSION

14.1. Interconnection activities

Please list all major interconnection activities, both planned and completed, to be performed by Seller or the EPC Contractor.

Activity	Name of EPC Contractor / Subcontractor	Completion Date
		/ / (expected / actual)
		/ / (expected / actual)

14.2. Interconnection activities recently performed

Please explain in detail the interconnection activities that were performed since the previous report.

14.3. Interconnection activities expected during the current month

Please explain in detail the interconnection activities that are expected to be performed during the current month.

15. STARTUP TESTING AND COMMISSIONING

15.1. Startup testing and commissioning activities

Please list all major startup testing and commissioning activities, both planned and completed, to be performed by Seller or the EPC Contractor.

Activity	Name of EPC Contractor / Subcontractor	Completion Date
		__/__/____ (expected / actual)
		__/__/____ (expected / actual)

15.2. Startup testing and commissioning activities recently performed

Please explain in detail the startup testing and commissioning activities that were performed since the previous report.

15.3. Startup testing and commissioning activities expected during the current month

Please explain in detail the startup testing and commissioning activities that are expected to be performed during the current month.

16. SAFETY AND HEALTH REPORT

16.1. Accidents

Please describe all Project-related accidents reported since the previous report.

16.2. Work stoppages

Please describe all Project-related work stoppages that occurred since the previous report.

Please describe the effect of work stoppages on the Project schedule.

17. CERTIFICATION

I, _____, on behalf of and as an authorized representative of [_____], do hereby certify that any and all information contained in this Monthly Progress Report is true and accurate, and reflects, to the best of my knowledge, the current status of the construction of the Units as of the date specified below.

By: _____

Name: _____

Title: _____

Date: _____

18. REQUIREMENTS

Any capitalized terms used in this report which are not defined herein shall have the meaning ascribed to them in the Power Purchase Agreement by and between , ("Seller") and Pacific Gas and Electric Company dated _____, (the "Agreement").

In addition to the Remedial Action Plan requirement set forth in Section 3.9(c) of the Agreement, Seller shall review the status of each Milestone of the construction schedule for the Units and related Project and identify such matters referenced in clauses (i)-(v) below as known to Seller and which in Seller's reasonable judgment are expected to adversely affect the schedule, and with respect to any such matters, shall state the actions which Seller intends to take to ensure that the Milestones will be attained by their required dates. Such matters may include, but shall not be limited to:

- (i) Any material matter or issue arising in connection with a Governmental Approval, or compliance therewith, with respect to which there is an actual or threatened dispute over the interpretation of a Law, actual or threatened opposition to the granting of a necessary Governmental Approval, any organized public opposition, any action or expenditure required for compliance or obtaining approval that Seller is unwilling to take or make, or in each case which could reasonably be expected to materially threaten or prevent financing of the Units or related Project, attaining any Milestone, or obtaining any contemplated agreements with other parties which are necessary for attaining any Milestone or which otherwise reasonably could be expected to materially threaten Seller's ability to attain any Milestone.
- (ii) Any development or event in the financial markets or the independent power industry, any change in taxation or accounting standards or practices or in Seller's business or prospects which reasonably could be expected to materially threaten financing of the Units or related Project, attainment of any Milestone or materially threaten any contemplated agreements with other parties which are necessary for attaining any Milestone or could otherwise reasonably be expected to materially threaten Seller's ability to attain any Milestone;
- (iii) A change in, or discovery by Seller of, any legal or regulatory requirement which would reasonably be expected to materially threaten Seller's ability to attain any Milestone;
- (iv) Any material change in the Seller's schedule for initiating or completing any material aspect of Project;
- (v) The status of any matter or issue identified as outstanding in any prior Monthly Progress Report and any material change in the Seller's proposed actions to remedy or overcome such matter or issue.

Seller shall complete, certify, and deliver this form of Monthly Progress Report to Buyer, together with all attachments and exhibits.

For the purpose of this report, "EPC Contractor" means the contractor responsible for engineering, procurement and construction of the Project, including Seller if acting as contractor, and including all subcontractors.

APPENDIX IV

PROJECT DESCRIPTION INCLUDING DESCRIPTION OF SITE

PROJECT DESCRIPTION

Project name: ABEC Bidart-Stockdale LLC

Project Site name: Stockdale Dairy

Project physical address: 25820 Stockdale Highway, Bakersfield, CA 93314

Total number of Units at the Project (committed and not committed to Buyer): one (1) unit consisting of 1 engine manufactured by PMSI Inc. and California Bioenergy LLC, 1 digester designed by Williams Engineering Associates and Environmental Fabrics, Inc.

Technology Type: Internal combustion engine; covered lagoon anaerobic digester

Physical Interconnection Point of Project: physical interconnection point stated in Project interconnection study for 12kV distribution-level interconnection

Service Territory of Project: PG&E

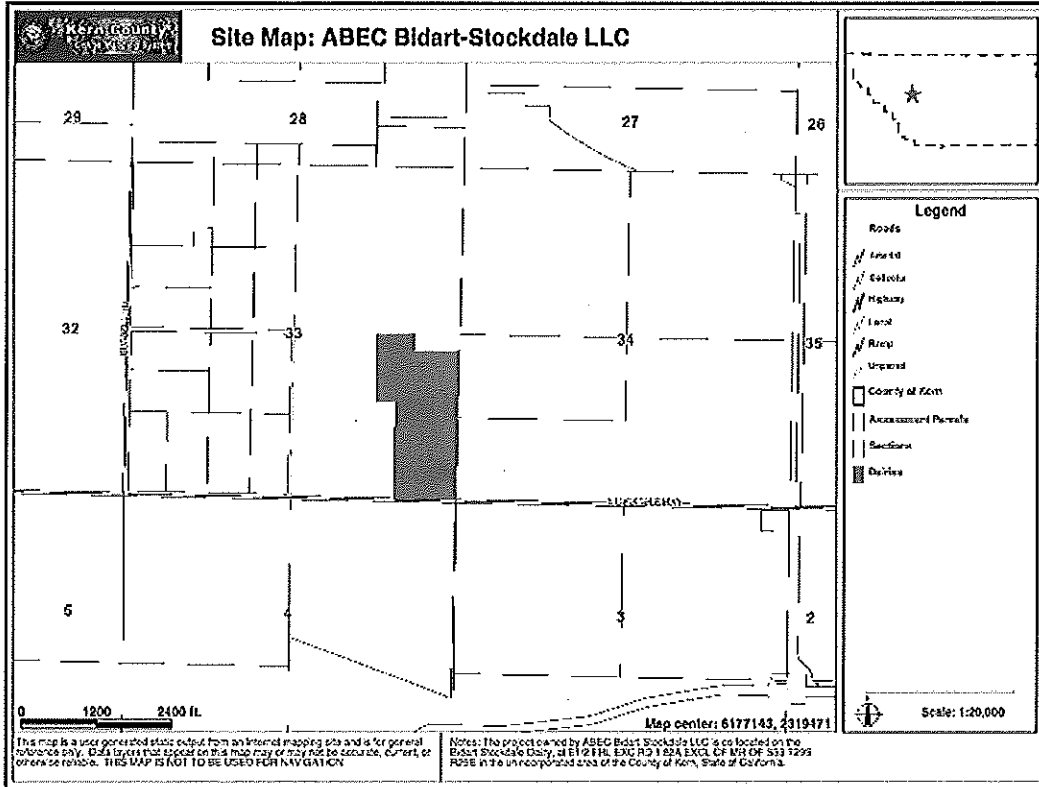
Substation: Tupman

The nameplate capacity of the Project: 600 kW

The term "Site" as defined in the Agreement means the following parcel description upon which the facility is located: E1/2 FRL EXC RD 1.82A EXCL OF MR OF S33 T29S R25E in the unincorporated area of the County of Kern, State of California

(Continued on next page)

The Units utilized as generation assets as part of the Project is described below: One 600 kW Greenguard generation unit or similar equipment



APPENDIX V

DELIVERY TERM CONTRACT QUANTITY SCHEDULE

Contract Year	Contract Quantity
Year 1 – Year 10	1,400 MWh

APPENDIX VI

**COMMERCIAL OPERATION
CERTIFICATION FORMS AND PROCEDURES**

Appendix VI-1: [Reserved]

Appendix VI-2: COMMERCIAL OPERATION CERTIFICATION PROCEDURES

APPENDIX VI-1

[Reserved]

APPENDIX VI-2

COMMERCIAL OPERATION CERTIFICATION PROCEDURE

In accordance with the terms of that certain Power Purchase Agreement dated _____, 2012 ("Agreement") by and between Pacific Gas and Electric Company ("Buyer") and ABEC Bidart-Stockdale, LLC ("Seller"), to declare and recognize the Commercial Operation Date of the Project, Seller shall provide all of the documents set forth herein to Buyer to the extent applicable. All terms not defined herein shall have the meaning set forth in the Agreement.

In accordance with its obligation to declare and have Buyer recognize that the Project is operating and able to produce and deliver Energy to Buyer in accordance with the terms of the Agreement ("Commercial Operation"), Seller, through the Licensed Professional Engineer, hereby certifies and represents to Buyer that Commercial Operation has been achieved with respect to the Project and that the following statements are true and accurate as of the date set forth herein:

1. Equipment sufficient to generate the total installed power capacity of the Project at a power output of at least five hundred forty (540) kW has been installed in accordance with the equipment manufacturer's specifications ("Initial Mechanical Completion");
2. The electrical collection system related to the generator-set comprising the total installed power capacity referenced in (1) above is substantially complete (subject to completion of punch-list items), functional, and energized for the Project;
3. The substation for the Project is substantially complete (subject to completion of punch-list items) and capable of delivering the Product;
4. The electrical and control systems have been energized and successfully tested in accordance with the equipment manufacturer's specifications ("Generator-set Initial Commissioning Completion"); and
5. The CAISO, Participating Transmission Owner or distribution operator has provided documentation supporting: (a) fully unrestricted release for Commercial Operation; and (b) Sellers' ability to deliver the Product to the Delivery Point. The CAISO has provided notification of Commercial Operation, in accordance with the CAISO tariff. Such documentation and notification shall be provided to Buyer. For the avoidance of doubt, such documentation and notification may be provided to Buyer in separate documents.

EXECUTED by SELLER this _____ day of _____, 20__.

ABEC BIDART-STOCKDALE, LLC

By: _____

Name: _____

Title: _____

[LICENSED PROFESSIONAL ENGINEER]

By: _____

Name: _____

Title: _____

BUYER accepts with this certification as set forth herein by SELLER for purposes of establishing
Commercial Operation of the Project under the Agreement.

PACIFIC GAS AND ELECTRIC COMPANY

By: _____

Name: _____

Title: _____

APPENDIX VII

GEP DAMAGES

In accordance with the provisions in Section 3.1(e)(ii), GEP Damages means the liquidated damages payment due by Seller to Buyer, calculated as follows:

$$[(A - B) \times (C - D)]$$

Where:

A = the Guaranteed Energy Production for the Performance Measurement Period, in MWh

B = Sum of Delivered Energy over the Performance Measurement Period, in MWh

C = Replacement Price for the Performance Measurement Period, in \$/MWh, which is the sum of (a) the simple average of the Day-Ahead Integrated Forward Market hourly price, as published by the CAISO, for the Existing Zone Generation Trading Hub, in which the PNode resides, plus (b) \$50/MWh

D = the unweighted Contract Price specified in Section 4.1 for the Performance Measurement Period, in \$/MWh

The Parties agree that in the above calculation of GEP Damages, the result of "(C-D)" shall not be less than \$20/MWh.

APPENDIX VIII

NOTIFICATION REQUIREMENTS FOR AVAILABLE CAPACITY AND PROJECT OUTAGES

A. NOTIFICATION REQUIREMENTS FOR ROUTINE START-UP AND SHUTDOWNS

Prior to paralleling or after disconnecting from the electric system, notify the applicable Participating Transmission Owner's (PTO) or distribution operator's switching center

- Call the applicable Participating Transmission Owner's (PTO) or distribution operator's switching center and advise of the intent to parallel.
- Call the applicable Participating Transmission Owner's (PTO) or distribution operator's switching center after the unit has been paralleled and report the parallel time and intended unit output.
- Call the applicable Participant Transmission Owner's (PTO) or distribution operator's switching center after any routine separation.

B. SUBMISSION OF AVAILABLE CAPACITY AND PLANNED OUTAGES

1. Submit information by posting to PG&E's Power Procurement Information Center, pursuant to instructions to be provided by Buyer.
2. If Buyer's website is unavailable, implement the procedures set forth below:
 - a. For all email correspondence, enter the following in the email subject field: **Delivery Date Range, Contract Name, Email Purpose (For example: "dd/mm/yyyy through dd/mm/yyyy XYZ Company Project #2 Daily Forecast of Available Capacity")**
 - b. For Day-Ahead Project Schedules, email to DAenergy@pge.com.
 - c. For Day-Ahead Project Schedules after forty eight (48) hours before the day of delivery, but before the CAISO submittal deadline for the Day-Ahead Market, call primary phone (415) 973-6222 or backup phone (415) 973-4500. Also send email to DAenergy@pge.com.
 - d. For Hour Ahead Project Schedules, call PG&E's Real Time Desk at (415) 973-4500 and email to RealTime@pge.com.
 - e. For Planned Outages and Prolonged Outages, complete the specifics below and submit by email to PGOutageCoordination@pge.com, DAenergy@pge.com and Bilat_Settlements@pge.com.
 - i. Email subject Field: dd/mm/yyyy through dd/mm/yyyy XYZ Company Project #2 Outage Notification
 - ii. Email body:
 1. Type of Outage: Planned Outage or Prolonged Outage
 2. Start Date and Start Time
 3. Estimated or Actual End Date and End Time

4. Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted
5. Text description of additional information as needed, including, but not limited to, changes to a Planned Outage or Prolonged Outage.

C. FORCED OUTAGE REPORTING

1. Forced Outages – Seller shall notify PG&E Merchant Generation desk verbally within ten (10) minutes of event or as soon as reasonably possible, after the safety of all personnel and securing of all facility equipment.
 - a. Verbal notification shall include time of forced outage, cause, current availability and estimated return date and time.
 - b. After verbally notifying PG&E Merchant Generation desk of the forced outage, Seller shall also put forth commercially reasonable efforts to notify PG&E Settlements via PG&E's electronic website "PPIC."
 - c. If the PPIC website is unavailable, submit the following information via email to Bilat_Settlements@pge.com.
 - i. Email subject Field: dd/mm/yyyy through dd/mm/yyyy XYZ Company Project #2 Outage Notification
 - ii. Email body:
 1. Type of Outage: Forced Outage
 2. Start Date and Start Time
 3. Estimated or Actual End Date and End Time
 4. Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted.
 5. Text description of additional information as needed.

APPENDIX IX

CERTIFICATION OF THIRD PARTY AGREEMENT

This certification ("Certification") of Third Party Agreement is delivered by ABEC Bidart-Stockdale LLC ("Seller") to Pacific Gas and Electric Company ("Buyer") in accordance with the terms of that certain Power Purchase Agreement dated _____ ("Agreement") by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement. Seller hereby certifies and represents to Buyer the following:

1. Seller [has entered] [intends to enter] into an [agreement dated _____] (the "Third Party Agreement") with _____ ("Purchaser") to sell or otherwise transfer certain Products from the Project to Purchaser.

2. The material terms and conditions of the Third Party Agreement provide as follows:

[insert description of material terms]

3. The Third Party Agreement will not provide Seller with a lower rate of return than the agreement offered by Seller to Buyer on [date].

IN WITNESS WHEREOF, the undersigned has executed this Officer's Certificate on behalf of the Seller as of the ___ day of _____ 20__.

ABEC BIDART-STOCKDALE, LLC

Signature: _____

Name: _____

Title: _____

APPENDIX X

RESOURCE ADEQUACY

All capitalized terms not defined in this appendix shall have the meaning set forth in the Agreement and if not defined in the Agreement, the term shall have the meaning set forth in the CAISO Tariff.

1. Seller and Buyer agree that throughout the Delivery Term the Parties shall take all commercially reasonable actions and execute any and all documents or instruments reasonably necessary to enable Buyer to use the RA Capacity (if awarded to the Project by the CAISO) to satisfy Buyer's Resource Adequacy Requirements. Such commercially reasonable actions may include, but are not limited to, the following:
 - A. Cooperating with and encouraging the regional entity, including the CAISO, if applicable, responsible for Resource Adequacy administration to certify or qualify the Contract Capacity for Resource Adequacy Requirements purposes. This includes following requirements the CAISO and/or CPUC has established and may establish in the future, including calculation of RA Capacity over all hours required for Resource Adequacy Requirement eligibility, and delivery of the RA Capacity to the Interconnection Point; and
 - B. Subject to Section 3.3 of the Agreement, negotiating in good faith to make necessary amendments, if any, to this Agreement to conform this Agreement to subsequent clarifications, revisions or decisions of the CPUC or any other entity, including the CAISO, with respect to Resource Adequacy.
2. Seller shall comply with the Resource Adequacy reporting requirements set forth in Section 40 of the CAISO Tariff as may be changed from time to time, including but not limited to the following:
 - A. Taking all actions to register the Project with the CAISO to ensure that the Project's Capacity Attributes and/or Contract Capacity is able to be recognized and counted as RA Capacity;
 - B. Coordinating with Buyer on the submission to the CAISO of the monthly Resource Adequacy Plan, as defined in the CAISO Tariff;
 - C. Complying with the dispatch requirements applicable to the Project's resource type, as set forth in Section 40 of the CAISO Tariff; and
 - D. Complying with the applicable reporting requirements, such as submitting Supply Plans to the CAISO.
3. RA Capacity Delivery Point. The delivery point for the Project, with respect to Buyer's Resource Adequacy Requirements, shall be the Interconnection Point for the Project.

APPENDIX XI

NOTICES LIST

Name: ABEC Bidart-Stockdale LLC, a
California limited liability company ("Seller")

All Notices:

Bidart Dairy
20400 Old River Road
Bakersfield, CA 93311
Attn: John Bidart

Mail Address: (if different from above)

Attn:

Phone: 661-978-2999
Facsimile:

DUNS: 962843681
Federal Tax ID Number: 27-0811888

Invoices:

Attn: Jennifer Swartz

Phone: 214-849-9886
Facsimile: 214-849-9823
Email: jswartz@calbioenergy.com

Scheduling:

Attn: Neil Black
Phone: 646-896-3989
Facsimile: 214-849-9823
Email: nblack@calbioenergy.com

Payments:

Attn: Jennifer Swartz

Phone: 214-849-9886
Facsimile: 214-849-9823
Email: jswartz@calbioenergy.com

Wire Transfer:

BNK: Bank of America
ABA: 0260-0959-3
ACCT: 4880 2365 2824

Name: Pacific Gas and Electric Company, a California
corporation
("Buyer" or "PG&E")

All Notices:

Delivery Address:
77 Beale Street, Mail Code N12E
San Francisco, CA 94105-1702

Mail Address:

P.O. Box 770000, Mail Code N12E
San Francisco, CA 94177
Attn: Candice Chan (CWW9@pge.com)
Director, Contract Mgmt & Settlements
Phone: (415) 973-7780
Facsimile: (415) 972-5507

DUNS: 55629980
Federal Tax ID Number: 94-0742640

Invoices:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Scheduling:

Attn: Chris McNeece (cmm4@pge.com)
Phone: (415) 973-5135
Facsimile: (415) 973-0400

Payments:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Wire Transfer:

BNK: Mellon Trust of New England, N.A.
ABA: 011001234
ACCT: 059994

Credit and Collections:

Attn: Jennifer Swartz

Phone: 214-849-9886

Facsimile: 214-849-9886

Email: jswartz@calbioenergy.com

With additional Notices of an Event of Default:

Attn: Neil Black

Phone: 646-896-3989

Facsimile: 214-849-9823

Email: nblack@calbioenergy.com

Credit and Collections:

Attn: Justice Awuku

Manager, Credit Risk Management

Phone: (415) 973-4414

Facsimile: (415) 973-7301

Contract Manager:

Attn: Chad Curran (CRCq@pge.com)

Manager, Contract Management

Phone: (415) 973-6105

Facsimile: (415) 972-5507

With additional Notices of an Event of Default to:

PG&E Law Department

Attn: Renewables Portfolio Standard attorney

Phone: (415) 973-4377

Facsimile: (415) 972-5952

APPENDIX XII

FORM OF CONSENT TO ASSIGNMENT

CONSENT AND AGREEMENT

This CONSENT AND AGREEMENT ("Consent and Agreement") is entered into as of [_____, 2__], between PACIFIC GAS AND ELECTRIC COMPANY ("PG&E"), and [_____] , as collateral agent¹ (in such capacity, "Financing Provider"), for the benefit of various financial institutions (collectively, the "Secured Parties") providing financing to ABEC Bidart-Stockdale LLC ("Seller"). PG&E, Seller, and the Financing Provider shall each individually be referred to a "Party" and collectively as the "Parties".

Recitals

A. Pursuant to that certain Power Purchase Agreement dated as of _____, 2__ (as amended, modified, supplemented or restated from time to time, as including all related agreements, instruments and documents, collectively, the "Assigned Agreement") between PG&E and Seller, PG&E has agreed to purchase energy from Seller.

B. The Secured Parties have provided, or have agreed to provide, to Seller financing (including a financing lease) pursuant to one or more agreements (the "Financing Documents"), and require that Financing Provider be provided certain rights with respect to the "Assigned Agreement" and the "Assigned Agreement Accounts," each as defined below, in connection with such financing.

C. In consideration for the execution and delivery of the Assigned Agreement, PG&E has agreed to enter into this Consent and Agreement for the benefit of Seller.

Agreement

1. Definitions. Any capitalized term used but not defined herein shall have the meaning specified for such term in the Assigned Agreement.

2. Consent. Subject to the terms and conditions below, PG&E consents to and approves the pledge and assignment by Seller to Financing Provider pursuant to the [Security Agreement] of (a) the Assigned Agreement, and (b) the accounts, revenues and proceeds of the Assigned Agreement (collectively, the "Assigned Agreement Accounts").

3. Limitations on Assignment. Financing Provider acknowledges and confirms that, notwithstanding any provision to the contrary under applicable law or in any Financing Document executed by Seller, Financing Provider shall not assume, sell or otherwise dispose of the Assigned Agreement (whether by foreclosure sale, conveyance in lieu of foreclosure or otherwise) unless, on or before the date of any such assumption, sale or disposition, Financing Provider or any third party, as the case may be, assuming, purchasing or otherwise acquiring the Assigned Agreement (a) cures any and all defaults of Seller under the Assigned Agreement which are capable of being cured and which are not personal to the Seller, (b) executes and delivers to PG&E a written assumption of all of Seller's rights and obligations under the Assigned Agreement in form and substance reasonably satisfactory to PG&E, (c) otherwise satisfies and

¹ This form assumes that a collateral agent will hold the security on behalf of a syndicate of lenders and therefore, the consent would be signed by the collateral agent in such capacity for the benefit of the secured parties. If that is not the case, please modify.

complies with all requirements of the Assigned Agreement, (d) provides such tax and enforceability assurance as PG&E may reasonably request, and (e) is a Permitted Transferee (as defined below). Financing Provider further acknowledges that the assignment of the Assigned Agreement and the Assigned Agreement Accounts is for security purposes only and that Financing Provider has no rights under the Assigned Agreement or the Assigned Agreement Accounts to enforce the provisions of the Assigned Agreement or the Assigned Agreement Accounts unless and until an event of default has occurred and is continuing under the Financing Documents between Seller and Financing Provider (a "Financing Default"), in which case Financing Provider shall be entitled to all of the rights and benefits and subject to all of the obligations which Seller then has or may have under the Assigned Agreement to the same extent and in the same manner as if Financing Provider were an original party to the Assigned Agreement.

"Permitted Transferee" means any person or entity who is reasonably acceptable to PG&E. Financing Provider may from time to time, following the occurrence of a Financing Default, notify PG&E in writing of the identity of a proposed transferee of the Assigned Agreement, which proposed transferee may include Financing Provider, in connection with the enforcement of Financing Provider's rights under the Financing Documents, and PG&E shall, within thirty (30) business days of its receipt of such written notice, confirm to Financing Provider whether or not such proposed transferee is a "Permitted Transferee" (together with a written statement of the reason(s) for any negative determination) it being understood that if PG&E shall fail to so respond within such thirty (30) business day period such proposed transferee shall be deemed to be a "Permitted Transferee".

4. Cure Rights.

(a) Notice to Financing Provider by PG&E. PG&E shall, concurrently with the delivery of any notice of an event of default under the Assigned Agreement (each, an "Event of Default") to Seller (a "Default Notice"), provide a copy of such Default Notice to Financing Provider pursuant to Section 9(a) of this Consent and Agreement. In addition, Seller shall provide a copy of the Default Notice to Financing Provider the next business day after receipt from PG&E, independent of any agreement of PG&E to deliver such Default Notice.

(b) Cure Period Available to Financing Provider Prior to Any Termination by PG&E. Upon the occurrence of an Event of Default, subject to (i) the expiration of the relevant cure periods provided to Seller under the Assigned Agreement, and (ii) Section 4(a) above, PG&E shall not terminate the Assigned Agreement unless it or Seller provides Financing Provider with notice of the Event of Default and affords Financing Provider an Additional Cure Period (as defined below) to cure such Event of Default. For purposes of this Agreement "Additional Cure Period" means (i) with respect to a monetary default, ten (10) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement, and (ii) with respect to a non-monetary default, thirty (30) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement.

(c) Failure by PG&E to Deliver Default Notice. If neither PG&E nor Seller delivers a Default Notice to Financing Provider as provided in Section 4(a), the Financing Provider's applicable cure period shall begin on the date on which notice of an Event of Default is delivered to Financing Provider by either PG&E or Seller. Except for a delay in the commencement of the cure period for Financing Provider and a delay in PG&E's ability to terminate the Assigned Agreement (in each case only if both PG&E and Seller fail to deliver notice of an Event of Default to Financing Provider), failure of PG&E to deliver any Default Notice shall not waive

PG&E's right to take any action under the Assigned Agreement and will not subject PG&E to any damages or liability for failure to provide such notice.

(d) Extension for Foreclosure Proceedings. If possession of the Project (as defined in the Assigned Agreement) is necessary for Financing Provider to cure an Event of Default and Financing Provider commences foreclosure proceedings against Seller within thirty (30) days of receiving notice of an Event of Default from PG&E or Seller, whichever is received first, Financing Provider shall be allowed a reasonable additional period to complete such foreclosure proceedings, such period not to exceed ninety (90) days; provided, however, that Financing Provider shall provide a written notice to PG&E that it intends to commence foreclosure proceedings with respect to Seller within ten (10) business days of receiving a notice of such Event of Default from PG&E or Seller, whichever is received first. In the event Financing Provider succeeds to Seller's interest in the Project as a result of foreclosure proceedings, the Financing Provider or a purchaser or grantee pursuant to such foreclosure shall be subject to the requirements of Section 3 of this Consent and Agreement.

5. Setoffs and Deductions. Each of Seller and Financing Provider agrees that PG&E shall have the right to set off or deduct from payments due to Seller each and every amount due PG&E from Seller whether or not arising out of or in connection with the Assigned Agreement. Financing Provider further agrees that it takes the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts subject to any defenses or causes of action PG&E may have against Seller.

6. No Representation or Warranty. Seller and Financing Provider each recognizes and acknowledges that PG&E makes no representation or warranty, express or implied, that Seller has any right, title, or interest in the Assigned Agreement or as to the priority of the assignment for security purposes of the Assigned Agreement or the Assigned Agreement Accounts. Financing Provider is responsible for satisfying itself as to the existence and extent of Seller's right, title, and interest in the Assigned Agreement, and Financing Provider releases PG&E from any liability resulting from the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts.

7. Amendment to Assigned Agreement. Financing Provider acknowledges and agrees that PG&E may agree with Seller to modify or amend the Assigned Agreement, and that PG&E is not obligated to notify Financing Provider of any such amendment or modification to the Assigned Agreement. Financing Provider hereby releases PG&E from all liability arising out of or in connection with the making of any amendment or modification to the Assigned Agreement.

8. Payments under Assigned Agreement. PG&E shall make all payments due to Seller under the Assigned Agreement from and after the date hereof to [____], as depository agent, to ABA No. [____], Account No. [____], and Seller hereby irrevocably consents to any and all such payments being made in such manner. Each of Seller, PG&E and Financing Provider agrees that each such payment by PG&E to such depository agent of amounts due to Seller from PG&E under the Assigned Agreement shall satisfy PG&E's corresponding payment obligation under the Assigned Agreement.

9. Miscellaneous.

(a) Notices. All notices hereunder shall be in writing and shall be deemed received (i) at the close of business of the date of receipt, if delivered by hand or by facsimile or other electronic means, or (ii) when signed for by recipient, if sent registered or certified mail, postage

prepaid, provided such notice was properly addressed to the appropriate address indicated on the signature page hereof or to such other address as a party may designate by prior written notice to the other parties, at the address set forth below:

If to Financing Provider:

Name: _____
Address: _____

Attn: _____
Telephone: _____
Facsimile: _____
Email: _____

If to PG&E:

Name: _____
Address: _____

Attn: _____
Telephone: _____
Facsimile: _____
Email: _____

(b) No Assignment. This Consent and Agreement shall be binding upon and shall inure to the benefit of the successors and assigns of PG&E, and shall be binding on and inure to the benefit of the Financing Provider, the Secured Parties and their respective successors and permitted transferees and assigns under the [loan agreement] and [security agreement].

(c) No Modification. This Consent and Agreement is neither a modification of nor an amendment to the Assigned Agreement.

(d) Choice of Law. The parties hereto agree that this Consent and Agreement shall be construed and interpreted in accordance with the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

(e) No Waiver. No term, covenant or condition hereof shall be deemed waived and no breach excused unless such waiver or excuse shall be in writing and signed by the party claimed to have so waived or excused.

(f) Counterparts. This Consent and Agreement may be executed in one or more duplicate counterparts, and when executed and delivered by all the parties listed below, shall constitute a single binding agreement.

(g) No Third Party Beneficiaries. There are no third party beneficiaries to this Consent and Agreement.

(h) Severability. The invalidity or unenforceability of any provision of this Consent and Agreement shall not affect the validity or enforceability of any other provision of this Consent and Agreement, which shall remain in full force and effect.

(i) Amendments. This Consent and Agreement may be modified, amended, or rescinded only by writing expressly referring to this Consent and Agreement and signed by all parties hereto.

IN WITNESS WHEREOF, each of PG&E and Financing Provider has duly executed this Consent and Agreement as of the date first written above.

PACIFIC GAS AND ELECTRIC COMPANY
(PG&E)

By: _____
Name: _____
Title: _____

[_____]
(Financing Provider), as collateral agent

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

The undersigned hereby acknowledges the Consent and Agreement set forth above, makes the agreements set forth therein as applicable to Seller, including the obligation of Seller to provide a copy of any Default Notice it receives from PG&E to Financing Provider the next business day after receipt by Seller, and confirms that the Financing Provider identified above and the Secured Parties have provided or are providing financing to the undersigned.

ABEC BIDART-STOCKDALE LLC

By: _____
Name: _____
Title: _____

APPENDIX XIII

SELLER DOCUMENTATION CONDITION PRECEDENT

Seller shall provide to Buyer all of the following documentation at least two (2) Business Days prior to the Execution Date:

1. A copy of each of (A) the articles of incorporation, certificate of incorporation, operating agreement or similar applicable organizational document of Seller and (B) the by-laws or other similar document of Seller (collectively, "Charter Documents") as in effect on the Execution Date.
2. A certificate signed by an authorized officer of Seller, dated the Execution Date, certifying (A) that attached thereto is a true and complete copy of the Charter Documents of the Seller, as in effect at all times from the date on which the resolutions referred to in clause (B) below were adopted to and including the date of such certificate; (B) that attached thereto is a true and complete copy of resolutions duly adopted by the board of directors (or other equivalent body) or evidence of all corporate or limited liability company action, as the case may be, of Seller, authorizing the execution, delivery and performance of this Agreement, and that such resolutions have not been modified, rescinded or amended and are in full force and effect, (C) that the Construction Start Date occurred and stating the date upon which the Construction Start Date occurred, and (D) as to the name, incumbency and specimen signature of each officer of Seller executing this Agreement.
3. A certificate from the jurisdiction of Seller's incorporation or organization certifying that Seller is duly organized, validly existing and in good standing under the laws of such jurisdiction.
4. Evidence of Site control (e.g. lease with redacted price terms) satisfactory to Buyer.
5. Evidence of CEC Certification and Verification (pre-certification) satisfactory to Buyer.
6. A copy of the most recent financial statements (which may be unaudited) from Seller together with a certificate from the Chief Financial or equivalent officer of Seller, dated the Execution Date, to the effect that, to the best of such officer's knowledge, (A) such financial statements are true, complete and correct in all material respects and (B) there has been no material adverse change in the financial condition, operations, Properties, business or prospects of Seller since the date of such financial statements.

Seller shall provide to Buyer the following documentation on the Execution Date:

1. Completed Letter of Concurrence, which is in Appendix XVII.

APPENDIX XIV

FORM OF ACTUAL AVAILABILITY REPORT

Pursuant to Section 3.1(I)(i), Seller shall prepare an Actual Availability Report in accordance with the procedures described in this Appendix XIV.

- (a) Availability Workbook. Seller shall (i) collect the measurement data, listed in (b) below, in one (1) or more Microsoft Excel Workbooks (the "Availability Workbook") provided in a form and naming convention approved by Buyer and (ii) electronically send the Availability Workbook to an address provided by Buyer. The Actual Availability Report shall reflect the sum of the Settlement Interval Actual Available Capacity of all generators as measured by such generator's internal turbine controller.
- (b) Log of Availability. The Availability Workbook shall be created on a single, dedicated Excel worksheet and shall be in the form of Attachment A to this Appendix XIV.

APPENDIX XIV Attachment A

Form of Actual Availability Report

[Seller]'s Actual Availability Report

All amounts are in MWh

Settlement Interval No.	Date	HE1	HE2	HE3	HE4	HE5	HE6	HE7	HE8	HE9	HE10	HE11	HE12	HE13	HE14	HE15	HE16	HE17	HE18	HE19	HE20	HE21	HE22	HE23	HE24		
1	mm/dd/yyyy																									Confidentiality Protected Under D.06-06-066 App 1, Item VII "Renewable Resource Contracts Under RFS Program"	
2	mm/dd/yyyy																										
3	mm/dd/yyyy																										
4	mm/dd/yyyy																										
5	mm/dd/yyyy																										
6	mm/dd/yyyy																										
1	mm/dd/yyyy																										
2	mm/dd/yyyy																										
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4	mm/dd/yyyy																										
5	mm/dd/yyyy																										
6	mm/dd/yyyy																										

Date/Time of Submittal

APPENDIX XV

[Reserved]

APPENDIX XVI

BUYER CURTAILMENT ORDERS

For Buyer Curtailment Orders, Scheduling Coordinator, at its sole discretion, may apply either the operational characteristic values listed below or the value reflected in the Master File (as defined in the CAISO Tariff).

- Advance notification required for Buyer Curtailment Order: Not less than the Real-Time Market minimum Dispatch Interval (as defined in the CAISO Tariff) *As of May 2012, this is five (5) minutes.*
- The Project will be capable of receiving and responding to Dispatch Instructions (as defined in the CAISO Tariff) from Automated Dispatch System (as defined in the CAISO Tariff): No
- Maximum number of Buyer Curtailment Orders per calendar day: one (1), not to exceed twelve (12) hours cumulatively in any calendar day
- Minimum time at Curtailed Capacity: 120 minutes
- Minimum time at Available Capacity before next Buyer Curtailment Order: 120 minutes
- Pmin (as defined in the CAISO Tariff): 0 kW
- Increments of capacity that can be curtailed: 100% of Project Schedule in any hour only.
- Ramp Rate (as defined in the CAISO Tariff) down: 120 kW/minute
- Ramp Rate (as defined in the CAISO Tariff) up: 60 kW/minute

For use in the definition of Buyer Curtailment Period,

- "Ramp Down" shall be equal to (a) the difference between Available Capacity and Curtailed Capacity, divided by (b) Ramp Rate down; and
- "Ramp Up" shall be equal to (a) the difference between Available Capacity and Curtailed Capacity, divided by (b) Ramp Rate up; where
- "Curtailed Capacity" is the reduced generation capacity as instructed by the Buyer Curtailment Order.

Example (for illustration purposes only):

Time	Buyer's Order	Seller's Action
10:00	Buyer Curtailment Order (0 MW at 10:05)	Seller implementing order (5 minutes)
10:05		At 0 MW
10:05 – 12:05		At 0 MW (minimum down time)
12:00	Buyer to return to Schedule (XX MW per the Schedule, at 12:10)	Seller implementing order (5 minutes)
12:10		At Schedule (XX MW, per the Schedule)

APPENDIX XVII

FORM OF LETTER OF CONCURRENCE

[Date]

[Name]

[Position]

[Company]

[Address]

Re: Letter of Concurrence Regarding Control of Stockdale Facility

This letter sets forth the understanding of the degree of control exercised by Pacific Gas and Electric Company ("PG&E") and ABEC Bidart-Stockdale LLC ("Stockdale") with respect to the Stockdale facility (the "Facility") for the purposes of facilitating compliance with the requirements of the Federal Energy Regulatory Commission's ("Commission") Order No. 697.¹ Specifically, Order No. 697 requires that sellers filing an application for market-based rates, an updated market power analysis, or a required change in status report with regard to generation specify the party or parties they believe have control of the generation facility and extent to which each party holds control.² The Commission further requires that "a seller making such an affirmative statement seek a 'letter of concurrence' from other affected parties identifying the degree to which each party controls a facility and submit these letters with its filing."³

PG&E and Stockdale have executed a Power Purchase Agreement (the "Agreement") with regard to the Facility. The Facility is expected to be a 600 kW facility located in Bakersfield, CA. Pursuant to the Agreement, Stockdale maintains sole control of the Facility.

If you concur with the statements made in this letter, please countersign the letter and send a copy to me.

Best regards,

[Author]

[Position]

Pacific Gas and Electric Company

Concurring Statement

¹ *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697 at P 186-187, FERC Stats. & Regs. ¶ 31,252, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268 (2008), *clarified*, 124 FERC ¶ 61,055 (2008), *order on reh'g*, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh'g*, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), *order on reh'g*, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010).

² Order No. 697 at P 186.

³ Order No. 697 at P 187.

On behalf of Stockdale, I am authorized to countersign this letter in concurrence with its content.

By: _____
[Name]
[Company Position]
[Company Name]

APPENDIX XVIII

SUPPLIER DIVERSITY PROGRAM

1. Women-, Minority-, and service Disabled Veteran-owned Business Enterprises, as verified pursuant to the procedures prescribed in Section 2 of CPUC General Order 156 ("WMDVBE"), shall have the maximum practicable opportunity to participate in the performance of work supporting Seller's development of the Project.
2. Upon request from Buyer, Seller shall provide a separate "Supplier Plan" consisting of a specific list of suppliers that may participate in the performance of the work supporting development of the Project, and a statement setting forth any additional efforts Seller will employ to increase the participation of WMDVBE suppliers supporting development of the Project.
3. Upon request from Buyer, but no less than once per 365 day period of time between the execution of the Agreement and the Commercial Operation Date, Seller shall report its spend with WMDVBE owned suppliers per instructions to be provided by PG&E.
4. Seller's supplier diversity spend target for work supporting the Project is: less than 1%. Seller represents that this diversity spend target is the maximum target possible due to the characteristics of the Project.
5. Seller agrees that the obligations established through this Appendix XVIII are material obligations.