

CONFIRMATION LETTER

This Confirmation Letter ("Confirmation") is being provided pursuant to and in accordance with the Master Power Purchase and Sale Agreement, dated December 21, 2006 (the "Master Agreement"), between **AES Delano, Inc.** ("Seller") and **San Diego Gas & Electric Company** ("Buyer"), and constitutes part of and is subject to the terms and provisions of such Master Agreement (collectively, the "Agreement"). Terms used but not defined herein shall have the meanings ascribed to them in the Master Agreement.

- 1.0 Effectiveness of Confirmation Letter. CPUC Approval. The obligation of Buyer to purchase the Product, and the obligation of Seller to deliver the Product, including the Output (as defined in Section 3.1 of this Confirmation), under this Agreement is expressly conditioned upon CPUC Approval and Buyer shall as soon as practicable prepare and submit the necessary pleadings with the CPUC. The Parties agree to cooperate and use all reasonable efforts to obtain the CPUC Approval as soon as is practicable. Should the CPUC issue an order approving this Agreement with conditions or modifications that materially alter the commercial aspects of this Agreement, the Parties shall have ten (10) Business Days from the CPUC's mailing date of such order to provide the other Party written notice of the issuing Party's acceptance or rejection of the CPUC order as issued; provided, however, if a Party fails to provide written notification of its acceptance or rejection to the other Party within such ten (10) day period, that Party's silence shall be deemed to constitute acceptance of the CPUC order as issued and agreement by such Party that this condition has been satisfied, upon the CPUC Approval Date. If a notice of rejection is sent, the Parties agree to use good faith efforts to renegotiate this Agreement. If, within sixty (60) days, no agreement is reached, either Party may terminate this Agreement upon delivery of notice to the other Party. For purposes of this Agreement, the "CPUC Approval Date" shall be defined as the first Business Day after the date on which the CPUC order approving this Agreement becomes final and no longer subject to any appeal.
- 2.0 Product. Output (defined in Section 3.1) delivered on an As-Available basis which includes all associated Capacity Attributes and Environmental Attributes (as those terms are defined in the Cover Sheet and expressly excluding the tax related credits and the fuel-related subsidies which are expressly excluded from the definition of Environmental Attributes.) "As-Available" means, with respect to a Transaction, that Seller shall deliver to Buyer and Buyer shall purchase at the Delivery Point the Product from the Units, in accordance with the terms of this Agreement and subject to the excuses for performance specified in this Agreement.
- 3.0 Facility. The Output (defined below) will be supplied from the following generation assets only (collectively, the "Facility" or the "Units"):

Facility Name:	AES Delano
Site Name:	Delano
Facility Physical Address:	31500 Pond Road, Delano, California 93215
Technology Type:	Biomass

Specific Unit Description: PANDOL 6 Unit, consisting of two generators
Facility Total Nameplate Capacity: 49 MW

- 3.1 “Output” means all electrical energy produced from the Facility, net of electrical energy used to operate the Facility that is generated by the Facility, which may, on an instantaneous basis, be greater or less than the total nameplate rated Output of 49 MW. The annual Output of the Facility is estimated to be 364,854 MWh (which amount is separate and distinct from the “Guaranteed Energy Production” amount in Section 7.0).
- 4.0 Delivery Point. The Delivery Point is Southern California Edison’s facilities at the point of interconnection as defined in the Interconnection Agreement between Seller and Southern California Edison.
- 5.0 Delivery Term. The Parties shall specify the period of Product delivery for the “Delivery Term,” as defined herein, by checking one of the following boxes:

(Check one)

- delivery shall be for a period of ten (10) years.
 delivery shall be for a period of fifteen (15) years.
 delivery shall be for a period of twenty (20) years.
 delivery shall be for a period of _____ years.

If the “Non-standard Delivery” contract term is selected, Parties need to apply to the CPUC justifying the need for non-standard delivery.

- 5.1 “Delivery Term” shall begin on January 1, 2008 and continue for the time period specified above.
- 5.2 “Contract Year” shall mean any of the twelve (12) consecutive months starting on January 1, 2008.
- 6.0 Output Requirements.
- 6.1 Contract Quantity. During the Delivery Term, Seller shall deliver, and Buyer shall receive and pay for, the energy from the Facility as more fully described in Section 9. In no event shall Seller have the right to procure electric energy from sources other than the Facility for sale and delivery pursuant to this Agreement, provided that Buyer’s receipt of power from the CAISO imbalance market shall not constitute a breach by Seller of this restriction. Station Service Power - Retail (defined below) shall be provided to Seller by the local electric service provider and the electrical usage shall be metered separately from the Output metered at the Delivery Point.
- 6.2 “Station Service Power - Retail” means electrical energy used to operate the Facility other than electrical energy that is generated by the Facility.

7.0 Performance Guarantees / Excuses for Failure to Perform.

- 7.1 Energy Production Guarantees. The Buyer shall in its sole discretion have the right to declare an Event of Default if Seller fails to achieve the Guaranteed Energy Production in any consecutive twelve (12) month period and such failure is not excused, in accordance with the calculations provided in Section 7.4, by the reasons set forth in subsections (ii), (iii), or (v) of Section 7.2 of this Agreement, "Excuses for Failure to Perform."

Guaranteed Energy Production = 300,468 MWh/per 12 month period.

- 7.2 Seller Excuses. Seller shall not be liable to Buyer for any damages determined pursuant to Article Four of the Agreement in the event that Seller fails to deliver the Product to Buyer for any of the following reasons:
- i. if the specified generation asset(s) are unavailable as a result of a Forced Outage (as defined in the NERC Generating Unit Availability Data System (GADS) Forced Outage reporting guidelines) and such Forced Outage is not the result of Seller's negligence or willful misconduct;
 - ii. Force Majeure;
 - iii. by the Buyer's failure to perform;
 - iv. by Scheduled Maintenance Outages of the specified units; or
 - v. a reduction in Output as ordered under terms of the dispatch down and Curtailment provisions (including CAISO or Southern California Edison's system emergencies);
 - vi. the unavailability of a reasonably suitable biomass fuel for the generating unit which was not anticipated, as of the Effective Date, which is not within the reasonable control of, or the result of negligence of Seller, and which by the exercise of reasonable due diligence, Seller is unable to overcome or avoid or causes to be avoided.
- 7.3 Buyer Excuses. The performance of the Buyer to receive and pay for the Product may be excused only (i) during periods of Force Majeure, (ii) by the Seller's failure to perform or (iii) during Dispatch Down periods. Dispatch Down periods will be treated in accordance with Section 13 of this Confirmation.
- 7.4 Calculation of Energy Production During Periods that Seller is Excused from Delivering Product. In the event the Seller can not generate or deliver Product to the Buyer as required under this Agreement due to the excuses identified in subsections (ii), (iii) or (v) of Section 7.2 of this Agreement ("Excuses for Failure to Perform"), "Excused Energy Production" (defined below) shall be counted as generated Energy for the purposes of calculating the Energy Production Guarantee only (and not for any other purpose, including Monthly Payments in Section 9) as follows:

During the duration of any excused event(s) described in subsections (ii), (iii) or

(v) of Section 7.2 of this Agreement, Excused Energy Production equals the sum of:

Output metered during the duration of the excused event in hours (if any), and the Imputed Energy Production (defined below).

“Imputed Energy Production”. To the extent the Facility was capable of operating, but did not operate due to an event described in subsections (ii), (iii) or (v) of Section 7.2 of this Agreement, the Imputed Energy Production amount for each hour excused shall be calculated by multiplying the Facility Total Name Plate Capacity by the Capacity Factor of the rolling average of the last twelve months of Output, and then multiplying this factor by the number of excused hours. “Capacity Factor” means the Delivered Energy plus Imputed Energy Production over the previous 12 months divided by 429,240 MW hours. “Delivered Energy” shall mean the amount of metered Output.

8.0 Exclusivity/Option to Purchase.

- 8.1 Exclusivity. So long as Buyer is not a Defaulting Party, at no time shall Seller sell or otherwise dispose of Output or Environmental Attributes from the Facility to any third party except in the case of an Event of Default of Buyer.
- 8.2 Right of First Refusal. If, at any time during the term of this Agreement, Seller or any of its affiliates intends to install new biomass facilities within a five (5) mile radius or to expand any existing biomass facilities to produce additional energy beyond that produced by the Facility (the “New Facilities Energy”), it shall first offer, or shall cause its affiliate to offer, the New Facilities Energy to Buyer by delivering notice to Buyer setting forth the terms and conditions of the offer in writing and in reasonable detail (each, an “Option Election Notice”). Except to the extent otherwise noted in the Option Election Notice, any such New Facilities Energy shall be purchased and sold pursuant to a power purchase agreement in form and substance (other than price) substantially the same as this Agreement (with the amount of the security requirement adjusted and in a form acceptable to Buyer in its sole discretion). Seller shall, or shall cause its affiliate to, promptly answer any questions that Buyer may have concerning the offered terms and conditions and, in the event that Buyer requests, shall meet with Buyer at a mutually-agreed upon site to discuss the offer. If Buyer does not accept in writing the offered terms and conditions within thirty (30) days after receiving the Option Election Notice, Seller or its affiliate may enter into an agreement to sell the New Facilities Energy to a third party on terms and conditions no more favorable to the third party than those offered to Buyer. If Seller or its affiliate wishes to enter into an agreement with a third party on terms more favorable than those previously offered to Buyer, Seller shall, or shall cause its affiliate to, first offer the revised terms and conditions to Buyer under this Section, and Buyer shall have an additional thirty (30) days after receiving the revised Option Election Notice to accept the revised offer. If Buyer accepts an offer made under this Section, Seller and Buyer each shall, or each shall cause its affiliate to, within a

further sixty (60) days enter into a power purchase agreement in substantially the same form as this Agreement, but incorporating such changes as are expressly identified in the terms and conditions in the Option Election Notice.

9.0 Monthly Payments.

9.1 Contract Price. The Contract Price for each month is the applicable Energy Price (as may be adjusted in accordance with Article 15) plus the applicable Capacity Price. The Energy Price is stated in the table below. The Capacity Price is a function of the Annual Capacity Value and Monthly TOU Factors listed in the following tables and is calculated in accordance with 9.2.

Contract Year	Energy Price (\$/MWh)	Annual Capacity Value (\$/KW-yr)
2008	40.200	268.00
2009	41.547	257.00
2010	42.939	244.00
2011	44.377	231.00
2012	45.864	218.00
2013	47.400	204.00
2014	48.988	190.00
2015	50.629	176.00
2016	52.325	161.00
2017	54.078	146.00

Month	Monthly TOU Factors (yr/month)
JAN	.05912
FEB	.05912
MAR	.05912
APR	.05912
MAY	.05912
JUN	.05912
JUL	.15597
AUG	.15597
SEPT	.15597
OCT	.05912
NOV	.05912
DEC	.05912

9.2 Capacity Price. The applicable Capacity Price for each month during the Delivery Term shall be calculated as follows:

$$\text{Capacity Price} = \frac{(\text{Monthly Capacity Value})}{H} \quad \text{Where;}$$

$$\text{Monthly Capacity Value} = (\text{Annual Capacity Value}) \times (\text{Monthly TOU Factor}) \times 1000\text{kW/MW}$$

Where:

The Annual Capacity Value for each year is the applicable value from Section 9.1

The Monthly TOU Factor for each month is the applicable factor from Section 9.1

H = Total hours in the month

9.3 Contract Payment. On or about the 5th day of each month, the Parties will compare Delivered Energy to scheduled energy for the preceding month. Buyer shall pay for all energy on a monthly basis in accordance with the following:

- (i) Over Deliveries. In the event that Delivered Energy for such month is equal to or greater than scheduled energy for such month, Buyer shall purchase and pay for the scheduled energy at the applicable Contract Price. Seller may sell into the CAISO market the incremental amount of energy in excess of the scheduled energy; provided that Buyer shall receive all Environmental Attributes for all Output in such month regardless of whether it was sold into the CAISO.
- (ii) Under Deliveries. In the event that scheduled energy for such month is greater than Delivered Energy for such month, Buyer shall pay for (i) the Delivered Energy at the applicable Contract Price, and (ii) the incremental amount of energy equal to the scheduled energy minus Delivered Energy ("Incremental Energy") at the lower of the applicable Contract Price or the average of the CAISO imbalance prices applicable to the hours of under deliveries for that month ("Imbalance Price").
- (iii) True Up. If the Imbalance Prices for any billing month are not available at the time of invoicing, the Parties shall use the previous month's average imbalance price and true-up the amount due or owing in the next monthly billing cycle.

9.4 CAISO Charges. Seller shall assume all liability and pay for all imbalance charges attributable to it. Seller shall also assume all liability and reimburse Buyer for any Penalties (as defined below) incurred by Buyer as a result of Seller's failure to abide by the CAISO Tariff and all applicable protocols. Buyer shall assume all liability and pay for all imbalance charges attributable to it. Buyer shall also assume all liability and reimburse Seller for any Penalties incurred by Seller as a result of Buyer's failure to abide by the CAISO Tariff and all applicable protocols. The Parties shall cooperate to eliminate imbalances and minimize Penalties to the extent possible. Seller and Buyer, respectively, shall promptly notify the other Party as soon as possible of any material imbalance that is occurring or has occurred. The timely provision of such notification shall not impact Seller's or Buyer's respective responsibilities for payment for all imbalance charges and Penalties under this Agreement. Notwithstanding anything to the contrary which may be contained herein, Seller shall be entitled to

any and all credits and/or payments made by CAISO to Seller or its Scheduling Coordinator in accordance with the CAISO Tariff and all applicable protocols.

- 9.5 “Penalties” shall be defined as any fees, liabilities, assessments, or similar charges assessed by the CAISO.
10. Operating Procedures. No later than forty-five (45) days before the start of the Delivery Period, and from time to time as reasonably determined necessary by the Parties, the Parties shall meet to address how each Party will perform its respective obligations under this Agreement, including, but not limited to: (1) the method of day-to-day communications; (2) key personnel lists for each Party; (3) procedures for Forced Outage and Scheduled Maintenance Outage reporting; (4) procedures for delivery forecasting; (5) procedures for record keeping; (6) scheduling procedures if applicable; and (7) invoicing and payment procedures; provided, that the failure to agree on Operating Procedures will not relieve the Parties of their respective obligations under this Agreement.
11. Maintenance.
- 11.1 Scheduled Maintenance Outages. Seller shall operate, maintain, and arrange Scheduled Maintenance Outages for the Facility in accordance with Good Utility Practices. Seller shall be limited to 60,000 megawatt hours of Scheduled Maintenance Outages per year for the Term of the Agreement, or more per year as may be agreed to in writing by Buyer, in Buyer’s discretion, which agreement may not be unreasonably withheld or delayed, so long as Seller has and will meet the Guaranteed Energy Production obligation.
- 11.2 Schedule. No later than forty-five (45) days before the start of each calendar year, Seller shall provide Buyer with a non-binding timetable of Scheduled Maintenance Outages for the following twelve (12) months. Buyer shall promptly respond to such notice and may request reasonable modifications in the schedule for the outage and Buyer and Seller shall work cooperatively to accommodate any such timely request by Buyer for Seller to change its proposed timetable for Scheduled Maintenance Outages. Any changes by Seller to the Scheduled Maintenance Outages shall be provided to Buyer as soon as possible and at least thirty (30) days in advance of the Scheduled Maintenance Outage. Seller shall use best efforts in accordance with Good Utility Practices to minimize Scheduled Maintenance Outages during Summer Months (as defined below). “Summer Months” shall be defined as July, August, and September.
- 11.3 A “Scheduled Maintenance Outage” means a planned shut down of any part of the Facility scheduled by Seller in accordance with this Section 11 that affects Seller’s ability to provide Output from the Facility to Buyer under this Agreement.
- 11.4 Emergency Periods. At Buyer’s request, Seller shall use commercially reasonable efforts to deliver Output during a CAISO declared emergency period in accordance with the CAISO tariff. In the event the Seller has previously

scheduled a Scheduled Maintenance Outage coincident with an emergency period, Seller shall use commercially reasonable efforts to reschedule the Scheduled Maintenance Outage.

11.5 Maintenance Log. Seller shall maintain a maintenance log for the Facility. The log shall include but not be limited to information on power production, fuel consumption, availability, maintenance (both breakdown and preventative) performed, outages, changes in operating status, inspections, electrical characteristics of the generators, control settings or adjustments of equipment and protective devices. Information maintained pursuant to this Section 11.5 shall be kept for two years and provided to Buyer electronically, within thirty (30) days of Buyer's request.

12.0 Scheduling and Scheduling Coordinator. Seller or Seller's designee shall be the Scheduling Coordinator for the Facility and shall be responsible for scheduling the forecast of Output to the Delivery Point during the Delivery Term. Seller shall submit schedules, and any updates to such schedules, to the CAISO based on the most current forecast of Output. Seller shall use best efforts to match its schedule to its most current forecast of Output. All generation scheduling and transmission services shall be performed in accordance with all applicable operating policies, criteria, guidelines and the CAISO Tariff or its successor, and any other generally accepted operational requirements. Seller shall also fulfill contractual, metering and interconnection requirements set forth in the CAISO Tariff and implementing CAISO standards and requirements, including but not limited to executing a CAISO Participating Generator Agreement, so as to be able to deliver Output to the CAISO controlled grid. Subject to Article 9, in the event that the CAISO Tariff and/or any protocols relating thereto in the future are changed, amended, modified replaced or terminated (collectively, the "Program Modifications"), Seller and Buyer hereby agree to comply with such Program Modifications and, to the extent practical, to implement the necessary Program Modifications in a manner that maintains the relative economic positions of the parties as of the date of this Agreement.

Notwithstanding anything to the contrary herein, in the event Seller makes a change to its schedule on the actual date of delivery for any reason including Forced Outages (other than a scheduling change imposed by Buyer or CAISO) which results in a change to its deliveries (whether in part or in whole), Seller shall notify Buyer as soon as possible but no later than one (1) hour by calling Buyer's on-duty scheduling coordinator. Within two hours of the scheduling change due to Forced Outage, Seller shall submit Exhibit E: Outage Notification Form to the Buyer in accordance with the instructions shown on the form. Seller shall keep Buyer informed of any developments that will affect either the duration of the outage or the availability of the Facility during or after the end of the outage.

12.1 Annual Delivery Schedules. No later than forty-five (45) days before the beginning of each calendar year, Seller shall provide a non-binding forecast of each month's average-day deliveries of Output, by hour, for the following calendar year.

- 12.2 Monthly Delivery Schedules. Ten Business Days before the beginning of each month, Seller shall provide a non-binding forecast of each day's average deliveries of Output, by hour, for the following month ("Monthly Delivery Forecast").
- 12.3 Daily Delivery Schedules. By 5:30 AM Pacific Prevailing Time on the Business Day immediately preceding the date of delivery, Seller shall cause the Facility's Scheduling Coordinator (as defined in the CAISO Tariff) to provide Buyer with a copy of the required schedule of deliveries of Output for each hour of the immediately succeeding day concurrent with delivery of the same to CAISO. A schedule provided in a day prior to any non-Business Day(s) shall include schedules for the immediate day, each succeeding non-Business Day and the next Business Day. Seller shall provide Buyer with a copy of any and all updates to such schedule indicating a change in scheduled Output.
- 13.0 Dispatch Down/Curtailment. Seller shall reduce Output for (a) curtailments ordered directly or indirectly by the CAISO or (b) scheduled and unscheduled maintenance on Southern California Edison's facilities that prevents Seller from delivery to the Delivery Point. Buyer does not have the right to require Seller to dispatch down for economic reasons, or for reasons relating to the inability of Buyer to receive or transport power on Buyer's facilities. Any reduction in Output attributable to the circumstances described in this Article 13 shall excuse Seller's performance as provided for in Section 7.1(v).
- 14.0 Delivery and Metering. All deliveries of Output shall be metered in real-time basis to reflect delivery to the Delivery Point. A copy of hourly metered and hourly scheduled information shall be included in each monthly invoice. All meters and equipment used for the measurement of Output shall be provided, owned, maintained, inspected, tested and read at no cost to Buyer by the Seller.
- 14.1 CAISO Agreements. Seller shall enter into a Participating Generator Agreement and a Meter Service Agreement with the CAISO and shall comply with the CAISO Tariff and standards applicable to metering. All meters and equipment used for the measurement of deliveries shall be provided, owned, maintained, inspected and tested at no cost to Buyer. To facilitate monthly settlement processes, Seller shall authorize Buyer to view the Facility's CAISO on-line meter data by identifying Buyer as an authorized user with "read only" privileges on Schedule 3 of Seller's Meter Service Agreement with the CAISO.
- 14.2 Testing and Calibration. Seller shall perform or cause to be performed, at its expense, annual testing and calibration of the electric meters in accordance with Good Industry Practice and the CAISO Tariff. Seller shall give Buyer reasonable advance notice of any inspection, testing or calibration of the electric meters. Buyer shall have the right, at Buyer's expense, to have a representative or designee present at such inspection, test or calibration of the electric meters. Buyer shall have the right to require, at Buyer's expense, except as required below, a test of any of the electric meters not more often than two (2) times every twelve (12) months.

- 14.3 Inaccurate Meters. If any of the electric meters is deemed to be inaccurate under the Meter Service Agreement, deliveries shall be measured by reference to Seller's check-meters, if installed and registering accurately, or the meter readings for the period of inaccuracy shall be adjusted as far as can be reasonably ascertained by Seller from the best available data, subject to review and approval by Buyer. If the period of the inaccuracy cannot be ascertained reasonably, any such adjustment shall be for a period equal to one-half of the time elapsed since the preceding test by applying the percentage of inaccuracy so found. Seller shall promptly cause such electric meters to be corrected and, where such inaccuracy was determined pursuant to a test required by Buyer, Seller shall bear the expense of any such test.
- 14.4 Delivered MWh Adjustments. In the event that, due to correction for inaccurate electric meters deemed to be inaccurate under the Meter Service Agreement, the amount of Output is increased or decreased, the revised quantity of Output shall be used for purposes of calculating the Contract Payment. If any of such amounts for any period have already been calculated using the previous quantity of Output, they shall be recalculated using the revised quantity of Output. If the recalculation increases any amount payable by Seller to Buyer or decreases any amount payable by Buyer to Seller, Seller shall pay to Buyer the amount of such increase or decrease. If the recalculation increases any amount payable by Buyer to Seller or decreases any amount payable by Seller to Buyer, Buyer shall pay to Seller the amount of such increase or decrease.
- 15.0 Existing Facilities PGC Fund. During the Delivery Term, Seller anticipates receiving a PGC Funding Award for Existing Facilities from PGC Funds for Existing Facilities in the amount of \$15.00 or more for every net MWh of Delivered Energy ("PGC Fund Amount for Existing Facilities").

"Public Goods Charge Funding for Existing Facilities" or "PGC Funds for Existing Facilities" means any subsidy provided pursuant to California Public Resources Code Section 25742 and the California Energy Commission ("CEC") adopted Existing Renewable Facilities Program Guidebook, as shall be modified or amended from time to time.

"PGC Funding Award for Existing Facilities" means an award of allocated PGC Funds for Existing Facilities from the CEC to Seller, pursuant to the California Public Resource Code Section 25742 and the CEC adopted Existing Renewable Facilities Program Guidebook, as shall be modified or amended from time to time.

- (a) Revocation or Reduction of PGC Funding Award for Existing Facilities. If at any time the PGC Funding Award for Existing Facilities is revoked or reduced in whole or in part by the CEC such that the Seller receives less than \$15.00 per Delivered MWh, (i) for reasons not caused by Seller's direct action or inaction (excluding the execution of this Agreement), (ii) such revocation or reduction occurs prior to or during the Delivery Term, and (iii) Seller has not received a

California sponsored subsidy/financial benefit in the form of tax credits or any other California sponsored public funding or California sponsored credit directly related to the Product sold under this Confirmation, excluding any subsidy that is biomass fuel type specific, then as of the effectiveness of the revocation notice Buyer shall pay Seller an increased Energy Price to offset the actual lost PGC Funding Award for Existing Facilities up to no more than \$6.05/MWh. If Seller has received a California sponsored subsidy/financial benefit in the form of tax credits or any other California sponsored public funding or California sponsored credit directly related to the Product sold under this Confirmation, excluding any subsidy that is biomass fuel type specific, such California sponsored benefit would offset the loss incurred from the revocation of the PGC Funding Award for Existing Facilities in proportion to that which is covered by such benefit up to \$6.05/MWh for so long as Seller receives such benefit.

Not more than ten (10) days from the Seller's receipt of written notification regarding revocation or reduction of the PGC Funding Award for Existing Facilities in whole or part, Seller shall notify Buyer in writing of the revocation or reduction of the PGC Funding Award for Existing Facilities, certify it has not received an offsetting financial benefit per clause (iii) above, and certify that such revocation is not due to Seller's direct action or inaction (excluding the execution of this Agreement) ("Revocation Notice").

- (b) Reinstatement of PGC Funding. If the PGC Funding Award for Existing Facilities is reinstated in whole or in part at anytime after the Energy Price has been adjusted pursuant to Section 15(a), then Buyer shall be relieved of its obligation set forth in Section 15(a) to pay Seller's lost PGC Funds for Existing Facilities in proportion to that which will be covered by the reinstated PGC Funding Award for Existing Facilities. This determination shall be made on a monthly basis. If the PGC Funding Award for Existing Facilities is reinstated in whole or in part on a retroactive basis after the Energy Price has been adjusted pursuant to Section 15(a), then Buyer shall have the right to reimbursement or to offset against payments due to Seller that portion of such award amount equivalent to the lost PGC Funds for Existing Facilities paid by Buyer to Seller between the period in which the PGC Funds for Existing Facilities were revoked and reinstated. Seller shall notify Buyer in writing of any such reinstatement of PGC Funds for Existing Facilities within 10 days of receiving notice of such reinstatement from the CEC, CPUC, or other regulatory agency responsible for the PGC Funds for Existing Facilities program, which notice shall include a copy of such notice.

16. SEP Awards, Contingencies.

Seller Termination Right

- (a) If Seller's Bid Price exceeds the Market Price Referent, Seller may seek a PGC Funding Award from the California Energy Commission, or its successor agency ("CEC"), for an amount (in \$ per MWh) equal to the positive difference derived by subtracting (a) the Market Price Referent (in \$ per MWh) from (b) the Bid

Price (in \$ per MWh) ("PGC Fund Amount"). To the extent that Seller seeks such PGC Fund Award, Seller shall use best efforts to comply with all funding criteria and obtain the PGC Fund Amount and Buyer shall reasonably support Seller's efforts. If Seller does not obtain a PGC Funding Confirmation or PGC Funding Award by 11:59 p.m. Pacific Standard Time on the 120th day from the date on which Buyer files this Transaction for CPUC Approval ("Funding Termination Deadline"), then Seller may unilaterally terminate this Transaction prior to the Funding Termination Deadline effective as of the date on which Buyer receives Seller's written notice of termination. If Seller exercises this termination right, neither Buyer nor Seller shall be subject to liability of any kind.

- (b) At any time prior to the Funding Termination Deadline, if applicable, Seller shall send to Buyer within ten (10) days of (i) obtaining a PGC Funding Confirmation or PGC Funding Award, written notice of such confirmation or award and a copy of the final funding award agreement entered into by the California Energy Commission, or its successor agency ("CEC") and Seller, if the funding award agreement has been granted at that time, or (ii) receiving written notice from the CEC denying Seller's application for the requested PGC Fund Amount, a copy of such notice and a written statement from Seller, in which Seller shall (A) waive its termination rights under this Section 16 or (B) notify Buyer that the Transaction is terminated, pursuant to the terms of this Confirmation. If Seller has the right to terminate this Transaction, but fails to send written notice of termination by the Funding Termination Deadline, then Seller's termination right per this Section 19 shall be deemed waived in its entirety

"Bid Price" means the price as bid by Seller in response to the RFP or such other price as may be arrived at through negotiation.

"Market Price Referent" means the market price referent applicable to this Agreement, as determined by the CPUC in accordance with Public Utilities Code Section 399.15(c).

"Public Goods Charge Funding" or "PGC Funds" means any supplemental energy payments, pursuant to Public Utilities Code Section 399.15, as shall be modified or amended from time to time.

"PGC Funding Award" means the final award of allocated PGC Funds from the CEC to Seller, pursuant to Section 25743(a) of the Public Resource Code, as shall be modified or amended from time to time.

"PGC Funding Confirmation" means a written notice from the CEC to the Seller acknowledging Seller's request for PGC Funds and the availability of such funds for Seller in a future PGC Funding Award.

17. PGC Funding Termination Event

(a) PGC Funding Revocation. If at any time after Seller obtains a PGC Funding Confirmation or PGC Funding Award, (i) the PGC Funding Confirmation or PGC Funding Award is revoked in whole or in part by the CEC for reasons not caused by Seller's action or inaction, (ii) such revocation occurs prior to the issuance of a PGC Funding Award or during the term of the PGC Funding Award, and (iii) Seller has not received a financial benefit in the form of tax credits or any other source of public funding or credit directly related to the Product sold under this Confirmation, which benefit would offset the loss incurred from the revocation of the PGC Funding Confirmation or PGC Funding Award, then Seller shall have the right to terminate this Transaction, subject to Buyer's Right of First Refusal Option. If Seller exercises this termination right neither Buyer nor Seller shall be subject to liability arising from such termination.

Not more than ten (10) days from the Seller's receipt of written notification regarding revocation of the PGC Funding Confirmation or PGC Funding Award in whole or part, Seller shall notify Buyer in writing of the revocation of the PGC Funding Confirmation or PGC Funding Award, certify it has not received an offsetting financial benefit per clause (iii) above, and certify that such revocation is not due to Seller's action or inaction. Seller shall also provide Buyer with a copy of such CEC notification ("Revocation Notice"). Seller shall specify in its Revocation Notice what percentage of lost PGC funding it is willing to accept to continue to perform under this Transaction (not exceeding 100%).

(b) Right of First Refusal Option.

(i) Option. Buyer, in its sole discretion, shall have the right, but not the obligation, to pay to Seller the percentage of lost PGC funding specified in its Revocation Notice ("Lost PGC Funds") and Seller shall continue performing under the Transaction for the remaining term of the Transaction (the "Option"). Buyer shall have 30 days from its receipt of the Revocation Notice to exercise the Option ("Exercise Period"), subject to Option Approval, as defined below.

(ii) Exercise of Option. If Buyer chooses to exercise the Option, Buyer shall send written notice to Seller stating that Buyer is exercising the Option, conditioned upon Buyer's receipt of Option Approval, as defined below, within 180 days of date on which Buyer received the Revocation Notice. The effectiveness of the Option exercise shall be subject to Buyer's receipt of a final, non-appealable order issued by the CPUC, satisfactory to Buyer, approving Buyer's exercise of the Option and recovery of costs associated with the payment of the percentage of lost PGC Funding ("Option Approval"). The date on which Buyer provides written notice of its Option exercise to Seller shall be the "Exercise Date." Buyer shall file an advice filing or application seeking the Option Approval within 30 days of the Exercise Date.

(iii) Payment. Prior to Buyer's receipt of Option Approval, Buyer shall pay Seller the Lost PGC Funds, which would have been due to Seller on a monthly basis for the period between the Exercise Date and the next invoice following the date on which the Option Approval is issued. Upon receipt of Option Approval Buyer shall continue paying Seller's Lost PGC Funds on a monthly basis until the

expiration of the term of Seller's PGC Funding Award, or Reinstatement of Seller's PGC funding, whichever comes first.

(iv) Seller's Termination Right. Seller may terminate the Transaction in accordance with subsection (a) above upon the occurrence of any of the following events: (A) Buyer provides written notice to Seller rejecting the exercise of the Option, (B) the Option expires without being exercised, (C) Buyer fails to seek Option Approval within 30 days of the Exercise Date, or (D) Buyer fails to obtain Option Approval within 180 days of Buyer's receipt of the Revocation Notice. If Seller then terminates the Transaction, such termination shall be effective 30 days from the date on which Seller notifies Buyer of such termination. Both Parties shall continue to perform under this Transaction until the effectiveness of any such termination by Seller.

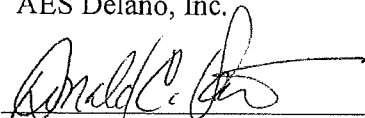
(c) Reinstatement of PGC Funding. If the PGC Funding Award is reinstated in its entirety, including retroactive payments for lost PGC Funds, at anytime before (i) Seller's termination of this Transaction or (ii) Buyer's exercise of the Option, then Seller shall no longer be permitted to terminate this Transaction, pursuant to Section 17(a), and both Parties shall continue to perform under this Transaction. If the PGC Funding Award is reinstated in whole or in part at anytime after Buyer has exercised the Option, then Buyer shall be relieved of all further obligations to pay any of Seller's lost PGC Funds, which will be covered by the reinstated PGC Funding Award. If PGC Funding Award is reinstated in whole or in part on a retroactive basis after Buyer has exercised the Option, then Buyer shall have the right to offset against payments due to Seller that portion of such award amount equivalent to the lost PGC Funds paid by Buyer to Seller between the period in which the PGC Funds were revoked and reinstated. Seller shall notify Buyer in writing of any such reinstatement of PGC Funds within 10 days of receiving notice of such reinstatement from the CEC, CPUC, or other regulatory agency responsible for the PGC Funds program, which notice shall include a copy of such notice.

IN WITNESS WHEREOF, the Parties have caused this Confirmation Letter to be duly executed as of the date first above written.

Seller: AES Delano, Inc.

Buyer: San Diego Gas & Electric Company

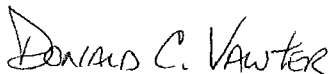
Signature: _____



Signature: _____



By: _____



By: _____



Title: _____



Title: _____

Vice President

Gas and Electric Procurement

MASTER POWER PURCHASE AND SALE AGREEMENT
COVER SHEET

This *Master Power Purchase and Sale Agreement* (Version 2.1; modified 4/25/00) ("Master Agreement") is made as of the following date: December 21, 2006 ("Effective Date"). The *Master Agreement*, together with the exhibits, schedules and any written supplements hereto, the Party A Tariff, if any, the Party B Tariff, if any, any designated collateral, credit support or margin agreement or similar arrangement between the Parties and all Transactions (including any Confirmations accepted in accordance with this Agreement) shall be referred to as the "Agreement." The Parties to this *Master Agreement* are the following:

Name: AES Delano, Inc. ("Party A")

All Notices:

Street: P.O. Box 550, 31500 Pond Road
City: Delano Zip: 93216
Attn: Plant Manager
Phone: 661-792-3067
Facsimile: 661-792-3072
Duns: N/A
Federal Tax ID Number: [REDACTED]

Invoices:

AES Delano, Inc.
P.O. Box 550
Delano, California 93216
Attn: Accounting Manager
Phone: 661-792-3067
Facsimile: 661-792-3072

Scheduling:

AES Delano, Inc.
P.O. Box 550
Delano, California 93216
Attn: Accounting Manager
Phone: 661-792-3067
Facsimile: 661-792-3072

Payments:

AES Delano, Inc.
P.O. Box 550
Delano, California 93216
Attn: Accounting Manager
Phone: 661-792-3067
Facsimile: 661-792-3072

Wire Transfer:

BNK: Wells Fargo Bank
For: AES Delano, Inc.
ABA: Routing # [REDACTED]
ACCT: [REDACTED]
Confirmation: Accounting Manager
FAX: 661-792-3072

Name: San Diego Gas & Electric Company ("Party B")

All Notices:

Street: 8315 Century Park Court
City: San Diego, CA Zip: 92123
Attn: Contract Administration
Phone: (858) 650-6176
Facsimile: (858) 650-6190
Duns: 006911457
Federal Tax ID Number: [REDACTED]

Invoices:

San Diego Gas & Electric Company
8315 Century Park Ct.
San Diego, California 92123-1593
Attn: Energy Accounting Manager
Phone: (858) 650-6177
Facsimile: (858) 650-6190

Scheduling:

San Diego Gas & Electric Company
8315 Century Park Ct.
San Diego, California 92123-1593
Attn: Transaction Scheduling Manager
Phone: (858) 650-6160
Facsimile: (858) 650-6191

Payments:

San Diego Gas & Electric Company
PO Box 25110
Santa Ana, CA 92799-5110
Attn: Mail Payments
Phone: (619) 696-4521
Facsimile: (619) 696-4899

Wire Transfer:

BNK: Union Bank of California
for: San Diego Gas & Electric Company
ABA: Routing # [REDACTED]
ACCT: # [REDACTED]
Confirmation: SDG&E, Major Markets
FAX:(213) 244-8316

Credit and Collections:

AES Delano, Inc.
P.O. Box 550
Delano, California 93216
Attn: Accounting Manager
Phone: 661-792-3067
Facsimile: 661-792-3072

With additional Notices of an Event of Default or Potential Event of Default to:

AES North America West
690 North Studebaker Road
Long Beach, CA 90803
Attn: Group Manager
Phone: 562-493-7891
Facsimile: 562-493-7320

Credit and Collections:

San Diego Gas & Electric Company, Major Markets
555 W. Fifth Street, ML 10E3
Los Angeles, CA 90013-1011
Attn.: Major Markets, Credit and Collections Manager
Fax No.: (213) 244-8316
Phone: (213) 244-4343

With additional Notices of an Event of Default or Potential Event of Default to:

Sempra Energy
101 Ash Street
San Diego, CA 92101
Attn: Assistant General Counsel, Commercial Law
Facsimile: (619) 696-4377

The Parties hereby agree that the General Terms and Conditions are incorporated herein, and to the following provisions as provided for in the General Terms and Conditions:

Party A Tariff FERC Original Sheet No. 1A and First Revised Sheet Nos. 3 and 4 under Rate Schedule FERC No. 1 (Supersedes Original Sheet Nos. 3 and 4). Effective February 27, 2006, Docket No. ER03-1207-003.

Party B Tariff FERC Electric Tariff, Original Volume No. 10, Original Sheet Nos. 1-3 (Supersedes FERC Electric Tariff, Original Volume Nos. 7 and 8) Effective May 12, 2003, Docket No. ER03-418-000.

Article Two

Transaction Terms and Conditions Optional provision in Section 2.4. If not checked, inapplicable.

Article Four

Remedies for Failure to Deliver or Receive Accelerated Payment of Damages. If not checked, inapplicable.

Article Five

Events of Default; Remedies

- Cross Default for Party A:
- Party A: N/A Cross Default Amount: N/A
- Other Entity: N/A Cross Default Amount: N/A
- Cross Default for Party B:
- Party B: N/A Cross Default Amount: N/A
- Other Entity: N/A Cross Default Amount: N/A

5.6 Closeout Setoff

- Option A (Applicable if no other selection is made.)
- Option B – Affiliates shall have the meaning set forth in the Agreement unless otherwise specified as follows:
- Option C (No Setoff)

Article 8

Credit and Collateral Requirements

8.1 Party A Credit Protection:

(a) Financial Information:

- Option A
- Option B Specify: _____
- Option C Specify: _____

(b) Credit Assurances:

- Not Applicable
- Applicable

(c) Collateral Threshold:

- Not Applicable
- Applicable

If applicable, complete the following: N/A

Party B Collateral Threshold: \$ _____; provided, however, that Party B's Collateral Threshold shall be zero if an Event of Default or Potential Event of Default with respect to Party B has occurred and is continuing.

Party B Independent Amount \$ _____

Party B Rounding Amount \$ _____

(d) Downgrade Event:

- Not Applicable
- Applicable

If applicable, complete the following: N/A

It shall be a Downgrade Event for Party B if Party B's Credit Rating falls below _____ from S&P or _____ from Moody's or if Party B is not rated by either S&P or Moody's

Other:
Specify: _____

(e) Guarantor for Party B: None

Guaranty Amount: N/A

8.2 Party B Credit Protection:

(a) Financial Information:

- Option A
- Option B Specify: Guarantor, if approved in accordance with this Agreement
- Option C Specify: Unaudited Financial Statements as attested to by the Chief Financial Officer

(b) Credit Assurances:

- Not Applicable
- Applicable

(c) Collateral Threshold:

- Not Applicable
- Applicable

If applicable, complete the following: N/A

Party A Collateral Threshold: \$ _____; provided, however, that Party A's Collateral Threshold shall be zero if an Event of Default or Potential Event of Default with respect to Party A has occurred and is continuing.

Party A Independent Amount \$ _____

Party A Rounding Amount \$ _____

(d) Downgrade Event:

- Not Applicable
- Applicable

If applicable, complete the following: N/A

It shall be a Downgrade Event for Party A if Party A's Credit Rating falls below _____ from S&P or _____ from Moody's or if Party A is not rated by either S&P or Moody's

Other:

Specify: _____

(e) Guarantor for Party A: In accordance with Section 8.4 of this Agreement

Guaranty Amount: In accordance with Section 8.4 of this Agreement

(f) 8.4 If the Parties elect as being applicable, Section 8.4 shall apply:

- Not Applicable
- Applicable

Article 10 TO BE DETERMINED

Confidentiality

- Option A: Confidentiality Applicable. If not checked, inapplicable.
- Option B: RPS Confidentiality Applicable. If not checked, inapplicable.
- Option C: Confidentiality Notification.

If Option C is checked on the Cover Sheet, Seller has waived its right to notification in accordance with Section 10.11(v).

Schedule M

- Party A is a Governmental Entity or Public Power System
- Party B is a Governmental Entity or Public Power System

Schedule P

Schedule P: Products and Related Definitions shall be deleted in its entirety.

Other Changes

Specify, if any: The following changes shall be applicable:

Article One. General Definitions.

(a) **Definitions.** The following definitions are amended as set forth below:

- (1) Section 1.11 "Costs" shall be deleted in its entirety and replaced with the following:

"Costs" means, with respect to the Non-Defaulting Party, brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace a Terminated Transaction; and all reasonable attorneys' fees and expenses incurred by the Non-Defaulting Party in connection with the termination of a Transaction.

- (2) Section 1.23 "Force Majeure" shall be deleted in its entirety and replaced with the following:

"Force Majeure" means any cause or event beyond the reasonable control of the affected Party which was not anticipated as of the date of the Transaction and not due to the fault or negligence of the Party affected, and which could not have been avoided by due diligence and use of reasonable efforts, including but not limited to (but only to the extent that the following examples satisfy such definition): (a) acts of God such as extreme weather conditions, droughts, floods, earthquakes, (b) fires, explosions, accidents that could not have been prevented by acting in accordance with Good Utility Practice (defined below), (c) war (declared or undeclared), riots, insurrection, rebellion, acts of the public enemy, acts of terrorism and sabotage, blockades, embargoes, industry-wide strikes, (d) the failure of Seller to obtain renewal of any required air emissions-related permit after using best efforts in accordance with Good Utility Practice, and (e) the California Energy Commission ("CEC") materially changes its certification requirements relating to combustion type or fuel type for an "Eligible Renewable Energy Resource" as such term is defined in Public Utilities Code Section 399.12 or Section 399.16 and Seller can no longer make the warranty as required in Section 10.2(xiii)(a). Notwithstanding anything to the contrary in the foregoing, the following shall not constitute Force Majeure: (a) lack of finances; (b) breakage or malfunction of equipment (except to the extent that such failure was caused by an event that would otherwise satisfy the definition of a Force Majeure event as defined above); (c) changes in governmental approvals or the conditions imposed thereunder, or, except for (d) and (e) above, the failure to grant or renew such governmental approvals; or (d) Seller's failure to obtain additional funds, including funds authorized by a state or the federal government or agencies thereof, to supplement the payments made by Buyer pursuant to this Agreement.

"Good Utility Practice" means any practices, methods and acts (i) required by the National Electric Safety Code or NERC, whether or not Seller is a member thereof, or (ii) otherwise engaged in or approved by a significant portion of the electric generation industry during the relevant time period or any of the practices, methods and acts that in the exercise of commercially reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be the optimum practice,

method or act to the exclusion of all others, but rather is intended to be any of the practices, methods and/or actions generally accepted in the region.

- (3) Section 1.24 "Gains" shall be deleted in its entirety and replaced with the following:

"Gains" means with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of a Terminated Transaction for the remaining term of such Transaction, determined in a commercially reasonable manner. Factors used in determining economic benefit may include, without limitation, reference to information either available to it internally or supplied by one or more third parties, including, without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market referent prices for renewable power set by the CPUC, comparable transactions, forward price curves based on economic analysis of the relevant markets, settlement prices for comparable transactions at liquid trading hubs (e.g., NYMEX), all of which should be calculated for the remaining term of the applicable Transaction and shall include the value of Environmental Attributes.

- (4) Section 1.25 shall be deleted in its entirety and replaced with the following:

"Guarantor" means a direct or indirect parent of Party A maintaining a credit rating for senior unsecured long term debt of at least "A-" by S&P and "A3" by Moody's who issues the instrument or agreement guarantying the obligations of Party A in substantially the same format attached hereto as Exhibit B.

- (5) Section 1.27 shall be modified by (i) adding the words "and substantially in the same form as the Letter of Credit template attached hereto as Exhibit C" at the end of the first sentence, and (ii) by deleting the phrase "or a foreign bank with a U.S. branch" and replacing it with the phrase "or a U.S. branch of a foreign bank (which is not an Affiliate of either Party)"

- (6) Section 1.28 "Losses" shall be deleted in its entirety and replaced with the following:

"Losses" means with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from the termination of a Terminated Transaction for the remaining term of such Transaction, determined in a commercially reasonable manner. Factors used in determining the loss of economic benefit may include, without limitation, reference to information either available to it internally or supplied by one or more third parties including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market referent prices for renewable power set by the CPUC, comparable transactions, forward price curves based on economic analysis of the relevant markets, settlement prices for comparable transactions at liquid trading hubs (e.g. NYMEX), all of which should be calculated for the remaining term of the applicable Transaction and shall include the value of Environmental Attributes and Resource Adequacy.

- (7) Sections 1.35 and 1.36 shall be modified by deleting the phrase "as defined in Schedule P." and replacing such phrase with "as defined in the Confirmation."

- (8) Section 1.45 shall be modified by including the words "acceptable to the requesting Party" after the words "Letter(s) of Credit".

- (9) Section 1.51 is amended by replacing the current definition with the following:

"Replacement Price" means the price at which Buyer, acting in a commercially reasonable manner, purchases from facilities within the CAISO SP-15 congestion zone a replacement for any Product (excluding the Capacity Attributes) that includes its associated Environmental Attributes and meets

the requirements of Section 10.2(xiii) but was not delivered by Seller in accordance with the terms of this Agreement, plus (i) costs reasonably incurred by Buyer in purchasing such substitute Product and (ii) additional transmission charges, if any, reasonably incurred by Buyer to the Delivery Point, or absent a purchase, the market price at the Delivery Point for such Product not delivered as determined by Buyer in a commercially reasonable manner. The Replacement Price also shall include all charges and penalties calculated in dollars per megawatt hour with respect to the deviation from the scheduled supply resulting from Seller's failure to deliver; provided, however, in no event shall such price include any ratcheted demand or similar charges, nor shall Buyer be required to utilize or change its utilization of its owned or controlled assets or market positions to minimize Seller's liability. For the purposes of this definition, Buyer shall be considered to have purchased replacement Product to the extent Buyer shall have entered into one or more arrangements in a commercially reasonable manner whereby Buyer repurchases its obligation to sell and deliver the Product to another party at the Delivery Point. If for any reason a Replacement Price is unavailable at the Delivery Point during a Transaction when Seller fails to deliver Product ("Missing Hours"), then the Replacement Price for Missing Hours shall be the last available Replacement Price prior to the Missing Hours together with any charges and penalties allocated to Buyer for the Missing Hours.

"California Renewables Portfolio Standard" means the Renewables Portfolio Standard of California under California Senate Bill 1078 as codified in Sections 387, 390.1, and 399.25 and Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1 of Division 1 of, the California Public Utilities Code.

(10) Section 1.53 is amended by replacing the current definition with the following:

"Sales Price" means the price at which Seller, acting in a commercially reasonable manner, resells any Product not received by Buyer, deducting from such proceeds any (i) costs reasonably incurred by Seller in reselling such Product including all costs charged by CAISO to deliver the Product into the CAISO System, and (ii) additional transmission charges, if any, reasonably incurred by Seller in delivering such Product to the third party purchasers, or absent a sale the market price at the Delivery Point for such Product not received as determined by Seller in a commercially reasonable manner. The Sales Price shall also be reduced by all costs, charges and penalties calculated in dollars per megawatt hour with respect to the deviation from the scheduled supply resulting from Buyer's failure to take Product; provided, however, in no event shall such price include any ratcheted demand or similar charges, nor shall Seller be required to utilize or change its utilization of its owned or controlled assets, including contractual assets, or market positions to minimize Buyer's liability. The Sales Price may be less than zero.

(11) Section 1.62 is added as follows:

"CAISO" is the California Independent System Operator, or its successor in interest.

(12) Section 1.63 is added as follows:

"CAISO Tariff" means the CAISO Operating Agreement and Tariff, as it may be modified from time to time.

(13) Section 1.64 is added as follows:

"Capacity Attributes" means any current or future defined characteristic, certificate, tag, credit, or ancillary service attribute, whether general in nature or specific as to the location or any other attribute of the Facility, intended to value any aspect of the capacity of the Facility to produce Energy or ancillary services, including but not limited to any accounting construct so that the full Facility Total Nameplate Capacity (as defined in Section 3.0 of the Confirmation Letter) of the Facility may be counted toward a Resource Adequacy Requirement or any other measure by the CPUC, the CAISO, the FERC, or any other entity invested with the authority under federal or state

law, to require Buyer to procure, or to procure at Buyer's expense, Resource Adequacy or other such products.

(14) Section 1.65 is added as follows:

"CPUC Approval" means a final and non-appealable order of the CPUC, without conditions or modifications unacceptable to the Parties, or either of them, which contains the following terms:

(1) Approves this Agreement in its entirety, including payments to be made by the Buyer, subject to CPUC review of the Buyer's administration of the Agreement;

(2) finds that any procurement pursuant to this Agreement is procurement from an eligible renewable energy resource for purposes of determining Buyer's compliance with any obligation that it may have to procure eligible renewable energy resources pursuant to the California Renewables Portfolio Standard (Public Utilities Code Section 399.11 et seq.), Decision 03-06-071, or other applicable law;

(3) finds that any procurement pursuant to this Agreement constitutes incremental procurement or procurement for baseline replenishment by Buyer from an eligible renewable energy resource for purposes of determining Buyer's compliance with any obligation to increase its total procurement of eligible renewable energy resources that it may have pursuant to the California Renewables Portfolio Standard, CPUC Decision 03-06-071, or other applicable law; and

CPUC Approval will be deemed to have occurred on the date that a CPUC decision containing such findings becomes final and non-appealable."

(15) Section 1.66 is added as follows:

"Environmental Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Unit(s) and its displacement of conventional energy generation. Environmental Attributes include but are not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere; and (3) the reporting rights to these avoided emissions such as Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state law, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser's discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local law, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on kWh basis and one Green Tag represents the Environmental Attributes associated with one (1) MWh of energy. Environmental Attributes do not include (i) any energy, capacity, reliability or other power attributes from the Unit(s), (ii) production tax credits associated with the construction or operation of the energy projects and other financial incentives in the form of credits, reductions, or allowances associated with the project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or "tipping fees" that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular pre-existing pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Unit(s) for compliance with local, state, or federal operating and/or air quality permits. If Seller's Unit(s) is a biomass or landfill gas facility and Seller receives any tradable Environmental Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Environmental Attributes to ensure that there are zero net emissions associated with the production of electricity from such facility.

(16) Section 1.67 is added as follows:

“Resource Adequacy” means the procurement obligation of load serving entities, including Buyer, as such obligations are described in CPUC D.04-10-035 and D.05-10-042 and subsequent CPUC decisions addressing Resource Adequacy issues, as those obligations may be altered from time to time in the CPUC Resource Adequacy Rulemaking (R.)04-04-003 and (R.)05-12-013 or by any successor proceeding, and all other Resource Adequacy obligations established by any other entity, including the CAISO.

Article Two: Transaction Terms and Conditions

- (a) Amend Section 2.1 by deleting the phrase “orally, or if expressly required by either Party with respect to a particular Transaction,”
- (b) Section 2.3 shall be deleted in its entirety.

Article Three: Obligations and Deliveries

- (a) Section 3.2 “Transmission and Scheduling” shall be deleted in its entirety.
- (b) **Force Majeure.** Add the following two paragraphs at the end of Section 3.3:

“This Agreement may be terminated by the non-Claiming Party with no further obligation to either Party, including the obligation to pay the Termination Payment under Article 5, if a Force Majeure event prevents the performance of a material portion of the obligations hereunder and such Force Majeure is not resolved within eight (8) months after the notice given above.”

- (c) **Environmental Attributes.** New Section 3.4 shall be added to the Agreement as follows:

“Seller hereby provides and conveys all Environmental Attributes from the Unit(s) to Buyer as part of the Product being delivered, as such term is described in the applicable Transaction confirmation for the period set forth in such confirmation. Seller represents and warrants that Seller holds the right to all Environmental Attributes from the Unit(s), and Seller agrees to convey and hereby conveys all such Environmental Attributes to Buyer as included in the delivery of the Product from the Unit(s).”

- (d) **Resource Adequacy.** Add the following new Section 3.5:

“During the Delivery Term, Seller shall use reasonable efforts to grant, pledge, assign and otherwise commit to Buyer all of the Contract Capacity, including Capacity Attributes, from the Facility to enable Buyer to meet its Resource Adequacy or successor program requirements, as the CPUC, CAISO or other regional entity may prescribe (“Resource Adequacy Requirements”). Seller understands that the CPUC is currently in the process of developing requirements for Resource Adequacy and these requirements and the implementation thereof have not been finalized. Seller agrees that during the Delivery Term Seller shall, at a minimum, comply with the terms set forth in Exhibit D to enable Buyer to use all of the capacity, including Capacity Attributes, to be committed by Seller to Buyer pursuant to this Agreement to meet Buyer’s Resource Adequacy Requirements, so long as such compliance would not cause a significant incremental cost to Seller.

- (e) **Climate Action Registry.** The Parties agree to add the following new Section 3.6:

“Seller shall register the Facility with the California Climate Action Registry as may be required by the CPUC pursuant to Decision 06-02-032 and any subsequent order, but in any event, no later than the date of Commercial Operation.”

- (f) **WREGIS.** The Parties agree to add the following new Section 3.7:

“Prior to the date of Commercial Operation, Seller shall register the Facility in the Western Renewable Energy Generating Information System or any successor renewable energy tracking program (“WREGIS”), and take all other action necessary to ensure that the Energy and Environmental Attributes produced from the Facility are tracked for purposes of satisfying the requirements of the California Renewable Portfolio Standard. In the event that WREGIS is not in operation as of the date of Commercial Operation, Seller shall perform its obligations as required per this subsection, as soon as WREGIS is in operation.”

Article Five: Events of Default

(a) Section 5.1 Events of Default.

Section 5.1(c) is amended by deleting the reference to “three (3) Business Days” and replacing it with “thirty (30) days.”

Amend Sections 5.1(b) and 5.1(h)(i) by adding the following at the end thereof: “or with respect to the representations and warranties made pursuant to Section 10.2 of this Agreement or any additional representations and warranties agreed upon by the Parties, any such representation and warranty becomes false or misleading in any material respect during the term of this Agreement or any Transaction entered into hereunder and, in each case, such breach has or reasonably could be expected to have a material adverse affect upon the Party to whom the representation was made”

Within Section 5.1, add the following new Events of Default:

“(i) if at any time during the Term of Agreement, Seller delivers or attempts to deliver to the Delivery Point for sale under this Agreement electrical power that was not generated by the Unit(s) other than Incremental Energy from CAISO.”

“(j) failure to satisfy the Guaranteed Energy Production requirement pursuant to Section 7.1 of the Confirmation Letter, and such performance is not excused in accordance with such Section 7.1 .”

“(j) a Letter of Credit Default or Guarantor Default as described in Section 8.4 of this Cover Sheet.”

(b) Section 5 Declaration of an Early Termination Date and Calculation of Settlement Amount.

Section 5.2, 5.3, 5.4, and 5.5 shall be deleted in their entirety and replaced with the following:

“5.2 Declaration of Early Termination Date and Calculation of Settlement Amounts: If an Event of Default with respect to a Defaulting Party shall have occurred and be continuing, the other Party (“Non-Defaulting Party”) shall have the right to (i) designate a day, no earlier than the day such notice is effective and no later than 20 days after such notice is effective, as an early termination date (“Early Termination Date”) to accelerate all amounts owing between the Parties and to liquidate and terminate all, but not less than all, Transactions (each referred to as a “Terminated Transaction”) between the Parties, (ii) withhold any payments due to the Defaulting Party under this Agreement and (iii) suspend performance. The Non-defaulting Party shall calculate, in a commercially reasonable manner, a Settlement Amount for each such Terminated Transaction as of the Early Termination Date. Third parties supplying information for purposes of the calculation of Gains or Losses may include, without limitation, dealers in the relevant markets, end-users of the relevant product, information vendors and other sources of market information. The Settlement Amount shall not include consequential, incidental, punitive, exemplary, indirect or business interruption damages. The Non-Defaulting Party shall not have to enter into replacement transactions to establish a Settlement Amount.

5.3 Net Out of Settlement Amounts. The Non-Defaulting Party shall aggregate all Settlement Amounts into a single amount by: netting out (a) all Settlement Amounts that are due to the Defaulting Party, plus, at the option of the Non-Defaulting Party, any cash or other form of security then available to the Non-Defaulting Party pursuant to Article Eight, plus any or all other amounts due to the Defaulting Party under this

Agreement against (b) all Settlement Amounts that are due to the Non-Defaulting Party, plus any or all other amounts due to the Non-Defaulting Party under this Agreement, so that all such amounts shall be netted out to a single liquidated amount (the "Termination Payment"). If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of this Agreement, the Termination Payment shall be zero.

5.4 Notice of Payment of Termination Payment. As soon as practicable after a liquidation, notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to the Non-Defaulting Party. The notice shall include a written statement explaining in reasonable detail the calculation of such amount and the sources for such calculation. The Termination Payment shall be made to the Non-Defaulting Party, as applicable, within two (2) Business Days after such notice is effective.

5.5 Disputes With Respect to Termination Payment. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within five (5) Business Days of receipt of Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute; provided, however, that if the Termination Payment is due from the Defaulting Party, the Defaulting Party shall first transfer Performance Assurance to the Non-Defaulting Party in an amount equal to the Termination Payment."

(c) **Section 5.7 Suspension of Performance.**

Section 5.7 is amended by deleting the phrase "ten (10) NERC Business Days" and replacing it with "five (5) NERC Business Days."

Further amend Section 5.7 by the deletion of the following phrase in the first sentence "or (b) a Potential Event of Default".

Article Six: Payment and Netting

(a) **Section 6.2 Timeliness of Payment.**

Section 6.2 shall be replaced by the following: "Timeliness of Payment. Unless otherwise agreed by the Parties in a Transaction, all invoices under this Master Agreement shall be due and payable in accordance with each Party's invoice instructions thirty (30) days after receipt of the invoice or, if such day is not a Business Day, then on the next Business Day. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any amounts not paid by the due date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full. Seller shall submit a monthly invoice via fax and email during the Delivery Period. Buyer has 30 days to pay the invoice. Invoices shall be itemized, identifying all component charges and unit prices. Invoices shall identify the Output scheduled and delivered during all hours of the month. Invoices shall describe in reasonable detail the calculations used to arrive at invoiced amounts."

(b) **Sections 6.7**

Section 6.7 Payment for Options is amended by deleting the text and substituting therefore "Intentionally omitted."

Article Eight: Credit and Collateral Requirements

(a) **Party A Credit Protection.** The first three sentences in Section 8.1 shall be deleted in their entirety and replaced with the following:

"8.1 Party A Credit Protection. The applicable credit and collateral requirements shall be as specified on the Cover Sheet and shall only apply if marked as "Applicable" on the Cover Sheet."

- (b) **Party B Credit Protection.** The first three sentences in Section 8.2 shall be deleted in their entirety and replaced with the following:

“8.2 Party B Credit Protection. The applicable credit and collateral requirements shall be as specified on the Cover Sheet and shall only apply if marked as “Applicable” on the Cover Sheet.”

- (c) **Performance Security.** Section 8.3 is amended by deleting “or deemed occurrence” from the beginning of the second sentence.

- (d) If the Parties elect as being applicable on the Cover Sheet, the following new Section 8.4 shall be added:

“8.4 To secure its obligations under this Agreement, in addition to satisfying any credit terms pursuant to the terms of Section 8.2 to the extent marked applicable, Seller agrees to deliver to Buyer (the “Secured Party”) within thirty (30) days of the date on which all of the conditions precedent set forth in Section 1.0 are either satisfied or waived, and Seller shall maintain in full force and effect until the end of the Term Approved Performance Assurance in the amount of \$7,297,080. Any such Approved Performance Assurance shall not be deemed a limitation of damages.

“Approved Performance Assurance” shall mean a guaranty from Guarantor or Letter of Credit.

All Letters of Credit shall be subject to the following provisions:

(a) The Seller shall (i) renew or cause the renewal of each outstanding Letter of Credit on a timely basis as provided in the relevant Letter of Credit and in accordance with this Agreement, (ii) if the issuer has indicated its intent not to renew such Letter of Credit, provide a substitute Letter of Credit at least sixty (60) days prior to the expiration of the outstanding Letter of Credit, and (iii) if an issuer of a Letter of Credit shall fail to honor the Buyer’s properly documented request to draw on an outstanding Letter of Credit, provide for the benefit of the Buyer a substitute Letter of Credit, that is issued by an alternate issuer acceptable to the Buyer within five (5) Business Days after the Seller receives notice of such refusal.

(b) “Letter of Credit Default” shall mean with respect to an outstanding Letter of Credit, the occurrence of any of the following events: (i) the issuer of such Letter of Credit shall fail to maintain a Credit Rating of at least “A-“ by S&P or “A3” by Moody’s; (ii) the issuer of the Letter of Credit shall fail to comply with or perform its obligations under such Letter of Credit if such failure shall be continuing after the lapse of any applicable grace period; (iii) the issuer of such Letter of Credit shall disaffirm, disclaim, repudiate or reject, in whole or in part, or challenge the validity of, such Letter of Credit; or (iv) Seller shall fail to meet the requirements of this Section 8.4 after the applicable cure periods, if any.

(c) In all cases, the reasonable costs and expenses of (including but not limited to the reasonable costs, expenses, and attorneys’ fees, including reasonably allocated costs of in-house counsel of the Buyer for enforcing) establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more Letters of Credit shall be borne by the Seller.

All Guaranties shall be subject to the following provision:

“Guarantor Default” shall mean with respect to an outstanding guaranty, the occurrence of any of the following events: (i) the Guarantor shall fail to have a credit rating on its senior unsecured long term debt (or if ratings of such debt have not been issued by such rating agencies, such debt is impliedly rated by an issuer rating or indicative rating) of at least “BBB-“ by S&P or “Baa3” by Moody’s, (ii) the Guarantor no longer has either direct or indirect control of Seller, or (iii) an Event of Default under Section 5.1(h) of this Agreement has occurred or is occurring, then, in all such cases, Seller shall provide a Letter of Credit from an issuer reasonably acceptable to Buyer in an amount set forth above. In the event Seller shall fail to provide such Letter of Credit within five (5) Business Days of receipt of written notice, then an Event of Default shall be deemed to have occurred.

Article Ten: Miscellaneous

- (a) **Term of Master Agreement.** Add the following sentence to Section 10.1: "The Transaction shall terminate on the day following the last day of the Delivery Period, unless terminated sooner pursuant to the express provisions of this Agreement".

- (b) **Representations, Warranties, and Covenants.**

Section 10.2(vi) is amended to delete the phrase "or any of its Affiliates."

Section 10.2(ix) is deleted in its entirety and the words "Intentionally Omitted" are put in its place.

New Section 10.2(xiii) shall be added as follows:

"The Seller and, if applicable, its successors, represents and warrants throughout the term of the Delivery Term of each Transaction entered into under this Agreement that: (a) the Unit(s) qualifies and is certified by the CEC as an Eligible Renewable Energy Resource ("ERR") as such term is defined in Public Utilities Code Section 399.12 or Section 399.16, and (b) the Unit(s) Output delivered to Buyer qualifies under the requirements of the California Renewable Portfolio Standard."

Section 10.2(xiv) shall be added as follows:

"Seller covenants throughout the Delivery Term that it will take no action or permit any other person or entity (other than Buyer) to take any action that would impair in any way Buyer's ability to rely on the Project in order to satisfy its Resource Adequacy Requirements"

- (c) **Assignment.**

Article 10.5 shall be deleted in its entirety and replaced with the following:

"10.5 Assignment. Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld; provided, however, either Party may, without the consent of the other Party (and without relieving itself from liability hereunder), transfer, sell, pledge, encumber or assign this Agreement or the accounts, revenues and proceeds hereof to its financing providers; and the financing provider(s) shall assume the payment and performance obligations provided under this Agreement with respect to the transferring Party provided, however, that in each such case, any such assignee shall agree in writing to be bound by the terms and conditions hereof and so long as the transferring Party delivers such tax and enforceability assurance as the non-transferring Party may reasonably request."

- (d) **Governing Law/Venue/Waiver of Jury Trial.** Article 10.6 shall be modified as follows:

Section 10.6 "Governing Law" shall be amended by deleting "NEW YORK" and inserting "CALIFORNIA" in place thereof.

Add the following to the end of Article 10.6:

"THE PARTIES HEREBY CONSENT TO CONDUCT ALL DISPUTE RESOLUTION, JUDICIAL ACTIONS OR PROCEEDINGS ARISING DIRECTLY, INDIRECTLY OR OTHERWISE IN CONJUNCTION WITH, OUT OF, RELATED TO OR ARISING FROM THIS AGREEMENT IN THE CITY OF SAN DIEGO, CALIFORNIA.

EACH PARTY HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY PROCEEDINGS ARISING OUT OF OR RELATING TO THIS AGREEMENT OR ANY TRANSACTION."

- (e) **Section 10.9 Audit.** Section 10.9 is modified by adding the following at the end thereof:

“The Parties agree that Generally Accepted Accounting Principles (“GAAP”) and the Security Exchange Commission (“SEC”) rules require Buyer and its independent auditor to evaluate whether Buyer must consolidate Seller’s financial information (but not financial information of Seller’s constituent members unless deemed to be included in the entity under GAAP). Buyer will require access to financial records and personnel of Seller to determine if consolidated financial reporting is required. If Buyer determines at any time that consolidation is required, Buyer shall require from Seller the following during every calendar quarter for the term of this Agreement:

- (a) Financial statements within 15 days of the end of the applicable reporting period;
- (b) Financial schedules underlying the financial statements and notes to the financial statements; all within 20 days of the end of the applicable reporting period; and
- (c) Access to financial records and accounting and management personnel at such reasonable times and on such reasonable conditions so as not to interfere with Seller’s conduct of its business (1) so that Buyer’s independent auditor can conduct financial audits (in accordance with generally accepted auditing standards) and internal control audits (in accordance with Section 404 of the Sarbanes-Oxley Act of 2002 and (2) so that Buyer can be provided analytical information, as needed, to enable Buyer to meet its SEC filing requirements, including but not limited to those under Item 2 on Form 10-Q, and Item 7 on Form 10-K, “Management’s Discussion and Analysis of Financial Condition and Results of Operations.”

Any information provided to Buyer shall be treated as confidential except that such information may be disclosed in connection with the publication of Buyer’s financial statements as deemed necessary by Buyer. If Buyer determines at any time that consolidation shall not be required during the Term of this Agreement, Buyer shall promptly inform Seller of such determination.”

- (f) **Section 10.11 Confidentiality.** Section 10.11 shall be deleted in its entirety and replaced with the following:

10.11 Neither Party shall disclose the non-public terms or conditions of this Agreement or any Transaction hereunder to a third party without the prior written consent of the other Party which consent shall not be unreasonably withheld or delayed, other than (i) the Party’s employees, lenders, counsel, accountants, advisors, or prospective financing participants who have a need to know such information and have agreed to keep such terms confidential, (ii) for disclosure to the Buyer’s Procurement Review Group, as defined in CPUC Decision (D) 02-08-071, subject to a confidentiality agreement, (iii) to the CPUC under seal for purposes of review, (iv) disclosure of terms specified in and pursuant to Section 10.12 of this Agreement; (v) in order to comply with any applicable law, regulation, or any exchange, control area or ISO rule, or order issued by a court or entity with competent jurisdiction over the disclosing Party (“Disclosing Party”), other than to those entities set forth in subsection (vi); or (vi) in order to comply with any applicable regulation, rule, or order of the CPUC, CEC, or the Federal Energy Regulatory Commission. In connection with requests made pursuant to clause (v) of this Section 10.11 (“Disclosure Order”) each Party shall, to the extent practicable, use reasonable efforts: (i) to notify the other Party prior to disclosing the confidential information and (ii) prevent or limit such disclosure. After using such reasonable efforts, the Disclosing Party shall not be: (i) prohibited from complying with a Disclosure Order or (ii) liable to the other Party for monetary or other damages incurred in connection with the disclosure of the confidential information. Except as provided in the preceding sentence, the Parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with, this confidentiality obligation. Buyer shall attempt to respond to any of Seller’s requests for prior written consent under this Section 10.11 within five (5) Business Days.

(g) **RPS Confidentiality.** Add a new section to Article 10 as follows:

"10.12 RPS Confidentiality. Notwithstanding Section 10.11 of this Agreement at any time on or after the date on which the Buyer makes its advice filing letter seeking CPUC Approval of the Agreement either Party shall be permitted to disclose the following terms with respect to such Transaction: Party names, resource type, delivery term, project location, estimated annual deliveries, Delivery Point, expected online date, and project capacity. If Option B is checked on the Cover Sheet, neither Party shall disclose party name or project location, pursuant to this Section 10.12, until six months after such CPUC Approval.

(h) **Publicity.** Add a new Section to Article 10 as follows:

"10.13 Publicity. Except as otherwise agreed to above in Sections 10.11 and 10.12, no announcement, publicity, advertising, press release, promotional or marketing materials regarding the arrangement contemplated under this Agreement, including the existence hereof, shall be made by either Party without the prior written approval of the other Party which approval shall not be unreasonably withheld or delayed."

(i) **Dispute Resolution.** Add a new section to Article 10 as follows:

"10.14 Dispute Resolution.

- (a) If a dispute shall arise between the Parties relating to the interpretation of this Agreement or to performance of any Transaction under it, the Party desiring resolution of the dispute shall notify the other Party in writing. The notice shall set forth the matter in dispute in reasonable detail and a proposed solution.
- (b) The Parties shall attempt to resolve any dispute within 30 calendar days after delivery of the written notice referred to above. Any disputes not so resolved shall be referred by each Party to a senior officer (or the officer's designee) for resolution. If the Parties fail to reach an agreement within 30 days after such referral, each Party shall have the right to pursue any and all remedies provided in this Agreement and as afforded by law.

IN WITNESS WHEREOF, the Parties have caused this Master Agreement to be duly executed as of the date first above written.

Party A – AES Delano, Inc.

By: Donald C. Vawter

Name: DONALD C. VAWTER

Title: PRESIDENT

Party B – SAN DIEGO GAS & ELECTRIC COMPANY

By: Terry C. Farrelly

Name: Terry C. Farrelly

Title: Vice President of Electric and Gas Procurement

APPROVED as to legal form 9.5