

**POWER PURCHASE AGREEMENT**

**Between**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
(as "Buyer")

and

**SOLAR GEN 2 LLC**  
(as "Seller")

**POWER PURCHASE AGREEMENT**

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## COVER SHEET

This Power Purchase Agreement is made as of the following date: June 24, 2011. This Power Purchase Agreement and all exhibits, schedules, appendices, and any written supplements hereto, any designated collateral, credit support or margin agreement or similar arrangement between the Parties as well as all written and signed amendments and modifications thereto shall be a part of, and shall be referred to as, the "Agreement." The Parties to this Agreement (hereinafter individually a "Party" and collectively the "Parties") are the following:

**Name:** Solar Gen 2 LLC ("Seller")

**All Notices:**

604 Sutter Street, Ste 250  
Folsom, CA 95630

Attn: Energy Manager  
Phone: (916) 985- 9461  
Facsimile: (916) 985 -9467  
Duns: 018769987  
Federal Tax ID Number: 45 - 2097959

**Invoices:**

Solar Gen 2 LLC  
604 Sutter Street, Ste 250  
Folsom, CA 95630  
Attn: Energy Manager  
Phone: (916) 985- 9461  
Facsimile: (916) 985 -9467

**Scheduling:**

Solar Gen 2 LLC  
604 Sutter Street, Ste 250  
Folsom, CA 95630  
Attn: Scheduling Manager  
Phone: (916) 985- 9461  
Facsimile: (916) 985 -9467

**Payments:**

Solar Gen 2 LLC  
604 Sutter Street, Ste 250  
Folsom, CA 95630  
Attn: Contract Administration  
Phone: (916) 985- 9461  
Facsimile: (916) 985 -9467

**Wire Transfer:**

First Northern Bank  
2150 Douglas Blvd., Ste 260  
Roseville, CA 95662  
Phone: 916-787-8510  
**Account Name:** Solar Gen 2, LLC  
**Bank Routing:** 121105156  
**Account Number:** 120008134

**Name:** San Diego Gas & Electric Company ("Buyer")

**All Notices:**

Street: 8315 Century Park Court  
City: San Diego, CA Zip: 92123

Attn: Contract Administration  
Phone: (858) 650-6176  
Facsimile: (858) 650-6190  
Duns: 006911457  
Federal Tax ID Number: 95-1184800

**Invoices:**

San Diego Gas & Electric Company  
8315 Century Park Ct.  
San Diego, California 92123-1593  
Attn: Energy Accounting Manager  
Phone: (858) 650-6177  
Facsimile: (858) 650-6190

**Scheduling:**

San Diego Gas & Electric Company  
8315 Century Park Ct.  
San Diego, California 92123-1593  
Attn: Transaction Scheduling Manager  
Phone: (858) 650-6160  
Facsimile: (858) 650-6191

**Payments:**

San Diego Gas & Electric Company  
PO Box 25110  
Santa Ana, CA 92799-5110  
Attn: Mail Payments  
Phone: (619) 696-4521  
Facsimile: (619) 696-4899

**Wire Transfer:**

BNK: Union Bank of California  
for: San Diego Gas & Electric Company  
ABA: Routing # 122000496  
ACCT: #4430000352  
Confirmation: SDG&E, Major Markets  
FAX:(213) 244-8316

**Credit and Collections:**

Solar Gen 2 LLC  
604 Sutter Street, Ste 250  
Folsom, CA 95630  
Attn: Contracts Administration  
Phone: (916) 985- 9461  
Facsimile: (916) 985 -9467

With additional Notices of an Event of Default or  
Potential Event of Default to:

Solar Gen 2 LLC  
604 Sutter Street, Ste 250  
Folsom, CA 95630  
Attn: Legal Department  
Phone: (916) 985- 9461  
Facsimile: (916) 985 -9467

**Credit and Collections:**

San Diego Gas & Electric Company, Major Markets  
555 W. Fifth Street, ML 10E3  
Los Angeles, CA 90013-1011  
Attn.: Major Markets, Credit and Collections  
Manager  
Fax No.: (213) 244-8316  
Phone: (213) 244-4343

With additional Notices of an Event of Default or  
Potential Event of Default to:

San Diego Gas & Electric Company  
8330 Century Park Ct.  
San Diego, California 92123  
Attn: General Counsel  
Phone: (858) 650-6141  
Facsimile: (858) 650-6106

## GENERAL TERMS AND CONDITIONS

### ARTICLE ONE: GENERAL DEFINITIONS

1.1 General. The following terms shall have the following meaning for purposes of this Agreement.

“Affiliate” means, with respect to any person, any other person (other than an individual) that, directly or indirectly, through one or more intermediaries, controls, or is controlled by, or is under common control with, such person. For this purpose, “control” means the direct or indirect ownership of fifty percent (50%) or more of the outstanding capital stock or other equity interests having ordinary voting power.

“Agreement” has the meaning set forth in the preamble to the Cover Sheet.

“Arbitration” has the meaning set forth in Section 12.3.

“As-Available” means a Product for which, subject to the terms of this Agreement, Seller is excused from selling and delivering the Product to Buyer, and Seller shall not be liable to Buyer for any damages determined pursuant to Section 3.1(h) of the Agreement, in the event that Seller fails to deliver the Product to Buyer for any of the following reasons:

- (a) if the Project is unavailable as a result of a Forced Outage and such Forced Outage is not the result of Seller’s negligence or willful misconduct;
- (b) Force Majeure;
- (c) by the Buyer’s failure to perform;
- (d) by a Planned Outage of the Project;
- (e) a reduction in output as ordered under Dispatch Down Periods or during an Economic Dispatch Down Period resulting in physical cuts under Section 3.4(a); or
- (f) insufficient solar power for the Project to generate energy as determined by the best solar standards utilized by other solar producers or purchasers in the vicinity of the Project.

“Availability Incentive Payments” shall mean Availability Incentive Payments as defined in FERC filing ER09-1064 or such other similar term as modified and approved by FERC thereafter to be incorporated in the CAISO Tariff or otherwise applicable to CAISO.

“Availability Standards” shall mean Availability Standards as defined in FERC filing ER09-1064 or such other similar term as modified and approved by FERC thereafter to be incorporated in the CAISO Tariff or otherwise applicable to CAISO.

“Bankrupt” means with respect to any entity, such entity that (a) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar Law, (b) has any such petition filed or commenced against it which remains unstayed or undismissed for a period of sixty (60) days, (c) makes an assignment or any general arrangement for the benefit of creditors, (d) otherwise becomes bankrupt or insolvent (however evidenced), (e) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (f) is generally unable to pay its debts as they fall due.

“Business Day” means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday and shall be between the hours of 8:00 a.m. and 5:00 p.m. local time for the relevant Party’s principal place of business where the relevant Party, in each instance unless otherwise specified, shall be the Party from whom the Notice, payment or delivery is being sent and by whom the Notice or payment or delivery is to be received.

“Buyer” has the meaning set forth on the Cover Sheet.

“CAISO” means the California Independent System Operator Corporation or any successor entity performing similar functions.

“CAISO Curtailment Order” means the quantity of Seller’s deliveries to the Delivery Point which are reduced due to an operational curtailment initiated by the CAISO.

“CAISO Tariff” means the CAISO Operating Agreement and Tariff, including the rules, protocols, procedures and standards attached thereto, as the same may be amended or modified from time-to-time and approved by FERC.

“California Renewables Portfolio Standard” means the Renewables Portfolio Standard of California under California Senate Bills 1078 and 107, as codified in California Public Utilities Code Sections 387, 390.1, and 399.25 and Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1 of Division 1, as such provisions are amended or supplemented from time to time.

“Capacity Attributes” means any current or future defined characteristic, certificate, tag, credit, or ancillary service attribute, whether general in nature or specific as to the location or any other attribute of the Project intended to value any aspect of the capacity of the Project to produce Energy or ancillary services, including but not limited to any accounting construct so that the Contract Capacity of the Project may be counted toward a Resource Adequacy obligation, if such Resource Adequacy is purchased under Section 3.1(j) or similar measure in respect to the capacity of the Project to generate Energy by the CPUC, the CAISO, the FERC, or any other entity vested with the authority under federal or state Law, to require Buyer to procure, or to procure at Buyer’s expense, Resource Adequacy or other similar products.

“CEC” means the California Energy Commission or its successor agency.

“CEC Certification and Verification” means that the CEC has certified (or, with respect to periods before the Project has been constructed, that the CEC has pre-certified) that the Project



is an ERR for purposes of the California Renewables Portfolio Standard and that all Energy produced by the Project qualifies as generation from an ERR for purposes of the Agreement.

“Claims” has the meaning set forth in Section 11.2(a).

“Commercial Operation” means that (a) the Project is operating and able to produce and deliver Energy to Buyer pursuant to the terms of this Agreement; (b) Seller shall have satisfied the requirements set forth in the Commercial Operation Certificate in the form attached as Exhibit E; (c) Seller shall have delivered true, correct, and complete Commercial Operation Certificates from Seller, the Major Equipment Supplier, the EPC Contractor, and a Licensed Professional Engineer; (d) Seller shall have delivered to Buyer the Delivery Term Security required under Article 8; (e) Seller has received all local, state and federal Governmental Approvals and other approvals as may be required by Law for the construction, operation and maintenance of the Project, including approvals, if any, required under the California Environmental Quality Act for the Project.

“Commercial Operation Date” means the date on which Seller achieves Commercial Operation for the Project.

“Conditions Precedent” has the meaning set forth in Section 2.3.

“Construction Period Security” shall mean the Performance Assurance that Seller is required to maintain during the period and as otherwise specified in Section 8.4(a)(ii) to secure performance of its obligations hereunder.

“Contract Capacity” has the meaning set forth in Section 3.1(f).

“Contract Quantity” has the meaning set forth in Section 3.1(e).

“Contract Year” means a period of twelve (12) consecutive months (except in the case of the first Contract Year which may be longer) with the first Contract Year commencing on the Commercial Operation Date and each subsequent Contract Year commencing on the anniversary of the first day of the month following the Commercial Operation Date.

“Costs” means, with respect to the Non-Defaulting Party, brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace a Terminated Transaction; and all reasonable attorneys’ fees and expenses incurred by the Non-Defaulting Party in connection with such Terminated Transaction.

“Cover Sheet” means the document that precedes Article 1: General Definitions to this Agreement.

“CP Satisfaction Date” shall mean the date on which all of the Conditions Precedent have been satisfied (or waived in writing by the Party described in Section 2.4).

“CPUC” or “Commission or successor entity” means the California Public Utilities Commission, or successor entity.

“CPUC Approval” means a final and non-appealable order of the CPUC, without conditions or modifications unacceptable to the Parties, or either of them, which contains the following terms:

(a) approves this Agreement in its entirety, including payments to be made by the Buyer, subject to CPUC review of the Buyer’s administration of the Agreement; and

(b) finds that any procurement pursuant to this Agreement is procurement from an eligible renewable energy resource for purposes of determining Buyer’s compliance with any obligation that it may have to procure eligible renewable energy resources pursuant to the California Renewables Portfolio Standard (Public Utilities Code Section 399.11 *et seq.*), Decision 03-06-071, or other applicable Law.

CPUC Approval will be deemed to have occurred on the date that a CPUC decision containing such findings becomes final and non-appealable.

“Credit Rating” means, with respect to any entity, the rating then assigned to such entity’s unsecured, senior long-term debt obligations (not supported by third party credit enhancements) by S&P or Moody’s.

“Daily Delay Damages” means \$25,000; provided however that such amount shall be prorated for the first 14 days of these delay damages if at least 135MW is installed, tested and in continuous operation, as verified by Buyer, on or before the GCOD.

“Day-Ahead Forecast” has the meaning set forth in Section 3.3(d).

“Day-Ahead LMP” means the Locational Marginal Price corresponding to the Delivery Point as determined by the CASIO via its Day-Ahead Market according to the CAISO Tariff as measured in Dollars per MW hour.

“Deemed Delivered Energy” means the quantity of Energy (in MWh) that could have been produced and delivered from the Project but was not due to a Dispatch Notice.

“Defaulting Party” means the Party that is subject to an Event of Default.

“Default Rate” means for any date, the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in *The Wall Street Journal* under “Money Rates” on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%) and (b) the maximum rate permitted by applicable Law.

“Delivered Energy” means all Energy produced from the Project as measured in MWh at the IID revenue meter adjusted to reflect deliveries to the IID Delivery Point of the Project based on a power factor of precisely one (1) and net of all Electrical Losses.

“Delivery Point” has the meaning set forth in Section 3.1(d).

“Delivery Term” has the meaning set forth in Section 3.1(c).

“Delivery Term Security” shall mean the Performance Assurance that Seller is required to maintain during the period and as otherwise specified in Section 8.4(a)(iii) to secure performance of its obligations hereunder.

“Development Period Security” shall mean the Performance Assurance that Seller is required to maintain during the period and as otherwise specified in Section 8.4(a)(i) to secure performance of its obligations hereunder.

“Disclosing Party” has the meaning set forth in Section 13.1(a).

“Disclosure Order” has the meaning set forth in Section 13.1(a).

“Dispatch Down Period” means the period of curtailment of generation and delivery of Product from the Project to the IID Delivery Point resulting from curtailment in accordance with Seller’s obligations under its interconnection agreement with the IID.

“Dispatch Notice” means the bid price and period determined by Buyer and communicated to Seller up to Hour-Ahead (as defined by the CAISO Tariff) in accordance with the operating procedures developed in accordance with Section 3.10, and any subsequent updates given by Buyer to Seller.

“DUNS” means the Data Universal Numbering System, which is a unique nine character identification number provided by Dun and Bradstreet.

“Early Termination Date” has the meaning set forth in Section 5.2.

“Economic Dispatch Down Period” has the meaning set forth in Section 3.4(b)(i).

“Electrical Losses” means all electrical losses associated with the transmission of Product to the IID Delivery Point, including if applicable, but not limited to, any transmission or transformation losses between the IID revenue meter and the IID Delivery Point.

“Eligible Renewable Energy Resource” or “ERR” has the meaning set forth in California Public Utilities Code Section 399.11, *et seq.*, as amended or supplemented from time to time.

“Energy” means electric energy measured in MWh and net of Station Service (unless otherwise specified).

“Energy Exchange Agreement” has the meaning described in Section 2.3(c).

“Energy Price” has the meaning set forth in Section 4.2(a).

“EPC Contract” means the Seller’s engineering, procurement and construction contract with the EPC Contractor.

“EPC Contractor” means an engineering, procurement, and construction contractor, selected by Seller, with substantial experience in the engineering, procurement, and construction of power plants of the same type of facility as Seller’s.

“Equitable Defenses” means any bankruptcy, insolvency, reorganization or other Laws affecting creditors’ rights generally and, with regard to equitable remedies, the discretion of the court before which proceedings may be pending to obtain same.

“Event of Default” has the meaning set forth in Section 5.1.

“Execution Date” means the date hereof as set forth in the preamble of the Cover Sheet.

“Executive(s)” has the meaning set forth in Section 12.2(a).

“FERC” means the Federal Energy Regulatory Commission or any successor government agency.

“Force Majeure” means any event or circumstance which wholly or partly prevents or delays the performance of any material obligation arising under this Agreement but only to the extent (1) such event is not within the reasonable control, directly or indirectly, of the Party seeking to have its performance obligation(s) excused thereby, (2) the Party seeking to have its performance obligation(s) excused thereby has taken all reasonable precautions and measures in order to prevent or avoid such event or mitigate the effect of such event on such Party’s ability to perform its obligations under this Agreement and which by the exercise of due diligence such Party could not reasonably have been expected to avoid and which by the exercise of due diligence it has been unable to overcome, and (3) such event is not the direct or indirect result of the fault or negligence of the Party seeking to have its performance obligations excused thereby.

(a) Subject to the foregoing, events that could qualify as Force Majeure include, but are not limited to the following:

(i) acts of God, flooding, lightning, landslide, earthquake, fire, drought, explosion, epidemic, quarantine, storm, hurricane, tornado, volcano, other natural disaster or unusual or extreme adverse weather-related events;

(ii) war (declared or undeclared), riot or similar civil disturbance, acts of the public enemy (including acts of terrorism), sabotage, blockade, insurrection, revolution, expropriation or confiscation; or

(iii) except as set forth in subpart (b)(vii) below, strikes, work stoppage or other labor disputes (in which case the affected Party shall have no obligation to settle the strike or labor dispute on terms it deems unreasonable).

(b) Force Majeure shall not be based on:

(i) Buyer’s inability economically to use or resell the Product purchased hereunder;

(ii) Seller's ability to sell the Product at a price greater than the price set forth in this Agreement;

(iii) Seller's inability to obtain Governmental Approvals or other approvals of any type for the construction, operation, or maintenance of the Project;

(iv) a lack of wind, sun or other fuel source of an inherently intermittent nature, unless otherwise caused by an event of Force Majeure as described in subsection (a) above;

(v) Seller's inability to obtain sufficient labor, equipment, materials, or other resources to build or operate the Project, except to the extent Seller's inability to obtain sufficient labor, equipment, materials, or other resources is caused by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iii) above;

(vi) Seller's failure to obtain additional funds, including funds authorized by a state or the federal government or agencies thereof, to supplement the payments made by Buyer pursuant to this Agreement;

(vii) a strike, work stoppage or labor dispute limited only to any one or more of Seller, Seller's Affiliates, the EPC Contractor or subcontractors thereof or any other third party employed by Seller to work on the Project; or

(viii) any equipment failure except if such equipment failure is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iii) above.

"Forced Outage" means any unplanned reduction or suspension of production of Product from the Project or unavailability of the Project in whole or in part that is not a Planned Outage or a willful withholding of Product when the Project is otherwise capable of delivering Product under Good Industry Practices.

"GAAP" has the meaning set forth in Section 13.4.

"Gains" means with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Delivery Term, determined in a commercially reasonable manner, subject to Section 5.2 hereof. Factors used in determining economic benefit may include, without limitation, reference to information either available to it internally or supplied by one or more third parties, including, without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets market referent prices for renewable power set by the CPUC, comparable transactions, forward price curves based on economic analysis of the relevant markets, settlement prices for comparable transactions at liquid trading hubs (e.g., NYMEX), all of which should be calculated for the remaining term of this Agreement and include the value, if any, of Capacity Attributes, and Green Attributes.

“Good Industry Practice” means those practices, methods and acts that would be implemented and followed by prudent operators of electric transmission facilities (with respect to Buyer) or prudent operators of electric generation facilities similar to the Project (with respect to Seller) in the Western United States during the relevant time period, which practices, methods and acts, in the exercise of prudent and responsible professional judgment in the light of the facts known at the time the decision was made, could reasonably have been expected to accomplish the desired result consistent with good business practices, reliability and safety, and shall include, at a minimum, those professionally responsible practices, methods and acts described in the preceding sentence that comply with manufacturers’ warranties, restrictions in this Agreement, and the requirements of Governmental Authorities, WECC standards, the CAISO, the IID, and applicable Law. Good Industry Practice is not intended to be the optimum practice, method or act to the exclusion of all others, but rather is intended to be any of the practices, methods and/or actions generally accepted in the region.

“Governmental Approval” means all authorizations, consents, approvals, waivers, exceptions, variances, filings, permits, orders, licenses, exemptions and declarations of or with any governmental entity and, with respect to the Seller, shall include those siting and operating permits and licenses, and any of the foregoing under any applicable environmental Law, that are required for the construction, use, and operation of the Project.

“Governmental Authority” means any federal, state, local or municipal government, governmental department, commission, board, bureau, agency, or instrumentality, or any judicial, regulatory or administrative body, having jurisdiction as to the matter in question.

“Governmental Charges” has the meaning set forth in Section 9.2.

“Green Attributes” means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Project, and its avoided emission of pollutants. Green Attributes include but are not limited to Renewable Energy Credits, as well as: (1) any avoided emission of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by Law, to contribute to the actual or potential threat of altering the Earth’s climate by trapping heat in the atmosphere;<sup>1</sup> and (3) the reporting rights to these avoided emissions, such as Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state Law, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser’s discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local Law, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on a

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<sup>1</sup> Avoided emissions may or may not have any value for GHG compliance purposes. Although avoided emissions are included in the list of Green Attributes, this inclusion does not create any right to use those avoided emissions to comply with any GHG regulatory program.

MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Energy. Green Attributes do not include (i) any energy, capacity, reliability or other power attributes from the Project, (ii) production tax credits associated with the construction or operation of the Project and other financial incentives in the form of credits, reductions, or allowances associated with the Project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or “tipping fees” that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Project for compliance with local, state, or federal operating and/or air quality permits. If the Project is a biomass or biogas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Green Attributes to ensure that there are zero net emissions associated with the production of electricity from the Project.

“Guaranteed Commercial Operation Date” or “GCOD” means September 30, 2012, as may be extended pursuant to Section 3.9(c)(ii).

“Guaranteed Energy Production” has the meaning set forth in Section 3.1(e).

“IID” means the Imperial Irrigation District.

“IID Delivery Point” means the Seller’s point of interconnection on IID’s facilities as more further described in Exhibit A.

“IID Grid” means all facilities owned, controlled and operated by the IID that are used to provide transmission service under the IID Tariff.

“IID Restriction” means the quantity of Seller’s deliveries to the Delivery Point which are reduced due to the IID, which is not a Dispatch Down Period.

“IID Revenue Price” means the price (in dollars per megawatt hour) at which Seller, during Economic Dispatch Down Periods, receives revenues from the IID, less any additional transmission charges (calculated in dollars per megawatt hour), if any, reasonably incurred by Seller in delivering such Product to IID.

“IID Tariff” means the Imperial Irrigation District Open Access Transmission Tariff, Effective October 5, 2010, adopted: 08-07-01 and Revised: 12-21-10, and as amended or supplemented from time to time, or any successor tariff.

“Imbalance Energy” means the amount of Energy, in any given settlement period, by which the amount of Delivered Energy deviates from the amount of Scheduled Energy.

“Initial Negotiation End Date” has the meaning set forth in Section 12.2(a).

“Interconnection Facilities” means the interconnection facilities owned by IID as described in the GIA.

“Interest Amount” means, with respect to an Interest Period, the amount of interest derived from the product of (a) the sum of (i) the principal amount of Performance Assurance in the form of cash held by Buyer during that Interest Period, and (ii) the sum of all accrued and unpaid Interest Amounts accumulated prior to such Interest Period; multiplied by (b) the Interest Rate in effect on the first day of the Interest Period; multiplied by (c) the number of days in that Interest Period; divided by (d) 360.

“Interest Payment Date” means the date on which cash held as Performance Assurance is returned pursuant to the terms of this Agreement.

“Interest Period” means the monthly period beginning on the first day of each month and ending on the last day of each month or the shorter period during which Performance Assurance in the form of cash is held by Buyer.

“Interest Rate” means for any date the rate per annum equal to the Commercial Paper (prime, 3 months) rate as published the prior month in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, then the interest rate on commercial paper, which most closely approximates the discontinued rate, published the prior month in the Federal Reserve Statistical Release, H.15, or its successor publication.

“JAMS” means JAMS, Inc.

“Law” means any statute, law, treaty, rule, regulation, ordinance, code, Governmental Approval, enactment, injunction, order, writ, decision, authorization, judgment, decree or other legal or regulatory determination or restriction by a court or Governmental Authority of competent jurisdiction, including any of the foregoing that are enacted, amended, or issued after the Execution Date, and which become effective prior to the end of the Delivery Term; or any binding interpretation of the foregoing by a Governmental Authority.

“Letter(s) of Credit” means one or more irrevocable, standby letters of credit issued by a U.S. commercial bank or a foreign bank with a U.S. branch with such bank having a Credit Rating of at least A- from S&P or A3 from Moody’s, in substantially the form as contained in Exhibit C to this Agreement.

“Licensed Professional Engineer” means a person acceptable to Buyer in its reasonable judgment who (a) is licensed to practice engineering in California, (b) has training and experience in the power industry specific to the technology of the Project, (c) has no economic relationship, association, or nexus with Seller or Buyer, other than to meet the obligations of Seller pursuant to this Agreement, (d) is not a representative of a consultant, engineer, contractor, designer or other individual involved in the development of the Project or of a manufacturer or supplier of any equipment installed at the Project, and (e) is licensed in an appropriate engineering discipline for the required certification being made.

“Locational Marginal Price (LMP)” has the meaning set forth in the CAISO Tariff.

“Losses” means with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from a Terminated Transaction for the



remaining term of this Agreement, determined in a commercially reasonable manner. Factors used in determining the loss of economic benefit may include, without limitation, reference to information either available to it internally or supplied by one or more third parties including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market referent prices for renewable power set by the CPUC, comparable transactions, forward price curves based on economic analysis of the relevant markets, settlement prices for comparable transactions at liquid trading hubs (e.g. NYMEX), all of which should be calculated for the remaining term of this Agreement and include the value, if any, of Capacity Attributes, and Green Attributes.

“Manager” has the meaning set forth in Section 12.2(a).

“Milestone Delay Damage” means \$20,000 per day; provided however that such amount shall be prorated for the first 14 days of these delay damages if at least 45MW is installed, tested and in continuous operation, as verified by Buyer, on or before July 31, 2012.

“Milestones” has the meaning set forth in Section 3.9(b)(i).

“Monthly Energy Payment” has the meaning set forth in Section 4.2(c).

“Moody’s” means Moody’s Investor Services, Inc., or its successor.

“MWh” means megawatt-hour.

“NERC” means the North American Electric Reliability Corporation or a successor organization that is responsible for establishing reliability criteria and protocols.

“NERC Holiday” means any of the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Three of these days, Memorial Day, Labor Day, and Thanksgiving Day, occur on the same day each year. Memorial Day is the last Monday in May; Labor Day is the first Monday in September; and Thanksgiving Day is the fourth (4<sup>th</sup>) Thursday in November. New Year’s Day, Independence Day, and Christmas Day occur on the same date each year, but in the event any of these holidays occur on a Sunday, the “NERC Holiday” is celebrated on the Monday immediately following that Sunday; and if any of these holidays occur on a Saturday, the “NERC Holiday” remains on that Saturday.

“Net Qualifying Capacity” or “NQC” has the meaning set forth in the CAISO Tariff.

“Non-Availability Charges” shall mean Non-Availability Charges as defined in FERC filing ER09-1064 or such other similar term as modified and approved by FERC thereafter to be incorporated in the CAISO Tariff or otherwise applicable to CAISO.

“Non-Defaulting Party” has the meaning set forth in Section 5.2.

“Notice” shall, unless otherwise specified in the Agreement, mean written communications by a Party to be delivered by hand delivery, United States mail, overnight courier service, facsimile or electronic messaging (e-mail).

“Notice to Proceed” or “NTP” means the notice provided by Seller to the EPC Contractor following execution of the EPC Contract between Seller and such EPC Contractor and satisfaction of all conditions precedent to performance of such contract, by which Seller authorizes such EPC Contractor to commence and complete full performance of the work under the EPC Contract without any delay or waiting periods.

“Outage Notification Form” means the completed document from Seller notifying Buyer of an outage of the Project substantially in the form attached hereto as Exhibit G. Buyer reserves the right to reasonably revise or change the form upon Notice to Seller.

“Participating Transmission Owner” or “Participating TO” means an entity that (a) owns, operates and maintains transmission lines and associated facilities and/or has entitlements to use certain transmission lines and associated facilities and (b) has transferred to the CAISO operational control of such facilities and/or entitlements to be made part of the CAISO Grid. As of the Execution Date, the Participating Transmission Owner is San Diego Gas & Electric Company.

“Party” or “Parties” means the Buyer or Seller individually, or to both collectively.

“Performance Assurance” means collateral provided by Seller to Buyer to secure Seller’s obligations hereunder and includes Development Period Security, Construction Period Security, and Delivery Term Security.

“Performance Measurement Period” has the meaning set forth in Section 3.1(e).

“Planned Outage” means any planned reduction or suspension of the electrical output from the Project or unavailability of the Project in whole or in part as a result of the inspection, maintenance, or repair of equipment that is scheduled in accordance with Section 3.7(a).

“Product” has the meaning set forth in Section 3.1(a).

“Project” means all of the solar electric generating units, the Site at which the generating facility is located, all generation intertie interconnection facilities up to the point of change in ownership to the IID’s facilities, and the other assets, tangible and intangible, that compose the generation facility as more particularly described on Exhibit A.

“Project Cure Period” has the meaning set forth in Section 3.9(c)(i).

“Quarterly Progress Report” means the report similar in form and content attached hereto as Exhibit F, as may be modified from time to time to meet applicable CPUC requirements.

“RA Rate” means the amount, in dollars per MW-month, equal to \$90,150 divided by the average monthly NQC from Seller’s NQC Statement.

“Recording” has the meaning set forth in Section 13.6.

“Reductions” has the meaning set forth in Section 3.2(c).

“Referral Date” has the meaning set forth in Section 12.2(a).

“Remedial Action Plan” has the meaning provided in Section 3.9(b)(ii).

“Renewable Energy Credit” has the meaning set forth in California Public Utilities Code Section 399.12(f) and CPUC Decision 08-08-028, as each may be amended from time to time or as further defined or supplemented by Law.

“Replacement Price” means the price (in dollars per megawatt hour) at which Buyer, acting in a commercially reasonable manner, purchases for delivery at the Delivery Point (or any other reasonably equivalent delivery point for Buyer) a replacement for any Product (including its associated Green Attributes) that was not delivered by Seller, plus (a) costs (calculated in dollars per megawatt hour) reasonably incurred by Buyer in purchasing such replacement Product and (b) additional transmission charges (calculated in dollars per megawatt hour), if any, reasonably incurred by Buyer for such replacement Product, or absent a purchase, the market price at the Delivery Point (or any other reasonably equivalent delivery point for Buyer) for such replacement Product for the hours impacted by such failure to Schedule or deliver such Product as determined by Buyer in a commercially reasonable manner. The Replacement Price also shall include all CAISO and other charges and penalties calculated in dollars per megawatt hour with respect to the deviation from the Scheduled supply resulting from Seller’s failure to Schedule or deliver; provided, however, in no event shall such price include any ratcheted demand or similar charges, nor shall Buyer be required to utilize or change its utilization of its owned or controlled assets or market positions to minimize Seller’s liability. For the purposes of this definition, Buyer shall be considered to have purchased replacement Product to the extent Buyer shall have entered into one or more arrangements in a commercially reasonable manner whereby Buyer repurchases its obligation to sell and deliver the Product to another party. If for any reason a Replacement Price is unavailable when Seller fails to deliver or Schedule Product, then the Replacement Price for the hours when a Replacement Price is unavailable shall be the last available Replacement Price together with any charges and penalties allocated to Buyer during such time.

“Resource Adequacy” means the procurement obligation of load serving entities, including Buyer and including system and local attributes, if applicable, as such obligations are described in CPUC Decisions D.04-10-035 and D.05-10-042 and subsequent CPUC decisions addressing Resource Adequacy issues, as those obligations may be altered from time to time in the CPUC Resource Adequacy Rulemakings (R.) 04-04-003 and (R.) 05-12-013 or by any successor proceeding, and all other Resource Adequacy obligations established by any other entity, including the CAISO.

“Sales Price” means the price (in dollars per megawatt hour) at which Seller, acting in a commercially reasonable manner, resells any Product not purchased by Buyer as required hereunder, deducting from such proceeds any (a) costs (calculated in dollars per megawatt hour) reasonably incurred by Seller in reselling such Product including all costs charged by CAISO to Schedule and deliver the Product into the CAISO System, and (b) additional transmission charges (calculated in dollars per megawatt hour), if any, reasonably incurred by Seller in Scheduling and delivering such Product to the third party purchasers, or absent a sale despite commercially reasonable efforts to resell the Product, zero. The Sales Price shall also be reduced

by all CAISO and other costs, charges and penalties with respect to the deviation from the Scheduled supply, in each case, resulting from Buyer's failure to take Product and calculated in dollars per megawatt hour; provided, however, in no event shall such price include any ratcheted demand or similar charges, nor shall Seller be required to utilize or change its utilization of its owned or controlled assets, including contractual assets, or market positions to minimize Buyer's liability. The Sales Price may be less than zero.

"S&P" means the Standard & Poor's Rating Group (a division of McGraw-Hill, Inc.) or its successor.

"Schedule" means the actions of Seller, Seller's designated representatives, or Scheduling Coordinator, including Seller's Transmission Provider(s), if applicable, of notifying, requesting and confirming to Buyer and the CAISO the quantity and type of Product to be delivered on any given day or days at the Delivery Point.

"Scheduling Coordinator" or "SC" means an entity certified by the CAISO as qualifying as a Scheduling Coordinator pursuant to the CAISO Tariff, for the purposes of undertaking the functions specified in "Responsibilities of a Scheduling Coordinator," of the CAISO Tariff, as amended from time-to-time.

"Scheduled Energy" means the quantity of Energy that (a) clears under the applicable CAISO market based on the final Schedule developed in accordance with this Agreement and (b) is delivered into the CAISO BAA as indicated by the interchange schedule ("Tag") that has been created and updated in accordance with WECC requirements including WECC-0041, "After the Fact Tagging Guidelines") and in accordance with the operating procedures developed by the Parties pursuant to Section 3.10 and the applicable CAISO requirements.

"SEC" means the U.S. Securities and Exchange Commission.

"Seller" shall have the meaning set forth on the Cover Sheet.

"Seller's NQC Statement" has the meaning set forth in Section 3.1(j).

"Settlement Amount" means, with respect to the Non-Defaulting Party, the Losses or Gains, and Costs, expressed in U.S. Dollars, which such Party incurs as a result of the liquidation of a Terminated Transaction pursuant to Sections 5.2 and 5.3.

"Site" shall mean the location of the Project as described in Exhibit A.

"Station Service" means the electric energy produced by the Project that is used within the Project to power the lights, motors, control systems and other auxiliary electrical loads that are necessary for operation of the Project.

"Tag" has the meaning described in the definition of Scheduled Energy.

"Terminated Transaction" means the termination of this Agreement in accordance with Section 5.2 of this Agreement.

“Termination Payment” has the meaning set forth in Section 5.2.

“TOD Factors” has the meaning set forth in Section 4.2(b).

“TOD Period” has the meaning set forth in Section 4.2(b).

“Transmission Provider” means any entity or entities transmitting or transporting the Product on behalf of Seller or Buyer to or from the Delivery Point.

“WECC” means the Western Electricity Coordinating Council or successor agency.

“WREGIS” means the Western Renewable Energy Generating Information System or any successor renewable energy tracking program.

1.2 Interpretation. The following rules of interpretation shall apply:

(a) The term “month” shall mean a calendar month unless otherwise indicated, and a “day” shall be a 24-hour period beginning at 12:00:01 a.m. Pacific Prevailing Time and ending at 12:00:00 midnight Pacific Prevailing Time; provided that a “day” may be 23 or 25 hours on those days on which daylight savings time begins and ends.

(b) Unless otherwise specified herein, all references herein to any agreement or other document of any description shall be construed to give effect to amendments, supplements, modifications or any superseding agreement or document as then exist at the applicable time to which such construction applies.

(c) Capitalized terms used in this Agreement, including the appendices hereto, shall have the meaning set forth in Article 1, unless otherwise specified.

(d) Unless otherwise specified herein, references in the singular shall include references in the plural and vice versa, pronouns having masculine or feminine gender will be deemed to include the other, and words denoting natural persons shall include partnerships, firms, companies, corporations, joint ventures, trusts, associations, organizations or other entities (whether or not having a separate legal personality). Other grammatical forms of defined words or phrases have corresponding meanings.

(e) The term “including” when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation.

(f) References to a particular article, section, subsection, paragraph, subparagraph, appendix or attachment shall, unless specified otherwise, be a reference to that article, section, subsection, paragraph, subparagraph, appendix or attachment in or to this Agreement.

(g) Any reference in this Agreement to any natural person, Governmental Authority, corporation, partnership or other legal entity includes its permitted successors and assigns or to any natural person, Governmental Authority, corporation, partnership or other legal entity succeeding to its functions.

(h) All references to dollars are to U.S. dollars.

## **ARTICLE TWO: EFFECTIVENESS OF AGREEMENT; CONDITIONS PRECEDENT**

2.1 Effectiveness of Agreement Prior to CP Satisfaction Date. Commencing on the Execution Date until the CP Satisfaction Date, this Agreement shall be in full force and effect, enforceable and binding only to the extent required to give full effect to, and enforce, the rights and obligations of the Parties under this Article 2, including, as it relates to Article 2, the rights and obligations under Articles 1, 5, 7, 8, 9, 10, 11, 12, and 13.

2.2 Obligations of the Parties. The Parties shall cooperate with each other to cause the Conditions Precedent to be satisfied as soon as reasonably practical.

(a) Seller's Obligations. Prior to the CP Satisfaction Date, Seller shall (i) use commercially reasonable efforts to pursue satisfaction of the Conditions Precedent set forth in Sections 2.3(a), 2.3(b), and 2.3(c), (ii) diligently pursue development of the Project in accordance with Section 3.9, (iii) comply with Section 3.9(b) in achieving the applicable Milestones that have due dates occurring prior to the CP Satisfaction Date, reporting completion of such Milestones, and delivering Remedial Action Plans in respect of missed Milestones as more fully described therein, (iv) deliver the Quarterly Progress Report in accordance with Section 3.9(a), and (v) otherwise comply with its obligations, covenants, representations, and warranties under Articles 7-13. Upon an Event of Default of Seller prior to the CP Satisfaction Date, Buyer may terminate this Agreement in which case Seller shall owe Buyer liquidated damages in the amount of the Development Period Security. Buyer may retain such Performance Assurances to pay such liquidated damages. Each Party agrees and acknowledges that (a) the actual damages that Buyer would incur due to an Event of Default of Seller prior to the CP Satisfaction Date would be difficult or impossible to predict with certainty, (b) the liquidated damages set forth in this section are a reasonable and appropriate approximation of such damages, and (c) the liquidated damages set forth in this section are the exclusive remedy for an Event of Default of Seller prior to the CP Satisfaction Date.

(b) Buyer's Obligations. Prior to the CP Satisfaction Date, Buyer shall (i) use commercially reasonable efforts to pursue satisfaction of the Conditions Precedent set forth in Sections 2.3(a), including but not limited to using commercially reasonable efforts to file the Agreement for CPUC Approval within sixty (60) days of the Execution Date, and (ii) otherwise comply with its obligations, covenants, representations, and warranties under Articles 7-13. Upon an Event of Default of Buyer prior to the CP Satisfaction Date, Seller may terminate this Agreement in which case Buyer shall owe Seller liquidated damages in the amount of the Development Period Security. Each Party agrees and acknowledges that (a) the actual damages that Seller would incur due to an Event of Default of Buyer prior to the CP Satisfaction Date would be difficult or impossible to predict with certainty, (b) the liquidated damages set forth in this section are a reasonable and appropriate approximation of such damages, and (c) the liquidated damages set forth in this section are the exclusive remedy for an Event of Default of Buyer prior to the CP Satisfaction Date.

2.3 Conditions Precedent. Subject to Section 2.1, the effectiveness of the remainder of this Agreement is conditioned upon the satisfaction (or waiver by the Party described in

Section 2.4) of all of the following conditions precedent (“Conditions Precedent”) by the deadline dates set forth below for each Condition Precedent without extension for Force Majeure or any other reason:

(a) CPUC Approval. No later than March 31, 2012, Buyer shall have obtained CPUC Approval and approval of the requested relief contained in Buyer’s advice letter filing. Prior to this deadline, should the CPUC issue an order approving this Agreement with conditions or modifications that materially alter the commercial aspects of this Agreement, the Parties agree to use good faith efforts to renegotiate this Agreement and file the amended agreement with the CPUC seeking approval thereof. If, within sixty (60) days, no agreement is reached, either Party may terminate this Agreement upon delivery of Notice to the other Party.

(b) Financing. No later than March 31, 2012 Seller shall have secured, on terms reasonably acceptable to Seller, irrevocable commitments to Seller from debt and equity providers and other sources of capital to provide funding, working capital, credit, and other financial instruments and support necessary and sufficient in the aggregate to enable Seller to pay all costs and meet all other financial conditions required to complete construction and facilitate operation and maintenance of the Project.

(c) Energy Exchange Agreement. No later than October 1, 2011, Seller and the IID shall have executed a binding energy exchange agreement which will provide that the Delivered Energy will be exchanged with energy to the CAISO Scheduling Point within the IID BAA corresponding to the IID-SDG&E\_BG Branch Group and will provide that Seller has firm export rights from the IID Grid into the CAISO Grid as further described in Section 3.2 (the “Energy Exchange Agreement”).

#### 2.4 Failure to Meet All Conditions Precedent.

(a) Beneficiary Party.

(i) Both of the Parties are the beneficiaries of the Condition Precedent set forth in Section 2.3(a), and in order for a waiver of non-satisfaction of such Conditions Precedent to be effective, both of the Parties must waive (in their sole discretion) non-satisfaction by the deadline date therefor.

(ii) Buyer shall be the sole beneficiary of the Condition Precedent set forth in Section 2.3(c), and in order for a waiver of non-satisfaction of such Conditions Precedent to be effective, Buyer alone must waive (in its sole discretion) non-satisfaction by the deadline date therefor.

(iii) Seller shall be the sole beneficiary of the Conditions Precedent set forth in Sections 2.3(b), and in order for a waiver of non-satisfaction of such Conditions Precedent to be effective, Seller alone must waive (in its sole discretion) non-satisfaction by the deadline date therefor.

(b) Termination. If any of the Conditions Precedent is not satisfied or waived in writing by the beneficiary Parties thereto on or before the applicable deadline date therefor, then either of the Parties may terminate this Agreement with no further obligation to either Party (other than as set forth in Sections 2.4(b)(i)-(ii) below and any other payment obligations which are accrued and payable at the time of termination) by delivery of Notice to the other Party within fifteen days after the applicable deadline date. If a Party has the right to terminate this Agreement pursuant to this Section 2.4, but fails to deliver Notice of termination within each fifteen day period after each deadline date, then such Party's termination right per this Section 2.4 for such deadline date shall be deemed waived in its entirety.

(i) Upon a termination of this Agreement by either Party for any reason under Section 2.4 other than the failure of the Condition Precedent set forth in Section 2.3(a) to be satisfied or waived by Buyer, Seller shall forfeit to Buyer an amount equal to the Development Period Security. Buyer may retain the Development Period Security to pay such amount.

(ii) Upon a termination of this Agreement by either Party as a result of the failure of the Condition Precedent set forth in Section 2.3(a) to be satisfied or waived by Buyer, Buyer shall return to Seller the Development Period Security.

2.5 Effectiveness of Agreement on and after CP Satisfaction Date. This Agreement shall be in full force and effect, enforceable and binding in all respects as of the CP Satisfaction Date until the conclusion of the Delivery Term or earlier termination pursuant to the terms of this Agreement; provided however, that this Agreement shall remain in effect until (i) the Parties have fulfilled all obligations under this Agreement, including payment in full of amounts due for the Product delivered prior to the end of the Delivery Term, the Settlement Amount, indemnification payments or other damages (whether directly or indirectly such as through set-off or netting) and (ii) the undrawn portion of the Development Period Security, Construction Period Security, or Delivery Term Security, as applicable, is released and/or returned as applicable (if any is due). All indemnity rights shall survive the termination or expiration of this Agreement for the longer of twelve (12) months or the expiration of the statute of limitations period of the claim underlying the indemnity obligation.

### **ARTICLE THREE: OBLIGATIONS AND DELIVERIES**

#### 3.1 Transaction.

(a) Product. The "Product" to be delivered and sold by Seller and received and purchased by Buyer (in accordance with the IID Tariff and CAISO Tariff rules relating to deliveries and title of Energy) under this Agreement is As-Available Energy, Capacity Attributes (if purchased by Buyer under Section 3.1(j)), Green Attributes, and other ancillary products, services or attributes similar to the foregoing which are or can be produced by or associated with the Project (net of Station Service) in accordance with the terms hereof.

(b) Transaction. Unless specifically excused by the terms of this Agreement during the Delivery Term, Seller shall sell and deliver, or cause to be delivered, and Buyer shall purchase and receive, or cause to be received, the Product at the Delivery Point, and Buyer shall



pay Seller for the Product in accordance with the terms hereof. In no event shall Seller have the right to procure any element of the Product from sources other than the Project for sale or delivery to Buyer under this Agreement except with respect to Imbalance Energy from the Transmission Provider.

(c) Delivery Term. The Parties agree that the period of Product delivery is twenty-five (25) Contract Years. As used herein, "Delivery Term" shall mean the period of Contract Years specified above beginning on the Commercial Operation Date and continuing until the end of the last Contract Year unless terminated earlier as provided by the terms of this Agreement.

(d) Delivery Point. The Delivery Point shall be the Node, as defined in the CAISO Tariff, which represents the IID-SDGE\_BG Branch Group within the CAISO BAA, unless the Parties agree, each in their sole discretion, to one or more alternate Delivery Points to avoid a CAISO Curtailment Order or IID Restriction.

(e) Contract Quantity and Guaranteed Energy Production. The quantity of Delivered Energy that Seller expects to be able to deliver to Buyer during each Contract Year is 389,916MWh to be reduced by .7% at the end of each Contract Year ("Contract Quantity"). Throughout the Delivery Term, Seller shall be required to deliver to Buyer no less than the Guaranteed Energy Production (as defined below) in any twenty-four (24) consecutive calendar month period during the Delivery Term ("Performance Measurement Period"). "Guaranteed Energy Production" means an amount of Energy, as measured in MWh, equal to two times 80% of the then applicable Contract Quantity. Notwithstanding the excuses to performance set forth in the definition of the Product type (as such Product type is specified in Section 3.1(a)), Seller shall be excused from achieving the Guaranteed Energy Production during any Performance Measurement Period only to the extent of any Force Majeure events, Buyer's failure to perform, Dispatch Down Periods, or during Economic Dispatch Down Periods resulting in physical cuts under Section 3.4(a). For purposes of determining whether Seller has achieved the Guaranteed Energy Production, Seller shall be deemed to have delivered to Buyer Energy in the amount it could reasonably have delivered to Buyer but was prevented from delivering to Buyer by reason of any Force Majeure events, Buyer's failure to perform, Dispatch Down Periods, or during Economic Dispatch Down Periods resulting in physical cuts in accordance with Section 3.4(a).

(f) Contract Capacity. The "Contract Capacity" is the full generation capacity of the Project net of all Station Service which shall be 150 MWAC. For test energy and during the Delivery Term, Seller shall sell and Schedule all Product associated with the Contract Capacity of the Project solely to Buyer, except in the case of an Event of Default of Buyer, during Dispatch Down Periods, during Economic Dispatch Down Periods resulting in physical cuts in accordance with Section 3.4(a), or the sale of Imbalance Energy to the Transmission Provider subject to the conveyance of Green Attributes in Section 3.1(i).

(g) Project. All Product provided by Seller pursuant to this Agreement shall be supplied from the Project only except with respect to Imbalance Energy from the Transmission Provider. Other than maintenance in accordance with Good Industry Practices, Seller shall not make any alteration or modification to the Project which results in a change to

the Contract Capacity of the Project without Buyer's prior written consent. The Project is further described in Exhibit A.

(h) Performance Excuses.

(i) Seller Excuses. The performance of Seller to deliver, and sell the Product shall be excused only for the reasons set forth in the definition of "As-Available", a CAISO Curtailment Order, or an IID Restriction. If Seller fails to deliver, or sell all or part of the Product, and such failure is not excused as described above, then Seller shall pay Buyer, on the date payment would otherwise be due in respect of the month in which the failure occurred an amount for such Product deficiency equal to the positive difference, if any, obtained by subtracting (A) the product of the then applicable Energy Price times the weighted average TOD Factor for such period of Product deficiency times the Product deficiency, from (B) the product of the Replacement Price times the Product deficiency. The invoice for such amount shall include a written statement explaining in reasonable detail the calculation of such amount.

(ii) Buyer Excuses. The performance of Buyer to receive, and pay for the Product shall be excused only (A) during periods of Force Majeure, (B) by Seller's failure to perform or (C) during Dispatch Down Periods, CAISO Curtailment Orders, or IID Restrictions. If Buyer fails to purchase all or part of the Product and such failure is not excused as described above, then Buyer shall pay Seller, on the date payment would otherwise be due in respect of the month in which the failure occurred an amount for such Product deficiency equal to the positive difference, if any, obtained by subtracting (Y) the product of the Sales Price times the Product deficiency from (Z) the product of the then applicable Energy Price times the weighted average TOD Factor for such period of Product deficiency times the Product deficiency. The invoice for such amount shall include a written statement explaining in reasonable detail the calculation of such amount.

(i) Green Attributes. Seller hereby provides and conveys all Green Attributes associated with all electricity generation from the Project to Buyer as part of the Product being delivered. Seller represents and warrants that Seller holds the rights to all Green Attributes from the Project, and Seller agrees to convey and hereby conveys all such Green Attributes to Buyer as included in the delivery of the Product from the Project. For the avoidance of doubt, Seller shall convey all Green Attributes associated with the Delivered Energy without deduction for quantities under Imbalance Energy, CAISO Curtailment Order or IID Restriction.

(j) Resource Adequacy. Buyer has the option to purchase Resource Adequacy from the Project in accordance with the terms of this Section. Seller shall use the then most recently published solar percentages from the CAISO Net Qualifying Capacity Local Area Data for the average capacity for solar facilities in California to apply to the Project's Contract Capacity which results in the Project's available Net Qualifying Capacity (or, if such publication is not available, Seller shall use commercially reasonable efforts to maximize the NQC of the Project). Five (5) days prior to the commencement of the CAISO annual Resource Adequacy import allocation process as described in the CAISO Tariff Section 40.4.6.2, Seller shall provide Buyer with each month's NQC for the Project which shall match the calculation above for the upcoming calendar year ("Seller's NQC Statement"). Buyer shall have the option, during the Annual Option Period provided below, to purchase up to 100% (or another fixed percentage for

each month's NQC of all of the months in the calendar year), the monthly NQC quantity as Resource Adequacy from Seller for the following calendar year. The "Annual Option Period" shall commence on Seller's NQC Statement and shall continue until the later of sixty (60) days prior to the annual Seller's supply plan filing deadline, ten (10) Business Days after completion of the annual CAISO Resource Adequacy import allocation process, or ten (10) Business Days following the CPUC's final determination of Buyer's year-ahead Resource Adequacy requirement ("Option Strike Date"). If Buyer has purchased the Project's Resource Adequacy under this Agreement for any year during the Delivery Term, Seller grants, pledges, assigns and otherwise commits to Buyer the percentage of the Project's Contract Capacity and NQC elected by Buyer, including Capacity Attributes, from the Project for Buyer to use in meeting its Resource Adequacy or successor program requirements, as the CPUC, CAISO or other regional entity may prescribe, and Buyer shall pay Seller, in addition to the Monthly Energy Payment, a monthly amount as set forth in Section 4.2(c). If Buyer elects to exercise its option described herein, Seller agrees that it shall take all commercially reasonable actions and execute any and all documents or instruments reasonably necessary to enable Buyer to use the applicable Contract Capacity and NQC, including Capacity Attributes, to be committed by Seller to Buyer pursuant to this Agreement for the Resource Adequacy requirements of Buyer. If Buyer elects to exercise its option described herein, Seller agrees that the Project is subject to the terms of the Availability Standards.

(k) Climate Registry. Seller shall register the Project with the Climate Registry as may be required by the CPUC pursuant to Decision 06-02-032 and any subsequent order, but in any event, no later than the initial delivery of test Energy to Buyer prior to the Commercial Operation Date.

(l) WREGIS. Prior to the initial delivery of Energy to Buyer, Seller shall register the Project in WREGIS, and take all other actions necessary to ensure that the Energy or Green Attributes produced from the Project are issued and tracked for purposes of satisfying the requirements of the California Renewable Portfolio Standard and transferred to Buyer, including payment of all fees required to register the facility in WREGIS, issue WREGIS certificates, and transfer such certificates to Buyer. Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in WREGIS will be taken prior to the first delivery under the Agreement.

(m) Prevailing Wage. To the extent applicable and required by Applicable Law, Seller shall comply with the prevailing wage requirements of California Public Utilities Code Section 399.14, subdivision (h).

### 3.2 Transmission.

(a) Seller's Transmission Service Obligations. For test energy and during the Delivery Term, Seller shall arrange and be responsible for delivery of all of the Product supported by firm transmission service to the Delivery Point (and alternate Delivery Points in the event that the IID is unable to deliver Energy to the primary Delivery Point if such alternate Delivery Points are made available at no additional IID charge and after Seller's commercially reasonable efforts to obtain such alternate Delivery Points) including firm export rights to export all of the Product into the CAISO BAA and bear all risks and costs associated with such

transmission service, including, but not limited to, all Transmission Provider costs and charges, electric transmission losses, and any transmission outages or curtailment, except as provided otherwise in this Agreement in respect of Dispatch Down Periods. Seller shall obtain and maintain during the Delivery Term such firm transmission service including firm export rights under the Energy Exchange Agreement to deliver the Product from the Project to the Delivery Point. At Buyer's request, Seller shall fulfill all contractual, metering and applicable interconnection requirements, so as to be able to deliver Energy to the CAISO Grid.

(b) Buyer's Transmission Service Obligations. For test energy and during the Delivery Term, Buyer shall arrange and be responsible for transmission service for delivery of the Product from the Delivery Point and bear all risks and costs associated with such transmission service, including, but not limited to, all Transmission Provider costs and charges, electric transmission losses, and any transmission outages or curtailment, except as provided otherwise in this Agreement in respect of Dispatch Down Periods.

(c) Congestion Charges. Seller shall be responsible for all costs of congestion for transmission of the Product up to and at the Delivery Point. Buyer shall be responsible for all costs of congestion for transmission of the Product from the Delivery Point. To the extent that Seller is reimbursed for or receives any refunds, credits, or benefits from the CAISO for congestion charges or losses in respect of transmission of the Product from the Delivery Point, whether due to differences between the locational marginal pricing at the Delivery Point and Buyer's load aggregation point or any other point downstream of the Delivery Point, congestion revenue rights associated with any transmission path downstream of the Delivery Point, or any other hedging instruments associated with the transmission of the Product from the Delivery Point (collectively, any such refunds, credits or benefits are referred to as "Reductions"), then, at Buyer's option, either (i) Seller shall transfer any such Reductions and their related rights to Buyer; or (ii) Buyer shall reduce payments due to Seller under this Agreement in amounts equal to the Reductions and Seller shall retain the Reductions.

(d) Energy Exchange. Seller shall provide to Buyer a copy of the Energy Exchange Agreement for Buyer's written approval. Seller shall not agree to any subsequent modifications or amendments to the Energy Exchange Agreement without Buyer's written approval. When Seller sends Buyer drafts of the Energy Exchange Agreement for approval, Buyer shall approve or provide comments of such drafts within ten (10) Business Days.

(e) Export and Tagging. At its own cost and expense and through its Scheduling Coordinator, Seller shall be responsible for exporting all of the Product from the Project into the CAISO BAA to the Delivery Point on a firm basis, except for Dispatch Down Periods and Economic Dispatch Down Periods. All Scheduled Energy shall have a Tag indicated that the Scheduled Energy originated from the Project.

### 3.3 Scheduling.

#### (a) Scheduling Coordinator.

(i) Seller as Scheduling Coordinator for the Project. For test energy and during the Delivery Term, Seller shall be its own Scheduling Coordinator or designate a

qualified third party to provide Scheduling Coordinator services to Schedule, export, Tag, and deliver the Product to the Delivery Point and Buyer shall be its own Scheduling Coordinator or designate a qualified third party to provide Scheduling Coordinator services with its Transmission Provider to schedule and receive the Product at the Delivery Point. Buyer and Seller shall submit inter-SC trades for scheduling Integrated Forward Market Load Uplift Obligations in respect of self-scheduled Energy, and other Product from time to time contemplated under the CAISO Tariff to be subject to inter-SC trades), based on a final Schedule developed in compliance with this Agreement. Each Party or each Party's SC shall conduct all Scheduling in accordance with the operating procedures developed by the Parties pursuant to Section 3.10 and in full compliance with the applicable CAISO Tariff, protocols and Scheduling practices for Product on a day-ahead, hour-ahead, or real time basis, as determined by Buyer. It is the intent of the Parties that neither Party be subject to a double payment or a double charge for Product from the Project through this Agreement and CAISO settlement process and that the more detailed Scheduling and operating procedures developed pursuant to Section 3.10 complement the CAISO settlement process to produce a final economic result between them that is consistent with the fundamental transaction of this Agreement.

(ii) CAISO Costs and Revenues. Seller shall be responsible for CAISO costs (including penalties and other charges) and shall be entitled to all CAISO revenues (including credits and other payments) as the Scheduling Coordinator for the Project, in each case, associated with Scheduled Energy, CAISO dispatches, and Imbalance Energy, including all CAISO charges or penalties incurred as a consequence of the Project not being available, the Seller not notifying the CAISO and Buyer of outages in a timely manner (in accordance with the CAISO Tariff and as set forth in Section 3.7), any other failure by Seller to abide by the CAISO Tariff, and any other deviations between Delivered Energy and Scheduled Energy or any event, circumstance, act, or incident occurring prior to or at the Delivery Point, including without limitation uninstructed deviation penalties. The Parties agree that any Availability Incentive Payments are for the benefit of the Seller and for Seller's account and that any Non-Availability Charges are the responsibility of the Seller and for Seller's account. In addition, if during the Delivery Term, the CAISO implements or has implemented any sanction or penalty related to scheduling, outage reporting, or generator operation, the cost of the sanctions or penalties shall be the Seller's responsibility. Other than as specific above, Buyer shall be entitled to all credits, payments, or revenues from the CAISO in respect of the Product Scheduled or delivered from the Project, including inter-SC trade credits, and bid cost recovery.

(b) Annual Delivery Schedules. No later than forty-five (45) days before (A) the first day of the first Contract Year of the start of deliveries and (B) the beginning of each calendar year for every subsequent Contract Year during the Delivery Term, Seller shall provide a non-binding forecast of each month's average-day expected Delivered Energy, by hour, for the following calendar year.

(c) Monthly Delivery Schedules. Ten (10) Business Days before the beginning of each month during the Delivery Term, Seller shall provide a non-binding forecast of each day's average expected Delivered Energy, by hour, for the following month ("Monthly Delivery Forecast").

(d) Daily Delivery Schedules. By 5:30 AM Pacific Prevailing Time on the Business Day immediately preceding the date of delivery, Seller shall cause its Scheduling Coordinator to provide Buyer with a forecast of the expected Delivered Energy for each hour of the immediately succeeding day (“Day-Ahead Forecast”) concurrent with delivery to the CAISO of the Scheduled amount. A Day-Ahead Forecast provided in a day prior to any non-Business Day(s) shall include Schedules for the immediate day, each succeeding non-Business Day and the next Business Day. Each Day-Ahead Forecast shall clearly identify, for each hour, Seller’s best estimate of the expected Delivered Energy. Seller may not change such Schedule past the deadlines provided in this section except in the event of a Forced Outage or Schedule change imposed by Buyer or the CAISO, in which case Seller shall promptly provide Buyer with a copy of any and all updates to such Schedule indicating changes from the then-current Schedule. These notices and changes to the Schedules shall be sent to Buyer’s on-duty Scheduling Coordinator. If Seller fails to provide Buyer with a Day-Ahead Forecast as required herein, then for such unscheduled delivery period only Buyer shall rely on the delivery Schedule provided in the Monthly Delivery Forecast or Buyer’s best estimate based on information reasonably available to Buyer.

(e) Hourly Delivery Schedules. Notwithstanding anything to the contrary herein, in the event Seller makes a change to its Schedule or Delivered Energy on the actual date of delivery for any reason including Forced Outages which results in a change to its deliveries (whether in part or in whole), Seller shall notify Buyer immediately by calling Buyer’s on-duty Scheduling Coordinator. Seller shall notify Buyer of Forced Outages in accordance with Section 3.7. Seller shall keep Buyer informed of any developments that will affect either the duration of the outage or the availability of the Project during or after the end of the outage.

### 3.4 Dispatch Down/Curtailment.

(a) General. Seller shall reduce generation and delivery amounts during any Dispatch Down Period, and, in Seller’s sole discretion, during any Economic Dispatch Down Period.

#### (b) Economic Dispatch Down Period.

(i) Buyer shall have the right to provide a Dispatch Notice delivered to Seller. If the Dispatch Notice bid price is higher than the Day-Ahead LMP for the hours specified in the Dispatch Notice (“Economic Dispatch Down Period”), the Monthly Energy Payment shall be adjusted in accordance with Section 4.2(c); provided that such Economic Dispatch Down Periods shall be limited to a quantity of not more than five percent (5%) of the Contract Quantity cumulatively per Contract Year.

### 3.5 Standards of Care.

(a) General Operation. Seller shall comply with all applicable requirements of Law, the CAISO, the IID, NERC and WECC relating to the Project (including those related to construction, ownership and/or operation of the Project).

(b) CAISO/IID and WECC Standards. Each Party shall perform all generation, scheduling and transmission services in compliance with all applicable (i) operating

policies, criteria, rules, guidelines, tariffs and protocols of the CAISO and the IID, (ii) WECC scheduling practices and (iii) Good Industry Practices.

(c) Reliability Standard. Seller agrees to abide by all (i) NERC, WECC, IID, and CAISO reliability requirements, including all such reliability requirements for generator owners and generator operators, and, if applicable, CPUC General Order No.167, "Enforcement of Maintenance and Operation Standards for Electrical Generating Facilities," and (ii) all applicable requirements regarding interconnection of the Project, including the requirements of the interconnected Transmission Provider. Seller shall enter into and comply with the WECC Reliability Management System (Generator) Agreement, or successor agreement, as of the delivery start date and throughout the Delivery Term.

### 3.6 Metering.

(a) IID Revenue Meter. All output from the Project per the terms of this Agreement must be delivered through a IID revenue meter(s) and such meter(s) must be dedicated exclusively to the Project described herein. All Product purchased under this Agreement must be measured by the Project's IID revenue meter(s) to be eligible for payment under this Agreement. Seller shall bear all costs relating to all metering equipment reasonably necessary to accommodate the Project. In addition, Seller hereby agrees to provide all meter data to Buyer in a form acceptable to Buyer, and consents to Buyer obtaining from the IID the IID meter data applicable to the Project and all inspection, testing and calibration data and reports. Seller shall grant Buyer the right to retrieve the meter reads from the IID meter reporting website and/or directly from the IID meter(s) at the Project site. If the IID makes any adjustment to any IID meter data for a given time period, Seller agrees that it shall submit revised monthly invoices, pursuant to Section 6.2, covering the entire applicable time period in order to conform fully such adjustments to the meter data. Seller shall submit any such revised invoice no later than thirty (30) days from the date on which the IID provides to Seller such binding adjustment to the meter data.

(i) Testing and Calibration. Seller shall perform or cause to be performed, at its expense, annual testing and calibration of the electric meters in accordance with Good Industry Practice and the IID Tariff. Seller shall give Buyer reasonable advance notice of any inspection, testing or calibration of the electric meters. Buyer shall have the right to have a representative or designee present at such inspection, test or calibration of the electric meters. Buyer shall have the right to require, at Buyer's expense, except as required below, a test of any of the electric meters not more often than two (2) times every twelve (12) months.

(ii) Inaccurate Meters. If any of the electric meters is deemed to be inaccurate under the IID meter services arrangement, deliveries shall be measured by reference to Seller's check-meters, if any are installed and registering accurately, or the meter readings for the period of inaccuracy shall be adjusted as far as can be reasonably ascertained by Seller from the best available data, subject to review and approval by Buyer. If the period of the inaccuracy cannot be ascertained reasonably, any such adjustment shall be for a period equal to one-half of the time elapsed since the preceding test by applying the percentage of inaccuracy so found. Seller shall promptly cause such electric meters to be corrected and, where such inaccuracy was determined pursuant to a test required by Buyer, Seller shall bear the expense of any such test.

(iii) Delivered MWh Adjustments. In the event that, due to correction for inaccurate electric meters deemed to be inaccurate under the meter services arrangement with the IID, the Delivered Energy is increased or decreased, the revised Delivered Energy shall be used for purposes of calculating payments. If any of such amounts for any period have already been calculated using the previous amount of Delivered Energy, they shall be recalculated using the revised amount of Delivered Energy. If the recalculation changes the amount payable for the period in question, revised payments shall be made by Buyer or Seller, as applicable, in accordance with Section 6.2.

(b) Real Time Telemetry. Seller shall install, activate and maintain metering, communication and telemetry equipment for the Project in a centralized system to which Buyer shall have real time access. Seller shall link its system to Buyer via an approved Buyer communication network, utilizing existing industry standard network protocol, as reasonably approved by Buyer. Seller shall correct any problems with such equipment as soon as practicable.

### 3.7 Outage Notification.

(a) Planned Outages. Seller shall schedule Planned Outages for the Project in accordance with Good Industry Practices and with the prior written consent of Buyer, which consent may not be unreasonably withheld or conditioned. The Parties acknowledge that in all circumstances, Good Industry Practices shall dictate when Planned Outages should occur. Seller shall notify Buyer of its proposed Planned Outage schedule for the Project for the following calendar year by submitting a written Planned Outage schedule no later than October 1<sup>st</sup> of each year during the Delivery Term. The Planned Outage schedule is subject to Buyer's approval, which approval may not be unreasonably withheld or conditioned. Buyer shall promptly respond with its approval or with reasonable modifications to the Planned Outage schedule and Seller shall use its best efforts in accordance with Good Industry Practices to accommodate Buyer's requested modifications. Notwithstanding the submission of the Planned Outage schedule described above, Seller shall also submit a completed Outage Notification Form to Buyer no later than fourteen (14) days prior to each Planned Outage and all appropriate outage information or requests to the CAISO and IID in accordance with the CAISO Tariff and the IID Tariff. Seller shall contact Buyer with any requested changes to the Planned Outage schedule if Seller believes the Project must be shut down to conduct maintenance that cannot be delayed until the next scheduled Planned Outage consistent with Good Industry Practices. Seller shall not change its Planned Outage schedule without Buyer's approval, not to be unreasonably withheld or conditioned. Seller shall use its best efforts in accordance with Good Industry Practices not to schedule Planned Outages during the months of July, August, September and October. At Buyer's request, Seller shall use commercially reasonable efforts to reschedule Planned Outage so that it may deliver Product during CAISO declared or threatened emergency periods. Seller shall not substitute Energy from any other source for the output of the Project during a Planned Outage.

(b) Forced Outages. Within two hours of any Forced Outage, Seller shall submit a completed Outage Notification Form to the Buyer in accordance with the instructions shown on the form. Seller shall not substitute Energy from any other source for the output of the Project during a Forced Outage.



(c) Coordination with CAISO and IID. Seller shall be responsible in accordance with Section 3.3(e) and this Section 3.7 for all outage coordination communications with the IID. Buyer shall cooperate with Seller in arranging and coordinating all Project outages with the CAISO and the IID.

### 3.8 Operations Logs and Access Rights.

(a) Operations Logs. Seller shall maintain a complete and accurate log of all material operations and maintenance information on a daily basis. Such log shall include, but not be limited to, information on power production, fuel consumption, efficiency, availability, maintenance performed, outages, results of inspections, manufacturer recommended services, replacements, electrical characteristics of the generators, control settings or adjustments of equipment and protective devices. Seller shall maintain this information for at least two (2) years and shall provide this information electronically to Buyer within one day of Buyer's request.

(b) Access Rights. Buyer, its authorized agents, employees and inspectors shall have the right of ingress to and egress from the Project during normal business hours upon reasonable advance Notice and for any purposes reasonably connected with this Agreement.

### 3.9 New Generation Facility.

(a) Project Development. Seller, at no cost to Buyer, shall:

(i) Design and construct the Project.

(ii) Perform all studies, pay all fees, obtain all necessary approvals and execute all necessary agreements with the IID for interconnections and to Schedule and deliver the Product from the Project.

(iii) Acquire all Governmental Approvals and other approvals necessary for the construction, operation, and maintenance of the Project.

(iv) Complete all environmental impact studies necessary for the construction, operation, and maintenance of the Project, including all environmental analysis required under the California Environmental Quality Act for the Project and the Interconnection Facilities.

(v) At Buyer's request, provide to Buyer Seller's electrical specifications and design drawings pertaining to the Project.

(vi) Within fifteen (15) days after the close of each calendar quarter following the Execution Date until the Commercial Operation Date, provide to Buyer a Quarterly Progress Report and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such reports and discuss Seller's construction progress. The Quarterly Progress Report shall identify the Milestones and indicate whether Seller has met or is on target to meet such Milestones.

(vii) Provide access to Buyer, its authorized agents, employees and inspectors for purpose of inspecting the Project's construction site or on-site Seller data and information pertaining to the Project during normal business hours upon reasonable advance Notice.

(b) Construction Milestones.

(i) Reserved.

(ii) The Parties agree time is of the essence in regards to this Agreement. As such, the Parties also agree certain milestones for the construction of the Project as set forth in the Milestone schedule attached hereto as Exhibit B ("Milestones") must be achieved in a timely fashion or Buyer will suffer damages. Within seven (7) days after completion of each Milestone, Seller shall provide Buyer with Notice along with accompanying documentation (including reasonably redacted copies of applicable agreements, Governmental Approvals, and certificates) to reasonably demonstrate the achievement of such Milestone. If Seller misses the deadline date for three (3) or more Milestones or misses the deadline date for any one Milestone by more than ninety (90) days, Seller shall submit to Buyer, within ten (10) Business Days of such missed Milestone completion date, a remedial action plan ("Remedial Action Plan") that describes in detail a reasonable course of action and plan (including accelerating the work, for example, by using additional shifts, overtime, additional crews or resequencing of the work, as applicable) to achieve the missed Milestones and all subsequent Milestones no later than the end of the Project Cure Period; provided, that delivery of any Remedial Action Plan shall not relieve Seller of its obligation to meet any subsequent Milestones and the Guaranteed Commercial Operation Date.

(c) Daily Delay Damages.

(i) COD. Seller shall complete installation and testing of at least 50MW installed capacity of the Project as reasonably verified promptly by Buyer and begin continuous deliveries of such 50MW installed capacity on or before July 31, 2012. If Seller fails to do so, Seller shall pay Buyer liquidated damages equal to the Milestone Delay Damage for each day or portion of a day that Seller fails to provide continuous deliveries of such 50 MW installed capacity until Seller does achieve such deliveries or begins paying Daily Delay Damages below. In addition, Seller shall cause the entire Project to achieve the Commercial Operation Date by the Guaranteed Commercial Operation Date (provided that unless successful completion of all performance testing is achieved within thirty (30) days of the previously declared Commercial Operation Date, the previously declared Commercial Operation Date will be retroactively revoked); provided, however, that the Commercial Operation Date shall not occur more than one hundred eighty (180) days prior to the Guaranteed Commercial Operation Date. If the Commercial Operation Date occurs after the Guaranteed Commercial Operation Date, Seller shall pay to Buyer liquidated damages equal to Daily Delay Damages for each day or portion of a day that the Commercial Operation Date occurs after the Guaranteed Commercial Operation Date for up to a total of one hundred eighty (180) days ("Project Cure Period"). Such Daily Delay Damages may be applied retroactively if the successful completion of all performance testing of the Project is not certified in accordance with Exhibit E within 30 days of the Commercial Operation Date. In addition, Seller shall submit a Remedial Action Plan within

ten (10) days after the Guaranteed Commercial Operation Date if the Project has not then achieved the Commercial Operation Date. Each Party agrees and acknowledges that (a) the actual damages that Buyer would incur due to a delay in achieving the Commercial Operation Date on or before the Guaranteed Commercial Operation Date would be difficult or impossible to predict with certainty, (b) the Daily Delay Damages set forth in this section are a reasonable and appropriate approximation of such damages, and (c) the Daily Delay Damages set forth in this section are the exclusive remedy for Seller's delay in achieving the Commercial Operation Date for the length of the Project Cure Period but shall not otherwise act to limit any of Buyer's rights or remedies arising from any other Event of Default by Seller, including, without limitation, the failure by Seller to achieve the Commercial Operation Date altogether.

(ii) Extensions. The Guaranteed Commercial Operation Date and the deadline dates for all Milestone numbers, except Milestone numbers 6 and 7 as set forth in Exhibit B shall be extended on a day for day basis for up to ninety (90) calendar days in the aggregate without imposition of any Daily Delay Damages to the extent Seller is actually and demonstrably delayed in its critical path to achieving the Commercial Operation Date by the Guaranteed Commercial Operation Date as a result of Force Majeure; provided, however, any such delay in excess of this period shall be subject to Daily Delay Damages pursuant to Section 3.9(c)(i).

3.10 Operating Procedures. No later than forty-five (45) days before the Commercial Operation Date, and from time to time as reasonably determined necessary by the Parties, the Parties shall meet to address how each Party will perform its respective obligations under this Agreement, including, but not limited to: (1) the method of day-to-day communications; (2) key personnel lists for each Party; (3) procedures for Forced Outage and Planned Outage reporting; (4) procedures for delivery forecasting; (5) procedures for record keeping; (6) Scheduling procedures, including Dispatch Notices; and (7) invoicing and payment procedures; provided, that the failure to agree on these operating procedures will not relieve the Parties of their respective obligations under this Agreement, and any failure to agree shall be resolved in accordance with the dispute resolution procedures in Article 12.

**ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS**

4.1 Reserved.

4.2 Energy Payment.

(a) Energy Price. The price for each MWh of Delivered Energy each Contract Year shall be as follows ("Energy Price"):

<b>Contract Year</b>	<b>Energy Price (\$/MWh)</b>
1	\$ 98.30
2	\$ 99.77
3	\$ 101.27
4	\$ 102.79
5	\$ 104.33
6	\$ 105.90

7	\$	107.49
8	\$	109.10
9	\$	110.73
10	\$	112.40
11	\$	114.08
12	\$	115.79
13	\$	117.53
14	\$	119.29
15	\$	121.08
16	\$	122.90
17	\$	124.74
18	\$	126.61
19	\$	128.51
20	\$	130.44
21	\$	132.40
22	\$	134.38
23	\$	136.40
24	\$	138.44
25	\$	140.52

(b) TOD Factors and TOD Periods. In accordance with all other terms of this Article 4, the Energy Price shall be adjusted by the following Time of Delivery Factors (“TOD Factors”) for each of the specified Time of Delivery Periods listed in the first column (“TOD Periods”) in which Energy is delivered:

	<b>Summer July 1 – October 31</b>	<b>Winter November 1 – June 30</b>
On Peak*	Weekdays 11 am – 7 pm TOD Factor = 1.6411	Weekdays 1 pm – 9 pm TOD Factor = 1.1916
Semi Peak*	Weekdays 6 am – 11 am; Weekdays 7 pm – 10 pm TOD Factor = 1.0400	Weekdays 6 am – 1pm Weekdays 9 pm – 10 pm TOD Factor = 1.0790
Off Peak*	All other hours TOD Factor = 0.8833	All other hours TOD Factor = 0.7928
*All hours during NERC holidays are off peak.		

(c) Monthly Energy Payment. For each month, Buyer shall pay Seller (or Seller shall pay Buyer if the amount is negative) for the Product an amount equal to the sum for each hour in the month of the following (“Monthly Energy Payment”).

[Monthly Energy Payment = [Σ (1) Non-Economic Dispatch Down Payments + (2) Economic Dispatch Down Payments - (3) Positive Energy Imbalance Payments] + (4) RA Payments for the applicable month

1. Non-Economic Dispatch Down Payments: For all quantities except Economic Dispatch Down Periods

i. (The then applicable Energy Price x TOD Factor) x (Delivered Energy)

minus

ii. (Delivered Energy – IID Restriction quantities\* – CAISO Curtailment Order quantities\*) x Day Ahead LMP.

\* To the extent the same quantity is affected by an IID Restriction and a CAISO Curtailment Order, such quantity shall not be subtracted twice.

2. Economic Dispatch Down Payments: For all quantities during Economic Dispatch Down Periods:

i. (The then applicable Energy Price x TOD Factor) x (Delivered Energy + Deemed Delivered Energy)

Minus

ii. Scheduled Energy x (Day Ahead LMP if equal to or above Buyer's bid price reflected in Dispatch Notice, otherwise the Buyer's bid price)

Minus

iii. (Delivered Energy – Scheduled Energy, if positive) x (IID Revenue Price if above Buyer's bid price reflected in Dispatch Notice, otherwise the Buyer's bid price in the Dispatch Notice)

3. Positive Energy Imbalance Payments: For Positive Energy Imbalance quantities

(Positive Energy Imbalance) x (Day Ahead LMP, if positive)

4. RA Payments. For periods that Buyer elects to purchase Resource Adequacy under Section 3.1(j):

RA Rate times the NQC for the month as filed on Seller's supply plan; provided, however that the sum of all payments of Resource Adequacy from Buyer to Seller shall be capped at \$1,081,800.00 annually.

4.3 Imbalance Energy. Seller shall match Delivered Energy with Scheduled Energy. Buyer and Seller recognize that from time to time the amount of Delivered Energy will deviate from the amount of Scheduled Energy, and Seller shall owe Buyer in accordance with item 3 in the formula in Section 4.2(c) for the quantity in any hour that the Delivered Energy is greater than Scheduled Energy, except as such quantity difference may be caused by the factors listed in the definition of Available Energy or the intermittent nature of solar power to generate energy as

determined by the best solar standards utilized by the other solar producers or purchasers in the vicinity of the Project, due to Seller's balancing of Imbalance Energy with the IID in accordance with the IID Tariff, or due to a Force Majeure declared by the firm transmission provider or firm export provider (the "Positive Energy Imbalance"). Seller shall be responsible for settlement of Imbalance Energy with the CAISO and the IID and all fees, liabilities, assessments, or similar charges assessed by the CAISO or the IID in connection with Imbalance Energy. Seller shall also reimburse Buyer for any and all fees, liabilities, assessments, or similar charges assessed by the CAISO, incurred by Buyer as a result of any imbalance in Seller's scheduling and deliveries from the Project or any other failure by Seller to abide by the CAISO Tariff and all applicable protocols. Buyer and Seller shall cooperate to minimize charges and imbalances associated with Imbalance Energy to the extent possible. Seller shall promptly notify Buyer as soon as possible of any material imbalance that is occurring or has occurred.

4.4 Additional Compensation. To the extent not otherwise provided for in this Agreement, in the event that Seller is compensated by a third party for any Product produced by the Project, including, but not limited to, compensation for Resource Adequacy or Green Attributes, Seller shall remit all such compensation directly to Buyer; provided that for avoidance of doubt, nothing herein precludes Seller from retaining credits related to transmission upgrades funded by Seller.

4.5 Energy Sales Prior to Commercial Operation Date. Prior to the Commercial Operation Date, Seller shall sell all Delivered Energy to Buyer and Buyer shall pay for all Delivered Energy at the then applicable Contract Price for Contract Year 1; provided however that before Seller has installed and tested 10MW, Buyer shall pay 80% of the then applicable Contract Price for Contract Year 1.

#### **ARTICLE FIVE: EVENTS OF DEFAULT; FORCE MAJEURE**

5.1 Events of Default. An "Event of Default" shall mean,

(a) with respect to a Party that is subject to the Event of Default the occurrence of any of the following:

(i) the failure by such Party to make, when due, any payment required pursuant to this Agreement and such failure is not remedied within thirty (30) Business Days after Notice thereof;

(ii) any representation or warranty made by such Party herein is false or misleading in any material respect when made or when deemed made or repeated, and such default is not remedied within sixty (60) days after Notice thereof;

(iii) the failure by such Party to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default, and except for such Party's obligations to Schedule, deliver, or receive the Product, the exclusive remedy for which is provided in Section 3.1(h)) and such failure is not remedied within thirty (30) days after Notice thereof or such longer period as may be required with all due diligence, not to exceed a total of ninety (90) days;

(iv) such Party becomes Bankrupt;

(v) such Party assigns this Agreement or any of its rights hereunder other than in compliance with Section 13.2; or

(vi) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of Law or pursuant to an agreement reasonably satisfactory to the other Party.

(b) with respect to Seller as the Defaulting Party, the occurrence of any of the following:

(i) if at any time, Seller delivers or attempts to deliver to the Delivery Point for sale under this Agreement Energy that was not generated by the Project other than Imbalance Energy from the Transmission Provider;

(ii) the failure by Seller to achieve the Commercial Operation Date no later than the end of the Project Cure Period;

(iii) if at any time, Seller sells any portion of the Product to a third party other than as described in this Agreement and excluding Resource Adequacy not purchased by Buyer under Section 3.1(j).

(iv) the failure by Seller to achieve the Guaranteed Energy Production requirement during any Performance Measurement Period as set forth in Section 3.1(e) of this Agreement;

(v) the failure by Seller to deliver a Remedial Action Plan that reasonably demonstrates in detail how Seller will achieve the Commercial Operation Date within the Project Cure Period, if such failure is not remedied within ten (10) days after Notice;

(vi) failure by Seller to satisfy the collateral requirements pursuant to Sections 8.3 or 8.4 of this Agreement;

(vii) reserved; or

(viii) with respect to any outstanding Letter of Credit provided for the benefit of Buyer that is not then required under this Agreement to be canceled or returned, the failure by Seller to provide for the benefit of Buyer either (1) cash, or (2) a substitute Letter of Credit from a different issuer meeting the criteria set forth in the definition of Letter of Credit, in each case, in the amount required hereunder within seven (7) Business Days after Seller receives Notice of the occurrence of any of the following events:

(A) the issuer of the outstanding Letter of Credit shall fail to maintain a Credit Rating of at least "A-" by S&P or "A3" by Moody's;

- (B) the issuer of such Letter of Credit becomes Bankrupt;
- (C) the issuer of the outstanding Letter of Credit shall fail to comply with or perform its obligations under such Letter of Credit and such failure shall be continuing after the lapse of any applicable grace period permitted under such Letter of Credit;
- (D) the issuer of the outstanding Letter of Credit shall fail to honor a properly documented request to draw on such Letter of Credit;
- (E) the issuer of the outstanding Letter of Credit shall disaffirm, disclaim, repudiate or reject, in whole or in part, or challenge the validity of, such Letter of Credit;
- (F) such Letter of Credit fails or ceases to be in full force and effect at any time; or
- (G) Seller shall fail to renew or cause the renewal of each outstanding Letter of Credit on a timely basis as provided in the relevant Letter of Credit and as provided in accordance with this Agreement, and in no event less than sixty (60) days prior to the expiration of the outstanding Letter of Credit.

5.2 Remedies; Declaration of Early Termination Date. If an Event of Default with respect to a Defaulting Party shall have occurred and be continuing, the other Party (“Non-Defaulting Party”) shall have the right (a) to send Notice, designating a day, no earlier than the day such Notice is deemed to be received and no later than twenty (20) Business Days after such Notice is deemed to be received, as an early termination date of this Agreement (“Early Termination Date”) that terminates this Agreement and ends the Delivery Term effective as of the Early Termination Date, to accelerate all amounts owing between the Parties, and to collect liquidated damages calculated in accordance with Section 5.3 below (“Termination Payment”); (b) to withhold any payments due to the Defaulting Party under this Agreement; (c) to suspend performance; and (d) to exercise any other right or remedy available at law or in equity, including specific performance or injunctive relief, except to the extent such remedies are expressly limited under this Agreement.

5.3 Termination Payment. The Termination Payment for a Terminated Transaction shall be the aggregate of all Settlement Amounts plus any or all other amounts due to the Non-Defaulting Party netted into a single amount. Except in the case of a termination of this Agreement by the Non-Defaulting Party solely as a result of an Event of Default by the Defaulting Party under Section 5.1(a)(iv) [Bankruptcy], if the Non-Defaulting Party’s aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of this Agreement, the Termination Payment shall be zero. The Non-Defaulting Party shall calculate, in a commercially reasonable manner, a Settlement Amount for the Terminated Transaction as of the Early Termination Date. Third parties supplying information for purposes of the calculation of Gains or Losses may include, without limitation, dealers in the relevant markets, end-users of the relevant product, information vendors and other sources of market information. The



Settlement Amount shall not include consequential, incidental, punitive, exemplary, indirect or business interruption damages; provided, however, that any lost Capacity Attributes and Green Attributes shall be deemed direct damages covered by this Agreement. Without prejudice to the Non-Defaulting Party's duty to mitigate, the Non-Defaulting Party shall not have to enter into replacement transactions to establish a Settlement Amount. Each Party agrees and acknowledges that (a) the actual damages that the Non-Defaulting Party would incur in connection with a Terminated Transaction would be difficult or impossible to predict with certainty, (b) the Termination Payment described in this section is a reasonable and appropriate approximation of such damages, and (c) the Termination Payment described in this section is the exclusive remedy of the Non-Defaulting Party in connection with a Terminated Transaction but shall not otherwise act to limit any of the Non-Defaulting Party's rights or remedies if the Non-Defaulting Party does not elect a Terminated Transaction as its remedy for an Event of Default by the Defaulting Party.

5.4 Notice of Payment of Termination Payment. As soon as practicable after a Terminated Transaction, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of such amount and the sources for such calculation. The Termination Payment shall be made to the Non-Defaulting Party, as applicable, within ten (10) Business Days after such Notice is effective.

5.5 Disputes With Respect to Termination Payment. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within five (5) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. Disputes regarding the Termination Payment shall be determined in accordance with Article 12.

5.6 Rights And Remedies Are Cumulative. Except where liquidated damages are provided as the exclusive remedy, the rights and remedies of a Party pursuant to this Article 5 shall be cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

5.7 Mitigation. Any Non-Defaulting Party shall be obligated to mitigate its Costs, losses and damages resulting from any Event of Default of the other Party under this Agreement.

5.8 Force Majeure. To the extent either Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement and such Party gives Notice and details of the Force Majeure to the other Party as detailed below, then, the Party impacted by Force Majeure shall be excused from the performance of its obligations to the extent impacted. Within three (3) Business Days of commencement of an event of Force Majeure, the non-performing Party shall provide the other Party with oral notice of the event of Force Majeure, and within two (2) weeks of the commencement of an event of Force Majeure the non-performing Party shall provide the other Party with Notice in the form of a letter describing in detail the particulars of the occurrence giving rise to the Force Majeure claim. Seller shall not substitute Product from any other source for the output of the Project during an outage resulting

from Force Majeure. The suspension of performance due to a claim of Force Majeure must be of no greater scope and of no longer duration than is required by the Force Majeure. Buyer shall not be required to make any payments for any Product that Seller fails to Schedule, deliver or provide as a result of Force Majeure during the term of a Force Majeure. This Agreement may be terminated by the non-claiming Party with no further obligation to the Party impacted by Force Majeure if a Force Majeure event prevents the performance of a material portion of the obligations hereunder and such Force Majeure event is not resolved within twelve (12) months after the commencement of such Force Majeure event.

## ARTICLE SIX: PAYMENT

6.1 Billing and Payment. On or about the tenth (10<sup>th</sup>) day of each month beginning with the second month of deliveries and every month thereafter, and continuing through and including the first month following the end of the Delivery Term, Seller shall provide to Buyer (a) records of metered data, including IID metering and transaction data sufficient to document and verify the generation of Product by the Project for any settlement time interval during the preceding months, (b) access to any records, including invoices or settlement data from the IID and CAISO, necessary to verify the invoice; and (c) an invoice, in a format reasonably specified by Buyer, covering the services provided in the preceding month determined in accordance with Article 4 (which may include preceding months), with all component charges and unit prices identified and all calculations used to arrive at invoiced amounts described in reasonable detail. Buyer (or Seller if payment is due Buyer) shall pay the undisputed amount of such invoices on or before thirty (30) days after receipt of the invoice. If either the invoice date or payment date is not a Business Day, then such invoice or payment shall be provided on the next following Business Day. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any undisputed amounts not paid by the due date will be deemed delinquent and will accrue interest at the Default Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full. Invoices may be sent by facsimile or e-mail.

6.2 Disputes and Adjustments of Invoices. A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice, rendered under this Agreement or adjust any invoice for any arithmetic or computational error within twelve (12) months of the date the invoice, or adjustment to an invoice, was rendered. In the event an invoice or portion thereof, or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment shall be made within two (2) Business Days of such resolution along with interest accrued at the Default Rate from and including the original due date to but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment to but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived if the other Party is not notified in accordance with this Section 6.2 within twelve (12) months after the invoice is rendered or subsequently adjusted, except to the extent any misinformation was from a third party not Affiliated with any Party and such third

party corrects its information after the twelve-month period. If an invoice is not rendered within twelve (12) months after the close of the month during which performance occurred, the right to payment for such performance is waived.

6.3 Netting of Payments. The Parties hereby agree that they shall discharge mutual debts and payment obligations due and owing to each other on the same date through netting, in which case all amounts owed by each Party to the other Party for the purchase and sale of Product during the monthly billing period under this Agreement, including any related damages calculated pursuant to Section 3.1(h), interest, and payments or credits, shall be netted so that only the excess amount remaining due shall be paid by the Party who owes it.

## **ARTICLE SEVEN: LIMITATIONS**

7.1 Limitation of Remedies, Liability and Damages. EXCEPT AS SET FORTH HEREIN, THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED. THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED, UNLESS THE PROVISION IN QUESTION PROVIDES THAT THE EXPRESS REMEDIES ARE IN ADDITION TO OTHER REMEDIES THAT MAY BE AVAILABLE. EXCEPT FOR A PARTY'S INDEMNITY OBLIGATION IN RESPECT OF THIRD PARTY CLAIMS OR AS OTHERWISE EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF SECTION 11.2 (INDEMNITIES), IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

## **ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS**

8.1 Buyer Financial Information. If requested by Seller, Buyer shall deliver (i) within one hundred twenty (120) days following the end of each fiscal year, a copy of Buyer's annual report containing audited consolidated financial statements for such fiscal year and (ii) within

sixty (60) days after the end of each of its first three fiscal quarters of each fiscal year, a copy of Buyer's quarterly report containing unaudited consolidated financial statements for such fiscal quarter. In all cases the statements shall be for the most recent accounting period and prepared in accordance with generally accepted accounting principles; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as Buyer diligently pursues the preparation, certification and delivery of the statements. Buyer shall be deemed to have satisfied such delivery requirement if the applicable report is publicly available.

8.2 Seller Financial Information. Seller shall provide the following financial information: If requested by Buyer, Seller shall deliver (i) within one hundred twenty (120) days following the end of each fiscal year, a copy of Seller's annual report containing audited consolidated financial statements for such fiscal year and (ii) within sixty (60) days after the end of each of its first three fiscal quarters of each fiscal year, a copy of Seller's quarterly report containing unaudited consolidated financial statements for such fiscal quarter. In all cases the statements shall be for the most recent accounting period and prepared in accordance with generally accepted accounting principles; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as Seller diligently pursues the preparation, certification and delivery of the statements.

8.3 Grant of Security Interest/Remedies. To secure its obligations under this Agreement and to the extent Seller delivers Performance Assurance hereunder, Seller hereby grants to Buyer a present and continuing first priority security interest in, and lien on (and right of setoff against), and assignment of, all cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer, and each Party agrees to take such action as the other Party reasonably requires in order to perfect the Buyer's first-priority security interest in, and lien on (and right of setoff against), such collateral and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence and during the continuation of an Event of Default by Seller or an Early Termination Date as a result thereof, Buyer may do any one or more of the following: (i) exercise any of the rights and remedies of a secured party with respect to all Performance Assurance, including any such rights and remedies under Law then in effect; (ii) exercise its rights of setoff against such collateral and any and all proceeds resulting therefrom or from the liquidation thereof; (iii) draw on any outstanding Letter of Credit issued for its benefit; and (iv) liquidate all or any portion of any Performance Assurance then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller. Buyer shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce the Seller's obligations under the Agreement (Seller remaining liable for any amounts owing to Buyer after such application), subject to Buyer's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

8.4 Performance Assurance.

(a) Development Period Security, Construction Period Security, Delivery Term Security. To secure its obligations under this Agreement Seller agrees to deliver to Buyer

and maintain in full force and effect for the period set forth below, the following Performance Assurance:

(i) Development Period Security in the amount of US\$100,000 in the form of cash or a Letter of Credit from the Execution Date of this Agreement until the return date specified in Section 8.4(b)(i) below;

(ii) Construction Period Security in the amount of US\$5,700,000 in the form of cash or a Letter of Credit from the CP Satisfaction Date until the return date specified in Section 8.4(b)(ii) below; and

(iii) Delivery Term Security in the amount of US\$10,800,000 in the form of cash or a Letter of Credit from the commencement of the Delivery Term until the return date specified in Section 8.4(b)(iii) below.

Except as set forth in Section 2.2 as it pertains to the Development Period Security, any such Performance Assurance shall not be deemed a limitation of damages.

(b) Return of Performance Assurance.

(i) Buyer shall promptly return to Seller the unused portion of the Development Period Security after the earlier of (A) the date on which Seller has delivered the Construction Period Security, and (B) termination of the Agreement by either Party under Section 2.4(b)(ii).

(ii) Buyer shall promptly return to Seller the unused portion of the Construction Period Security after the earlier of (A) the date on which Seller has delivered the Delivery Term Security, and (B) the date that all payment obligations of the Seller arising under this Agreement, including compensation for penalties, Termination Payment, indemnification payments or other damages are paid in full (whether directly or indirectly such as through set-off or netting) after an Early Termination Date.

(iii) Buyer shall promptly return to Seller the unused portion of the Delivery Term Security after the following have occurred: (A) the Delivery Term has expired or terminated early; and (B) all payment obligations of the Seller arising under this Agreement, including compensation for penalties, Termination Payment, indemnification payments or other damages are paid in full (whether directly or indirectly such as through set-off or netting).

8.5 Interest on Cash. If Seller provides Performance Assurance in the form of cash, Buyer shall pay interest on such cash held as Development Period Security, Construction Period Security, or Delivery Term Security, as applicable, at the Interest Rate. On or before each Interest Payment Date, Buyer shall transfer the sum of all accrued and unpaid Interest Amounts due to Seller for such security in the form of cash by wire transfer to the bank account specified under "Wire Transfer" in the Cover Sheet.

8.6 Costs of Letter of Credit. If Seller provides Performance Assurance in the form of a Letter of Credit, in all cases, the reasonable costs and expenses of (including but not limited to the reasonable costs, expenses, and attorneys' fees, including reasonably allocated costs of in-

house counsel of the Buyer) establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more Letters of Credit shall be borne by the Seller.

#### **ARTICLE NINE: GOVERNMENTAL CHARGES**

9.1 Cooperation. Each Party shall use reasonable efforts to implement the provisions of and to administer this Agreement in accordance with the intent of the Parties to minimize all taxes, so long as neither Party is materially adversely affected by such efforts.

9.2 Governmental Charges. Seller shall pay or cause to be paid all taxes imposed by any governmental authority ("Governmental Charges") on or with respect to the Product or the transaction under this Agreement arising prior to and at the Delivery Point, including, but not limited to, ad valorem taxes and other taxes attributable to the Project, land, land rights or interests in land for the Project. Buyer shall pay or cause to be paid all Governmental Charges on or with respect to the Product or the transaction under this Agreement from the Delivery Point. In the event Seller is required by Law or regulation to remit or pay Governmental Charges which are Buyer's responsibility hereunder, Buyer shall promptly reimburse Seller for such Governmental Charges. If Buyer is required by Law or regulation to remit or pay Governmental Charges which are Seller's responsibility hereunder, Buyer may deduct such amounts from payments to Seller with respect to payments under the Agreement; if Buyer elects not to deduct such amounts from Seller's payments, Seller shall promptly reimburse Buyer for such amounts upon request. Nothing shall obligate or cause a Party to pay or be liable to pay any Governmental Charges for which it is exempt under the Law.

#### **ARTICLE TEN: REPRESENTATIONS AND WARRANTIES; COVENANTS**

10.1 General Representations and Warranties. On the Execution Date and the CP Satisfaction Date, each Party represents and warrants to the other Party that:

(a) it is duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(b) it has all Governmental Approvals necessary for it to perform its obligations under this Agreement, except for as of the Execution Date (i) CPUC Approval in the case of Buyer, and (ii) all Governmental Approvals necessary to construct, operate and maintain the Project in the case of Seller;

(c) the execution, delivery and performance of this Agreement is within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any applicable Law;

(d) this Agreement and each other document executed and delivered in accordance with this Agreement constitutes a legally valid and binding obligation enforceable against it in accordance with its terms, subject to any Equitable Defenses;

(e) it is not Bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming Bankrupt;

(f) except as may be set forth in its reports filed with the SEC, there is not pending or, to its knowledge, threatened against it or any of its Affiliates any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;

(g) no Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

(h) it is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of the other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement; and

(i) it has entered into this Agreement in connection with the conduct of its business and it has the capacity or the ability to make or take delivery of the Product as provided in this Agreement.

#### 10.2 Seller Representations and Warranties.

(a) Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource ("ERR") as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in Law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law.

(b) Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in CPUC Decision 08-08-028, and as may be modified by subsequent decision of the CPUC or by subsequent legislation. To the extent a change in Law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law.

#### 10.3 Covenants.

(a) General Covenants. Each Party covenants that throughout the Delivery Term:

(i) it shall continue to be duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(ii) it shall maintain (or obtain from time to time as required, including through renewal, as applicable) all Governmental Approvals necessary for it to legally perform its obligations under this Agreement;

(iii) it shall perform its obligations under this Agreement in a manner that does not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any applicable Law; and

(iv) it shall not dispute its status as a “forward contract merchant” within the meaning of the United States Bankruptcy Code.

(b) Seller Covenants.

(i) Seller covenants throughout the Delivery Term that it, or its permitted successors or assigns, shall maintain ownership of a fee, easement, long-term leasehold interest, or other similar asset ownership interest in the Project.

(ii) Seller covenants throughout the Delivery Term that it shall maintain market based rate authority from FERC to sell Product to Buyer under the terms of this Agreement.

(iii) If at any time during the Delivery Term, Seller’s representations and warranties set forth in Section 10.2 become materially false or misleading, Seller covenants that it shall provide prompt Notice to Buyer describing such default along with a description of its efforts to cure such default.

**ARTICLE ELEVEN: TITLE, RISK OF LOSS, INDEMNITIES**

11.1 Title and Risk of Loss. Title to and risk of loss related to the Product shall transfer from Seller to Buyer at the Delivery Point in accordance with the CAISO Tariff. Seller warrants that it will deliver to Buyer the Product free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any person arising prior to or at the Delivery Point.

11.2 Indemnities.

(a) Indemnity by Seller. Seller shall release, indemnify, defend, and hold harmless Buyer, its Affiliates, and its and their directors, officers, employees, agents, and representatives against and from any and all actions, suits, losses, costs, damages, injuries, liabilities, claims, demands, penalties and interest, including reasonable costs and attorneys’ fees (“Claims”) resulting from, or arising out of or in any way connected with (i) any event, circumstance, act, or incident relating to the Product delivered under this Agreement up to and at the Delivery Point, (ii) Seller’s development, permitting, construction, ownership, operation and/or maintenance of the Project, (iii) the failure by Seller or the failure of the Project to comply with applicable Law, including without limitation the CAISO Tariff, (iv) any Governmental



Charges for which Seller is responsible hereunder, or (v) any liens, security interests, encumbrances, or other adverse claims against the Product delivered hereunder made by, under, or through Seller, in all cases including, without limitation, any Claim for or on account of injury, bodily or otherwise, to or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such Claim to the extent caused by the willful misconduct or gross negligence of Buyer, its Affiliates, and its and their directors, officers, employees, agents, and representatives.

(b) Indemnity by Buyer. Buyer shall release, indemnify, defend, and hold harmless Seller, its Affiliates, and its and their directors, officers, employees, agents, and representatives against and from any and all Claims resulting from, or arising out of or in any way connected with (i) any event, circumstance, act, or incident relating to the Product received by Buyer under this Agreement after the Delivery Point, (ii) the failure by Buyer to comply with applicable Law, including without limitation the CAISO Tariff, or (iii) any Governmental Charges for which Buyer is responsible hereunder, in all cases including, without limitation, any Claim for or on account of injury, bodily or otherwise, to or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such Claim to the extent caused by the willful misconduct or gross negligence of Seller, its Affiliates, and its and their directors, officers, employees, agents, and representatives.

## **ARTICLE TWELVE: DISPUTE RESOLUTION**

12.1 Intent of the Parties. Except as provided in the next sentence, the sole procedure to resolve any claim arising out of or relating to this Agreement or any related agreement is the dispute resolution procedure set forth in this Article 12. Either Party may seek a preliminary injunction or other provisional judicial remedy if such action is necessary to prevent irreparable harm or preserve the status quo, in which case both Parties nonetheless will continue to pursue resolution of the dispute by means of the dispute resolution procedure set forth in this Article 12.

### 12.2 Management Negotiations.

(a) The Parties will attempt in good faith to resolve any controversy or claim arising out of or relating to this Agreement or any related agreements by prompt negotiations between each Party's authorized representative designated in writing as a representative of the Party (each a "Manager"). Either Manager may, by Notice to the other Party, request a meeting to initiate negotiations to be held within ten (10) Business Days of the other Party's receipt of such request, at a mutually agreed time and place (either in person or telephonically). If the matter is not resolved within fifteen (15) Business Days of their first meeting ("Initial Negotiation End Date"), the Managers shall refer the matter to the designated senior officers of their respective companies that have authority to settle the dispute ("Executive(s)"). Within five (5) Business Days of the Initial Negotiation End Date ("Referral Date"), each Party shall provide one another Notice confirming the referral and identifying the name and title of the Executive who will represent the Party.

(b) Within five (5) Business Days of the Referral Date, the Executives shall establish a mutually acceptable location and date, which date shall not be greater than thirty (30) days from the Referral Date, to meet. After the initial meeting date, the Executives shall meet, as

often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute.

(c) All communication and writing exchanged between the Parties in connection with these negotiations shall be confidential and shall not be used or referred to in any subsequent binding adjudicatory process between the Parties.

(d) If the matter is not resolved within forty-five (45) days of the Referral Date, or if the Party receiving the Notice to meet, pursuant to Section 12.2(a) above, refuses or does not meet within the ten (10) Business Day period specified in Section 12.2(a) above, either Party may initiate arbitration of the controversy or claim by providing Notice of a demand for binding arbitration at any time thereafter.

12.3 Arbitration. Any dispute that cannot be resolved by management negotiations as set forth in Section 12.2 above shall be resolved through binding arbitration by a retired judge or justice from the JAMS panel conducted in San Diego, California, administered by and in accordance with JAMS Streamlined Arbitration Rules and Procedures (“Arbitration”).

(a) Any arbitrator shall have no affiliation with, financial or other interest in, or prior employment with either Party and shall be knowledgeable in the field of the dispute. The Parties shall cooperate with one another in selecting the arbitrator within sixty (60) days after Notice of the demand for arbitration. If, notwithstanding their good faith efforts, the Parties are unable to agree upon a mutually-acceptable arbitrator, the arbitrator shall be appointed as provided for in JAMS Streamlined Arbitration Rules and Procedures.

(b) At the request of a Party, the arbitrator shall have the discretion to order depositions of witnesses to the extent the arbitrator deems such discovery relevant and appropriate. Depositions shall be limited to a maximum of three (3) per Party and shall be held within thirty (30) days of the making of a request. Additional depositions may be scheduled only with the permission of the arbitrator, and for good cause shown. Each deposition shall be limited to a maximum of six (6) hours duration unless otherwise permitted by the arbitrator for good cause shown. All objections are reserved for the Arbitration hearing except for objections based on privilege and proprietary and confidential information. The arbitrator shall also have discretion to order the Parties to exchange relevant documents. The arbitrator shall also have discretion to order the Parties to answer interrogatories, upon good cause shown.

(c) The arbitrator shall have no authority to award punitive or exemplary damages or any other damages other than direct and actual damages and the other remedies contemplated by this Agreement.

(d) The arbitrator shall prepare in writing and provide to the Parties an award including factual findings and the reasons on which their decision is based.

(e) The arbitrator’s award shall be made within nine (9) months of the filing of the notice of intention to arbitrate (demand) and the arbitrator shall agree to comply with this schedule before accepting appointment. However, this time limit may be extended by agreement of the Parties or by the arbitrator, if necessary.

(f) Judgment on the award may be entered in any court having jurisdiction.

(g) The prevailing Party in this dispute resolution process is entitled to recover its costs. Until such award is made, however, the Parties shall share equally in paying the costs of the Arbitration.

(h) The arbitrator shall have the authority to grant dispositive motions prior to the commencement of or following the completion of discovery if the arbitrator concludes that there is no material issue of fact pending before the arbitrator.

(i) The arbitrator shall not have the power to commit errors of law or legal reasoning, and the award may be vacated or corrected on appeal to a court of competent jurisdiction for any such error.

(j) The existence, content, and results of any Arbitration hereunder is confidential information that is subject to the provisions of Section 13.1.

## ARTICLE THIRTEEN: MISCELLANEOUS

### 13.1 Confidentiality.

(a) General. Neither Party shall disclose the non-public terms or conditions of this Agreement or any transaction hereunder to a third party, other than (i) the Party's Affiliates and its and their officers, directors, employees, lenders, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential, (ii) for disclosure to the Buyer's Procurement Review Group, as defined in CPUC Decision (D) 02-08-071, subject to a confidentiality agreement, (iii) to the CPUC under seal for purposes of review, (iv) disclosure of terms specified in and pursuant to Section 13.1(b) of this Agreement; (v) in order to comply with any applicable Law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over the disclosing Party ("Disclosing Party"), other than to those entities set forth in subsection (vi); or (vi) in order to comply with any applicable regulation, rule, or order of the CPUC, CEC, or the Federal Energy Regulatory Commission. In connection with requests made pursuant to clause (v) of this Section 13.1(a) ("Disclosure Order") each Party shall, to the extent practicable, use reasonable efforts to prevent or limit such disclosure. After using such reasonable efforts, the Disclosing Party shall not be: (i) prohibited from complying with a Disclosure Order or (ii) liable to the other Party for monetary or other damages incurred in connection with the disclosure of the confidential information. Except as provided in the preceding sentence, the Parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with, this confidentiality obligation.

(b) RPS Confidentiality. Notwithstanding Section 13.1(a) of this Agreement, at any time on or after the date on which the Buyer makes its filing seeking CPUC Approval of this Agreement, either Party shall be permitted to disclose the following terms with respect to this Agreement: Party names, resource type, Delivery Term, Project location, Contract Capacity, anticipated Commercial Operation Date, Contract Quantity, and Delivery Point.

(c) Publicity. Except as otherwise agreed to in this Section 13.1 above, no announcement, publicity, advertising, press release, promotional or marketing materials regarding the arrangement contemplated under this Agreement, including the existence hereof, shall be made by either Party without the prior written approval of the other Party which approval shall not be unreasonably withheld or delayed.

13.2 Assignment. Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in Buyer's reasonably exercised discretion (which may be withheld for reasons including, but not limited to, whether the relevant development experience for the specific Project type / location prior to the issuance of the Notice to Proceed or the satisfaction of the financing Condition Precedent in Section 2.3(b), the ability to perform, and the creditworthiness is no less than that in existence as of the Effective Date). For purposes hereof, the transfer of more than fifty percent (50%) of the equity ownership or voting interest of Seller (or any parent entity holding directly or indirectly at least fifty percent (50%) of the equity ownership or voting interest of Seller if such interest constitutes more than twenty percent (20%) of the fair market value of the assets of such parent entity) to a person that is not an Affiliate of Seller shall also constitute an assignment of this Agreement requiring Buyer's prior written consent in accordance with this Section 13.2. Notwithstanding the foregoing, either Party may, without the consent of the other Party (and without relieving itself from liability hereunder), transfer, sell, pledge, encumber, or assign this Agreement or the accounts, revenues or proceeds hereof to its financing providers. In connection with any financing or refinancing of the Project by Seller, Buyer shall in good faith negotiate and agree upon a consent to collateral assignment of this Agreement in a form that is commercially reasonable and customary in the industry.

13.3 Audit. Each Party has the right, at its sole expense and during normal working hours, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement including amounts of Delivered Energy or Scheduled Energy. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such statement and the payments thereof will be made promptly and shall bear interest calculated at the Default Rate from the date the overpayment or underpayment was made until paid; provided, however, that no adjustment for any statement or payment will be made unless objection to the accuracy thereof was made prior to the lapse of twelve (12) months from the rendition thereof, and thereafter any objection shall be deemed waived except to the extent any misinformation was from a third party not Affiliated with any Party and such third party corrects its information after such twelve-month period. In addition, Buyer shall have the right, at its sole expense and during normal working hours, to examine the records of Seller to the extent reasonably necessary to verify Seller's compliance with its representations and warranties set forth in Section 10.2.

13.4 Sarbanes-Oxley and SEC Requirements. The Parties acknowledge that accounting principles generally accepted in the United States of America ("GAAP") and SEC rules require Buyer and its independent auditor to evaluate whether Buyer must consolidate Seller's financial information (but not financial information of Seller's constituent members unless deemed to be included in the entity under GAAP). Buyer will require access to certain records, including but not limited to financial records, and personnel of Seller to determine if consolidated financial reporting is required. If Buyer and its independent auditor determine at

any time that the Buyer must consolidate the Seller's financial statements to comply with GAAP and/or SEC rules regarding consolidated financial reporting, then:

(a) Buyer shall require from Seller and Seller agrees to provide to Buyer the following during the Term of this Agreement:

(i) Unaudited financial statements of the Seller prepared in accordance with GAAP as of the end of the quarterly period. The financial statements should include quarter to date and year to date information and are to be provided within fifteen (15) calendar days of the end of the applicable reporting period (or the Business Day thereafter);

(ii) Unaudited financial schedules of the Seller, as deemed necessary for Buyer to prepare its consolidated financial statements and related footnotes to the financial statements in accordance with GAAP as of the end of the quarterly period. The financial schedules should include quarter to date and year to date information underlying the financial statements and footnotes to the financial statements and are to be provided within fifteen (15) calendar days of the end of the applicable reporting period (or the Business Day thereafter);

(iii) Access to Seller's accounting and other records, and accounting and management personnel as reasonably determined by both Buyer and Seller so that (A) Buyer's independent auditor or its internal auditors may conduct financial audits (in accordance with the standards of the Public Company Accounting Oversight Board (United States)) as well as internal control audits (in accordance with Section 404 of the Sarbanes-Oxley Act of 2002) and (B) Buyer can be provided analytical information, as needed, to enable Buyer to meet its SEC filing requirements, including but not limited to those under Item 2 on Form 10-Q, and Item 7 on Form 10-K, "Management's Discussion and Analysis of Financial Condition and Results of Operations;"

(iv) Upon the request of Buyer, such certifications by a duly authorized representative(s) of Seller as may be reasonably requested by Buyer (which certifications shall presumptively be reasonable if the certifications are substantially identical to those required by Buyer or its parent of business units of Buyer or its parent); and

(v) As reasonably requested by Buyer, such information or schedules, similar to the items noted in clauses (i)-(iv) above, to enable Buyer to prepare consolidated financial statements and schedules as may be required for Buyer to obtain financing or to prepare other reports as required by regulatory bodies, such as the SEC, for periods other than as of the end of the monthly, quarterly or year to date periods then ended.

(b) If Buyer (i) in its sole discretion determines that the financial statements of the Seller would be considered material to the Buyer or its parent company's financial statements, financial condition, or internal controls over financial reporting, and (ii) reasonably determines Seller's internal controls over financial reporting are not operating effectively or have resulted in a control deficiency, Buyer shall provide Notice to Seller. Upon receipt of such Notice, Seller will have thirty (30) days to remediate any deficiency in Seller's internal controls over financial reporting identified by the Buyer, which Buyer and Buyer's independent auditor

deem to be necessary to ensure Seller's internal controls over financial reporting are adequate, during or as a result of the audits permitted under Section 13.4(a)(iii) or any other.

(c) As soon as possible, but in no event later than two (2) Business Days following any occurrence that would affect Seller in any material way, Seller shall provide to Buyer a Notice describing such occurrence in sufficient detail to permit the Buyer to file a report on SEC Form 8-K. Such occurrences include all reportable events on the then current Form 8-K that applies to Buyer and its parent company at such time, including but not limited to a material acquisition or disposition of assets, a material direct financial obligation or off-balance sheet financing arrangement, material litigation, and the execution or termination of a material contract.

(d) Any information provided to Buyer shall be treated as confidential except that it may be disclosed in connection with the preparation, review, certification and publication of Buyer's financial statements.

(e) Seller shall notify Buyer at any time during the term of this Agreement of any services provided or proposed to be provided to Seller by Buyer's independent auditor. Seller, and any of Seller's Affiliates, are prohibited from engaging Buyer's independent auditor for any services or in any consulting agreement without the express written consent of partner in charge of Buyer's independent audit.

13.5 Entire Agreement. This Agreement, together with the Cover Sheet and each and every appendix, attachment, amendment, schedule and any written supplements hereto, if any, between the Parties constitutes the entire agreement between the Parties.

13.6 Recording. Unless a Party expressly objects to a Recording (defined below) at the beginning of a telephone conversation, each Party consents to the creation of a tape or electronic recording ("Recording") of all telephone conversations between the Parties to this Agreement, and that any such Recordings will be retained in confidence, secured from improper access, and may be submitted in evidence in any proceeding or action relating to this Agreement. Each Party waives any further notice of such monitoring or recording, and agrees to notify its officers and employees of such monitoring or recording and to obtain any necessary consent of such officers and employees.

13.7 Forward Contract. The Parties acknowledge and agree that this Agreement constitutes a "forward contract" within the meaning of the United States Bankruptcy Code.

13.8 Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF CALIFORNIA, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW. TO THE EXTENT ENFORCEABLE AT SUCH TIME, EACH PARTY WAIVES ITS RESPECTIVE RIGHT TO ANY JURY TRIAL WITH RESPECT TO ANY LITIGATION ARISING UNDER OR IN CONNECTION WITH THIS AGREEMENT.

13.9 Attorneys' Fees. In any proceeding brought to enforce this Agreement or because of the breach by any Party of any covenant or condition herein contained, the prevailing Party

shall be entitled to reasonable attorneys' fees (including reasonably allocated fees of in-house counsel) in addition to court costs and any and all other costs recoverable in said action.

13.10 General. This Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties and shall not be construed against one Party or the other as a result of the preparation, substitution, submission or other event of negotiation, drafting or execution hereof. Except to the extent provided for herein, no amendment or modification to this Agreement shall be enforceable unless reduced to writing and executed by both Parties. This Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement). Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default. The headings used herein are for convenience and reference purposes only. This Agreement shall be binding on each Party's successors and permitted assigns.

13.11 Severability. If any provision in this Agreement is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Agreement and the Parties shall use their best efforts to modify this Agreement to give effect to the original intention of the Parties.

13.12 Counterparts. This Agreement may be executed in one or more counterparts each of which shall be deemed an original and all of which shall be deemed one and the same Agreement. Delivery of an executed counterpart of this Agreement by fax will be deemed as effective as delivery of an originally executed counterpart. Any Party delivering an executed counterpart of this Agreement by facsimile will also deliver an originally executed counterpart, but the failure of any Party to deliver an originally executed counterpart of this Agreement will not affect the validity or effectiveness of this Agreement.

13.13 Notices. Whenever this Agreement requires or permits delivery of a "Notice" (or requires a Party to "notify"), the Party with such right or obligation shall provide a written communication in the manner specified in herein; provided, however, that notices of Outages or other Scheduling or dispatch information or requests, shall be provided in accordance with the terms set forth in the relevant section of this Agreement. Invoices may be sent by facsimile or e-mail. A Notice sent by facsimile transmission or e-mail will be recognized and shall be deemed received on the Business Day on which such Notice was transmitted if received before 5:00 p.m. (and if received after 5:00 p.m., on the next Business Day) and a Notice of overnight mail or courier shall be deemed to have been received two (2) Business Days after it was sent or such earlier time as is confirmed by the receiving Party. Each Party shall provide Notice to the other Party of the persons authorized to nominate and/or agree to a Schedule or other dispatch related orders for the delivery or acceptance of the Product or make other Notices on behalf of such Party and specify the scope of their individual authority and responsibilities, and may change its designation of such persons from time to time in its sole discretion by providing Notice.

13.14 Mobile Sierra. Notwithstanding any provision of this Agreement, neither Party shall seek, nor shall they support any third party in seeking, to prospectively or retroactively revise the rates, terms or conditions of service of this Agreement through application or

complaint to FERC pursuant to the provisions of Section 205, 206 or 306 of the Federal Power Act, or any other provisions of the Federal Power Act, absent prior written agreement of the Parties. Further, absent the prior agreement in writing by both Parties, the standard of review for changes to the rates, terms or conditions of service of this Agreement proposed by a Party, a non-Party or the FERC acting *sua sponte* shall be the “public interest” application of the “just and reasonable” standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 US 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 US 348 (1956).

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed as of the date first above written.

SOLAR GEN 2 LLC  
a Delaware limited liability company

SAN DIEGO GAS & ELECTRIC COMPANY  
a California corporation

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

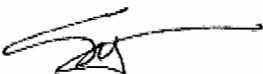
By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_



IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed as of the date first above written.

SOLAR GEN 2 LLC  
a Delaware limited liability company

SAN DIEGO GAS & ELECTRIC COMPANY  
a California corporation

By:   
Name: Stephen Zaminski  
Title: CEO

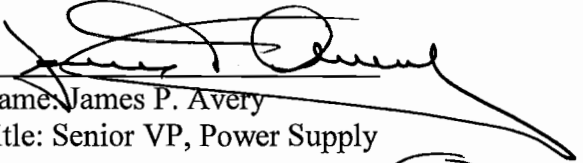

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed as of the date first above written.

SOLAR GEN 2 LLC  
a Delaware limited liability company

SAN DIEGO GAS & ELECTRIC COMPANY  
a California corporation

By: \_\_\_\_\_  
Name: Stephen P. Zaminski  
Title: Chief Executive Officer

By:   
Name: James P. Avery  
Title: Senior VP, Power Supply  


## Exhibit A

### PROJECT DESCRIPTION INCLUDING DESCRIPTION OF SITE

#### PROJECT DESCRIPTION

**Project Name:** Solar Gen 2

**Project Site names:** 1.) “Mayflower” 2.) “Alhambra” 3.) “Sonora”

**Project physical address:**

1.) Mayflower: The Intersection of Pickett and Jackson Rd in Imperial County, California

2.) Alhambra: The Intersection of Bailey and Dowden Rd in Imperial County, California

3.) Sonora: The Intersection of Weist and East Hooper Rd in Imperial County, California

Total number of electric generating units at the Project (committed and not committed to Buyer) net 50MWAC of Solar PV Modules at each of the three project sites.

**Technology Type:** Solar- Photovoltaic, Tracking System

1. **Substation:** IID facilities at M – 161 kV line for Mayflower and Alhambra and IID facilities at the Midway – Bannister 230kV (collectively and individually the “IID Delivery Point”)

**The term “Site” as defined in the Agreement means the following parcel descriptions upon which the Project is located:**

Mayflower:

Legal Description: Section 2, T13S, R15E, SBB&M

APN #:038-050-020, 038-050-190, 038-050-150, 038-050-021, 038-050-170 and 038-010-070

Alhambra:

Legal Description: Section 36, T12S, R14E SBB&M

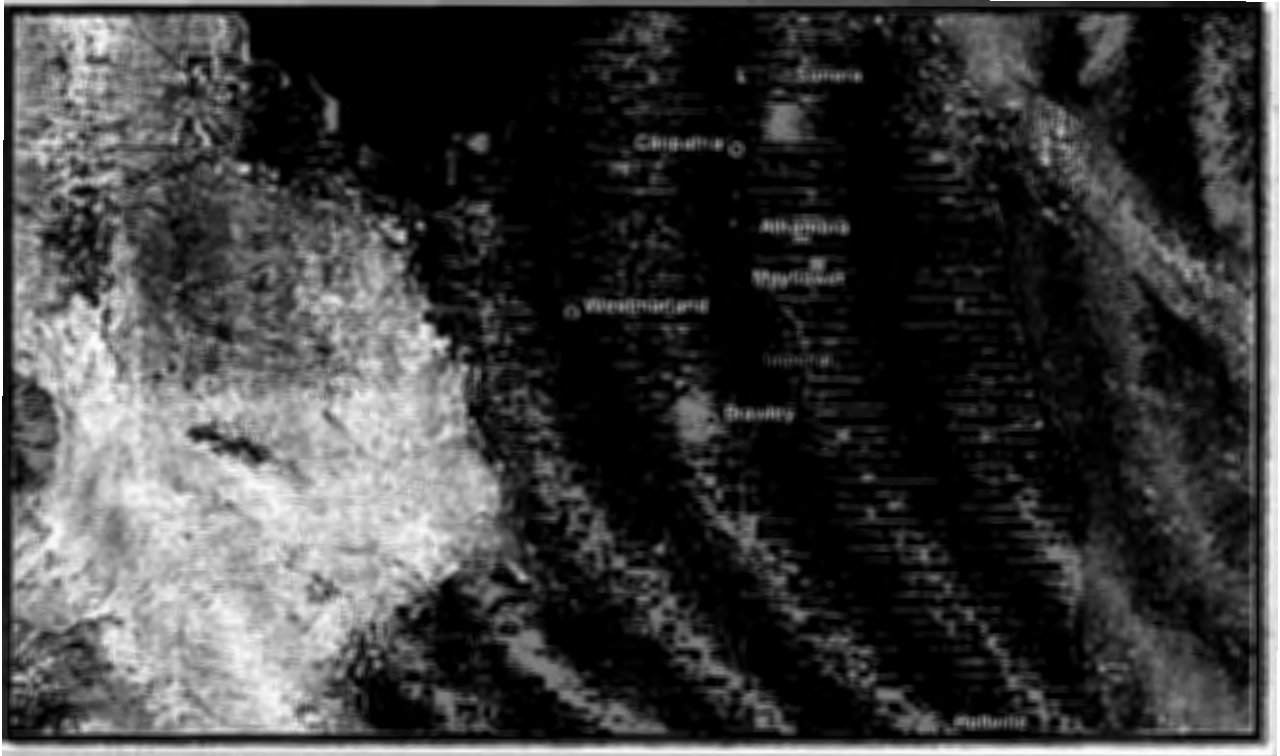
APN #:024-350-080, 024-350-0040, and 024-500-090

Sonora:

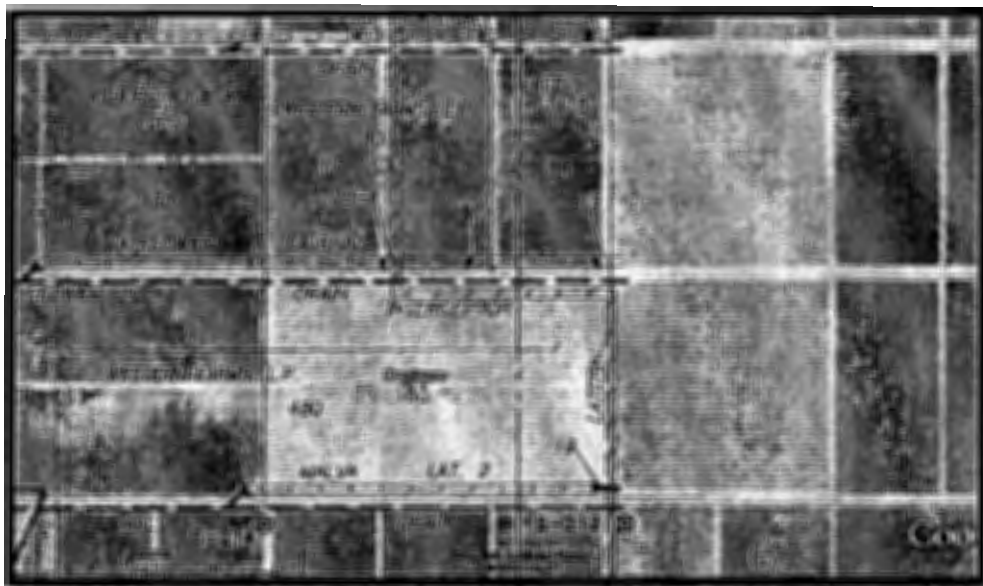
Legal Description: S/2 Section 31, NE/4 Section 31, T11S, R15E, SBB&M

APN #: 025-280-017-000, 025-280-018-000, and 025-280-025-000).

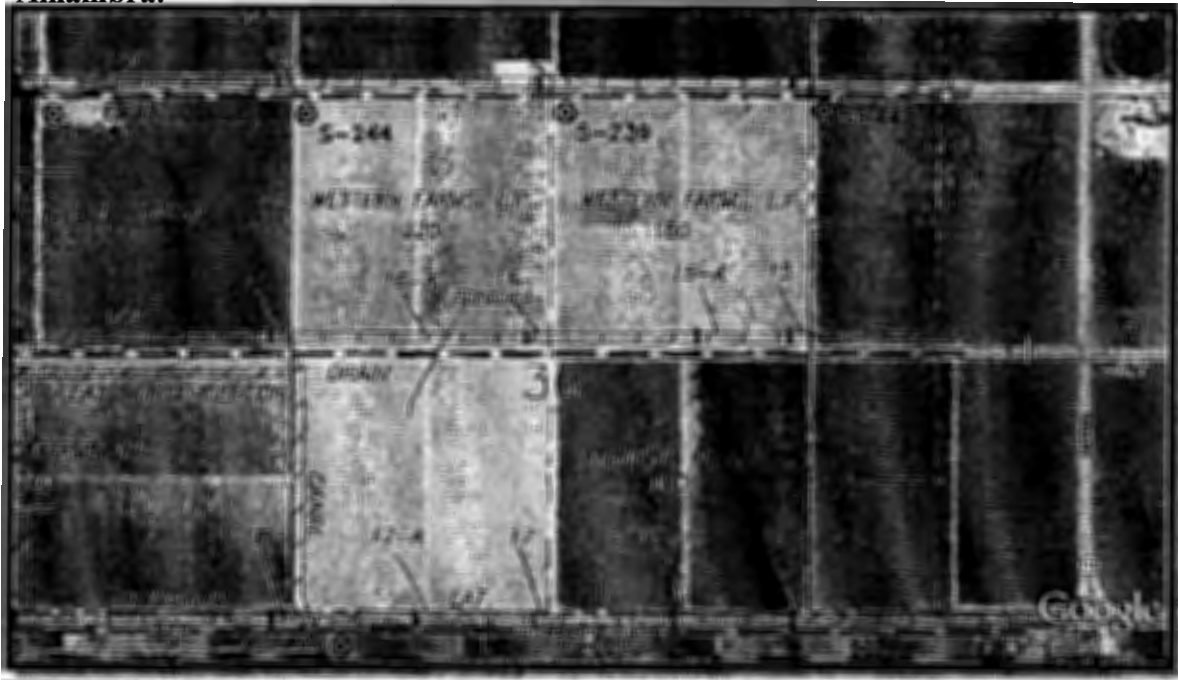
The electric generating units utilized as generation assets as part of the Project are described below:



**Mayflower:**



**Alhambra:**



**Sonora:**



**Exhibit B**

**MILESTONE SCHEDULE**

<i>No.</i>	<i>Milestones</i>	<i>Date</i>
1.	Submit interconnection application (IID)	Completed
2.	Finalize System Impact and Facility studies (IID)	Completed
3.	Obtain site control and rights-of-way comprising the Site for at least the length of the Delivery Term	Completed
4.	Perform initial Environmental analysis	Completed
5.	Execute a Generation Interconnection Agreement	October 31, 2011
6.	Complete all studies and File for Conditional Use Permit application with Imperial County	July 31, 2011
7.	Obtain CUP permit	January 31, 2012
8.	Complete financing.	March 31, 2012
9.	Execute Engineering Procurement Construction (EPC) contract and inverter order	March 31, 2012
10.	Complete site preparation.	March 31, 2012
11.	50MW installed, testing and delivering continuously in accordance with Section 3.9(c)	7/31/2012
12.	Commercial Operation	9/31/2012

**Exhibit C**

**FORM OF LETTER OF CREDIT**

[DATE]

To: [Name and Address of Secured Party]

Re: Our Irrevocable Standby Letter of Credit No. \_\_\_\_\_  
In the Amount of US \_\_\_\_\_

Gentlemen:

We hereby open our irrevocable standby Letter of Credit Number \_\_\_\_\_ in favor of [name of Secured Party] ("Secured Party"), by order and for account of [name of Account Party] ("Account Party"), [address of Account Party], available at sight upon demand at our counters, at [location] for an amount of US\$ \_\_\_\_\_ [amount spelled out and xx/100 U.S. Dollars] against presentation one of the following documents:

1- Statement signed by a person purported to be an authorized representative of Secured Party stating that: "[name of Account Party] ("Account Party") is in default under the Power Purchase Agreement between Secured Party and Account Party dated \_\_\_\_\_ or under any transaction contemplated thereby (whether by failure to perform or pay any obligation thereunder or by occurrence of a "default", "event of default" or similar term as defined in such agreement, any other agreement between Secured Party and Account Party, or otherwise). The amount due to Secured Party is U.S. \$ \_\_\_\_\_."

or

2- Statement signed by a person purported to be an authorized representative of Secured Party stating that: "[name of Account Party] ("Account Party") has forfeited all or part of its Development Period Security as set forth and defined in the Power Purchase Agreement between Secured Party and Account Party dated \_\_\_\_\_. The amount due to Secured Party, whether or not a default has occurred, is U.S. \$ \_\_\_\_\_."

or

3- Statement signed by a person purported to be an authorized representative of Secured Party stating that: "as of the close of business on [insert date, which is less than 60 days prior to the expiration date of the Letter of Credit] you have provided written notice to us indicating your election not to permit extension of this Letter of Credit beyond its current expiry date. The amount due to Secured Party, whether or not a default has occurred, is U.S. \$ \_\_\_\_\_."

Special Conditions:

- All costs and banking charges pertaining to this Letter of Credit are for the account of Account Party.
- Partial and multiple drawings are permitted.
- Fax of Document 1 or 2 above acceptable.

This Letter of Credit expires on \_\_\_\_\_ at our counters.

We hereby engage with Secured Party that upon presentation of a document as specified under and in compliance with the terms of this Letter of Credit, this Letter of Credit will be duly honored in the amount stated in Document 1 or 2 above. If a document is so presented by 1:00 pm on any New York banking day, we will honor the same in full in immediately available New York funds on that day and, if so presented after 1:00 pm on a New York banking day, we will honor the same in full in immediately available New York funds by noon on the following New York banking day.

It is a condition of this Letter of Credit that it shall be deemed automatically extended without an amendment for a one year period beginning on the present expiry date hereof and upon each anniversary of such date, unless at least ninety (90) days prior to any such expiry date we have sent you written notice by regular and registered mail or courier service that we elect not to permit this Letter of Credit to be so extended beyond, and will expire on its then current expiry date. No presentation made under this Letter of Credit after such expiry date will be honored.

We agree that if this Letter of Credit would otherwise expire during, or within 30 days after, an interruption of our business caused by an act of god, riot, civil commotion, insurrection, act of terrorism, war or any other cause beyond our control or by any strike or lockout, then this Letter of Credit shall expire on the 30th day following the day on which we resume our business after the cause of such interruption has been removed or eliminated and any drawing on this Letter of Credit which could properly have been made but for such interruption shall be permitted during such extended period.

This Letter of Credit is subject to the Uniform Customs and Practice for Documentary Credits (2007 Revision) International Chamber of Commerce, Publication No. 600 ("UCP"), except to the extent that the terms hereof are inconsistent with the provisions of the UCP, including but not limited to Articles 14(b) and 36 of the UCP, in which case the terms of this Letter of Credit shall govern. Matters not covered by the UCP shall be governed and construed in accordance with the laws of the State of California.

[Name of Bank]



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Authorized Signature(s)

**Exhibit D**

**Reserved**

**Exhibit E**  
**EXPECTED ENERGY PRODUCTION**

<b>Contract Yr</b>	<b>MWhr/Yr</b>	<b>Degradation</b>
1	389,916	0.70%
2	387,186	0.70%
3	384,476	0.70%
4	381,784	0.70%
5	379,112	0.70%
6	376,458	0.70%
7	373,823	0.70%
8	371,206	0.70%
9	368,608	0.70%
10	366,028	0.70%
11	363,465	0.70%
12	360,921	0.70%
13	358,395	0.70%
14	355,886	0.70%
15	353,395	0.70%
16	350,921	0.70%
17	348,464	0.70%
18	346,025	0.70%
19	343,603	0.70%
20	341,198	0.70%
21	338,809	0.70%
22	336,438	0.70%
23	334,083	0.70%
24	331,744	0.70%
25	329,422	0.70%

**EXPECTED MONTHLY ENERGY PRODUCTION**

	MWh
January	21,585
February	23,895
March	37,650
April	40,284
May	43,411
June	44,075
July	39,662
August	36,725
September	33,215
October	28,101
November	21,454
December	19,858
1st Yr Total	389,916

**Exhibit F**

**COMMERCIAL OPERATION CERTIFICATE**

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The undersigned, \_\_\_\_\_ (“EPC Contractor”), \_\_\_\_\_ (“[ ] Supplier”), \_\_\_\_\_ (“Licensed Professional Engineer”) and [ ] (“Owner”) make the following certifications to San Diego Gas & Electric Company (“SDG&E”), dated as of \_\_\_\_\_. All capitalized terms not otherwise defined herein shall have the meaning given to them in the Power Purchase Agreement dated \_\_\_\_\_ between Owner and SDG&E (the “Agreement”).

**[Major Generation Equipment] Supplier hereby certifies that:**

1. The [ ] comprising the Project have been erected and installed at the project site and have been commissioned as required under the Supply and Installation Agreement (“[ ] Supply Agreement”) dated as of \_\_\_\_\_, by and between [ ] Supplier and Owner and each such [ ] has passed the commission testing required to be performed pursuant to the [ ] Supply Agreement.
2. The Warranty Period under the Warranty Agreement (“Warranty Agreement”) dated as of \_\_\_\_\_, by and between [ ] Supplier and Owner has commenced.

**EPC Contractor hereby certifies that:**

All requirements necessary to achieve [Commercial Operation/Substantial Completion] as set forth in the agreement between the EPC Contractor and Owner dated \_\_\_\_\_ (“EPC Contract”) have been completed and the Project has successfully passed all commissioning tests

**Owner hereby certifies that:**

1. Except for punch list items that would not materially affect the commission, reliability or safe operation of the Project, the Project has been completed in accordance with all applicable specifications and is ready for continuous commercial operation in compliance with all applicable laws and governmental approvals. [Within thirty days of the Commercial Operation Date, the Project has successfully passed all performance tests at a level that demonstrates satisfaction of at least the [insert minimum performance guarantees], and complete test reports have been submitted to Buyer.][NOTE: may be completed in a separate certificate.]
2. The Operation and Maintenance Agreement (O&M Agreement), by and between Owner and \_\_\_\_\_ dated as of \_\_\_\_\_ has commenced.

3. Owner has a valid leasehold or real property interest in the Project Site for a term of at least [ ] years from the Commercial Operation date.
4. The interconnection facilities have been completed in accordance with applicable specifications, tariffs, laws and governmental approvals to enable power generated by the Project to be received at the Delivery Point.
5. Owner has obtained all governmental approvals necessary for the continuous commercial operation of the Project and the Project is in compliance with all such governmental approvals and all other applicable laws.

**Licensed Professional Engineer certifies that:**

1. We have read the Agreement, the [ ] Supply Contract, and the EPC Contract and we understand the requirements for Commercial Operation under the Agreement, the specifications and commission testing requirements under the [ ] Supply Contract, and the requirements for [Commercial Operation/Substantial Completion] under the EPC Contract. [Within thirty days of the Commercial Operation Date, the Project successfully passed all performance testing at a level that demonstrates satisfaction of at least the [minimum performance guarantees].][NOTE: may be completed in a separate certificate.]
2. We have reviewed the material and data made available to us by the Owner, the [ ] Supplier, and the EPC Contractor for the Project.
3. To the extent practical, we have reviewed the engineering, procurement, construction and performance testing for the Project and in the course of this review we have not discovered any material errors or omissions in the work performed to date.
4. We have reviewed the certificates of Owner, [ ] Supplier, and EPC Contractor above, and find the representations provided to be correct in all material respects.
5. We have reviewed all Governmental Approvals and permits identified by the Owner as being required for the construction and operation of the Project and are of the opinion that the Project as completed is in compliance in all material respects with the environmental and technical requirements contained therein.
6. Based on our review of the aforementioned information and of information provided to us by others which we have not independently verified, we are of the opinion that, as of, Commercial Operation has occurred as defined in the Agreement.

Executed this \_\_\_ day of \_\_\_, 200\_

[ \_\_\_\_\_ ] **SUPPLIER**  
[Name of [ \_\_\_\_\_ ] Supplier]  
a \_\_\_\_\_ corporation

By: \_\_\_\_\_  
Name:  
Title:

**EPC CONTRACTOR**  
[Name of EPC Contractor]  
a \_\_\_\_\_ corporation

By: \_\_\_\_\_  
Name:  
Title:

**OWNER**  
[Name of Owner]  
a \_\_\_\_\_ limited liability company

By: \_\_\_\_\_  
Name:  
Title:

**LICENSED PROFESSIONAL ENGINEER:**  
[Name of Licensed Professional Engineer]  
a \_\_\_\_\_

By: \_\_\_\_\_  
Name:  
Title:

ACCEPTED BY SAN DIEGO GAS & ELECTRIC COMPANY

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**Exhibit G**

**FORM OF QUARTERLY PROGRESS REPORT**

**Quarterly Progress Report  
of**

[\_\_\_\_\_]

**("Seller")**

**provided to  
San Diego Gas & Electric Company**

[Date]



## Table of Contents

[Insert Table of Contents]

## 1.0 Instructions.

All capitalized terms used in this report shall have the meanings set forth below and any capitalized terms used in this report which are not defined below shall have the meanings ascribed thereto in the Power Purchase Agreement by and between \_\_\_\_\_ (“Seller”) and San Diego Gas & Electric Company dated \_\_\_\_\_, \_\_\_\_ (the “Agreement”).

Seller shall review the status of each significant element of the Project schedule and Seller shall identify such matters referenced in clauses (i)-(v) below as known to Seller and which in Seller’s reasonable judgment are expected to adversely affect the Project or the Project schedule, and with respect to any such matters, shall state the actions which Seller intends to take to ensure that Conditions Precedent and the Milestones will be attained by their required dates. Such matters may include, but shall not be limited to:

(i) Any material matter or issue arising in connection with a Governmental Approval, or compliance therewith, with respect to which there is an actual or threatened dispute over the interpretation of a law or regulation, actual or threatened opposition to the granting of a necessary Governmental Approval, any organized public opposition, any action or expenditure required for compliance or obtaining approval that Seller is unwilling to take or make, or in each case which could reasonably be expected to materially threaten or prevent financing of the Project, attaining any Condition or Milestone, or obtaining any contemplated agreements with other parties which are necessary for attaining any Condition or Milestone or which otherwise reasonably could be expected to materially threaten Seller’s ability to attain any Condition or Milestone;

(ii) Any development or event in the financial markets or the independent power industry, any change in taxation or accounting standards or practices or in Seller’s business or prospects which reasonably could be expected to materially threaten financing of the Project, attainment of any Condition or Milestone or materially threaten any contemplated agreements with other parties which are necessary for attaining any Condition or Milestone or could otherwise reasonably be expected to materially threaten Seller’s ability to attain any Condition or Milestone;

(iii) A change in, or discovery by Seller of, any legal or regulatory requirement which would reasonably be expected to materially threaten Seller’s ability to attain any Condition or Milestone;

(iv) Any material change in the Seller’s schedule for initiating or completing any material aspect of Project;

(v) The status of any matter or issue identified as outstanding in any prior Quarterly Report and any material change in the Seller’s proposed actions to remedy or overcome such matter or issue.

Seller shall complete, certify, and deliver this form Quarter Quarterly Progress Report to [\_\_\_\_], together with all attachments and exhibits, with [3] copies of the Report delivered to [\_\_\_\_] and [\_\_\_\_].

**2.0 Executive Summary.**

**2.1 Major activities to be performed for each aspect of the Project during the current calendar quarter.**

Please provide a brief summary of the Major<sup>2</sup> activities to be performed for each of the following aspects of the Project during the current calendar quarter:

- 2.1.1 Design
- 2.1.2 Engineering
- 2.1.3 Major Equipment procurement
- 2.1.4 Construction
- 2.1.5 Milestone report
- 2.1.6 Permitting (See Section 3.0)

**2.2 Major activities scheduled to be performed in the previous calendar quarter but not completed as scheduled.**

Please provide a brief summary of the Major activities which were scheduled to be performed in the previous calendar quarter and their status, including those activities that were not completed as scheduled:

- 2.2.1 Design
- 2.2.2 Engineering
- 2.2.3 Major Equipment procurement
- 2.2.4 Construction
- 2.2.5 Milestone report
- 2.2.6 Permitting

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<sup>2</sup> For Purposes of this Report, "Major" shall mean any activity, event, or occurrence which may have a material adverse impact on the construction of the Facility or completion of the Project on a timely basis if such activity, event, or occurrence occurs or if such activity, event, or occurrence fails to occur as anticipated or scheduled, which material adverse impact includes, but is not limited to, Seller's inability to achieve a Milestone Date.

**3.0 Permitting.**

The following describes each of the major Governmental Approvals required for the construction of the Project and the status of each:

**3.1 State and/or federal Governmental Approvals.**

Please describe each of the Major state and/or federal Governmental Approval (including the Permit to Construct issued by the San Diego County Air Pollution Control District) to be obtained by Seller (or EPC Contractor) and the status of each.

DESCRIPTION	STATUS

**3.2 Local and/or county Governmental Approvals.**

Please describe each of the Major local and/or county Governmental Approvals to be obtained by Seller and the status of each.

DESCRIPTION	STATUS

**3.3 Permitting activities which occurred during the previous calendar quarter.**

Please list all permitting activities which occurred during the previous calendar quarter.

**3.4 Permitting activities occurring during the current calendar quarter.**

Please list all permitting activities which are expected to occur during the current calendar quarter.

**3.5 Permitting Notices received from EPC Contractor.**

Please attach to this Quarterly Progress Report copies of any notices related to permitting activities received from EPC Contractor during the previous calendar quarter.

**4.0 Design Activities.**

**4.1 Table of design schedule to be followed by Seller and its subcontractors.**

The following table lists the design schedule to be followed by Seller and its subcontractors.

ACTIVITY	CONTRACTOR/ SUBCONTRACTOR	SCHEDULED COMPLETION DATE	ACTUAL COMPLETION DATE

**4.2 Design activities to be performed during the current calendar quarter.**

Please explain in detail the design activities which are expected to be performed during the current calendar quarter.

**4.3 Table of design activities completed during the previous calendar quarter.**

Please explain in detail the design activities which were completed during the previous calendar quarter.

**5.0 Engineering Activities.**

**5.1 Table of engineering schedule to be followed by Seller and its subcontractors.**

The following table lists the engineering schedule to be followed by Seller and its subcontractors:

ACTIVITY	CONTRACTOR/ SUBCONTRACTOR	SCHEDULED COMPLETION DATE	ACTUAL COMPLETION DATE

**5.2 Engineering activities to be performed during the current calendar quarter.**

Please explain in detail the engineering activities which are expected to be performed during the current calendar quarter.

**5.3 Engineering activities completed during the previous calendar month.**

Please explain in detail the engineering activities which were completed during the previous calendar quarter.

**5.4 Three-month look-ahead engineering schedule.**

Please provide a three-month look ahead engineering schedule.

**6.0 Major Equipment Procurement.**

**6.1 Table of major equipment to be procured by Seller and its subcontractors.**

The following table lists major equipment to be procured by Seller and its subcontractors:

EQUIPMENT DESCRIPTION	MANUFACTURER	MODEL	CONTRACTED DELIVERY DATE	ACTUAL DELIVERY DATE	PROJECTED INSTALLATION DATE	ACTUAL INSTALLATION DATE


**6.2 Major Equipment procurement activities to be performed during the current calendar quarter.**

Please explain in detail the major equipment procurement activities which are expected to be performed during the current calendar quarter.

**6.3 Major Equipment procurement activities completed during the previous calendar quarter.**

Please explain in detail the major equipment procurement activities which were completed during the previous calendar quarter.

**7.0 Construction Activities.**

**7.1 Table of construction activities to be performed by Seller and its subcontractors.**

The following tables lists construction activities to be performed by Seller and its subcontractors:

ACTIVITY	CONTRACTOR/ SUBCONTRACTOR	SCHEDULED COMPLETION DATE	ACTUAL COMPLETION DATE
Civil Progress			
Structural Progress			
[Steam] Generator Progress			
Piping Progress			
IC and Electrical Progress			
Subcontractor Progress			

**7.2 Construction activities to be performed during the current calendar quarter.**

Please explain in detail the construction activities which are expected to be performed during the current calendar quarter.

**7.3 Construction activities completed during the previous calendar quarter.**

Please explain in detail the construction activities which are expected to be performed during the previous calendar quarter.

**7.4 EPC Contractor Monthly Progress Report.**

Please attach a copy of the Monthly Progress Reports received during the previous calendar quarter from the EPC Contractor pursuant to the EPC Contract, certified by the EPC Contractor as being true and correct as of the date issued.

**7.5 Three-month look-ahead construction schedule.**

Please provide a three-month look ahead construction schedule.

**8.0 Milestones.**

**8.1 Milestone schedule.**

Please state the status and progress of each Milestone and identify any completed Milestone(s) for the previous calendar quarter.

**8.2 Remedial Action Plan (applicable if Seller fails to achieve Milestone by the Milestone Date).**

Please explain in detail each of the following aspects of Seller's remedial action plan:

8.2.1 Missed Milestone

8.2.2 Plans to achieve missed Milestone

8.2.3 Plans to achieve subsequent Milestone

8.2.4 Delays in engineering schedule

Please explain in detail any delays beyond the scheduled Milestone Dates stated in Section 5.1, any impact from the delays on the engineering schedule, and Seller's plans to remedy such impact.

8.2.5 Delays in Major Equipment procurement

Please explain in detail any delays beyond the contracted delivery date and/or the projected installation date stated in Section 6.1, any impact from the delays on Major Equipment procurement schedule, and Seller's plans to remedy such impact.

8.2.6 Delays in construction schedule



Please explain in detail any delays beyond the scheduled completion dates stated in Section 7.1, any impact from the delays on the construction schedule, and Seller's plans to remedy such impact.

**9.0 Safety and Health Reports**

**9.1 Please list all accidents from the previous calendar quarter:**

**9.2 Any work stoppage from the previous calendar quarter:**

**9.3 Work stoppage impact on construction of the Project:**

I, \_\_\_\_\_, on behalf of and as an authorized representative of, do hereby certify that any and all information contained in the attached Seller's Quarterly Progress Report is true and accurate, and reflects, to the best of my knowledge, the current status of the construction of the Project as of the date specified below.

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

## RPS Project Development Status Report

**Project Name**  
**Date**

Date of Latest Construction Progress Report from Counterparty:

Project Owner/Counterparty:

Technology:

Capacity (MW):

Annual Energy (GWh/year):

On-Line Date:

Term/Duration (years):

Construction Start Date:

Point of Delivery:

Location:

### Status At-A-Glance

The below to be filled in w/ either: Completed, Acceptable, Unknown, or Concern. See Section B for a description of milestones. When the answer is "Concern" the milestone should be flagged with a notation number where additional detail is provided in Section A.

Milestones	Status	Initial Completion Date	Projected Completion Date
Fuel/Resource Supply:			
Financing:			
Corporate Financing			
Project Financing			
Site Control (100%):			
Permitting:			
Engineering:			
Major Equipment Procurement:			
Construction:			
Startup Testing and Commissioning:			
Transmission:			

### Transmission - Detail (see Section C)

Dependent Transmission Upgrade(s):

Scheduled Completion:

Point of Interconnection:

Early Interconnection:

Gen-Tie Length:

Gen-Tie Voltage:

ISO Queue Position:

Feasibility Study (FS):

System Impact Study (SIS):

Facilities Study (FAS):

Remedial Action Plan:

Additional Comments:

Date of Preparation:

Exhibit H

OUTAGE NOTIFICATION FORM

**OUTAGE NOTIFICATION FORM**

This form may be used to comply with CAISO's outage notification requirements for both planned and forced outages. Report outages as soon as possible by submitting form via email to [TSched@SempraUtilities.com](mailto:TSched@SempraUtilities.com) or via fax at (858) 650-6191.

Request Type:

New Scheduled Maintenance Outage ▼

Previous Notification (if applicable)

Date Sent: mm/dd/yyyy

Time Sent: hh:mm

Generator Name: \_\_\_\_\_

Location Code: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Contact Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Email: \_\_\_\_\_

Alternate Name: \_\_\_\_\_

Alternate Number: \_\_\_\_\_

Email: \_\_\_\_\_

(For times, use 24hr format)

Today's Date: mm/dd/yyyy

Current Time: hh:mm

Outage Start Date: mm/dd/yyyy

Outage Start Time: hh:mm

Outage End Date: mm/dd/yyyy

Outage End Time: hh:mm

Outage Duration: \_\_\_\_\_

MW Available During Outage: \_\_\_\_\_

MW Unavailable During Outage: \_\_\_\_\_

RMR Unit? Yes/No

**System** (Select One)

Boiler  
Codes 0010-1999

Generator  
Codes 4500-4899

Regulatory, Safety, Environmental  
Codes 9504-9720

Balance of Plant  
Codes 3110-3999

Pollution Control Equipment  
Codes 8000-8835

Others  
Codes 9900-9999

Steam Turbine  
Codes 4000-4499

External  
Codes 9000-9040

**Cause Code Ranges / Affected Component**

(Select One) ▼

**Cause Code / Component Problem**

(Select One) ▼

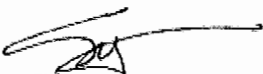
**Comments**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed as of the date first above written.

SOLAR GEN 2 LLC  
a Delaware limited liability company

SAN DIEGO GAS & ELECTRIC COMPANY  
a California corporation

By:   
Name: Stephen Zaminski  
Title: CEO

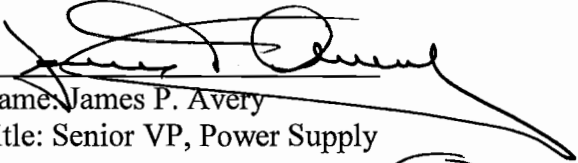
By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed as of the date first above written.

SOLAR GEN 2 LLC  
a Delaware limited liability company

SAN DIEGO GAS & ELECTRIC COMPANY  
a California corporation

By: \_\_\_\_\_  
Name: Stephen P. Zaminski  
Title: Chief Executive Officer

By:   
Name: James P. Avery  
Title: Senior VP, Power Supply  
