

**PACIFIC GAS AND ELECTRIC COMPANY
San Bruno GT Line Rupture Investigation
Data Response**

PG&E Data Request No.:	CPUC_203-04		
PG&E File Name:	SanBrunoGT-LineRuptureInvestigation_DR_CPUC_203-Q04		
Request Date:	October 10, 2011	Requester DR No.:	
Date Sent:	October 19, 2011	Requesting Party:	CPUC (CPSD)
		Requester:	Aimee Cauquiran

QUESTION 4

Breakdown of the existing distribution leaks provided in #2 as follows:

# of months since initially detected	Grade 1	Grade 2+	Grade 2	Grade 3
0-3 months				
4-6 months				
7-12 months				
13-18 months				
> 18 months				

ANSWER 4

On October 12, 2011, PG&E performed a query of the leak repair database (IGIS) to provide the data for this response. Please note that this represents a “snap shot” of the current leak status in IGIS (leak grade) and does not reflect the historical grade(s) of the leak (leaks may be re-graded resulting in a change either up or down of the grade of a leak). In addition, there is a delay in reporting the status of a leak to IGIS due to the normal business practice associated with field paperwork (indicating the status of the leak) being entered into the IGIS system. This could result in, for example, a repaired Grade 1 Leak showing up in this report as not being repaired, or a Grade 2 or 2+ showing up as not repaired within the normal time frame. As previously discussed with CPUC Staff, Grade 1 leaks that are included in the 4 to 6 month category are most likely an upgrade of an earlier reported lower-grade leak following a recheck, since the leak is tracked from the date it was initially detected rather than the date it was re-graded to a Grade 1. The Grade 1 leak included in the 4-6 months category in the table below is an example of such a re-graded leak. This leak has been repaired.

# of months since initially detected	Grade 1	Grade 2+	Grade 2	Grade 3
0-3 months	11	700	2380	4814
4-6 months	1	4	1797	3234
7-12 months		48	1075	3237
13-18 months		47	1600	9877
> 18 months		55	822	21527