

TD-4125P-04-F03 Attachment 7 Effective: 03/31/2010 Rev: 0

Project:

Order # (PM, PSRS):

**Pre-Check Points Before Increasing MAOP/MOP by Testing** 

Pre-Check Points Be	tore Incre	asing M	AOP/MOP by Testing
	Yes	No	Comment
Is the gas system to be uprated defined on a map?			
Division Plat Map			
GIS			
Operating Maps and Diagrams			
		_	
Were the records listed below reviewed? (operating history)			
CP records			
Inspection Forms			
Leak reports			
Leak surveys			
Regulator Data Records			
Valve Maintenance Records			
Were the features listed below researched for the section of pipe to be uprated?			
Pipe			
Valves			
Taps			
Elbows			
Tees			
Feeds to District Regulator Stations			
Reliefs			
District reg stations thru the MAOP break point			
Pressure control fittings/other fittings			
	T		
Were components identified that did not qualify for the new MAOP?			
NAME OF THE PROPERTY OF THE PR	I		
What was the disposition of the non-qualifying fittings?			
Removed			
Replaced with higher rated fittings			
Will the system be leak surveyed before testing?			
tosting:			1
Will the pipe be directly inspected prior to testing?			

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Pre-Check Points Before Increasing MAOP/MOP by Testing (Continued)

Fie-Offick Folias before increasing MAOF/MOF by Testing (Continued)				
	Yes	No	Comment	
What was the condition the coating				
conditions of the pipe inspected				
Good				
Fair				
Disbonded				
Corrosion found				
Leaks found				
Is a Written Plan prepared for the uprate?				
Is a detailed written procedure prepared				
for the uprate?				
Is a clearance procedure prepared for the				
uprate?				
How is the extent of the test defined?				
Clearance maps with isolation points				
Downstream block valves of				
regulator stations				
Taps including all untested segments				
	•			
Is a test necessary to increase the MAOP				
or MOP?				
How will the pipeline be tested?				
Hydrostatic Test				
Natural Gas Test				

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Post Check Points After Increasing MAOP/MOP by Testing

	Yes	No	Comment
If a natural gas test was conducted,			
was pressure increased in			
increments?			
Was the system checked for			
leaks during the uprate			
procedure?			
Were repairs necessary?			
(Explain)			
Was a leak survey conducted?			
Test recorded on a STPR?			
Was the new MAOP/MOP			
established meet the			
requirements of 192.619(2)?			
Was the pipeline leak surveyed at			
the new operating pressure?			
Has there been any problems			
operating at the new MOP?			
(Explain)			
If a hydrostatic test was conducted:			
Were hazardous leaks repaired?			
Test recorded on STPR?			
Was the pressure increased in			
increments to the new			
MAOP/MOP?			
Was the pipeline leak surveyed at			
the new operating pressure?			
Has there been any problems			
operating at the new MOP?			
(Explain)			
Was the new MAOP/MOP			
established meet the			
requirements of 192.619(2)?			
			1
Are the Becards in permanent			
Are the Records in permanent			
storage?			
Do you hallows that all due core was			T
Do you believe that all due care was			
taken on the project?			
In completion this fame, the As he'll			1
In completing this form, the As-built			
Records were reviewed?		l	

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The following people were interviewed in completing the Check List. (optional)	Title
Name:	
Name:	
Name:	
Pre-Check List was completed by:	Post Check List was completed by:
Name:	Name:
Date:	Date:

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