1A

ТАВ	TITLE: VALVE MAINTENANCE					
1 A	a) COMPRESSOR STATIONS					
APPLICABLE	§192.745 Valve maintenance: Transmission lines					
49CFR PART 192 REFERENCE	Each transmission line valve that might be required during any emergency must be inspected and partially operated at intervals not exceeding 15 months, but at least once each calendar year.					
APPLICABLE CGT STANDARD/S	None					
APPLICABLE GAS STANDARDS & SPECIFICATIONS	F-11, "Valve Lubrication and Maintenance Requirements"					
OTHER RELATED INSTRUCTIONS	PLO 461-B, "Compressor Plant Equipment Tagging and Maintenance Record Keeping Procedures," 4/1/79					
FORMS	11-392 General Maintenance Equipment Card					

Y.\SYSSTD\ADMIN\HFR\APR98.DOC 4/27/98

PACIFIC GAS AND ELECTRIC COMPANY

STANDARD PRACTICE

EXECUTIVE OFFICE OR DIVISION GAS OPERATIONS

STANDARD PRACTICE NO.PLO 461-B

PAGE NO 1 EFFECTIVE 4/1/79

ISSUING DEPARTMENT PIPE LINE OPERATIONS REPLACING 1

PAGE NO 1 EFFECTIVE 2/15/78

SUBJECT:

COMPRESSOR PLANT EQUIPMENT TAGGING AND MAINTENANCE RECORD KEEPING PROCEDURES

PURPOSE

- *1. To establish a uniform procedure when assigning identification letters and numbers to auxiliary system equipment located within each compressor station which requires routine maintenance; to install identification tags and maintain complete records of scheduled/unscheduled maintenance performed on each specified auxiliary system (gas, air, oil, and water) component which requires periodic servicing.
- *2. To establish and maintain uniform records of all scheduled/unscheduled testing and maintenance of pressure relief devices (except rupture discs), compressor station shutdown devices and of specified valves in the main gas stream within compressor stations. Periodic lubrication and movement of valves are covered under the term "maintenance" within this Standard Practice.

RECISIONS

3. All previous instructions, oral or written, that may be contrary to this Standard Practice.

RESPONSIBILITY

- 4. The Area Superintendents will be responsible for the administration of this Standard Practice in their respective areas.
- 5. Plant supervisors will be responsible for actuating and maintaining a proper maintenance plan for the compressor stations under their jurisdiction. They should insure that all maintenance is performed at established intervals, entered on PLOPM, and that record keeping and equipment tagging procedures are in accordance with this Standard Practice.
- 6. The Department Manager will be responsible for any additions or deletions to the procedures set forth in this Standard Practice.

APPROVED ___

Pipe Line Operations Department

* Paragraph Revised
** Paragraph Added

(SEE OVER)

GENERAL APPLICATION AND POLICY

- 7. To improve PLO's Preventive Maintenance Program at all compressor stations through more efficient use of PLOPM and to improve safety, efficiency, equipment reliability, record keeping, and to insure compliance with OPSO and CPUC rules, PGandE Standard Practices, Gas Standards, etc., the following shall be required:
 - **(a) Plant supervisors shall be responsible for locating and verifying the identification numbers of devices in auxiliary systems (air, fuel, oil and water) for which Elementary Mechanical Drawings have not been developed. Identification numbers for RVs and PCVs, for example, can be found in existing plant drawings and verified by referring to plant equipment summary sheets. Plug valve numbers shall be assigned in accordance with Part 12 of this Standard Practice and verified by PLO's Staff engineering group.

Exception: Items in auxiliary systems which must be identified by painting, as specified in Standard Practice 461-1, shall be excluded from the tagging requirement of this Standard Practice.

- (b) All compressor station pressure relieving devices (except rupture discs), compressor station shutdown devices, and self-contained regulators (PCVs) in auxiliary systems are included under this Standard Practice.
- (c) Maintenance of valves in the main gas stream within compressor stations shall be recorded on equipment cards and entered on PLOPM as specified. These valves are compressor station block valves, compressor unit block valves, station blowdown valves, and station bypass valves.
- *(d) Plant supervisors are responsible for insuring that required scheduled/unscheduled repairs, maintenance and testing are comprehensively recorded on the specified equipment cards and that the equipment is listed on PLOPM.

ELEMENTARY MECHANICAL DRAWINGS

*8. Purpose

Each Elementary Mechanical Drawing for auxiliary systems (example: Exhibit 1, Drawing 284062) shall include all plug valves, relief valves, self-contained regulators, water and oil traps, heat exchangers, filters, and dryers. Each system component requiring routine maintenance shall be listed on this drawing with its assigned identification number.

9. Responsibility for Drawings

*(a) PLO staff engineering shall be responsible for the development of Elementary Mechanical Drawings for the fuel and air auxiliary system within each Southern Area Compressor Station.

9. Responsibility for Drawings, continued

- *(b) PLO staff engineering shall consult with the Gas System Design Department and coordinate the issuing of these drawings to each District. Any and all changes or revisions to these drawings shall be initiated through PLO's staff engineering group upon request by Area personnel.
- (c) All system drawings shall conform to the standards shown on PGandE Drawing No. 182358 (three sheets) entitled "Symbols for Operating Maps and Diagrams."
- **(d) Northern Area Compressor Station supervisors shall be responsible for locating and verifying or assigning identification numbers of devices in auxiliary systems as specified in Paragraph 7(a) of this Standard Practice.

EQUIPMENT TAGS

10. Description

- (a) Equipment tags will be made from livestock tags made of flexible plastic. These tags are impervious to weather and come in various colors.
- (b) These tags shall be attached to the specified equipment by means of Black Communication Tie-wraps. These tie-wraps are resistant to deterioration due to exposure to the sun.
- (c) Form 11-523 (Exhibit 5) shall be used to order prestamped and punched equipment identification tags. Minimum orders should be 25 tags and the number of letters/numbers limited to seven per line (two lines).

Hand-stamping should be done only when the number of tags is insufficient to warrant an order. Ordering information for blank tags, ink, and hand-stamps may be obtained from staff engineering.

(d) Equipment tags shall not be used on equipment specified in S.P. 461-1 which must be identified by painting.

11. Color Code Identification

- *(a) Tags shall conform to the following: yellow for gas, oil, air above 60 psi, water above 160°F; blue for air below 60 psi; green for water below 160°F; all fire protection water shall be red.
 - (b) Each plant supervisor will be responsible for insuring that all equipment specified in this Standard Practice is properly color codes and tagged.

12. Elementary Mechanical Drawings 284062 and 386795 (Exhibit 1)

*Drawing 284062 shows part of the compressed air system at Kettleman Compressor Station. It is typical of drawings that will be provided for the fuel and air systems at Southern Area Compressor Stations.

12. Elementary Mechanical Drawings 284062 and 386795 (Exhibit 1), continued

- *(a) All equipment in Drawing 284062 requiring routine maintenance is identified by letters which are defined in the drawing's Legend. Plug valves in each system have been sequencially assigned numbers in addition to the letters.
 - (b) The plug valves in this drawing are identified as CA (compressed air), UA (utility air), and IA (instrument air) depending upon which system they are in. They are numbered consecutively, beginning in this case at the air compressors.

Example: CA/1 is the first valve after AK-1 (Air Compressor #1) and ends with CA/43, which is a 2-inch plug valve in the line to the auxiliary air receiver tanks. Generally, the components of each system will be numbered in sequence in the direction in which the fluid medium flows.

EQUIPMENT CARDS

13. Description

- (a) Equipment Card Number 11-392 (see Exhibit 2) entitled "General Maintenance Equipment Card" is designed for general use, printed on both sides, and made of heavy gauge paper.
- (b) Equipment Card Number 11-168 (see Exhibit 3) entitled "Technical Maintenance Equipment Card" is designed for use by technical maintenance personnel, printed on both sides, and made of heavy gauge paper.

14. Use Pertaining to Auxiliary System Components

- (a) Equipment Card Number 11-392 shall be used by maintenance personnel for valves, water and oil traps, heat exchangers, filters and dryers which require routine maintenance.
- (b) Equipment Card Number 11-168 shall be used by technical maintenance personnel for pressure relieving devices and self-contained regulators which require routine maintenance and set pressure verification checks.
- (c) One equipment card shall be maintained for each pressure relieving device and pressure control valve. Exception: Each engine's pneumatic control panel component can be maintained under a single PLOPM item number.

15. <u>Use Pertaining to Pressure Relieving Devices and Shutdown Devices Not in Auxiliary System</u>

(a) Equipment Card Number 11-168 shall be used by technical maintenance personnel for all pressure relieving devices and compressor station shutdown devices within compressor stations.

- 15. <u>Use Pertaining to Pressure Relieving Devices and Shutdown Devices Not in Auxiliary System</u>, continued
 - (b) Equipment Card Number 11-168 shall be used by transmission maintenance personnel when they maintain compressor unit pressure relieving devices.

16. Equipment Cards for Valves in Main Gas Stream Within Compressor Stations

- (a) Equipment Card Number 11-392 shall be used by transmission maintenance personnel for maintenance of compressor station block valves, compressor unit block valves, station blowdown valves, and station bypass valves.
- (b) Equipment Card Number 11-168 shall be used by technical maintenance personnel to record all service and scheduled/unscheduled maintenance or repair of actuators or positioners on compressor station block valves, compressor unit block valves, and station bypass valves.

17. Equipment Cards for Valves in Auxiliary Systems

- (a) It is permissible to list several valves on one equipment card if they are of a similar type, operate in the same system, and require similar maintenance. Consequently, each valve in each block of valves selected should be scheduled to be maintained at the same frequency to allow this record keeping procedure to work.
- (b) Exhibit 2 shows plug valves (CA/1 through CA/10 from Drawing 284062, Exhibit 1) listed on the same equipment card.
- (c) If a valve within a block of valves is changed out with a new valve of the same type, no new identification number is required. The newly installed valve should be tagged identical to the tag on the valve removed from service. A notation shall be made on the appropriate equipment card describing which valve was changed out and when. The reason why it was changed out is also required.
- (d) If a valve within one of the blocks is removed or replaced with a different type valve, its assigned number shall not be grouped; and a separate equipment card should be made up. Example: If CA/9 were replaced with a new type valve, the list of valves shown on the original equipment card would show CA/1 through CA/8 and CA/10. A new card would be made up for CA/9.
- (e) When it is necessary to assign a new number, use a number consecutive to the last highest number in that particular system. Example: The new number would be CA/100 if the last assigned number in that system had been CA/99.
- (f) When new valve numbers are assigned, note the change on appropriate system drawing and submit the correction to PLO staff engineering for its revision. This will insure that all auxiliary system drawings are kept current.

17. Equipment Cards for Valves in Auxiliary Systems, continued

(g) Actuating valves in emergency shutdown systems shall be identified on Equipment Card 11-392 by the location number of the shutdown station in which it is installed.

It is permissible to list all of these valves on one equipment card because they operate in the same system, require similar maintenance, and are serviced/operated at the same time.

PLOPM

18. Assignment of PLOPM Numbers

- (a) Transmission maintenance personnel shall assign PLOPM numbers to all water and oil traps (drips), heat exchangers, filters, and dryers in each station auxiliary system as required. A single PLOPM number can be assigned for several valves if they are of a similar type, operate in the same auxiliary system, and require similar maintenance.
- (b) Technical maintenance personnel shall assign PLOPM numbers to each compressor station shutdown device and pressure relieving device (except rupture discs) and to each self-contained regulator in auxiliary systems.

Exception: Each engine's pneumatic control panel component can be maintained under a single PLOPM item number.

(c) To make maintenance record keeping easier, consecutive PLOPM numbers should be assigned to similar equipment in the same auxiliary system which has consecutive identification numbers (such as plug valves).

When assigning PLOPM numbers to other equipment in the auxiliary systems, consecutive PLOPM numbers should be assigned, beginning at the system source if possible. For example: In the compressed air system (Exhibit 1), begin by assigning a PLOPM number to the AT (automatic trap) at AK-1 (air compressor #1) and proceed to assign consecutive PLOPM numbers to the AT at AK-2, etc.

PLOPM NUMBERS ON EQUIPMENT CARDS AND TAGS

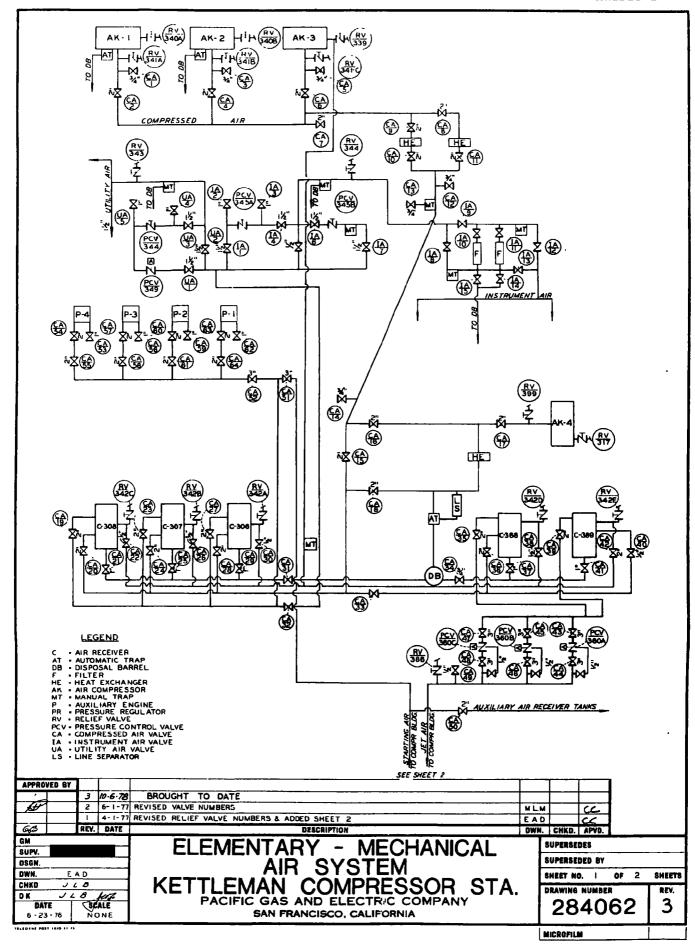
19. Equipment Cards

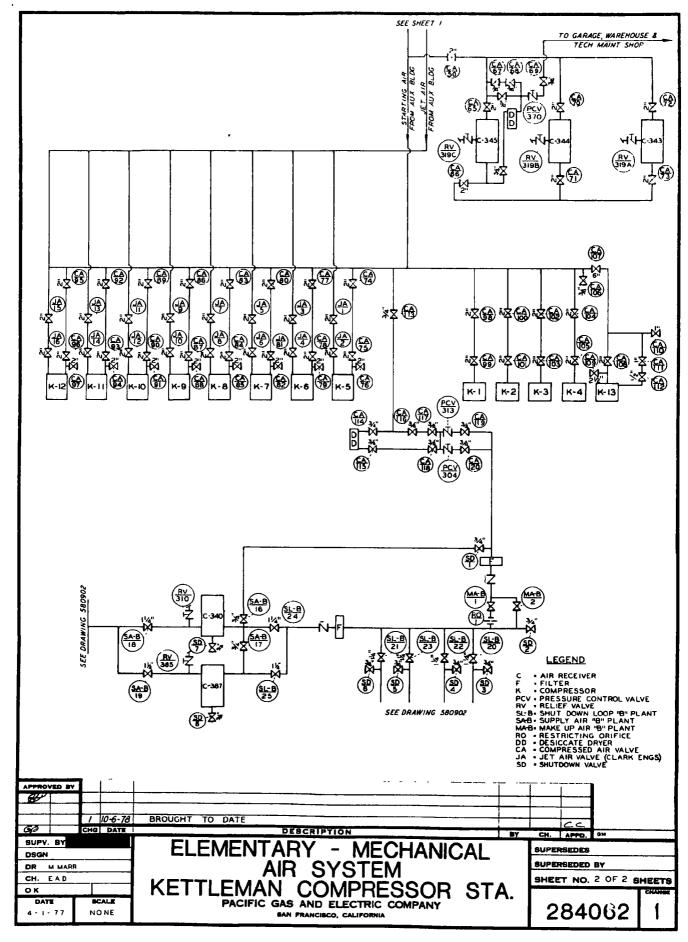
- (a) Transmission maintenance personnel shall write the equipment's assigned PLOPM number in the space identified as such on Equipment Card 11-392 (see Exhibit 2).
- (b) Technical maintenance personnel shall write the equipment's assigned PLOPM number in the space identified as such on Equipment Card 11-168 (see Exhibit 3).

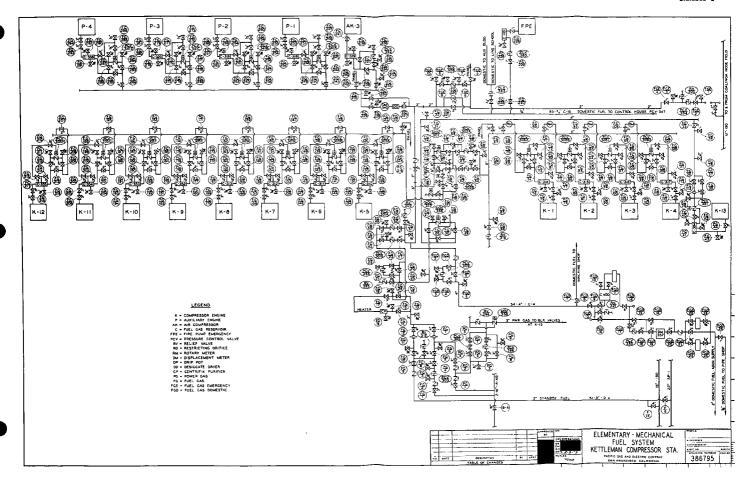
SUPPLEMENT
S.P. No. PLO 461-B
Page 6, Effective 4/1/7

20. Equipment Tags

The PLOPM number assigned to equipment in all station auxiliary systems shall be stamped on the color coded identification tags as described in Sections 10 and 11 of this Standard Practice. See Exhibit 4 for the approved format to be followed when adding the equipment number and corresponding PLOPM number to each livestock tag.







· 11-392 8-1-77

PACIFIC GAS AND ELECTRIC COMPANY GENERAL MAINTENANCE

EXHIBIT 2

0-1-//	GENERAL MAINTENANCE		
	Court No.	Kettleman	
Equin Descri	vintion Plug Valves		
Equip./Valve	e/Device No. CA/I Thru CA/IU Location AuxIIIary Building Area		
Manufacture	Rockwell Model 2" and 3/4" Serial No.	_	
P.M. Freque	ncy Annual Ref. Dwg. ElmMech. 284062 Other Ref.	Cat. Fig.	2024
Spec. Instru	ctions Use X Type Grease in Summer and Y Winter		
			,
Date	Remarks	Man Hours	Employ Initial
1-15-78	Greased and operated all valves	1.5	J.B
1-10-79	Greased and operated CA/1-CA/5 & Operated CA/6-CA/10	1.0	T.J
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LOCATION NO DMD NO EQUIPMENT:		PACIFIC GA TECHNI EQ	PLOPM NO LOCATION CARD NO					
ITEM						EQUIPM	IENT L	.IST
INSTRUMENT DESIG.					NO.	DESCR.	NO.	DESCR.
MFG. CODE								
MODEL NO.								
SERIAL NO.								
MANUAL 1 CAT. 2								
DWG. 1 FOR. PRT. 2								
INPUT 1 I.D. 2								
INPUT 1 STATIC 2								
OUTPUT 1 SIZE 2								
PROPORTIONAL BAND								
RESET					PLOP	RELA M NO.	TED JOE DESCRI	PTION
SPEED								
SL POINT								
ORIFICE 1 CASE 2								
SPRING 1 VANES 2								
RESTRICTION								
FILTER ELEMENT								
DEHYDRATOR								
STD. PRACTICE NO.								

REMARKS:

NOTE: RECORD MAINTENANCE, DATE AND INITIALS ON REVERSE SIDE

EXHIBIT 3

P.M. DUE

SHUTDOWN REQUIRED NO

JOB DESCRIPTION

JO8 90.

1.

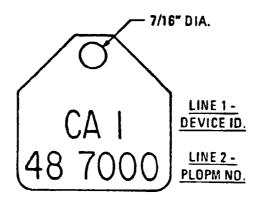
P.M. FREQ. CLEARANCE NUMBER



MAINTENANCE RECORD

DATE	REMARKS	RANK	MAN-	INITIALS	DATE	REMARKS	RANK	MAN-	INITIALS
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Tags shall be yellow for gas, oil, air above 60 psi, water above 160°F ; blue for air below 60 psi; green for water below 160°F ; all fire protection water shall be red.

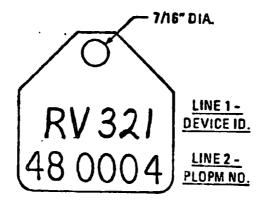


CA-1: Number 1 Plug Valve in Compressed Air System

48-7000: PLOPM Number

48: Location - Kettleman Compressor Station

7000: Equipment Identification Number



RV-321: Relief Valve Number 321

48-0004: PLOPM Number

48: Location - Kettleman Compressor Station

0004: Equipment Identification Number

11-623 (2-15-79)

PACIFIC GAS AND ELECTRIC COMPANY PIPE LINE OPERATIONS DEPARTMENT EQUIPMENT TAG ORDER FORM

 VENDOR

 TEMPLE TAG CO.

 TEMPLE, TEXAS 76501
 REQUISITION NO. _____

 TELEPHONE 817/982-4212
 SHEET ____ OF ____ SHEETS

SUBMITTED BY
NAME ______
LOCATION _____

	TAG COLOR PRINT LETTERING						COUNTRY GIANT JR. EAR TAGS								
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1. Purpose

This Document provides information on maintenance requirements, frequencies and procedures for plug, ball and gate valves (here in after referred to as valves) installed in PG&E's gas systems.

2. Valve Maintenance Schedule

A schedule for valve inspection and maintenance shall be established by the responsible operating department. Mandatory work requirements and frequencies, and guidelines on additional recommended inspection and maintenance, are as follows:

A. New Valves

All valves shall be inspected prior to installation. Valves which require lubrication shall be lubricated prior to installation. Some valves are designed to be operated without lubrication, but are provided with lubrication systems to facilitate obtaining a good seal if the valve is worn. These valves should not be lubricated unless it is determined in the field that lubrication is necessary for proper operation. Once these valves are lubricated, they must continue to be periodically lubricated to assure reliable operation.

B. Manually Operated Valves

Manually operated valves in gas transmission and distribution systems must be inspected, serviced, lubricated (where required, see Paragraph 2.A.), and operated (see Paragraph 3.A.1.) at least once each calendar year as specified in Paragraph 2.E. unless a valve is not necessary for the safe and reliable operation of the system.

The responsible operating department shall identify all valves which are necessary for the safe and reliable operation of the system and ensure that these valves are properly maintained. Sectionalizing or isolation valves, regulator station block valves, and blowoff valves are usually required for safe and reliable system operation as are most other system valves. Valves which might be required in any type of emergency situation are necessary for safe system operation. If a valve requiring lubrication is not lubricated regularly, it may not be operable or seal adequately when needed.

C. Power Actuated Valves

Maintenance of power actuated valves installed in PG&E's gas system must, at a minimum, comply with paragraph 2.B. requirements for manually operated valves. However, it is recommended that more stringent maintenance schedules be adopted due to the added complexity of valve actuation and control, the use of power actuated valves in throttling applications, and because these valves are typically more critical to system operation.

It is recommended that power actuated isolation and block valves be inspected, serviced, lubricated (unless exempted by Paragraph 2.A.), and operated (see Paragraph 3.A.1. below) at least twice each calendar year as specified in Paragraph 2.E.

It is recommended that power actuated regulating valves on standby (not required to regulate during normal operations) or power actuated valves used for overpressure protection (monitors) be partially operated and inspected once a month, and serviced and lubricated (unless exempted by Paragraph 2.A.) at least twice each calendar year as specified in Section 2.E.

It is recommended that power actuated ball and plug valve regulators used frequently during normal operations be lubricated and inspected at least once a week.

D. Modification of Valve Maintenance Schedule

The valve maintenance timetables specified in Paragraphs 2.B. and 2.C. should be modified to provide additional inspection, servicing and lubrication when necessary due to frequent operation of valves or special operating conditions. The recommended timetables for power actuated valves are guidelines and may also be modified to reduce maintenance frequencies when operating conditions allow.

E. Scheduling of Maintenance – Anniversary Month

 An annual "anniversary month" shall be established by the responsible operating department for the inspection and maintenance of each valve covered by Section 2. The "anniversary month" is the calendar month in which the inspection and maintenance required in Section 2 is scheduled. Except as permitted by Paragraph 2.E.4., the "anniversary month" shall be based on the month in which the valve was placed in service, or for valves

REV.	DESCRIPTION	APPROVED BY	DATE
12	Renumbered; revised Paras 2.B., C. and D.		1-14-94
		G.E. & E.S. DEPT.	(STATION)
PG			

- installed prior to 1983, the month in which the last inspection and maintenance in 1983 was performed, and shall be the same month each subsequent year.
- 2. Where maintenance at least **twice** each calendar year is determined to be necessary, a **second** anniversary month should be established as the sixth month after the first annual anniversary month established in Paragraph 2.E.1.
- 3. The inspection and maintenance required by Section 2 shall be scheduled for the anniversary month(s). However, depending on the circumstances, the scheduled maintenance work may be performed in the month preceding or following the anniversary month, provided that the annual or semi-annual requirements of Section 2 are met. Performing the work during the month prior to or the month following the anniversary month does not require changing the anniversary month.
- 4. A new anniversary month(s) for scheduled maintenance may be established by performing the required inspection and maintenance during a month which is earlier than the anniversary month. A new anniversary month may not be established by performing the scheduled maintenance during a month following the established anniversary month.

3. Lubrication Procedure

A. General

- When servicing a valve as required in Section 2, the valve shall be operated (or "stroked") through its complete range when operating conditions permit. When operating conditions do not permit full operation of the valve, it shall be stroked through the maximum range that is practicable, and for normally closed valves, never less than the amount required to establish flow through the valve.
- Any problem experienced with the operation of any of the valves, either during scheduled maintenance or at any other time, shall be reported on a Material Failure Report (S.P. 460.21-7).
- Valves equipped with buttonhead lubricating fittings are to be lubricated, when required, with a high-pressure grease gun equipped

with the appropriate pressure gauge. Valves equipped with lubricant screws are to be lubricated with stick type lubricants. All lubricants must be clean and be the specific lubricants specified by the valve manufacturer. Use of lubricants not recommended by each manufacturer voids their warranty and leaves PG&E vulnerable in any potential lawsuit involving third party damages considered caused by valve leakage. Refer to the manufacturer's lubrication instructions for proper use of lubricants

Note: Resun and Walworth plug valve manufacturers have permitted the use of Rockwell lubricant 1033. (See Paragraph 3.B.16.).

Each valve requiring lubrication for normal maintenance shall be lubricated as required by Section 2.E. Service conditions may require more frequent lubrication of some valves. (See Paragraph 2.D.).

- Optional: A tag may be attached to the valve to indicate if lubrication is required. If the valve does require lubrication, the tag shall state the type of lubricant, frequency of application, and the last date work was performed.
- When block and bleed type valves are exposed to water, condensates, or other foreign matter, the valve body should be drained to prevent damage to the valve, especially after hydrotests.
- 6. If a valve is difficult to operate, then flushing out the old lubricant may be necessary. On plug valves, it may be necessary to make a plug adjustment per the manufacturer's recommended procedure, in order to get the valve to operate properly. See Section 4 for valve flushing procedures and approved valve flushes.
- 7. If the steps mentioned in Paragraph 3.A.6. are not successful in fixing a "difficult to operate" valve, then the injection of limited amounts of Sealweld 5050 is acceptable. Also, valves requiring the use of Sealweld 5050 to operate satisfactorily should be scheduled for replacement as soon as economically feasible.
- As part of the maintenance program on valve-operator combinations, a continuing record should be maintained of the torque or the time required to close and open the

REV.	DESCRIPTION	APPROVED BY	DATE
12	Converted to Interleaf; renumbered; revised Para 3.A.1.	1	-14-94
		G.E. & E.S. DEPT. (STATIO	ON)
PG	VALVE LUBRICATION AND MAINTENANCE REQUIREMENTS	086389 2	

valve. Plotting this information over a period of time will show changes in torque or time required to open and close the valve which can indicate wear or binding in the operator or problems with the valve.

B. Plug Valves

1. Plug valves should always be lubricated in the fully open or fully closed position. In either of these positions, all grease grooves in the body are connected with the circular grooves at the top and bottom of the plug, and the surface of the plug is mated to the walls of the body. This assures a full and even spread of lubricant over all the services so that it can act as a bearing interface as well as a sealant. Multiport valves have special lubrication systems and should only be lubricated in one of the 90° positions. Where operating conditions permit, the valve should be turned through its complete range or through the maximum range which is practicable, as described in Paragraph 3.A.1.

Plug valves used as regulators, which are backed up by monitor valves, should be put in the the fully open position for lubrication, permitting the monitor valve to take over the control function. Plug valve monitors should be lubricated in their normal fully open position.

- During the first days of operation or after a significant operating change, a plug valve used as a regulator should be observed very closely. If the valve is cycling often, lubrication should be performed as frequently as every other day (see Paragraph 2.C. for normal maintenance).
- 3. If a valve plug is stuck, lubricant should be injected to free it if possible. After lubrication, the valve should be operated until it turns freely. If lubricating the valve fails to get it to turn freely, the valve must be flushed as specified in Section 4. It may be necessary to make a plug adjustment per the manufacturer's recommended procedure, in order to get the valve to operate properly.
- 4. Proper lubrication is indicated when the pressure gauge shows steadily increasing pressure with each stroke of the lubricant gun until the pressure gauge reading no longer rises but begins to drop and the

- pumping effort decreases. At this point the valve has been sufficiently filled and lubricant injection should be stopped.
- 5. Lubricant pressure on the gauge should read a minimum of 2,000 psi for any plug valve, with pressures not to exceed 5,000 psi when lubricating semi-steel valves, and 12,000 psi when lubricating steel valves. Very low pressure or no static pressure on the gauge indicates one of the following troubles:
 - (a) The gun is empty.
 - (b) The valve plug is loose.
 - (c) The gun is malfunctioning and should be checked. No repairs are to be made to the hydraulic system. If the gun is unsatisfactory, an order shall be issued for its reconditioning.
- If excessive clearance exists between the plug and the body due to the adjustment gland or adjustment screw being backed off too far, the lubricant migrates into the pipeline, and the lubricant pressure will not build up properly.
- If a high pressure is immediately built up, it may indicate a defective lubricant fitting, which would prevent lubricant from getting into the valve.

Caution: Coupler should not be attached or detached while gun is under pressure. Gun pressure should be relieved by opening the by-pass valve.

- 8. The practice of loosening adjustments to obtain a temporarily free turning plug will invariably result in undesirable secondary effects. The secondary effects of improper plug adjustment is as follows:
 - (a) Leakage
 - (b) Entrance of foreign or abrasive materials between the plug and seat, resulting in damaged sealing surfaces
 - (c) Higher torque characteristics as damage occurs
 - (d) Possible gear and operator damage as torque becomes excessive
 - (e) Ultimate need for valve replacement
- The adjustment of the valve gland on fixed adjustment gland valves are generally not necessary and should not be made except as specified by the manufacturer.

PREV. DESCRIPTION APPROVED BY DATE

12 Converted to Interleaf; renumbered; revised Paragraphs 3.B.1., 2, 6 and 7.

VALVE LUBRICATION AND MAINTENANCE REQUIREMENTS

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- 10. When the valve plug is not properly seated or when lubrication is not effective in loosening a tight valve, and an approved valve flush has been used, the gland adjustment nuts should be tightened. This tightening will seal off lubricant leakage and will help develop the proper hydraulic pressure system during lubrication. The tightening operation should **not** be attempted without consulting the manufacturer unless the operator is experienced with this particular adjustment (never loosen the packing gland prior to lubrication).
- 11. Valves of the Rockwell Hypreseal type have an adjustment screw in the bottom cover This screw is adjusted at the factory to strict specifications. To prevent tampering, a cover is welded over this screw. It should not be necessary to adjust the screw position in the field.
- 12. The lubrication screw must not be left in the plug stem beyond complete engagement of the threads, otherwise a pocket will be provided where water, dirt, or corrosion products could collect and make the lubricant screw difficult to remove
- When specified adjustments to adjustable valves are unsuccessful and proper lubrication cannot be obtained, or when an inoperable plug valve requires adjustment, a Material Failure Report shall be submitted (S.P. 460.21-7).
- 14. Prior to installing any lubricated plug valve, it must be inspected and lubricated. This is to assure proper flow and distribution of lubricant throughout the valve body (and lube extension pipe if used) before installation. This should be done by construction personnel in cooperation with the operating personnel responsible for the station after construction. If a valve is found to be operating improperly, a Material Failure Report shall be submitted.

- 15 The specified types of general purpose lubricant for plug valves are listed in Tables 1-3 on Page 6. Use **only** the manufacturer's recommended lubricants, as shown in the table, for each valve. Standard sizes and packages of approved lubricants are available by specifying the code number shown.
 - Caution: Routine use of Teflon bearing lubricants in plug valves must be avoided. Teflon particles can clog orifices in the Company's pneumatic control equipment and customer's appliances, resulting in serious problems.
- 16 Rockwell sealant 1033 has been added to the list of recommended lubricants for Resun and Walworth plug valves. Such use will not void the manufacturer's warranty.
- 17. Comparison of Rockwell lubricants.

Rockwell lubricants 1033 and 386 are quite different in chemical formulation, but for natural gas, both perform very similarly. The 1033 is slightly more viscous, providing a better seal in a worn or poorly adjusted valve, and less loss of sealant during operation. However, it is slightly harder to pump. Also, the 1033 is much more resistant to being dissolved by organic solvents, and would, therefore, be preferred if hydrocarbon condensates in the pipeline are known to be a problem.

On the other hand, 386 is much more resistant to inorganic chemical attack (acids, bases and other chemicals). This is not likely to be an issue for gas pipelines. The 1033 lube has a higher temperature rating than the 386, but the 386 is stable up to at least 250 degrees F., so this is not a significant issue for gas pipelines.

Rockwell lubricant 555 is no longer recommended by the manufacturer since its clay base composition may cause hardness over time.

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12	Converted to Interleaf; revised Paras 3.B.13., 14. and 15; added 3.B.17		1-14-94
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Table 1 Recommended Lubricants for Rockwell Plug Valves 1

	Thread Size	Lubricant form	Cod	des ²	
Lubricant Fitting Type	(Inches) Designation (Units per Box)		Rockwell #386	Rockwell #1033	
	1/2	B (24) Stick	503072	Not Available	
	3/8	C (24) Stick	503073	Not Available	
Threaded	1/2	D (24) Stick	503074	Not Available	
ſ-	3/4	G (24) Stick	015596	Not Available	
		K (12) Stick GP (6) Gun Pack ⁴	015597 015594	015585 015593	
Button Head Fitting ³ (See Note 1)		GP (6) Gun Pack J (6) Stick Cartridge (4) ⁵	015594 503076 015579	015593 015540 015564	
		Bulk (1) 5 Quart can ⁶	503100	034873	

Colors of Rockwell Lubricants:

No. 386 pr Cream No. 1033 pr Green

See Paragraph B.17 for a comparison of Rockwell lubricants

Requires Lubricant hand gun

Use with No. 400A hand gun

Use with No. 400D hand gun

Use with Hypregun

Table 2 Recommended Lubricants for Walworth Plug Valves 1

Lubricant Fitting	Thread Size	Valve Size	Stick or Cartridge Designation	Code Numbers for Specified Lubricants		
Туре	(Inches)	(Inches)	(Units per Box)	Walseal #1	Walseal #2	
	1/4	1/2-2	B (24) Stick	015555	015561	
Ī	3/8	2-1/2-3	C (24) Stick	015556	015562	
Threaded	1/2	4	D (24) Stick	015557	015563	
	3/4	6 and Up	G (24) Stick	015558	503109	
Button Head	n Head		Jumbo Stick (6) 3	015559	015573	
Fitting 2			Cartridge (1) 4	015560	015574	

Colors of Walworth lubricants:

No. 1 D Light Brown Color No. 2 D Black Color

Requires Lubricant hand gun

Use with No. 1699 hand gun

⁴ Use with No. 101 hand gun

Table 3 Recommended Lubricants for Resun Plug Valves 1

Lubricant Fitting	Thread Size Valve Size		Stick or Cartridge Designation	Codes		
Type	(Inches)	111000		Resun #62	Resun #62G	
	1/2	1-3	62 or 62G (24)	015575	-	
Threaded	3/4	6 and Up	62 or 62G	015576	-	
Button Head			1-1/4" x 9" (4) Gun Stick ³	015577	•	
Fitting ²	-	-	1-1/2" x 8" (1) Gun Cartridge ³	-	015578	

Colors of Resun Lubricants

No. 62 (Stick) D Black

No. 62G (Cartridge) D Black

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C. Ball Valves

- All pipeline ball valves 2" and larger shall have a body cavity drain fitting and lubricant injection fittings. For buried service; these fittings shall be extended above ground using Grade B schedule 80 seamless steel pipe.
- Rockwell Hypresphere Ball Valves (old floating ball model manufacture ended in 1973).
 - (a) Lubrication of the Hypresphere valve must be done when the valve is fully open or fully closed. Three lubricant fittings will be found on certain sizes, one for each seat and one for the stem. All valves should be kept lubricated for satisfactory operation, with attention given to thoroughly lubricating the seat on the low pressure side of the valve, especially if the valve is difficult to operate.

Caution: When a valve is closed and the line is blown down on what is normally the upstream side of the valve, seat reversal occurs. Before the line is pressurized and returned to service, lubricate both valve seats.

- (b) Rockwell's specified lubricant for Hypresphere valves is Rockwell No.386 or No. 1033. Do not use any other lubricant on Rockwell valves.
- Rockwell TM Hypresphere Ball Valves (new model, Trunnion Mounted Ball manufactured since 1972):
 - (a) The Rockwell TM Hypresphere ball valve is designed to require no lubrication for tight shutoff. However, as noted below, periodic maintenance should be performed according to a schedule that is designed to keep the valve in good working order. Longer seat life and easier operation can be obtained if lubricant is injected periodically.
 - (b) The valve has a lubricant injection system to provide a backup seat seal should the seats become damaged and tight shutoff cannot be obtained. Both valve seats have lubricant injection fittings on the sides of the valve body. In addition, there is a lubricant injection fitting at the base of the valve stem to provide a secondary stem seal. Valves smaller than 20" and larger have five.

- (c) Although lubricant injection is not necessary for shutoff, Rockwell states that "periodic lubricant injection with approved Rockwell lubricants helps maintain good operating conditions and minimizes wear and abrasion on the seats and ball." Depending on the severity of the service environment, it is recommended that lubricant be injected on six month or less intervals.
- (d) Rockwell TM Hypresphere ball valves should be lubricated prior to installation. This should be done by construction personnel in cooperation with the operating personnel responsible for the station after construction. The valves should be visually checked for excretion of lubricant around the ball port and valve body. This is to assure proper flow and distribution of lubricant throughout the valve body (and lube extension pipe if used) before installation. Lubrication should be performed as often as necessary to ensure smooth operation when the valve is being throttled. The valves should be lubricated in the closed position if possible. Any problem experienced with the operation of these valves, either during scheduled maintenance or at any other time, shall be reported on a Material Failure Report (S.P. 410.21-7).

4. TK and Grove Ball Valves

- (a) TK and Grove Model B-4 and B-5 ball valves are designed to require no lubrication for bubble tight shutoff Valves not used as monitors or standby regulators should be lubricated, using the fittings provided, only if positive shutoff cannot otherwise be obtained. Valves which do not provide positive shutoff should be checked for possible valve seat or ball damage. Once the valve is lubricated, lubrication must be performed to obtain positive shutoff.
- (b) The manufacturer's specified lubricant for shutoff on TK and Grove Model B-4 and B-5 ball valves and for Grove BVR-4 and BVR-5 ball valve regulators is Sealweld No. 911, (Cartridge Code No. 015571). Do not use any other lubricant on Grove ball valve regulators.
- (c) Grove Model BVR-4 and BVR-5 ball valve regulators should be lubricated prior to installation. Lubrication should be performed by construction personnel in cooperation with the operating

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12	Moved text to 3.B.17; revised Paras 3.C.3(d) & 3.C.4.(c)		1-14-94
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personnel responsible for the station after construction. The valves should be visually checked for excretion of lubricant around the ball port and valve body. This is to assure proper flow and distribution of lubricant throughout the valve body (and lubricant extension pipe if used) before installation.

After release to operation, lubrication should be performed as often as necessary to ensure smooth operation when the valve is throttling. The valves should be lubricated in the closed position if possible. Any problem experienced with the operation of these valves, either during scheduled maintenance or at any other time, shall be reported on a Material Failure Report (S.P. 410.21-7).

- (d) Grove regulating valves with retractable seats (commonly known as Arcron Model) must not be lubricated, as this would destroy the retractable seat feature. The valve has no lubrication fittings to lubricate the valve seats. It does, however, have Zerk fittings under the Arcron cover for lubricating the operator. Sealweld No 911 lubricant should be used to grease these fittings.
- (e) Prior to installing any TK or Grove ball valves, all body reliefs should be removed and plugged. These are only necessary for valves in liquid service. Use a steel plug with a pressure rating at least equal to that of the valve. Also, the shipping tabs and lifting eyes should be removed and all body bolts tightened.

5. WKM Dynaseal Bail Valves

- (a) The WKM Dynaseal ball valves are designed to require no lubrication for bubble tight shutoff. However, it may be necessary to inject lubricant (Emergency Seat Renewal), if the seats become damaged. The recommended lubricant for shutoff is WKM Lubricant No. 103, or an approved equivalent, such as Rockwell No. 386 or No. 1033. Close the valve and inject lubricant at both seats under block and bleed conditions.
- (b) Should a leak develop around the stem, it can be stopped under pressure by injecting WKM plastic stem packing No. 107.

6. Cameron Ball Valves

- (a) The Cameron all welded ball valve does not require lubrication or any maintenance. The valve is sealed for life. Seals and stem bearings are self-lubricating and are designed for the life of the valve. Although lubricant injection is not normally necessary, periodic injection of lubricant helps maintain the valve in good operating condition and minimizes wear and abrasion on the seats and ball
- (b) The valve has lubrication injection ports with check valves to provide a backup seat seal should the sealing surfaces become damaged and tight shutoff cannot be obtained.
 - Note: 2" to 4" valves have a smaller button head fitting requiring a 5/8" coupling on the hand gun.
- (c) The injection system can also be used for flushing of the seat ring area when this may be required.
- (d) If the primary seats become damaged, it may be necessary to inject lubricant through the lubricant injection fittings. The recommended lubricant for Cameron ball valves is Sealweld 911 (Cartridge Code No. 015571).
- (e) For Cameron valves 14" and larger, the rotating seat design creates an increased torque for the last 15° of operation.

7. Ball Valve Lubricants

- (a) The recommended types of general purpose lubricant for ball valves are summarized in Tables 4 and 5. Use only the manufacturer's recommended lubricant, as shown in the tables, for each valve. Standard sizes and packages of approved lubricants are available by specifying the code numbers shown.
- (b) The specified lubricant for TK, Grove and Cameron ball valves is Sealweld No. 911. Sealweld No. 911 contains micro-fine Teflon particles which can cause serious problems if used in plug valves and other valves requiring more frequent lubrication or larger quantities of lubricant. However, the limited amount of Teflon bearing lubricant used in TK, Grove and Cameron ball valves should not cause a problem.

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12	Converted to Interleaf; renumbered; revised Para 3.C.7.(a)		1-14-94
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Table 4 Recommended Lubricants for WKM Dynaseal & Rockwell Hypresphere Valves 1

Lubraget Eitting Tung	Thread Size	Lubricant form Designation	Code Numbers for Specified Lubricant	
Lubricant Fitting Type	(Inches)	(Units per Box)	386	1033
	1/2	B (24) Stick	503072	Not Available
	3/8	C (24) Stick	503073	Not Available
Threaded -	1/2	D (24) Stick	503074	Not Available
	3/4	G (24) Stick	015596	Not Available
!		K (12) Stick GP (6) Gun Pack ⁴	015597 015594	015585 015593
Button Head Fitting ³	GP (6) Gun Pack 015594 ton Head Fitting ³ J (6) Stick 503076 Cartridge (4) ⁵ 015579	503076	015593 015540 015564	
		Bulk (1) 5 Quart can ⁶	503100	034873

Lubricants for Dynaseal & Rockwell

Valves:

No. 386p Cream Color

No. 1033 pr Green Color

See Paragraph 3.B.17 for a comparison of Rockwell lubricants 3 Requires lubricant hand gun

⁴ Use with No. 400A hand gun

5 Use with No. 400D hand gun

Use with Hypregun

Table 5 Recommended Lubricant for Grove BVR-4 & BVR-5 Valve Regulators, TK & Grove Model B-4 & B-5 Valves and Cameron Valves 1, 2

Cartridge Designation (Units per case)	Code Number
#1 Gun Cartridge (16) 12 ounce ³	015571

Lubricant: Sealweld Total Lube #911 (See footnote 2);

Color: White

Sealweld #911 contains micro-fine Teflon particles (40 microns or smaller) and must only be used on approved ball valves.

Can be used with Rockwell 4000 hand gun.

D. Gate Valves

1. Kerotest M-1 Gate Valves

- (a) The Kerotest M-1 gate valve does not require lubrication or gland tightening. A stem leak requires replacement of the packing seals and gland gasket. Repack valve and lubricate as described in Kerotest's procedure for "Primary or Secondary" repacking. The primary repacking procedures may be done with the line pressurized. See Kerotest M-1 Gate Valve Operations Manual.
- (b) If the bonnet gasket leaks, the bonnet screws should be retightened per torque specifications found in the Kerotest

operations manual. If leakage persists, remove the valve from service, disassemble, and inspect for damage to the gasket or sealing area. Replace the gasket and/or polish sealing area with very fine emery cloth. Coat the bonnet gasket with a light film of multipurpose grease, and reassemble.

- (c) Caution should be taken if the valves are in the open position in a pipeline for a period of time. Sediment or dirt can collect inside the valve and block the wedge from fully closing. When these valves are to be closed, it should be done slowly. The valve should not be closed completely, but "throttled" for a short period of time in order that the turbulence created will flush away any sediment or dirt that might have settled in the valve. In the event of an emergency, the valve should be closed as quickly as possible.
- (d) If complete shutoff is not obtained, the valve may be reseated using the following procedure. Throttle to flush out loose sediment. Close valve with moderate effort. This will force the wedge partially into the seat and loosen accumulated sediment. Open the valve one or two turns to retract the wedge from the seat. Repeat procedure if necessary.

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- 2. Kerotest Model EV-11 "Stirrup" Gate Valve
 - (a) The EV-11 gate valve requires no lubrication for a bubble tight seal. Lubrication is required only during cleaning and inspection, as specified in Kerotest's maintenance procedures.
 - (b) If a leak develops in the bonnet, the capscrews should be retightened to Kerotest's torque specifications. If leakage persists, replacement of the bonnet O-Ring will be necessary.
 - (c) A stem leak will require replacement of the stem seal and gland bushing O-Rings. The replacement of the stem seal and gland bushings O-Rings can be done under pressure if Kerotest's repair procedure is followed.
 - (d) If complete shutoff cannot be obtained, it may be necessary to disassemble the valve and clean or replace the wedge seals.
 - (e) Refer to EV-11 gate valve maintenance instructions for repair procedures and torque requirement when repairs are necessary.
- 3. RMI Weld Patent Gate Valve
 - (a) The Weld Patent gate valve requires no lubrication for a bubble tight seal.
 - (b) A stem leak will require replacement of the stem O-Rings. The replacement of the stem O-rings can be done under pressure if WPV's repair procedure is followed.
 - (c) The WPV gate valve is an all welded design, therefore, the valve cannot be disassembled to replace the stem or wedge.
- 4. Flushing Procedures

- A. Plug valves that are seized or difficult to turn and leaking ball valves and gate valves should be injected with an approved cleaning solvent to soften old lubricants and to purge grease grooves. The valve should then be lubricated with the manufacturer's recommended lubricant to provide proper lubrication on the mating surfaces when the valve is operated.
- B. The valve flush manufacturers' procedures shall be followed when performing any valve cleaning operation.
- C. The following valve flushes can be used on any brand of valve and with existing valve lubrication equipment, and are approved for use:
 - Rockwell Valve Purge VPX
 Gun Pak (6 per box) Code 015565
 Cartridges (4 per box) Code 015566
 Can (5 quarts) Code 015567
 - Sealweld Valve Cleaner
 oz. cartridge Code 015568
 Can (5 quarts) Code 015569
 - Val-Tex Valve Flush
 Quart Bottle (4 per box) Code 015570
 Can (5 quarts) Code 05602.
- D. Caution: Valve flush materials can have a deleterious effect on elastomers if left in contact for extended periods of time. Minimize contact time with rubber sealant gun components by cleaning valve flush out of the gun by pumping sealant through the hand gun. When the softening process is completed, always inject fresh lubricant (as recommended by the valve manufacturer) into the valve.

Note: A Material Safety Data Sheet should be on file in each Operating Department for each valve flush and lubricant being used.

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12	Renumbered; revised Note under 4.D; deleted Pages 10 -15		1-14-94
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FACIFIC GAS AND ELECTRIC COMPANY GENERAL MAINTENANCE FOLIRMENT CARD

PLOPM NO		EQUIPMENT CARD	Station		
Equip./Valve/Da	evice No.	Location			
Manutacturer		Model	Serial No		
Case Instruction	P.M. Due	Ref. Dwg	Other Ref		
Spec. Instruction	ns				
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