

Gas Dig-In Incident Report (Form "A1")

61-0548 (Rev 01/08) Gas Distribution & Technical Services Utility Standard S4110 Page 1 of 4

PART A: LEAK REPAIR INFORMATION VEAR SERIES SFX Date Reported Date Response Date Gas Flow Stopped Date Gas Flow Stopped Date Gas Flow Stopped Date Moratorium Expire Date Gas Flow Stopped Date Moratorium Expire Date Gas Flow Stopped Date MAPPING DATA SYSTEM PRESS (MAOP) W. MAP PLAT BLOCK SYSTEM PRESS (MAOP) Fed Land Yes No MOP (TP Only) TP Line # NOP (All S) Original Job #: VINE USE Original Job #: INE USE Original Job #: INE USE ORIGINATION OF Steel Wought Iron Cast/Ductile Iron Aldyl A (Tan or Gray) For Service Fly Installed Dig-Ins: Yes No FePAIR DATA EPAIR REMARKS EPAIR REMARKS EPAIR CODE THE AND ATA STEEL OR	SURE
Date Reported Response Date Gas Flow Stopped Date Moratorium Expire Date	Time Reported Arrival Time Gas Flow Stopped Time SURE □ LP ≤10.5" WC □ SHP (≤ 25 psig) □ HP (≤ 60 psig) □ TP (>60 psig) ystems) □ PE2406/2708 (Yellow) □ PE 3408 (Black) □ PE 4710 (Black) □ Other Plastic ge) □ Other
Response Date Gas Flow Stopped Date Moratorium Expire Date MAPPING DATA W. MAP PLAT BLOCK SYSTEM PRESS (MAOP) Fed Land Yes No MOP (TP Only) For gervice Gathering Cast/Ductile Iron Aldyl A (Tan or Gray) PAIR CODE PAIR REMARKS PAIR EMARKS PAIR EMARKS PAIR EMARKS PAIR ED BY Yes No Pipeline Engineer Consulted PAIR CODE	Arrival Time Gas Flow Stopped Time SURE
Gas Flow Stopped Date Moratorium Expire Date	Gas Flow Stopped Time SURE
Moratorium Expire Date didress	SURE
Address	SURE
W. MAP PLAT BLOCK SYSTEM PRES: (MAOP) Fed Land Yes No MOP (TP Only) NOP (All S: (MAOP) Fed Land Yes No MOP (TP Only) TP Line # NOP (All S: Original Job #: LINE USE Distribution Main Transmission Copper Single Service Gathering Steel/Wrought Iron Cast/Ductile Iron Aldyl A (Tan or Gray) PE2406 (Yellow or Orans) For Service EFV Installed Dig-Ins: Yes No PAIR REMARKS PAIR REMARKS PAIR REMARKS PAIR CODE W. MAPPING DATA NOP (All S: Original Job #: NOP (All S: Original Job #: INE MATERIAL Copper Steel/Wrought Iron Cast/Ductile Iron Aldyl A (Tan or Gray) PE2406 (Yellow or Orans) For Service EFV Installed Dig-Ins: Yes No REPAIR DATA PAIR REMARKS PAIR CODE	SURE
W. MAP PLAT BLOCK SYSTEMPRES: W. MAP PLAT BLOCK SYSTEMPRES: (MAOP) Fed Land Yes No MOP (TP Only) TP Line # NOP (All S) Original Job #: LINE USE LINE MATERIAL Copper Steel/Wrought Iron Cast/Ductile Iron Aldyl A (Tan or Gray) PE2406 (Yellow or Orange of Size No For Service Size No For Service Yes No No EFV Operated Yes No PAIR REMARKS PAIR REMARKS PAIR CODE	SURE
W. MAP PLAT BLOCK SYSTEM PRES: (MAOP) Fed Land Yes No MOP (TP Only) NOP (All SY NOP (All SY Original Job #: LINE MATERIAL Body of Pipe Riser Distribution Main Transmission Copper Fitting Valve Distribution Main Transmission Cast/Ductile Iron Aldyl A (Tan or Gray) PE2406 (Yellow or Orans) The Consequence Area Yes No (Transmission Only) For Service FV Installed FV Operated Yes No (Transmission Only) PAIR REMARKS PAIR REMARKS PAIR CODE Repair Date PAIR CODE	HP (≤ 60 psig)
Fed Land Yes No MOP (TP Only) TP Line # NOP (All S) Original Job #: EAK SOURCE Body of Pipe Riser Fitting Valve Other Single Service Gathering Steel/Wrought Iron	HP (≤ 60 psig)
TP Line # NOP (All S) No Pipe DATA	Year Inst. PE2406/2708 (Yellow)
Mile Post PIPE DATA	Year Inst.
EAK SOURCE Body of Pipe	☐ PE2406/2708 (Yellow) ☐ PE 3408 (Black) ☐ PE 4710 (Black) ☐ Other Plastic
EAK SOURCE Body of Pipe	☐ PE 3408 (Black) ☐ PE 4710 (Black) ☐ Other Plastic ge) ☐ Other
Body of Pipe	☐ PE 3408 (Black) ☐ PE 4710 (Black) ☐ Other Plastic ge) ☐ Other
For Service Dig-Ins: Se	Internal Liner Yes
PAIR REMARKS PAIRED BY Yes No Pipeline Engineer Consulted PAIR CODE	o Line Inserted ☐ Yes ☐
PAIRED BY Yes No Pipeline Engineer Consulted PAIR CODE	
Yes No Pipeline Engineer Consulted PAIR CODE	
PAIR CODE	Repair Time
Deactivate TP Main Replace Dist Main > or = 100 ft Replace Valve < 2 inch Replace TP Main Deactivated Entire Service Replace Valve > or = 2 inch Replace Valve > or = 2	
Mechanical Repair Fitting ☐ Replace Entire Service ☐ SS Clamp w/Anode ☐ Type B Sleeve Replace Dist Main < 100 ft. ☐ Replace Partial Service ☐ Patch Weld ☐ STEEL ☐ DE2406 (2708 (Xellen))	
stalled: Replaced With: PE 4710 (Black)	Copper Entirely Replaced
GENERAL INSPECTION DATA	
L TYPE	COVER ON PIPE Inches
ther	LENGTH EXPOSED
□ Other	Feet
METALLIC PIPE CONDITION	,,,,,,
COATING TYPE Bare/None Paint Single Wrap Somastic Tar COATING CO	DNDITION Excellent Fair Good Poor
CIRCUMFERENTIAL WELD Acceptable Cracked High/Low Observed Dimensions not in tolerance (See Numbered Document D-20 or D-22)	
NG SEAM DSAW ERW AO Smith Spiral SSAW SMLS LAP EXTERNAL INSPECTION	☐ Flash
	LL THICKNESS MEASURED Yes No
JGING None Light Heavy MAX. GOUGE DEPTH (Req. for TP) 0 . Inches	LL THICKNESS MEASURED Yes No

INTERNAL INSPECTION

	PLASTIC PIPE CONDITION	ON	
TLINE VISIBLE Yes No			
MANUFACTURER (LOCATED ON PIPE)		FACTURE DATE (MM/DD/YY)	LOCATING WIRE Good Bad
□ No ONDER STRESS/BENT □	Yes No DISCOLORING TO GRAY	Yes CRACKING	☐ Yes IN CONTACT WITH ☐ No HARD OBJECTS ☐ es ☐ No
	GAS QUARTERLY INCIDEN	T DATA	
Damaging Party	Damagi	ng Party or Name)	
Address	City		Zip Code
	Damaging Party	Working For PG8	%E
Phone		res □ No	
	Est. Property Damage # Custo	pmers Interrupted	
# INJURED: EMPLOYEESOTHERS # FATAL: EMPLOYEESOTHERS SAP Incident Cost \$	Est. Property Damage # Custon	ner Outage Hours a to be taken from a annel:	FIRE? Yes No SAP. This is required by the CPUC.
# INJURED: EMPLOYEESOTHERS # FATAL: EMPLOYEESOTHERS SAP Incident Cost \$ Media Yes No Media Type To DOT REPORTABLE (Fatality / In-Patient H	Est. Property Damage # Custon	ner Outage Hours a to be taken from S annel: age)? ☐ Yes ☐	FIRE? Yes No SAP. This is required by the CPUC.
# INJURED: EMPLOYEESOTHERS # FATAL: EMPLOYEESOTHERS SAP Incident Cost \$ Media Yes No Media Type To DOT REPORTABLE (Fatality / In-Patient H	Est. Property Damage # Custor	ner Outage Hours a to be taken from a annel: age)?	FIRE? Yes No SAP. This is required by the CPUC.
# INJURED: EMPLOYEESOTHERS # FATAL: EMPLOYEESOTHERS SAP Incident Cost \$ Media	Est. Property Damage # Custon Specific Structure S	ner Outage Hours a to be taken from S annel: age)?	FIRE? Yes No SAP. This is required by the CPUC. No No No WELDED BY: Date:
# INJURED: EMPLOYEESOTHERS # FATAL: EMPLOYEESOTHERS SAP Incident Cost \$ Media Yes No Media Type To DOT REPORTABLE (Fatality / In-Patient H CO REQUIRED for new or returned to service segments of main and/or service:	Est. Property Damage # Custor <\$50K ≥\$50K # Custor Note: Data Note: Data	ner Outage Hours a to be taken from annel: age)?	FIRE? Yes No EXPLOSION? Yes No SAP. This is required by the CPUC. NO NO WELDED BY: Date: WELDING INSPECTED PER PG&E NUMBERED DOCUMENT D-40 BY: Date:

Please Note: EMS Markers are to be installed for Deactivated Facilities and where plastic is found without wire. All EMS markers shall be clearly dimensioned.

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[&]quot;A sketch is required for all repairs or directions as to where to find the sketch is required if it is located on another record"

PM #:

	Incident	Report #:
		TOPOIL W.

PART B: INCIDENT DESCRIPTION				
Provide a summary of the dig-in (State only facts. Do not speculate. Attach additional sheets if necessary)				
Photos Taken? ☐ Yes ☐ No By Whom: Other Evidence Secured? ☐ Yes ☐ No Describe:				
Photos Taken?				
☐ City Street ☐ Interstate Highway ☐ Pipeline R / W ☐ Private Land Owner				
☐ County Road ☐ Electric R / W ☐ Dedicated Public Utility Easement ☐ Private Business				
State Highway Railroad R / W Gother				
PART C: DETAILED DAMAGE REPORT				
Excavator-Type Causing Incident:				
☐ Public or Private Utility ☐ Contractor ☐ Ag Employee ☐ Developer ☐ PG&E Division ☐ County ☐ City				
☐ Homeowner/Occupant ☐ Railroad ☐ Ag Contractor ☐ Caltrans ☐ PG&E GC ☐ Other Output Information (For When Mos West Reference 43)				
Owner Information (For Whom Was Work Performed?)				
Same as Damaging Party? Yes No If no, Owner name:				
Owner Address: City: Phone:				
Oity. Priorie,				
PART D: TYPE OF EXCAVATION METHOD: (MARK ONLY ONE)				
□ Backhoe/Trackhoe □ Ripper □ Drilling □ Hand tools □ Driving Stakes/Ground Rods □ Trencher □ Disking □ Auger □ Probing □ Vacuum Equipment w/Agreement				
Thought Dividing Divacuum Equipment W/Agreement				
☐ Grader/Scraper ☐ Directional Drilling ☐ Boring ☐ Explosives ☐ Vacuum Equipment w/o Agreement ☐ Drain Cleaning ☐ Planting ☐ Plowing ☐ Jackhammer ☐ Other (explain)				
IF DIRECTIONAL DRILLING OR BORING WAS THE METHOD, WAS IT CROSS BORING? YES NO				
PART E: TYPE OF WORK BEING PERFORMED: (MARK ONLY ONE)				
☐ Public Transit Authority ☐ Cable TV ☐ Phone ☐ Blading/lot grading ☐ Irrigation ☐ Waterway improveme ☐ Sewer ☐ Electric ☐ Fiber optic ☐ Fencing ☐ Landscaping ☐ Railroad maintenance				
Water ☐ Pole ☐ Road work ☐ New business tract ☐ Driveway ☐ Engineering/surveying				
☐ Storm drain/culvert ☐ Street light ☐ Curb/sidewalk ☐ Bldg. construction ☐ Drainage ☐ Agriculture				
☐ Petroleum pipeline ☐ Gas ☐ Traffic sign ☐ Bldg. demolition ☐ Gas transmission pipeline ☐ Steam ☐ Traffic signal ☐ Other (explain)				
PART F: USA MARKINGS VISIBLE AND OBSERVED AT THE TIME OF THE DIG-IN: (CHECK ALL THAT APPLY)				
☐ Paint ☐ Flags ☐ Stakes ☐ Whiskers ☐ Off set ☐ Permanent Markers ☐ None If None, Why?				
If marks were present, were the facilities marked correctly? Yes No Were the facilities installed in a Joint Trench? Yes No				
Horizontal distance from PG&E markings to line (Inches):				
Total distance from closest PG&E markings to point of contact (Feet):				
PART G: EXCAVATOR PROVIDED INFORMATION				
Does Excavator Claim to have Called USA? Yes No If Yes, USA Number Provided If Excavator did not call USA: (mark all that apply)				
If Excavator did not call USA: (mark all that apply)				
☐ Pipeline location known. ☐ Excavating on an expired ticket. ☐ Was told "no conflict/no UG facilities" By whom? ☐ USA/locating takes too long.				
☐ Boss said not to call USA. ☐ Someone else had called USA. ☐ Other (explain)				
PART H: GAS LOST TO ATMOSPHERE				
Line Pressure:(psig) Line Completely Severed? ☐ Yes ☐ No. If No., Area of Hole in Main(In²)				
Therm Billing Area: Calculated Gas Lost to Atmosphere (Mcf)				
ABOVE INFORMATION PROVIDED BY Date Billable? Yes N				
FIELD REVIEW BY Date				
Post Repair Check ☐ Yes ☐ No Date Paving Tag#				

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PART I: USA MARK AND LOCATE INFORMATION
USA notified? Tes No Active USA #: Date of ticket: Date issued to locator:
Field meet requested? ☐ Yes ☐ No Field meet performed? ☐ Yes ☐ No If yes, when?
Date arrived: Time arrived: Date completed: Time completed (N/A for phased projects):
Did excavator properly delineate excavation site?
Weather: ☐ Clear ☐ Foggy ☐ Rain ☐ Snow/slush ☐ Other (explain) ☐ Were facilities marked within two working days? ☐ Yes ☐ No ☐ If not, were they marked later as agreed? ☐ Yes ☐ No ☐ Was the agreed-on time for the locate documented on USA ticket (including excavator's name and excavation date)? ☐ Yes ☐ No ☐ PART J: MISMARK INFORMATION (COMPLETE ONLY IF FACILITIES WERE MISMARKED BY PG&E)
Lccator's name: Vears of experience: Locator: ☐ FULL-TIME ☐ RELIEF
Locator qualified to mark and locate facilities? \[Yes \] No \[QQ Qualification Date: \]
Was the mapping information accurate? ☐ Yes ☐ No If no, explain:
Was mapping notified of discrepancies? ☐ Yes ☐ No If no, explain:
Locating instrument failure or malfunction?
Instrument make: Model: Serial #
Date of last instrument calibration:
Locate method used: Direct connect Indirect w/clamp Other
If not Direct Connect, Explain why Signal interferences: Underground facilities Overhead electric lines Contact None Explain why and what corrective action will be taken; e.g., cleared contact:
For Gas Transmission Lines: Were the line markers visible at the incident site? Yes No
Distance (feet) of the nearest two markers from the incident site: Marker 1 Marker 2 PART K: STAND-BY OF CRITICAL FACILITIES & REGULATORY REQUIRED FIELD MEET
Stand-by required? [Stand-by per UO Standard S4412]
Stand-by employee's name: Years of experience:
Stand-by employee OQ qualified?
PART L: REASON FOR DIG-IN (DID EXCAVATION PRACTICES COMPLY WITH GOVERNMENT CODE 4216?) Delineate with white paint
Call USA Yes No Maintain the marks Yes No Expose & protect PG&E facilities Yes No Valid USA ticket dates, times, location, work performing Yes No Yes No Seneric Root Cause You Must Select One)
☐ Facility was not Located or Marked ☐ Deteriorated or Fragile Facility ☐ Other (See Explanation Below)
☐ Facility Could not be Found or Located ☐ Inadequate Excavation Practices ☐ Abandoned/Deactivated Facility not Marked ☐ One Call Center Notification Error ☐ Facility Markings Inadequate ☐ Incorrect Information or Marks
☐ Incorrect Facility Records\Maps ☐ No Notification to One Call Center ☐ Insufficient Information to One Call
Explanation:
MAPPING REVIEW BY Date Posting Required _ Yes _ No

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