



## ARC WELDER QUALIFICATION FOR WORKING ON PIPELINES THAT OPERATE AT OVER 20% OF SMYS

D-30.2

<b>Department:</b> Gas System Maintenance and Technical Support <b>Approved by:</b> <span style="background-color: black; color: black;">XXXXXXXXXX</span>	<b>Section:</b> System Integrity <b>Approved by:</b> S. Y. Chwistek <b>Date:</b> 10-19-98
<b>Rev. #00:</b> This document replaces PG&E Drawings 086577, 084023, and 086406. For a description of the changes, see Page 4.	

### Purpose and Scope

This gas standard establishes the requirements for arc welding on all grades of pipe and fittings.

### General

1. A welder qualified under this gas standard may perform arc welding on all grades of pipe and fittings up to and including X-65. This would include all natural gas lines designed to operate at stress levels of 20% or more of the specified minimum yield strength (SMYS) to comply with the California Public Utilities Commission (CPUC) General Order (G.O.) 112, latest edition.
2. The gas standard definitions contained in the American Petroleum Institute (API) Standard 1104, latest edition, and referenced in Appendix A of G.O. 112, latest edition, shall apply to this standard.

### Qualification Test

3. A welding inspector may terminate a qualification test at any point when it becomes apparent that a welder lacks the skill necessary to produce satisfactory results.
4. Welders may use a grinder during a qualification test only to grind the stringer bead (root pass) before applying the hot pass (second pass) and to feather stats and stops or clean and remove occasional minor undercut, porosity, or slag. Grinding shall not be used extensively during the course of a test for removing gross welder-induced defects. Excessive use of a grinder shall be grounds for termination of the test.
5. Welders shall use the same welding technique and proceed with the same speed that was used to qualify the weld procedure.
6. Qualification and requalification tests shall be performed under the supervision of a qualified welding inspector. This inspector shall not leave the immediate area while the welding test is being performed. For the purposes of this standard, a qualified welding inspector is a designated employee that has the experience and knowledge to judge the quality of welds. The supervisor designating the person to inspect the welding for a job has the responsibility to determine that the person is qualified (see Gas Standard D-40, "Weld Inspection").
7. Before performing any production welding on pipelines or components designed to operate at over 20% of SMYS, welders shall be qualified using an approved procedure. The weld shall meet the visual inspection requirements of Section 4, Gas Standard D-40. The weld shall also be qualified by either the radiographic testing requirements of Section 2.0, Gas Standard D-31, "Standards of Acceptability for Welding Non-Destructive and Destructive Testing" (for butt welds only), or the destructive testing requirements of Sections 3.0 and/or 4.0, Gas Standard D-31.
  - A. The following tests can be performed on steel pipe of any grade; however, the qualification test described below is based on using API 5L Grade B pipe.
    - (1) Butt Weld - The welder shall make a butt weld on 12-3/4" outside diameter (O.D.) x 0.375" wall thickness pipe in the fixed position with the axis of the pipe either in the horizontal plane or inclined from the horizontal plane at an angle not exceeding 45° (see Figure 1, Page 3). The 6010 butt weld test shall not exceed 2 hours and the 7018 butt weld test shall not exceed 3 hours.
    - (2) Branch Connection for Full Qualification – The welder shall layout, cut, fit and weld a full size branch connection on 12-3/4" O.D. pipe. The weld shall be made with the run pipe axis in the horizontal position and the branch pipe axis extending vertically downward from the run (see Figure 2, Page 4). The 6010 branch connection test shall not exceed 6 hours and the 7018 branch connection test shall not exceed 7 hours.

**D: Welding and Soldering**

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**B. Scope of Qualification**

- (1) Full Qualification - A welder who has successfully completed the 12-3/4" O.D. butt weld qualification test described in Section 7.A.(1) and a full size 12-3/4" O.D. branch connection weld described in Section 7.A.(2) shall be qualified to weld on natural gas pipelines in all positions; on all wall thicknesses, joint designs (including fillet welds), and fittings; and on all pipe diameters and all grades of pipe if the essential variables in Section 8. remain unchanged.
- (2) Qualification by destructive testing, as described in Section 7., is required before welding compressor station piping or components.
- (3) Note that when welding with low-hydrogen electrodes, the essential variables listed in Section 8. are changed from those used in the qualification procedure described in Section 7.A. Welders must be requalified using the new procedure before making these welds.

**Requalification**

- 8. If any of the following essential variables are changed, the welder must be requalified using the new procedure.
  - A. A change from one welding process to any other welding process or combination of welding processes.
  - B. A change in the direction of welding from vertical up to vertical down or vice versa. (The direction of welding shall be only as allowed by Gas Standard D-22, " Arc Welding Procedure Requirements – All Stress Levels.")
  - C. A change in filler metal from one classification group to another classification group as shown in table below.

**Table 1 Filler Metal Classification Groups**

Group	AWS Specification	Electrode
I	A5.1	E6010, E6011
	A5.5	E7010, E7011
II	A5.5	E8010, E8011, E8011
III	A5.1	E7015, E7016, E7018
	A5.5	E8015, E8016, E8018

**9. Requalifying of ARC Welders**

- A. Welders shall be requalified no later than the last day of the sixth calendar month following the calendar month in which the last previous test was satisfactorily passed. Requalification may consist of successfully passing a radiographic examination of a production butt weld, or by repeating the butt weld test in Section 7. If the sixth month expires before requalification, the welder must pass the full qualification test again (Section 7.)
- B. A requalification test using the destructive method of testing as described in Section 7. may also be required if there is reason to question the welder's ability.
- C. Annually, all welders who work on compressor station piping must pass a butt weld test using the destructive method of testing as described in Section 2.1.

**Retests**

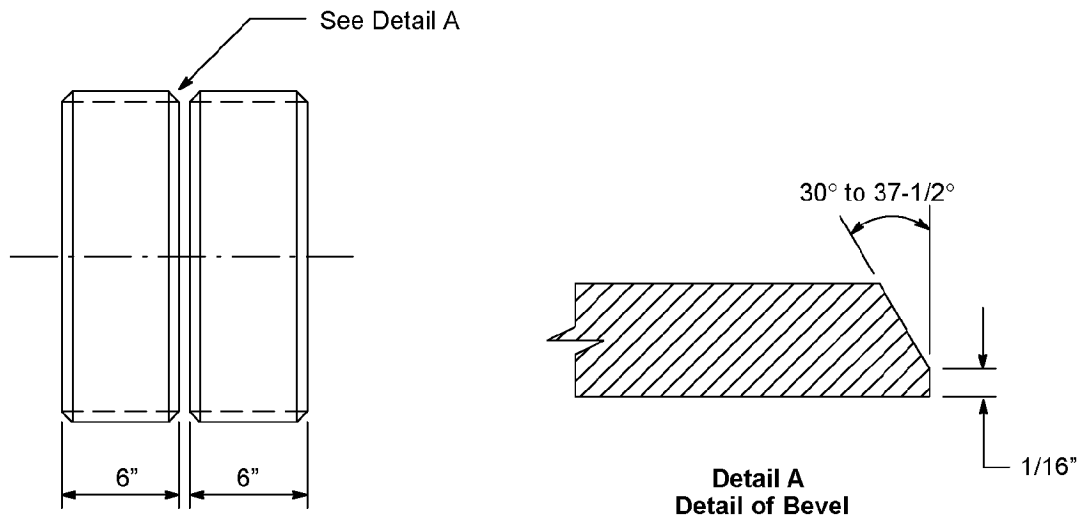
- 10. Welders who fail to pass the qualification test as described in Section 7. or the requalification test as described in Section 9. must:
  - A. Undergo further training or practice before retesting. The extent of training or practice required shall be determined by the welding inspector.
  - B. Pass both the "butt weld" test and the "branch connection" test outlined in Section 7. in order to be qualified or requalified, if previously qualified.

**Records**

- 11. Records for all welders who have been qualified under this gas standard shall be retained as outlined below:
  - A. All "Employee Qualification and Requalification" records must be retained for a minimum of five years.
  - B. All "Employee Qualification and Requalification" records must be retained even through temporary lapses in a welder's qualification.

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- C. The "Employee Qualification and Requalification" record shall be made by filling out Exhibit 1, "ARC Welder Qualification Test."



### Notes

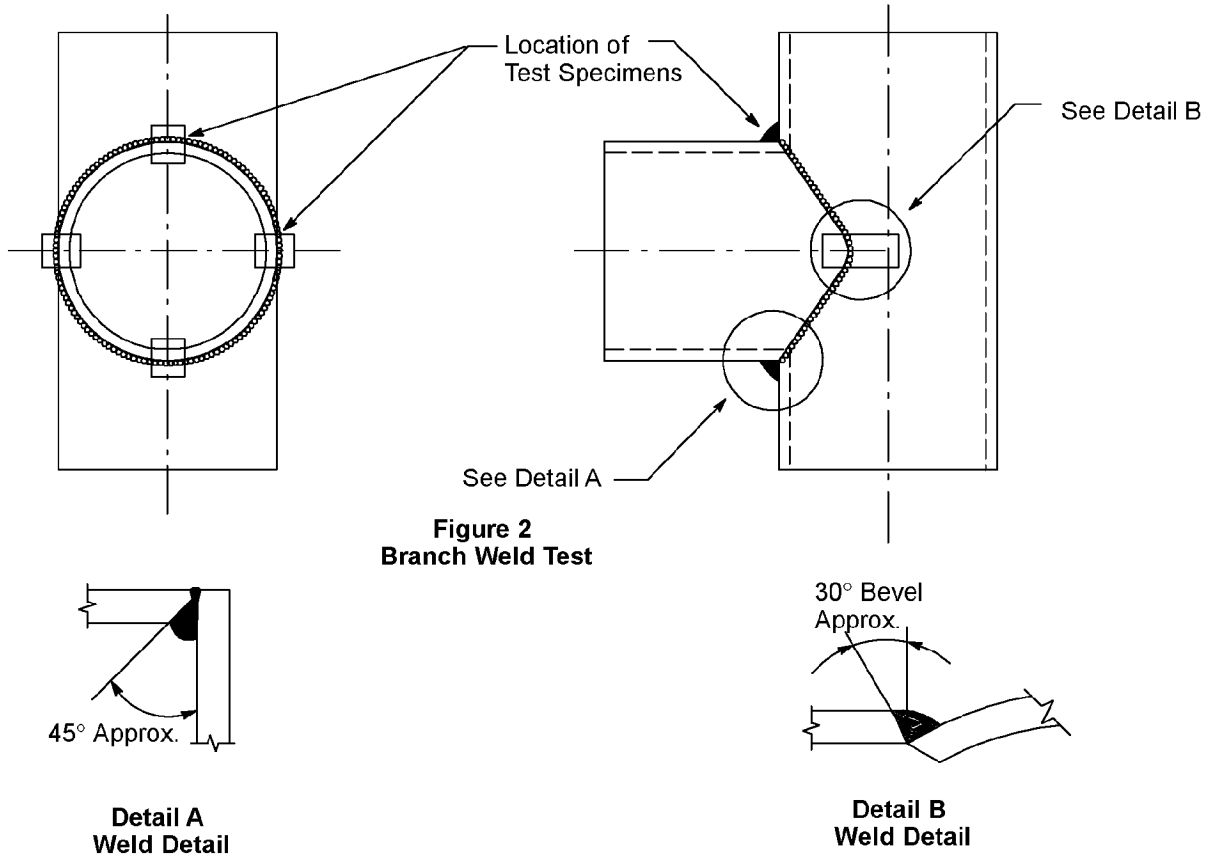
1. Welders can use spools to qualify for both cellulose-coated and low-hydrogen electrodes, as documented in Gas Standard D-22, Drawings 284361 and 284363.
2. Refer to Gas Standard D-31, Drawing 084027, for the type, number and location(s) of butt weld test specimens.
3. Welds must meet the visual testing requirements of Gas Standard D-40, and either the radiographic testing requirements or the destructive testing requirements of Gas Standard D-31.

### Ordering Instructions

#### Specify

Spool, test, 12-3/4" O.D., 0.375" wall thickness, API 5L Grade B, 6' length with 30° through 37.5° bevel both ends. Gas Standard D-30.2. Code 022583.

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**Notes**

1. Tests for welding a branch connection for full qualification (the welder is qualified to make any size branch).
  - A. The pipe is 12-3/4" O.D. x 0.375" wall thickness, API 5L Grade B.
  - B. The welder must lay out, cut, fit and weld a branch fitting connection. A full hole is to be cut in the run.
  - C. The weld is to be made with the run pipe axis fixed in the horizontal position and the branch pipe axis extending vertically downward from the run.
  - D. The weld must meet the visual testing requirements of Gas Standard D-40, Section 4.0, and the destructive testing requirements of Gas Standard D-31, Section 4.0.
  - E. Four nick break specimens are required from the locations indicated. Specimens shall meet the requirements of Gas Standard D-31.
2. Tests for welding a branch connection for limited qualification (the welder is qualified to make 6" and smaller branches).
  - A. The pipe is 6-5/8" O.D. x 0.280" wall thickness, API 5L Grade B.
  - B. Follow the directions as described in B through E above.

**Revision Notes**

Revision 00 has the following changes

1. Converted PG&E Drawings 086577, 084023 and 086406 to Gas Standard D-30.2.
2. Rearranged contents; completely revised text, tables and graphics numbering streams.
3. Reset revision number stream to zero.
4. Added Sections 3, 4, and 5 and revised Section 7.A and 7.B by adding time limits to the tests.
5. This document is part of Change 44.

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**Exhibit 1**

Revised 10/98

**ARC Welder Qualification Test  
for Piping Systems Operating at Hoop Stresses of 20% or More of the Specified Minimum Yield Strength**

Passed    Date Last Tested: \_\_\_\_\_    Date: \_\_\_\_\_

Failed    Further Training Required: \_\_\_\_\_

Welder: \_\_\_\_\_    S. S. No. \_\_\_\_\_

Butt Dia. \_\_\_\_\_    Pipe Spec. \_\_\_\_\_    Grade: \_\_\_\_\_    Wall Thickness: \_\_\_\_\_

**Branch Diameter**

Exx10     Micro Ware     Butt    Tester: \_\_\_\_\_

Exx18     Other \_\_\_\_\_     Branch    Weld Position: \_\_\_\_\_

(PG&E)

**Electrode Material:**

**Electrical:**

**Welding:**

Bead	Manufacturing & AWS Class	Diameter	Polarity	Amps	Volts	Direction
1st Bead						
2nd Bead						
Other Bead						

**Tensile Tests:**

Specimen	Width	Thickness	Area – Sq. In.	Load – lb.	Stress – PSI	Remarks
1						
2						
3						
4						

**Face Bend or Side Bend:**

Specimen	Location	No. Cracks	Max. Dimension	Location	Remarks
1					
2					

**Root Bend or Side Bend:**

1					
2					

**Nice Break:**

Specimen		Gas Pockets			Slag Inclusion				Remarks
No.	Location	No.	Max. Size	Between	No.	Length	Between	Fusion	
1									
2									
3									
4									