

**Requirement: Complete this form in non-erasable ink.**

<b>Area:</b>	<b>District:</b>	<b>Map(s) No.:</b>	<b>Date:</b>	
<b>Pipeline No.:</b>	<b>From MP:</b>	<b>To MP:</b>	<b>Weather:</b>	
<b>GPS Read:</b>				
<b>Location Of Work Assignment:</b>				
<b>Special Equipment Needed:</b>				
<b>Leak Survey Method: Visual/Vegetation <input type="checkbox"/> Instrument <input type="checkbox"/> Instrument ID:</b>				
<b>Points to Observe and Report:</b>			<b>COND. OK ✓</b>	<b>SEE COND. FOUND ✓</b>
A. Landslides or threatened slides.				
B. Erosion by streams, wave action, rain, or other natural causes.				
C. Land subsidence, earth slippage, or extensive tree root growth that could affect the pipeline, main, or service.				
D. Possible third-party threats, including construction or maintenance work along the pipeline (within 220 yards (660 feet) on either side), or encroachments on the Company's right-of-way. Observe any excavation, grading, demolition, or other construction activity which could result in damage to the pipe, loss of support because of settlement or shifting of soil around the pipe, undermining or damage to pipe supports, loss of cover, or excess fill.				
E. Presence of survey parties and/or other indications of possible future work within 220 yards (660 feet [ft]) on either side of the pipeline). If yes, fill out Form F4127, "Report of New Construction along Pipeline."				
F. Evidence of gas leakage, as indicated by dead or dying vegetation, bubbles in surface water, odor, readings, etc.				
G. Signs of severe seismic displacement (fault zones).				
H. Damage to Company-owned facilities.				
I. Damage to the supports for exposed pipe for both transmission and distribution pipe. Damage includes but is not limited to corrosion, missing supports, cracked supports, and loose supports. Supports include highway structures and other facilities not owned by the Company that provide support to company facilities.				
J. Evidence of atmospheric corrosion on aboveground piping.				
K. Access roads that may not be in a passable condition.				
L. Pipeline markers and signage, including those inside Company-owned stations.				
M. Any other factors affecting the operation or safety of the pipeline.				
<b>Locations Instrument Surveyed</b>				
<b>Description</b>	<b>Mile Points</b>	<b>Description</b>	<b>Mile Points</b>	
<b>Performed by:</b> <small>(Clearly print Name or I AN ID.)</small>		<b>Date:</b>		<b>Reviewed By:</b> <small>(Clearly print Name or I AN ID.)</small>
<b>Signature:</b>		<b>Signature:</b>		<b>Date:</b>



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