

### Event Notification Matrix

	A	B	C	D	E
1	Type of Event	Criteria	CPUC/DOT Report via Gas Control? (1 hr or 2 1/2 hrs)	Officer Notification via Gas Control? (w/in 2 hrs)	Event Report? (w/in 5 days)
2	CPUC Reportable incidents	Escaping gas from PG&E Facilities (including LNG) <b>and</b> major media on-site	Yes	Yes	Yes
3	CPUC Reportable incidents	Escaping gas from PG&E Facilities (including LNG) <b>and</b> > \$50,000 property damage	Yes	Yes	Yes
4	CPUC Reportable incidents	Escaping gas from PG&E Facilities (including LNG) <b>and</b> Death or injury requiring overnight inpatient hospitalization	Yes	Yes	Yes
5	CPUC Reportable incidents	Escaping gas from PG&E Facilities (including LNG) and volume of gas lost estimated at or above 3 million cubic feet	Yes	Yes	Yes
6	CPUC Reportable incidents	Significant event not meeting other criteria (note that this is used infrequently): For reporting purposes, a "significant event" is left to the judgment of the Company personnel involved with and knowledgeable of the details of the event. "Significant" events must involve Company facilities.	Yes	Yes	Yes
7	Possible CPUC Reportable incidents	Likely that Bay Area and/or Sacramento TV media will be on-site, extent of damages has yet to be determined but likely to exceed \$50K, status of injury requiring overnight hospitalization is unknown, volume of escaping gas is unknown but is possibly close to or above 3 million cubic feet	No <sup>2</sup>	Yes	No <sup>1</sup>
8	Fires	All fires that have or may have natural gas involved, regardless of cause	No <sup>1</sup>	Yes	No <sup>1</sup>
9	Explosions	All explosions that have or may have natural gas involved, regardless of cause, unless the cause is readily determined on site with corroboration from the Fire Department. (E.g. Meth lab, painting products, propane cylinder)	Yes	Yes	Yes
10	Critical customer outages	Critical Outages: Outages to 200 or more customers, high profile communities, transit agencies, utilities, power plants, refineries, prisons, or major government offices	No <sup>1</sup>	Yes	Yes
11	CO poisoning	Involving release of natural gas from non-PG&E facilities and overnight hospitalization or fatality	No <sup>1</sup>	Yes	No <sup>1</sup>
12	Evacuations	Any gas-related or suspected gas-related evacuation that has been ordered by emergency response (police or fire) or on-site PG&E personnel	No <sup>1</sup>	Yes	No <sup>1</sup>
13	Potential transmission system impacts	Compressor/equipment outages resulting in reduction in firm supply of 50 Mmcf, natural forces impact, e.g. flooding, earth movement, fire	No <sup>1</sup>	Yes	No <sup>1</sup>
14	Gas quality upset	BTU, odorant, H2S beyond established limits	No <sup>1</sup>	Yes	No <sup>1</sup>
15	SCADA outages	Failure of 6 hours or more of multiple mountain-tops, front end processors or control room ODN (Operator Data Network) operator consoles	No <sup>1</sup>	Yes	No <sup>1</sup>
16	Security breaches	Any suspected act of terrorism or vandalism impacting operation of gas system	No <sup>1</sup>	Yes	No <sup>1</sup>
17	Work Procedure Error	An action or inaction by a Company employee or contractor that causes an unexpected result when operating or performing a task on the gas system, whether or not there is a system impact. (e.g. operating valve that's not part of a clearance)	No <sup>1</sup>	No <sup>1</sup>	Yes
18	At-Fault Dig-Ins	- Facility could not be found or located - Facility was not located or marked - Facility markings were inadequate - Incorrect facility records/maps - Incorrect information or marks - Inadequate excavation practices	No <sup>1</sup>	No <sup>1</sup>	Yes
19	Major equipment failure or malfunction		No <sup>1</sup>	No <sup>1</sup>	Yes
20	Insufficient design	Results in outages or impacts system reliability	No <sup>1</sup>	No <sup>1</sup>	Yes
21	Natural force issues	Results in outages, damage to equipment, or impacts system reliability	No <sup>1</sup>	No <sup>1</sup>	Yes

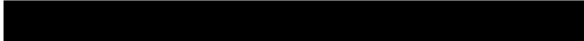
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22	Planned or unplanned outages	5 or more customers or 1 large industrial customer	No <sup>1</sup>	No <sup>1</sup>	Yes
23	Transmission & Gathering facilities	All leaks and dig-ins	No <sup>1</sup>	No <sup>1</sup>	Yes
24	Reported DOT safety related conditions		No <sup>1</sup>	No <sup>1</sup>	Yes
25					
26	<sup>1</sup> Not required unless other criteria exists such as release of gas from PG&E facilities <b>and</b> CPUC trigger(s) of media, exceeding \$50K in damage, death, overnight				
27	<sup>2</sup> Contact Gas Control to inform them of the situation, ask them to notify the PG&E on-call CPUC Rep.				

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