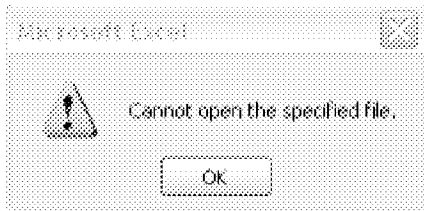


Supplemental Information for Performing AC Inspection of HPR-Type Stations

Preparation of Job Package

Print out the Service Order and HPR Atmospheric Corrosion Inspection Maps as shown in Bulletin TD-H-10B-001. If the HPR Atmospheric Corrosion Inspection Map has more than one HPR on it, only inspect the HPR's that are listed as Priority 1 or 2 in the spreadsheet. A map could contain Priority 1, 2, or 3 HPR's, and only Priority 1 and 2 HPR's are being inspected in 2010.

Print out the corresponding Service Order as shown in Bulletin TD-H-10B-001. The majority of the Service Records are found for each HPR, however, there are a number of HPR's whose Service Orders could not be located. When the link is clicked for these Service Orders, an error message will appear:



This indicates that a Service Order could not be obtained for this particular HPR. The HPR Atmospheric Corrosion Inspection Map as well as the Plat Map can be used to locate these HPR's.

Obtain Plat Maps if needed. The Plat number is listed in each Division Spreadsheet:

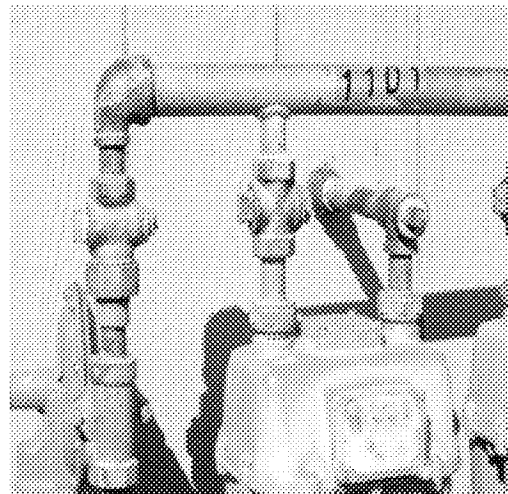
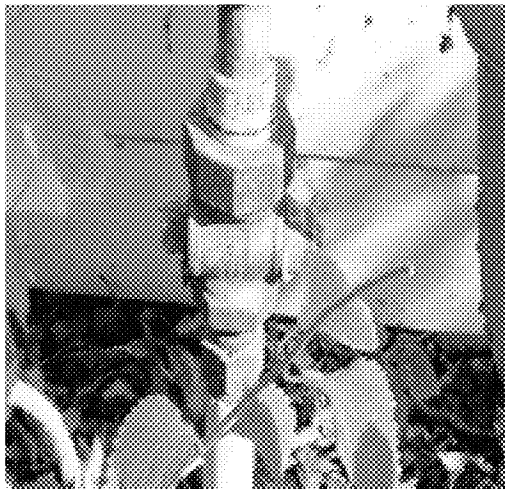
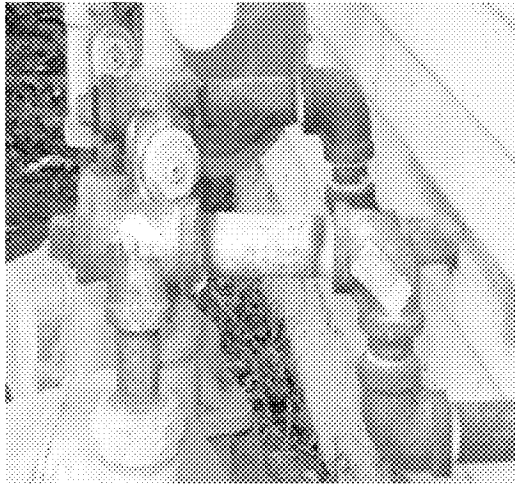
Prio	FIG	ID	DIV	PLAT	SVC	SRCH	SR	STNAME	STNO1	STNO2	CROSSST	CITY
2	548	0	Diablo	33F12	22427	SFS	181.45	Pacheco Blvd	4896	0	Reed Ln	Marinez
3	531	0	Diablo	33a01	713611	S91	22.24	Cree	1301	0	St. John Dr	Marinez Creek
4	554	0	Diablo	34B11	29487	S7A	0.25	Ormond	4911	0		Discovery Bay
5	401	0	Diablo	37c08	248512	S2B	0.18	Roller Ave	3301	3302		Antioch
6	533	0	Diablo	37c06	2200	S010	0.05	Widow Ave	2200	0	Widow Ln	Antioch
7	199	0	Diablo	37F09	781247	S1A8	11.41	Sandy Ln	781	800	HWY 4	Dakota
8	530	0	Diablo	47F01	703270	SFS	173.25	Culero Way	0	0	Arnold Indus	Marinez
9	473	0	Diablo	37c09	703070	SP47	0.18	Bridghead	6113	0	Widow Ave	Antioch
10	473	0	Diablo	37c09	703036	S14	6.4	Bridghead	6280	0	Widow Ave	Antioch
11	485	0	Diablo	38a04	713612	SFS	2.38	Hilcrest Av	2100	0	Acosta Ln	Antioch
12	487	0	Diablo	32c05	710588	S91	7.83	California	530	0	Somerset Dr	Pittsburg
13	493	0	Diablo	44c08	74222	S91	23.74	Alhambra Valley	4950	0	Gilbert Ln	Marinez
14	494	0	Diablo	44c08	754226	S91	23.28	Alhambra Valley	4951	0	Gilbert Ln	Marinez
15	495	0	Diablo	37c03	742241	S2B	0.38	Widow Ave	3341	0		Antioch

Supplemental Information for Performing AC Inspection of HPR-Type Stations

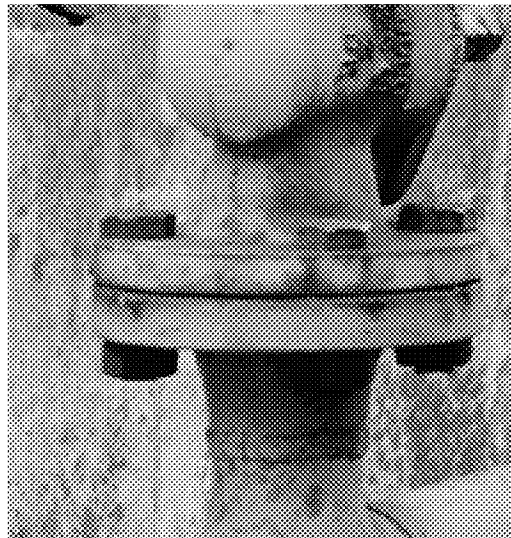
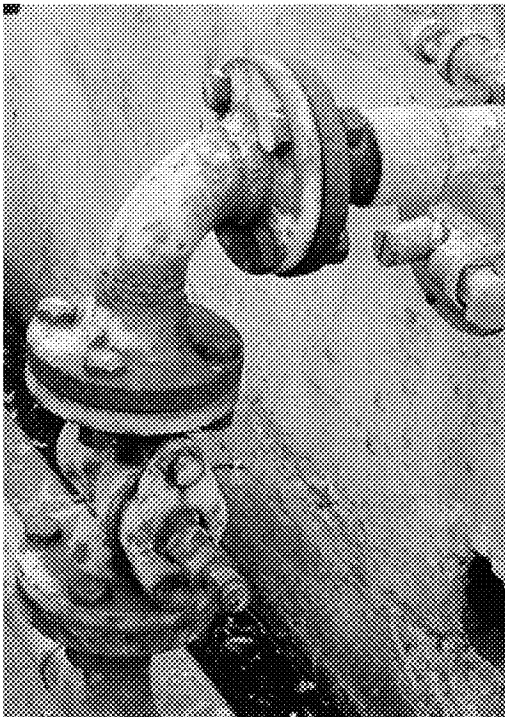
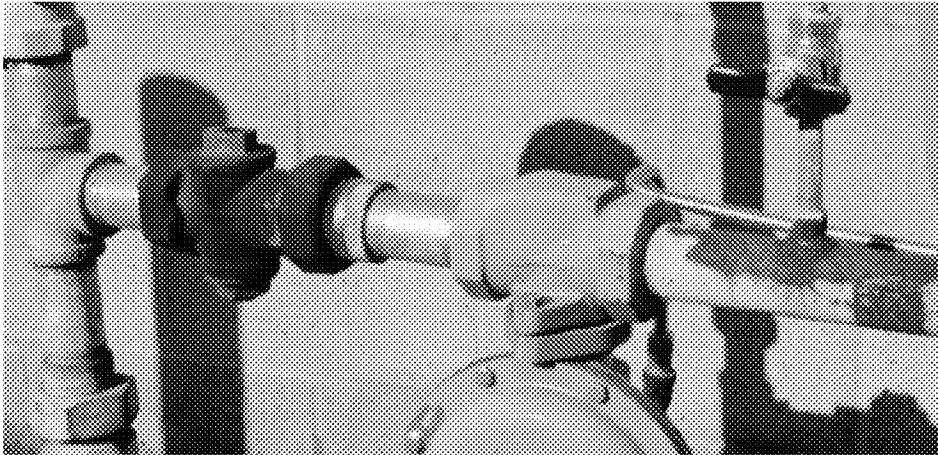
Identification of Atmospheric Corrosion

A challenge in Atmospheric Corrosion inspections is identifying what AC looks like.

Oxidation/Surface Rust is a common occurrence, and does not require any action. Below are examples of oxidation or surface rust:

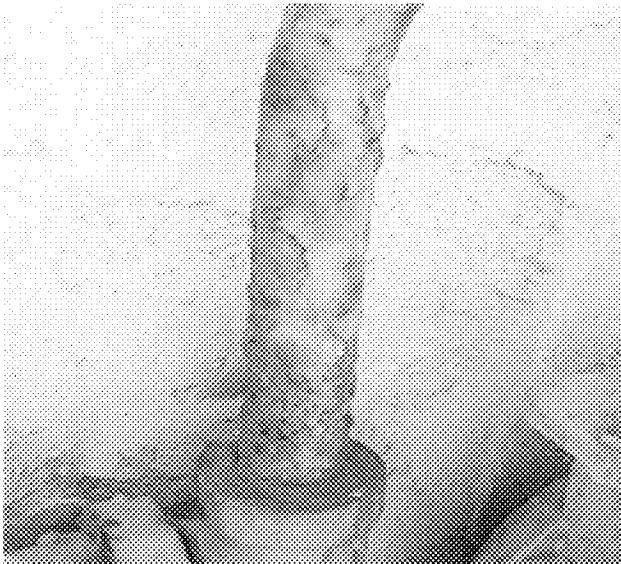
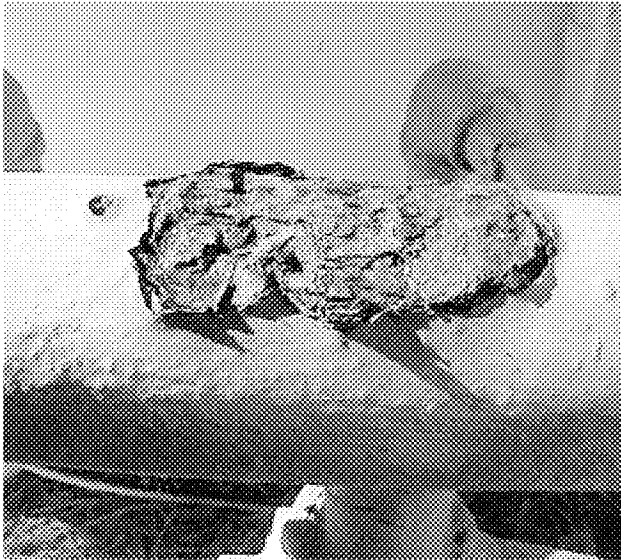


Supplemental Information for Performing AC Inspection of HPR-Type Stations

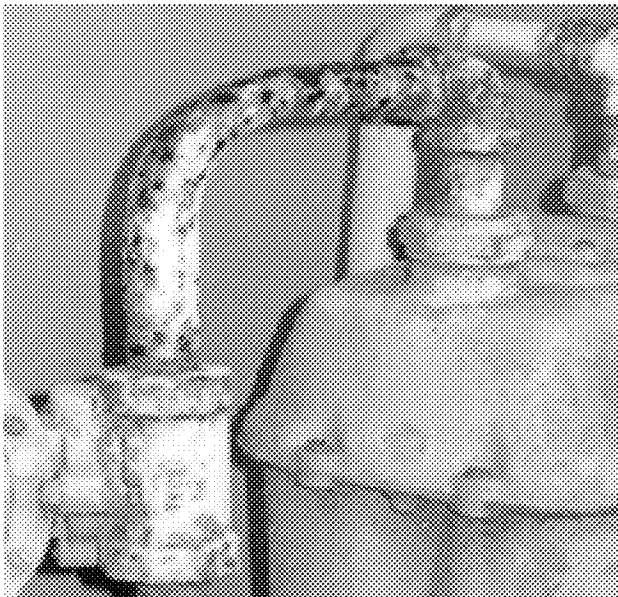
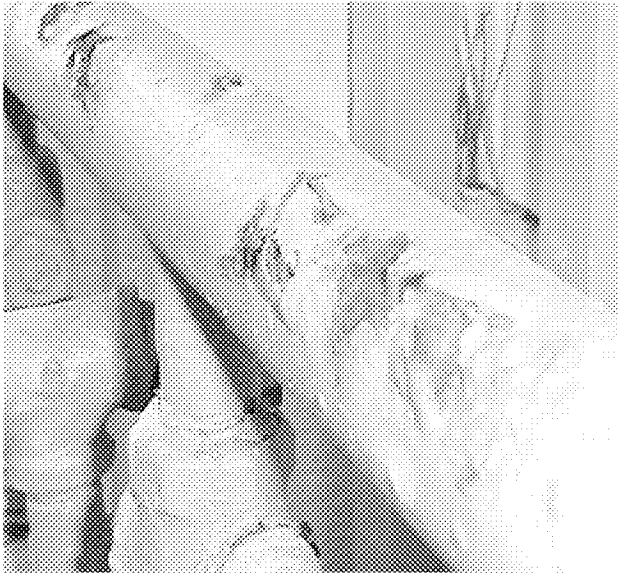


Supplemental Information for Performing AC Inspection of HPR-Type Stations

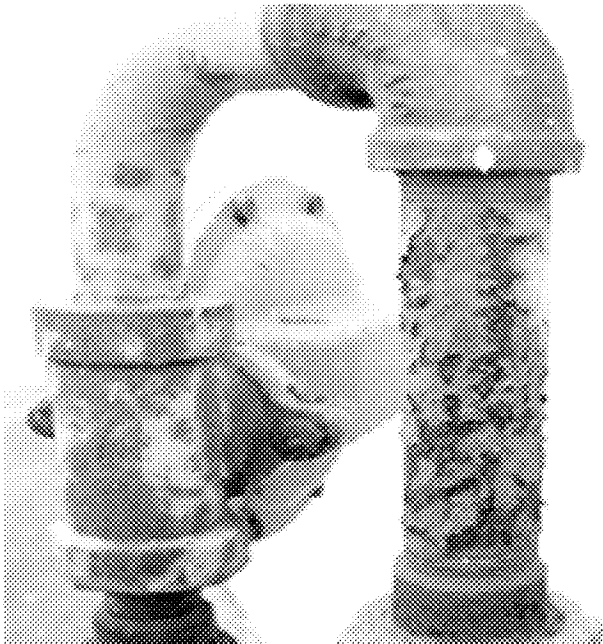
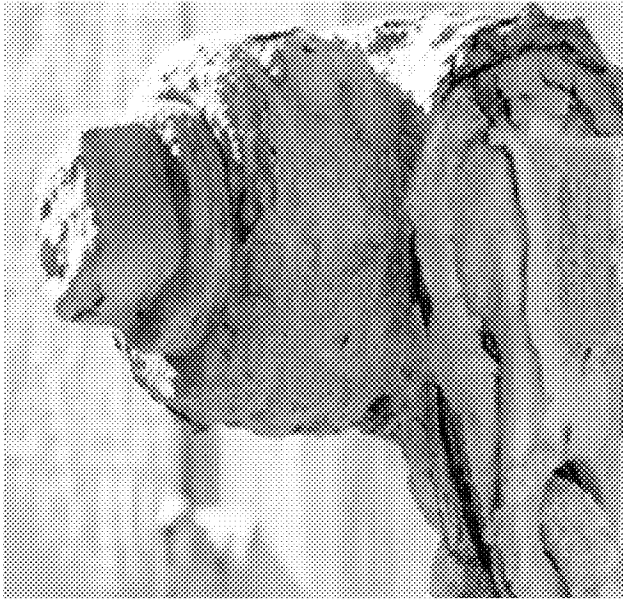
Atmospheric Corrosion compromises the integrity of the pipe, as it diminishes wall thickness of pipe. It consists of scaling, pitting, and/or blistering. Below are examples of atmospheric corrosion conditions that may require repairs:



Supplemental Information for Performing AC Inspection of HPR-Type Stations



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Measuring Level of Corrosion

Once it has been determined Atmospheric Corrosion is present, the wall thickness needs to be measured. Attached is a table with Pipe sizes, wall thickness, and the maximum pit depth that is compliant.

Pipe Size	Wall Thickness	Max Pit Depth Transmission	Max Pit Depth Distribution
1/4"	0.119	0.024	0.083
1/2"	0.147	0.029	0.103
3/4"	0.113	0.023	0.079
1" 0.133		0.027	0.093
1-1/4"	0.14	0.028	0.096
1-1/2"	0.145	0.029	0.102
2" 0.154		0.031	0.109
3" 0.216		0.043	0.151
4" 0.237		0.047	0.166
6" 0.28		0.056	0.196
8" 0.322		0.064	0.225
10"	0.365	0.073	0.256
12"	0.375	0.075	0.263
16"	0.375	0.075	0.263
18"	0.375	0.075	0.263
20"	0.375	0.075	0.263
22"	0.375	0.075	0.263
24"	0.375	0.075	0.263
26"	0.375	0.075	0.263
30"	0.375	0.075	0.263
34"	0.375	0.075	0.263
36"	0.375	0.075	0.263
42"	0.375	0.075	0.263

If the upstream (Transmission) portion of the piping has pitting with a depth equal to or greater than the above value, contact Pipeline Engineering to evaluate.

For example: On a 2" pipe, a pit depth measurement is taken, and pitting is found to be 0.036" deep. This would indicate pitting that is deeper than the maximum according to the table above. This HPR needs to be reported to the T&R supervisor, so that Pipeline Engineering can be contacted.

If the downstream (Distribution) portion of the piping has pitting with a depth equal to or greater than the above values, corrective work beyond wax taping is needed. A GC notification needs to be created.

For example: On a 1-1/2" pipe, a pit depth measurement is taken, and pitting is found to be 0.111" deep. This would indicate pitting that is deeper than the maximum according

Supplemental Information for Performing AC Inspection of HPR-Type Stations

the table above. A GC Corrective Work Form needs to be filled out so a GC notification can be created in SAP to remediate this HPR.

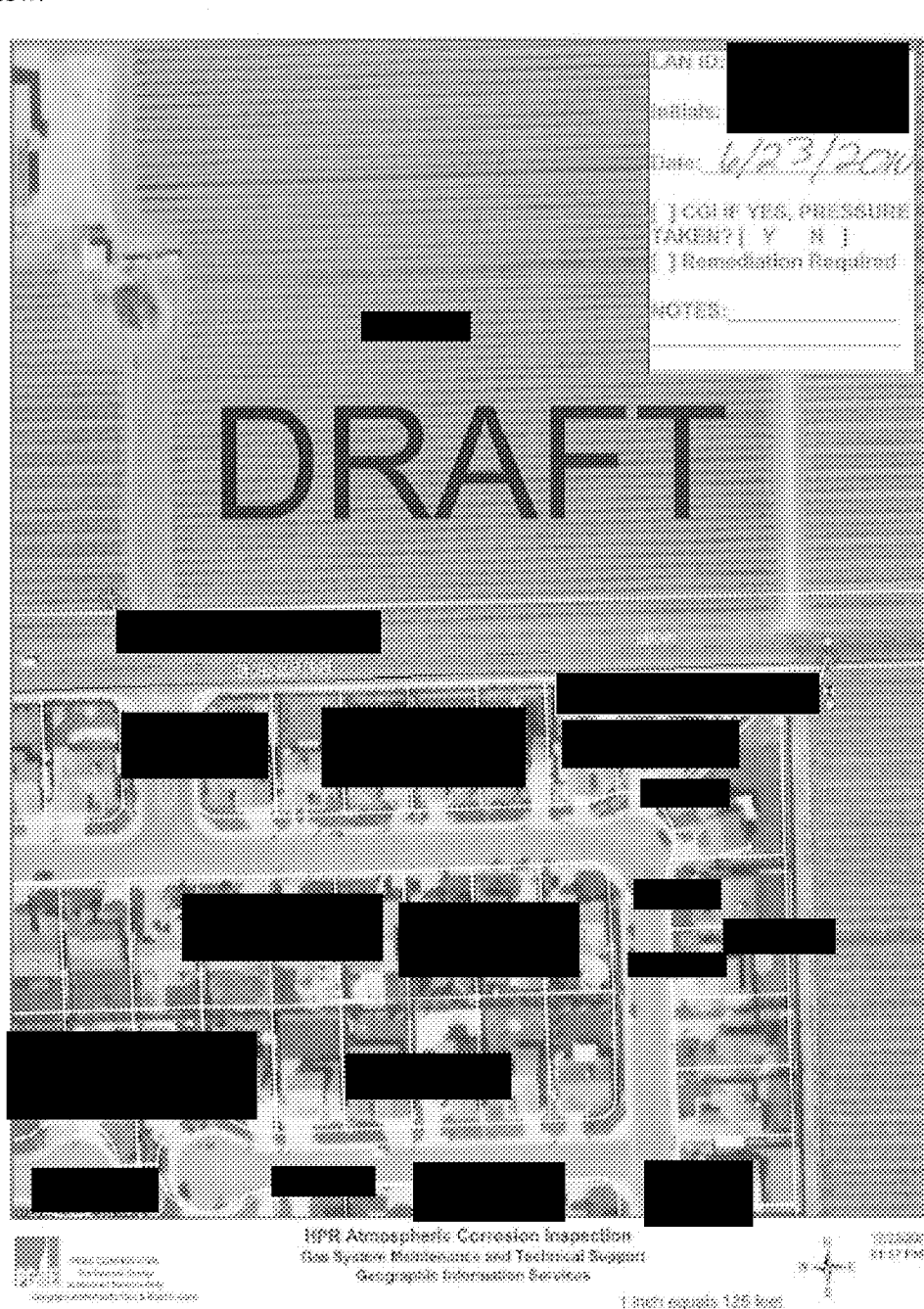
If Atmospheric Corrosion is present, but the pit depths are less than the above values, recoat with wax tape.

For example: On a 4" upstream (Transmission) pipe, a pit depth measurement is taken, and pitting is found to be 0.039" deep. This would indicate pitting that is not deeper than the maximum according to the table. Recoat with wax tape. This does not warrant a GC Corrective Work Form, as this work is considered part of the inspection.

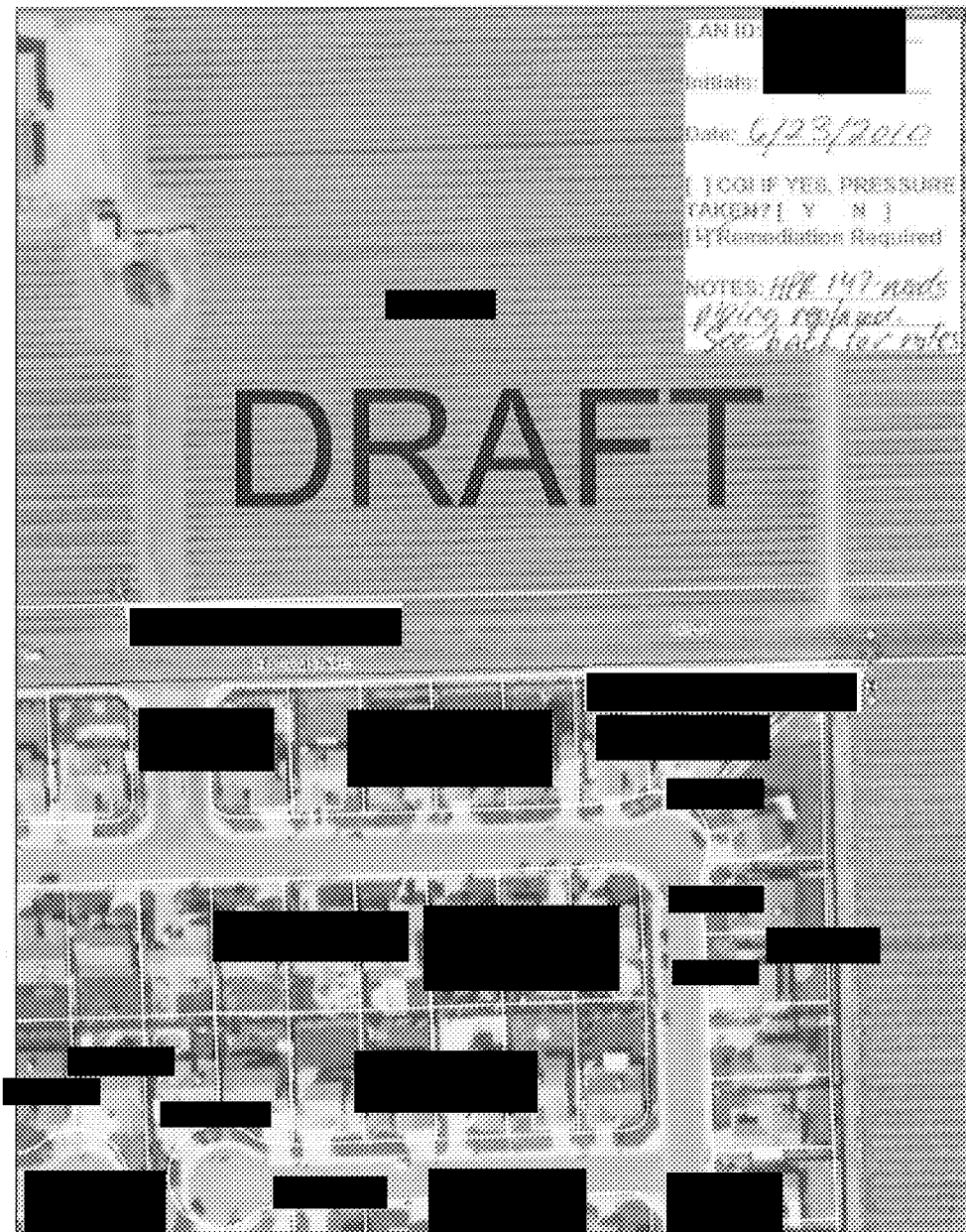
Supplemental Information for Performing AC Inspection of HPR-Type Stations


Documentation

Fill out the Stamp on each HPR Atmospheric Corrosion Inspection Map with non-erasable ink. You may use the back of the map to include additional notes. See examples below:



TD-H-10B-001, Attachment 1
Supplemental Information for Performing AC Inspection of HPR-Type Stations



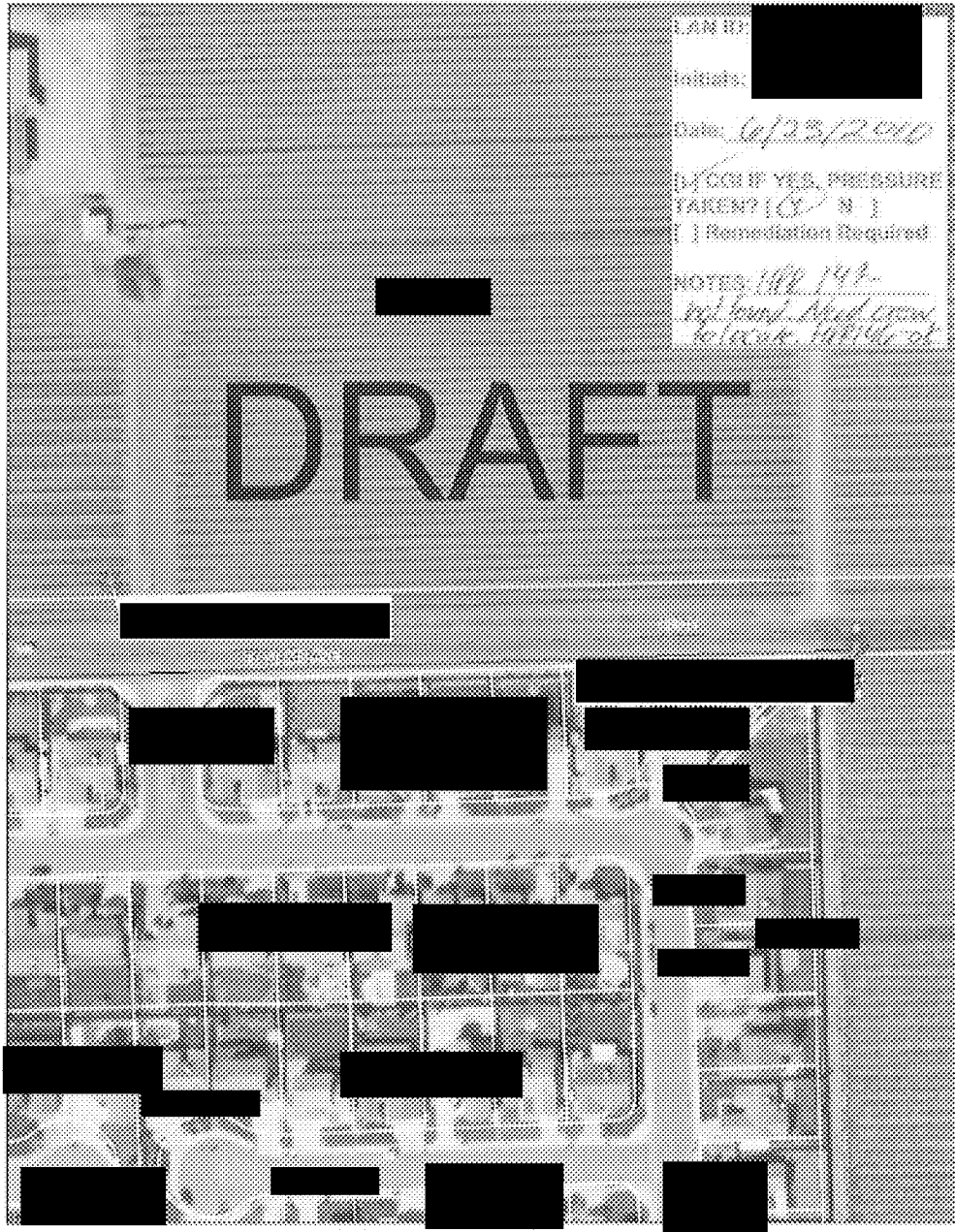
 Department of Energy and Environmental Protection
Geographic Information Services

HPR Atmospheric Corrosion Inspection
Gas System Maintenance and Technical Support
Geographic Information Services

 10/20/2009
01:07:50

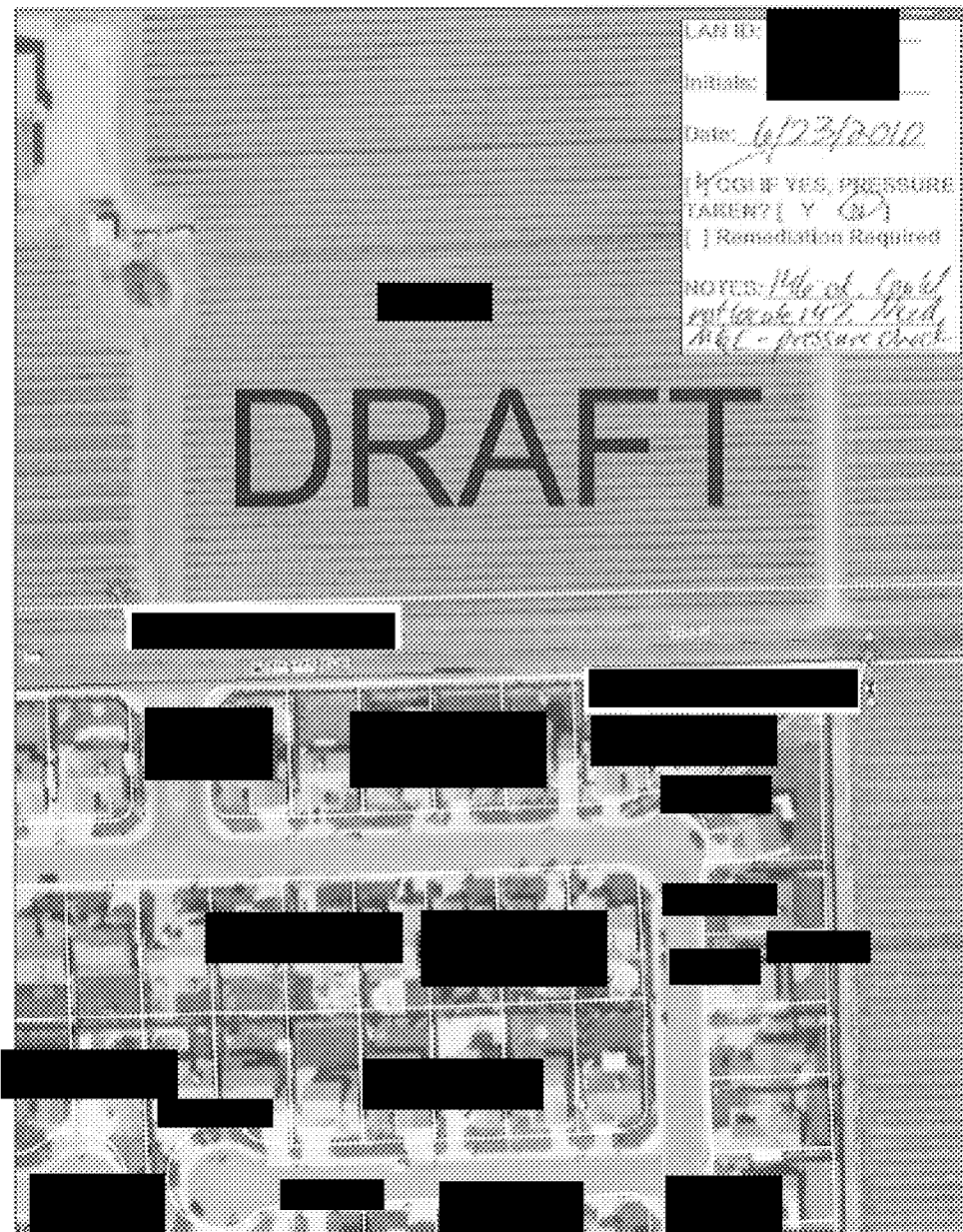
1 inch equals 100 feet

Supplemental Information for Performing AC Inspection of HPR-Type Stations



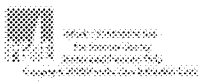
LAN ID: [REDACTED]
Initials: [REDACTED]
Date: 6/23/2010
 YES IF YES, PRESSURE
TAKEN? ()
 Remediation Required
NOTES: 100, 142
not found. Check around
to locate. 100146.01

DRAFT



LAN ID: [REDACTED]
Initials: [REDACTED]
Date: 6/23/2010
 COSE YES, PRESSURE TAKEN? (Y) [REDACTED]
 Remediation Required
NOTES: 146 of 147, 148 of 149, 150 of 151 - pressure check

DRAFT



HPR Atmospheric Corrosion Inspection
Gas System Maintenance and Technical Support
Geographic Information Services



1 inch equals 325 feet

Supplemental Information for Performing AC Inspection of HPR-Type Stations

Fill out Corrective Work Form if Expense Work is Required

If an HPR needs remediation beyond recoating with wax tape or paint, fill out a Corrective Work Form. The majority of CWF's created from HPR Atmospheric Corrosion Inspections will be priority G -- Maint. Compliance. This indicates work that must be performed to ensure that our assets remain in code compliance. In rare instances a HPR may be discovered that requires immediate action, and this CWF would be filled out after the fact with a priority of A -- Emergency Unsafe Condition.

Follow the guide below when filling out the CWF:

Supplemental Information for Performing AC Inspection of HPR-Type Stations

When filling out a GC Corrective Work Form for this type of work, there are many fields that will commonly have similar information, no matter the specific HPR being inspected. Here are some commonly used values:

1. Problem Description -- always begin with "HPR AC Inspection", so that the work can be easily found in SAP. Then, input the address of the HPR. For example, a Problem Description would look like "HPR AC Inspection 1101 Roosevelt Danville.
7. Comments (Long Text) -- is the reason the corrective work is needed. Input the pit depth, condition of components, or other reasons in this area. For example: "Active corrosion found on relief valve and on downstream piping. Pit depth v measured above maximum."
8. How was work identified -- always choose "CPUC Audit" for HPR AC inspections.
11. Always select GC Notification.
12. Priority -- generally "G = Maint. Compliance" will be selected, unless an emergency situation was encountered, corrective work was done, and the GC Corrective Work Form is being filled out after the corrective work has been completed (this will happen in rare instances when the relief is blowing or there is a severe leak found during the inspection). If emergency work is completed, select priority "A = Emergency Unsafe Condition".
13. Work Type -- select 609 if the meter being fed by the HPR is over 1000 CFH, or 610 if the meter is under 1000 CFH.
14. Crew Class -- indicate if a T&R and/or Construction crew is needed.
15. Duration - Estimate the total man hours needed to complete the work.
16. Reported by -- enter the LAN ID of the person who inspected the HPR.
20. Technical Inspection By -- if the work has already been completed, enter the Foreman's LAN ID.