

# PACIFIC GAS AND ELECTRIC COMPANY

DISTRIBUTION & CUSTOMER SERVICES (DCS)/GENERATION TRANSMISSION & SUPPLY (GTS)

## DCS/GTS STANDARD

ISSUING DEPARTMENT: Technical Services, GTS

DCS OFFICER: VP – DE&P

GTS OFFICER: VP – G&ET

DCS STANDARD: D-S0355

GS STD. PRACTICE: S4413

PAGE NO.: 1 OF 13

EFFECTIVE DATE: 07-97

REVIEW DATE: 07-99

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting

### **Purpose:**

To establish a uniform system for the reporting of gas incidents, gas curtailments, gas safety related conditions and low pressure system problems.

### **Policy:**

All required reports of gas incidents, gas curtailments, safety related conditions and low pressure system problems shall be made correctly, accurately, within the time allotted and according to the established statutory and/or regulatory criteria.

### **Implementation:**

The Line Organization Manager or Superintendent is responsible for reporting gas incidents and safety related conditions as required by this standard.

The Manager of the Gas System Operations Department is responsible for reporting gas curtailments as required by this standard.

The Manager of the Technical Services Department is responsible for making the final determination of reportability and reporting all incidents and safety related conditions in all formats and to all parties as required by this standard. This responsibility may be delegated to the Technical Services Department Representative in Gas Distribution for a given incident or safety related condition.

### **Definition of Terms:**

**Applicable Company Facilities:** All distribution and transmission facilities owned by PG&E. Gathering lines are included only when they are within the limits of a city, town, or village (incorporated or unincorporated) or within a residential or commercial area, such as a subdivision, business or shopping center, or community development.

**CPUC:** California Public Utilities Commission

**CPUC Energy:** California Public Utilities Commission, Energy Division, Energy Branch

**CPUC Safety:** California Public Utilities Commission, Utilities Safety Branch

**DOT:** United States Department of Transportation

**Incident:** An event which involves or is suspected to involve natural gas and requiring other than ordinary routine response actions. Leaking gas is usually but not always involved. Normally grade 1 leaks are not incidents unless other than ordinary routine response actions are required to protect the safety of persons and property.

**Line Organization:** A division or a Generation, Transmission and Supply operating area.

**Nonreportable Incident:** An incident which is not required to be reported to the DOT or CPUC by telephone but still must be listed on the Gas Quarterly Incident Report (GQI).

DCS/GTS Standard

July 2, 1997

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting

**Reportable Incident:** An incident which must be reported to either the DOT or CPUC by telephone.

**RSPA:** Research and Special Programs Administration of the United States Department of Transportation

**Safety Related Condition:** Certain conditions, specified by the DOT, which affect the serviceability or structural integrity of the pipeline, or on certain company facilities which could lead to an imminent hazard.

**SCADA:** Supervisory Control and Data Acquisition. The system used to transmit system status information from remote sensing locations to central monitoring locations.

**Technical Services Department Representative:** The individual in Gas Distribution within the Technical Services Department who serves as the contact for a given incident.

**USA:** Underground Service Alert

**Working Days:** Days other than Saturday, Sunday or company holidays

**Working Hours:** Hours between 8 A.M. and 5 P.M. on working days

**Forms and Reports:**

**CPUC Form:** The form "Report of Gas Leak or Interruption" (CPUC File 420) included as Appendix B to GO 112E.

**DOT Form:** Report forms DOT Form RSPA F-7100.1 for distribution systems and RSPA F-7100.2 for transmission and gathering systems.

**Fax Report:** A report on the CPUC Form that is sent to the CPUC via fax.

**GQI:** Gas Quarterly Incident Report (GQI). The summary listing of reportable and nonreportable incidents that is submitted to the CPUC within 30 days following the end of each calendar quarter.

**Leak Report – Distribution Systems:** DOT Form RSPA F-7100.1. Use this form when it is necessary to report gas incidents that occur on distribution systems which operate at less than 20 percent of specified minimum yield strength (SMYS).

**Leak or Test Failure Report – Transmission or Gathering Systems:** DOT Form RSPA F-7100.2. Use this form when it is necessary to report gas incidents or test failures that occur on transmission or gathering facilities.

**Telephonic Report:** A telephone call to the CPUC and/or the DOT consisting of the information contained on the CPUC Form. If complete information is unavailable by the time the report is required, make an incomplete report and a subsequent report when information is complete.

**Written Report:** A letter of explanation sent to the CPUC which gives a more detailed account of an incident and includes, when required, the appropriate DOT Form. If complete information is unavailable by the time the report is required, make an incomplete report and a subsequent report when information is complete.

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem ReportingEffective Date: **July 1, 1997**Revision Date: **July 1, 1999**

Signed,

Signed,

S. Bhattacharya  
Vice President, Distribution Engineering and PlanningW. R. Mazotti  
Vice President, Gas and Electric  
Transmission**Distribution:**Distribution and Customer Service Vice Presidents  
Gas Services and Operations Managers  
Gas Services and Operations Superintendents  
Manager, Regulatory Relations  
Engineering and Planning Managers  
Engineering and Planning Directors  
Operations Maintenance and Construction Managers  
Operations Maintenance and Construction Directors**Reference Documents:**CES Standard C-T&CS-S0350/GS Standard S4110, "Periodic Leakage Surveys of Gas Transmission and Distribution Facilities"  
CES Standard C-T&CS-S0353/GS Standard S4112, "Physical Inspection of Pipelines, Mains and Services"  
CPUC General Order 112  
49 CFR Parts 191,192**Revisions:**

This document replaces Standard Practice 460-4.

**For Further Information:**

For additional information or copies of this standard please contact the Technical Services Department.

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting

**ATTACHMENT 1**

**1. Reportable Incidents Requiring a Telephonic Report to the DOT:**

**A. Criteria**

1. An event that involves a release of gas from applicable company facilities and a death or personal injury requiring in-patient hospitalization.
2. An event that involves a release of gas from applicable company facilities and estimated property damage, including the cost of gas lost, to the company and/or others of \$50,000 or more.
3. An event that is significant though it did not meet the criteria of Paragraphs 1 or 2 above.

**B. Procedure**

1. The Line Organization Supervisor shall determine if the incident meets the criteria, gather the necessary information for the CPUC Form and direct that the incident be reported to the Gas Load Center/Terminal or Gas Control as applicable. This shall be done as soon as possible but not longer than 1 hour after the company is aware of the incident. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.
2. The Gas Load Center/Terminal or Gas Control shall contact and forward the information to the Technical Services Department representative on-call using the established procedure. This notification shall be made as soon as possible but no longer than 1-1/2 hours after the company is aware of the incident. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.
3. The Technical Services Department representative shall determine if the incident meets the criteria for reporting to the DOT. If the incident meets the criteria, the Technical Services Department representative will telephone the DOT within 2 hours after the company is aware of the incident. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.

**C. Written Report**

1. The Technical Services Department representative shall send the completed applicable DOT Form to the DOT. A copy shall be sent to the CPUC.
2. The report shall be sent within 30 days of the incident. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.
3. The Manager, Gas System Maintenance, or delegate, shall review and approve written reports concerning incidents on Generation, Transmission and Supply facilities prior to submittal to the DOT or CPUC.

**D. Report Recission**

If additional information/analysis causes a given incident to not be reportable to the DOT, the Technical Services Department representative shall telephone the DOT and rescind the report. If the DOT accepts the recission, no written report is required.

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting**2. Reportable Incidents Requiring a Telephonic Report to CPUC Safety:****A. Criteria**

1. Incidents which require DOT notification.
2. Incidents which have either attracted public attention or have been given significant news media coverage, that are suspected to involve natural gas, which occur in the vicinity of company facilities; regardless of whether or not the company's facilities are involved.

**B. Procedure**

1. The Line Organization Supervisor shall determine if the incident meets the criteria, gather the necessary information for the CPUC form and will direct that the incident be reported to the Gas Load Center/Terminal or Gas Control as applicable. This shall be done as soon as possible but not longer than 1 hour during working hours and 2-1/2 hours during non-working hours after the company is aware of the incident and company personnel are on the scene. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.
2. The Gas Load Center/Terminal or Gas Control shall contact and forward the information to the Technical Services Department representative on-call using the established procedure. This notification shall be as soon as possible but no longer than 1-1/2 hours during working hours and 3 hours during non-working hours after the company is aware of the incident and company personnel are on the scene. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.
3. The Technical Services Department representative shall determine if the incident meets the criteria for reporting to CPUC Safety. If the incident meets the criteria, the Technical Services Department representative will telephone the CPUC within 2 hours during working hours and 4 hours during non-working hours after the company is aware of the incident and company personnel are on the scene. This report shall be made to one of the CPUC inspectors at the number furnished by the CPUC. If the CPUC inspector cannot be reached personally, leave a message on the CPUC office recorder stating the time of incident, time of call, location of the incident, a detailed description of the incident, and the name and telephone number of the Technical Services Department representative that a CPUC inspector can immediately reach at any time. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.
4. The Technical Services Department representative shall send a fax report of the incident by the end of the next working day. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.

**C. Written Report**

1. The Technical Services Department representative shall submit a letter of explanation and the applicable DOT Form, when required, for all incidents that are telephonically reportable to CPUC Safety. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting

2. CPUC Safety may determine that the letter is not required. The Technical Services Department representative shall verify the need for the report.
3. The Manager, Gas System Maintenance, or delegate, shall review and approve writgten reports concerning incidents on Generation, Tranmission and Supply facilities prior to submittal to the CPUC.

**D. Report Recission**

If additional information/analysis causes a given incident to not be reportable to CPUC Safety, the Technical Services Department representative shall telephone CPUC Safety and rescind the report. If CPUC Safety accepts the recission, no written report is required.

**3. Incidents Included on the Gas Quarterly Incident Report:****A. Criteria**

1. Incidents for which a telephonic report was submitted.
2. Incidents involving escaping gas and property damage including lost gas in excess of \$1000.
3. Incidents which included property damage between \$0 and \$1000, and involved fire or fire, explosion.
4. All digins to underground gas facilities.

**B. Procedure**

1. The information shall be gathered by the Line Organization and transmitted to the Technical Services Department by the 15th of the month following the end of the each calendar quarter using the current established procedure.
2. The Technical Services Department shall compile the information for the entire company and transmit it to CPUC by the 30th of the month following the end of the each calendar quarter.

**4. Reportable Incidents Reportable to CPUC Executive Director and CPUC Energy:****A. Criteria**

1. Incidents with customer outage hours exceeding 2500. A master metered system is considered to be a single customer.
2. Incidents resulting in death or personal injury resulting in inpatient hospitalization.
3. Incidents that are major newsworthy events
4. Newsworthy events when implementation of company tariffs may be related to the injury or death of a PG&E customer.

**B. Procedure**

1. The Technical Services Department representative shall make a telephonic report to notify the CPUC Executive Director and CPUC Energy of all incidents meeting the criteria above.
2. For those incidents which are reportable by telephone to CPUC, notify the CPUC Executive Director and the Chief of CPUC Energy immediately after notifying CPUC. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting

3. Telephonic reports shall be made as soon as possible during working hours and or the next working day for those incidents which occur during non-working hours.

**5. Curtailments Reportable to CPUC Executive Director and CPUC Energy:****A. Criteria**

Major capacity and supply curtailments such as transmission line outages shall be reported by telephone.

**B. Procedure**

Gas Supply System Operations shall make a telephonic report to the Executive Director of the CPUC and the Chief of CPUC Energy of all major capacity and supply curtailments as soon as possible during working hours and the next working day for those incidents which occur during non-working hours.

**6. Incidents Reportable to Company Officers:****A. Criteria**

1. Outages exceeding 500 customer hours.
2. Incidents receiving significant news coverage.
3. Incidents including gas explosions.
4. Curtailments reported to the CPUC Executive Director and CPUC Energy.

**B. Officers and Departments to be Notified**

1. Senior Vice President and General Manager, Distribution & Customer Services
2. Vice President, Distribution Engineering and Planning
3. Vice President, Gas and Electric Transmission (for incidents on Generation, Transmission and Supply facilities)
4. Vice President, Operations Maintenance and Construction
5. Manager, Regulatory Relations

**C. Procedure**

A brief description of the incident shall be sent to those listed above or their designated representative via LAN. Copies shall also be sent to the Manager, Technical Services Department, the Manager, Gas System Maintenance and the Director, Gas Distribution as soon as possible during working hours or the next working day for those incidents which occur during non-working hours.

**7. Low Pressure System Problem Reports****A. Criteria**

1. System pressure exceeds system MOP (10 inches water column). The discovery of this information can be either from notification by SCADA or from review of system pressure charts.
2. System pressure below 4 inches water column. The discovery of this information can be either from notification by SCADA or from review of system pressure charts.
3. An unplanned system operation where customers lose gas service.

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting

4. Any trip of a security valve, whether due to system pressure or a false trip.
5. Elevation of regulation setpoints due to system pressure or a false trip.
6. Water intrusion into LP system.

**B. Procedure**

1. The Line Organization supervisor shall determine if an event meeting one or more of the criteria has occurred on the low pressure system. If the event meets one or more of the criteria, the Line Organization Supervisor shall contact the Technical Services Department representative using the established procedure. This shall be done as soon as possible but no later than two hours after the Line Organization Supervisor is aware of the event or by the end of the business day if the information is identified during chart review. If complete information is unavailable by the time the report is required, make a preliminary report and a subsequent report when the information is complete.
2. Events which are reportable gas incidents shall be reported through the standard gas incident reporting procedures in lieu of reporting them as Low Pressure System Problem Reports.

**8. Safety Related Conditions****A. Facility Criteria**

1. Lines Included
  - (a) All PG&E-owned transmission, distribution, and service lines except those listed below under "Lines Excluded", regardless of size, that are within 220 yards of any building intended for human occupancy or outdoor place of assembly.
  - (b) All PG&E-owned transmission, distribution, and service lines, regardless of size, that are within the right-of-way of an active railroad, paved road, paved street, or highway.
  - (c) All PG&E-owned gathering lines, regardless of size, within any incorporated or unincorporated city, town, or village, or subdivision, business or shopping center, or community development, that are within 220 yards of any building intended for human occupancy or outdoor place of assembly.
  - (d) All PG&E-owned gathering lines, regardless of size, within any incorporated or unincorporated city, town, or village, or subdivision, business or shopping center, or community development, that are within the right of way of an active railroad, paved road, paved street, or highway.
2. Lines Excluded
  - (a) Gathering lines outside of any incorporated or unincorporated city, town, or village, or subdivision, business or shopping center, or community development,
  - (b) Customer-owned lines. This includes the lines on a master meter system downstream of the PG&E meter.
  - (c) Gathering, transmission, distribution, and service lines more than 220 yards from any building intended for human occupancy or outdoor place of assembly except for lines in the right of way of an active railroad, paved road, paved street, or highway.

**B. Condition Criteria**

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting

## 1. All Lines

- (a) Unintended movement or abnormal loading by environmental causes such as an earthquake, landslide, or flood that impairs the serviceability of a line. Impaired serviceability means that the safe operation of the line is adversely affected.
- (b) Malfunction or operating error that causes pressure in the line to rise above the MAOP more than what is permitted in section 192.201 of 49 CFR 192. Overpressuring caused by malfunctioning equipment that is repaired or replaced prior to the deadline specified in Paragraph D4 below is exempted in Paragraph C2 of the exceptions listed below. Overpressuring caused by an operating error must be reported unless remedial action has been taken prior to the deadline specified in Paragraph D4 to prevent future errors. Examples of remedial action to prevent reoccurrence of overpressuring caused by an operating error are: providing training, revision of procedures, or documented employee counseling.
- (c) A leak that constitutes an emergency. An emergency is a situation that requires immediate corrective action to protect the public or property. For the purposes of this procedure, a leak constituting an emergency is defined as a Grade 1 leak that meets any one of the following criteria:
  - (i) Gas is detected in or adjacent to a building.
  - (ii) Gas has ignited.
  - (iii) Gas is detected in a location that endangers the general public or property.
  - (iv) The police or fire department has been involved in an emergency response.
  - (v) A natural disaster has occurred.
  - (vi) Any other Grade 1 leak that in the judgment of the responsible exempt PG&E employee constitutes an emergency.

A Grade 1 leak indication becomes a candidate to be a reportable safety-related condition once the responding personnel determine that the leak indication is indeed a Grade 1 leak that constitutes an emergency. Grade 1 leaks that are found upon further investigation to be Grade 2 leaks are not reportable safety-related conditions. Grade 1 leaks that constitute an emergency that are repaired or replaced before the deadline specified in Paragraph D4 are not reportable safety-related conditions. Grade 1 leaks that result in DOT reportable incidents are not reportable safety-related conditions. However Grade 1 leaks that constitute an emergency that are downgraded to Grade 2 leaks because they have been drilled and vented, and are not repaired or replaced prior to the deadline in Paragraph D4 are reportable safety-related conditions.

- (d) A known safety-related condition that could lead to an imminent hazard and causes (either directly or through remedial company action in response to the condition) a 20 percent or more reduction in operating pressure or a shutdown of the line.
2. Lines Over 20 % SMYS Only
- (a) General corrosion that has reduced the pipe wall thickness to less than the wall thickness required for the established MAOP of the line.
  - (b) Localized corrosion pitting to a degree that leakage might result.

**TITLE:** CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting

(c) Any material defect or physical damage that impairs the serviceability of the line.

**C. Exceptions to Reporting Requirements**

1. A condition that results in an incident telephonically reportable to the DOT prior to 5 working days after the local responsible exempt employee determines that the safety related condition meets the reporting requirements.
2. A condition that is corrected by permanent or temporary repair or replacement prior to 5 working days after the local responsible exempt employee determines that the safety-related condition meets the reporting requirements except for general corrosion on a line over 20% SMYS that has reduced the pipe wall thickness to less than the wall thickness required for the established MAOP of the line. Localized corrosion pitting on an effectively coated and cathodically protected line that is repaired prior to the deadline is exempted from reporting. Drilling and venting without a subsequent repair prior to the deadline do not exempt reporting.
3. Pressure reductions and temporary shutdowns for routine maintenance and construction, line inspections, and tests of emergency shutdown capability.
4. Shutdowns preceding permanent line abandonment.

**D. Procedure**

1. The responsible exempt employee in the Line Organization determines whether a safety-related condition exists that meets the reporting criteria within 5 working days after a company employee discovers the condition. The responsible exempt employee shall be shown on the attached Safety Related Condition Report form as the "Person Determining Condition" and will be the person contacted for further information.
2. The Line Organization responsible exempt employee shall review the information and shall forward the information to the Technical Services Department Representative so that it is received within 2 working days after the day the responsible exempt person determines that the condition meets the reporting criteria.
3. The Technical Services Department representative shall prepare the report and letter for the signature of Vice President, Distribution Engineering and Planning. Reports shall be prepared using the attached form. After the signature is obtained, the Technical Services Department representative shall telephone the original notifying organization for final confirmation that the letter is to be sent.
4. The Technical Services Department sends the signed letter and form via fax to the Information Resources Manager, Office of Pipeline Safety, Research and Special Program Administration, U.S. Department of Transportation, Room 8417, 400 Seventh Street SW., Washington, DC 20590. A copy shall be mailed to CPUC Safety. A copy shall also be sent to the Engineering and Planning manager and Operations, Maintenance and Construction manager of the area involved for safety-related conditions on the facilities of that area or to the Vice President Gas and Electric Transmission for safety-related conditions on Generation, Transmission and Supply facilities. The letter and form must be physically received by the DOT Department of Transportation within 5 working days from the date the local responsible exempt employee determines that the safety related condition meets the reporting criteria.



**TITLE: CPUC and DOT Reportable Incidents, Curtailments and Conditions and Low Pressure System Problem Reporting**

## ATTACHMENT 2

### CALIFORNIA PUBLIC UTILITIES COMMISSION

Report of Gas Leak or Interruption\*  
 CPUC File No. 420

**Part I: CPUC CONTACT INFORMATION**

Utility Name: <u>Pacific Gas &amp; Electric Co.</u>	CPUC Contact: Name _____	Recorder <input type="checkbox"/>	FAX <input type="checkbox"/>
Contact Person _____	Date _____	Time: (24hr) _____	
Phone: (415) _____	CPUC Information Request: Written Report <input type="checkbox"/>	Sketch/Photo <input type="checkbox"/>	FD Report <input type="checkbox"/>
DOT Notified - Yes <input type="checkbox"/> No <input type="checkbox"/> DOT Report Number: _____			

**Part II: INCIDENT DETAILS**

<b><u>Incident Location</u></b>		<b><u>Incident Time</u></b>		<b><u>Reported to the Utility</u></b>	
City/County: _____		Date _____		Date: _____ Time: (24hr) _____	
Address/Location: _____		Time: (24hr) _____		Reported by: _____	
<b><u>Reason(s) for Reporting</u></b> (check all that apply)					
Gas leak associated with:			Emergency action required:		
Death <input type="checkbox"/>	Injury <input type="checkbox"/>	\$\$Damage <input type="checkbox"/>	Media Coverage <input type="checkbox"/>	Traffic Rerouted <input type="checkbox"/>	Area Blocked Off <input type="checkbox"/>
Service Interruption <input type="checkbox"/>		Operator Judgement <input type="checkbox"/>		Other Emergency actions (describe) _____	
Transmission Line Test Failure <input type="checkbox"/>		Required Transmission Line Shutdown <input type="checkbox"/>			
<b><u>Incident Cause</u></b> Dig In <input type="checkbox"/> Fire/Explosion <input type="checkbox"/> Construction Defect <input type="checkbox"/> Material Failure <input type="checkbox"/> Corrosion <input type="checkbox"/> Vehicle Impact <input type="checkbox"/> Suicide <input type="checkbox"/>					
UNKNOWN - MORE INFORMATION TO FOLLOW <input type="checkbox"/> Other (describe) _____					
<b><u>Escaping Gas Involvement</u></b> (check all that apply) Leak Only <input type="checkbox"/> Fire <input type="checkbox"/> Explosion <input type="checkbox"/> None <input type="checkbox"/>					
<b><u>Summary</u></b> (Briefly describe the incident and the probable cause.)  					
<b><u>Gas Equipment Affected</u></b> (check all that apply)		<b><u>Specification of Failed Equipment</u></b>		<b><u>Injuries and Fatalities</u></b>	
Main <input type="checkbox"/>	Regulator <input type="checkbox"/>	Meter <input type="checkbox"/>	Valve <input type="checkbox"/>	Material: Steel <input type="checkbox"/> Cast Iron <input type="checkbox"/>	None <input type="checkbox"/>
Service Line <input type="checkbox"/>		Controls <input type="checkbox"/>	Service Riser <input type="checkbox"/>	Plastic <input type="checkbox"/> Copper <input type="checkbox"/>	Injuries: ( ) ( )
Customer Facility <input type="checkbox"/>		Transmission Line <input type="checkbox"/>		Other <input type="checkbox"/>	Fatalities: ( ) ( )
Other (describe) _____		Pipe Size _____ in	Operating	Company: ( ) ( )	
		MAOP _____ psig	Pressure _____ psig	Other: ( ) ( )	
<b><u>Dig In Information</u></b>			<b><u>Estimated Damage</u></b>		
USA notification required: Yes <input type="checkbox"/> No <input type="checkbox"/>		Name of Excavator: _____		Damage to gas facilities: \$( )	
USA notified: Yes <input type="checkbox"/> No <input type="checkbox"/>		Excavator Contact Person: _____		Other damage involving gas: \$( )	
Facilities properly marked: Yes <input type="checkbox"/> No <input type="checkbox"/>		Phone: (209) _____		Total: \$( )	
<b><u>Recovery from Incident</u></b>		<b><u>Public Agencies on Scene</u></b>		<b><u>Customer Outage</u></b>	
Date _____ Time (24hr) _____		Media <input type="checkbox"/> Police <input type="checkbox"/>		Customers out of service ( )	
Co Personnel on Scene ( ) ( )		Fire <input type="checkbox"/> Ambulance <input type="checkbox"/>		Customer-hours outage ( )	
Gas flow stopped ( ) ( )					
Service restored ( ) ( )					

**Part III: CPUC INVESTIGATION**

Is further investigation warranted? Yes <input type="checkbox"/> No <input type="checkbox"/>	Signature of CPUC Engineer _____
Date incident investigated: _____	Field report attached? Yes <input type="checkbox"/> No <input type="checkbox"/> CPUC Inspector: _____

\*The information contained in this report is provided solely for the confidential use of the Commission and its staff and is not open to public inspection (PUC GO 86-C, Public Utilities Code, Sections 315 and 583).

