NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed \$1,000 for each violation Form Approved for each day that such violation persists except that the maximum civil penalty shall not exceed \$200,000 as provided in 49 USC 1678 OMB 2137-0522

0522			
INCIDENT DEPORT CAS TO	Report Date _		
INCIDENT REPORT - GAS TF U.S. Department of GATHERING SYS			
Transportation Research and Special Programs	(RSPA)		
Administration			
PART 1 - GENERAL REPORT INFORMATION	*SEE INSTRUCTIONS*		
1. a Operator's 5 digit identification Number	4. Reason for reporting		
/ 1 / 5 / 0 / 0 / 7 / b. Name of Operator Pacific Gas & Electric Company	☐ Fatality Number / / / / persons ☐ Injury requiring Number / / / / persons		
	inpatient hospitalization		
c. San Francisco, San Francisco, CA 94177	☐ Property damage/loss Estimated \$		
City, Country, State and Zip Code 2. Location of incident	☐ Operator judgment ☐ Supplemental Report		
a.			
City and Country	5. Elapsed time until area was made safe		
b. State and Zip Code	/ / / hr. / / min. 6. Telephone Report		
c. Mile Post/Valve Station	. / / mo. / / day / / yr.		
d. Survey Station No.	7. a. Estimated pressure at point and time of incident		
e. Class Location Onshore □ 1 □ 2 □ 3 □ 4	(PSIG) b. Maximum allowable operating pressure(MAOP)(PSIG)		
Sharare 11 112 110 114	5. Waximum anomable operating procedure(III/1677)(1 676)		
Offshore	- MACD antablished by		
area block number State or Outer Continental Shelf	c. MAOP established by: (1) Test pressure (PSIG)		
f. Incident on Federal Land other than Outer Continental Shelf	(2) 49 CFR § 192.619 (a)(3)		
☐ Yes ☐ No			
3. Incident type ☐ Leak ☐ Rupture ☐ Other	8. Time and date of the incident		
Rupture Length (feet)	/ / / / hr. / / mo. / / day / /		
	yr.		
PART 2 - APPARENT CAUSE	Canaty intian (Matarial Charles)		
☐ Corrosion ☐ Damage by Outside Forces	☐ Construction/Material ☐ Other (Specify) defect		
(Continue in Part A) (Continue on Part B) (Continue in Part C)			
PART 3 - NARRATIVE DESCRIPTION OF FACTORS CONTRIBUTING TO THE EVENT (Attach additional sheets as necessary)			
PART 4 - ORIGIN OF THE INCIDENT			
1. Incident occurred on	3. Material Involved		
☐ Transmission System ☐ Gathering System ☐ Transmission Line of Distribution System	☐ Steel ☐ Other (Specify) 4. Part of system Involved in Incident		
2. Failure occurred on	a. Part		
☐ Body of pipe ☐ Fitting (Specify)	☐ Pipeline ☐ Regulator/Metering System		
☐ Mechanical joint ☐ Other (Specify) ☐ Valve ☐ Weld (Specify)	☐ Compressor Station ☐ Other		
(specify) (girth, longitudinal, fillet)	b. Year Installed / / / /		
PART 5- MATERIAL SPECIFICATION	PART 6 - ENVIRONMENT		
1. Nominal pipe size (NPS) / / / / in.	Area of incident		
2 Wall thickness / / / / / in. 3. Specification SMYS / / / /	☐ Under pavement ☐ Above ground ☐ Under Water		
4. Seam type	Other		
5. Valve type			
6 Manufactured by	vear / / / /		
6. Manufactured by PART 7 - PREPARER AND AUTHORIZED SIGNATURE	year / / / / /		
Shan Bhattacharya, Vice President - Distribution Engineering & Planning (415) 973-6999			
(type or print) Preparer's Name and Title Area Code and Telephone Number			
	(415) 973-6999		
Authorized Signature	Date Area Code and Telephone Number		
Form BSBA F 7100 2 (3.84)			

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Material Redacted GTR0009011

PART A - CORROSION				
1. Where did the corrosion occur?	2. Visual Descript	ion	3. Cause	
☐ Internally	☐ Localized	pitting	☐ Galvanic	
	☐ General o	corrosion	_	
☐ Externally	☐ Other		☐ Other	
4. Pipe coating information				
☐ Bare ☐ Coated			::110	
5. Was corroded part of pipeline c	onsidered to be under cathodic on started / / /		ng incident?	
☐ Yes Year protection	on started / / /	/ /		
6. Additional information				
o. /taattonarimormaton				
PART B - DAMAGE BY OUTSIDE	FORCES			
Primary cause of incident				
□ Damage resulted from action	on of operator or his agent.			
☐ Damage resulted from action	on by outside/third party.			
☐ Damage resulted from action by outside/third party.				
☐ Damage by earth movemen	nt			
☐ Subsidence				
☐ Landslide/washout				
<u> </u>				
☐ Frost				
☐ Other				
Locating information (for damage				
a. Did operator get prior notification that equipment would be used in the area				
☐ Yes Data rece	eived / / mo. / /	/ day / / / yr		
☐ Nob. Was pipeline location marked either as a result of notification or by markers already in place?				
☐ Yes Specify type of marking				
□ No				
c. Does statute or ordinance require the outside party to determine whether underground facility (ies) exist?				
☐ Yes				
No No				
3. Additional information:				
PART C - CONSTRUCTION OR M	MATERIAL DEFECT			
Cause of defect				
☐ Construction	☐ Material (describe in	C.4 below)		
Description of component other	than pipe			
Latest test data				
a. Was part which leaked pres	sure tested before incident acc	urred?		
	e of test / / / mo. /			
l □ No	5 5. 155t / / / IIIO. /	, ruuy r r ryi.		
	Water □Gas	☐ Other		
 c. Time held at test pressure 	/ / / hr.	o −− c secessor530		
d. Estimated test pressure at point of incident (PSIG)				
4. Additional Information:				

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