

#75-27
12-20-56

DEPARTMENT OF GAS OPERATIONS

FIELD PRESSURE TEST REPORT
(Per ASA B 31.1.8 - 1955 Code for Pressure Piping, Paragraph 841.4)

Date 7/9/58

G.M. No. 138585R

1. Project Description: Tie-in Gas Wells, D-N.G.C.-G.P. Units 1-1, 1-2, 1-3 and 46-1;
and D-N.G.C.-Vestner #1.

2. Pipeline Data:	Size	Wall Thickness	Steel Specifications
(a) Mainline	(1) 6087' of 4"	.188"	A.P.I. 5L Gr. B
	(2) 2479' of 6"	.188"	A.P.I. 5LX Gr. X42
	(3) 6499' of 10"	.219"	A.P.I. 5LX Gr. X42
	(4) 10585' of 12"	.250"	A.P.I. 5LX Gr. X42
(b) Design Operating Pressure, maximum		800 psi	
(c) Stress at Max. D.O.P.	(1) 9575	psi; as % of yield	27.0%
	(2) 14096	psi; " " " "	34.0%
	(3) 19635	psi; " " " "	47.0%
	(4) 20,400	psi; " " " "	45.0%
(d) Location class	<u>1</u>	Type construction	<u>A</u>
(e) Test Pressure	<u>890</u> psi; fluid	<u>Gas</u>	Period of Test <u>6 hrs</u>
(f) Stress at Test Pressure	(1) 10652	psi; as % of yield	30.0%
	(2) 15,682	psi; " " " "	37.0%
	(3) 21,844	psi; " " " "	52.0%
	(4) 22,695	psi; " " " "	54.0%

3. Test Data

- (a) Date and time started test 6/11/58 9:50 AM, fluid used GAS
- (b) Date and time reached test pressure 6/11/58 11:00 AM
- (c) Date and time concluded test 6/11/58 5 PM, actual test pressure 890#
- (d) Date and time Purging started 6/11/58 5 PM concluded 6/11/58 5:30 PM
- (e) Date and time Pipeline tied into System 12/18/57
- (f) Date and time Pipeline Placed in Operation 12/20/57
- (g) Name of PG&E Supervisor conducting test [REDACTED]
- (h) Who made test? PG&E

Handwritten notes:
3 A
6/11/58
12/18/57
12/20/57
JMS

General Construction Department Gas
Division - De Sable
Contractor (Indicate Name - Engineer Limited Pipeline Co.)

cc: FEB
EHF
KCP
FILE

Instructions:

Retain one copy of this completed test report in Project file.
Send one copy each to V.P. in Charge of Gas Operations and to
Division Manager concerned.

#75-27
12-20-56

DEPARTMENT OF GAS OPERATIONS

FIELD PRESSURE TEST REPORT
(Per ASA B 31.1.8 - 1955 Code for Pressure Piping, Paragraph 84.1.4)

Date 5/22/58

G.M. No. 138585R

1. Project Description: Connect to Goodman-Williams #1 Well, Llano Seco Field, (2505 ft).

2. Pipeline Data:	<u>Size</u>	<u>Wall Thickness</u>	<u>Steel Specifications</u>
(a) Mainline	<u>2-3/8"</u>	<u>0.154"</u>	<u>A.P.I. 5L CL 11</u>
(b) Design Operating Pressure, maximum		<u>800</u> psi	
(c) Stress at Max. D.O.P.		_____ psi; as % of yield _____	
(d) Location class <u>1</u>	Type construction <u>A</u>		
(e) Test Pressure <u>1000</u> psi; fluid <u>Water</u>	Period of Test <u>1 hr</u>		
(f) Stress at Test Pressure _____ psi; as % of yield _____			

3. Test Data

(a) Date and time started test 6/4/58 11:15 AM, fluid used Water

(b) Date and time reached test pressure 6/4/58 1:15 PM

(c) Date and time concluded test 6/4/58 2:15 PM; actual test pressure 1025 lbs

(d) Date and time Purging started 6/4/58 3:15PM concluded 6/4/58

(e) Date and time Pipeline tied into System 6/4/58 4:15 PM

(f) Date and time Pipeline Placed in Operation 6/4/58 5:15 PM

(g) Name of PG&E Supervisor conducting test [REDACTED]

(h) Who made test? [REDACTED]

General Construction Department Gas
 Division - De Sabia
 Contractor (Indicate Name - None)

cc: FEB
 EHF
 KCP

Instructions:

Retain one copy of this completed test report in Project file.
 Send one copy each to V.P. in Charge of Gas Operations and to
 Division Manager concerned.