



**Pacific Gas and  
Electric Company**

## Gas Information Bulletin

### Title: Rechecks of Graded Aboveground Gas Leaks

Check all appropriate boxes

- |  |   |  |   |
|--|---|--|---|
| <input type="checkbox"/> SAFETY ALERT                    | <input checked="" type="checkbox"/> GAS     | <input checked="" type="checkbox"/> DISTRIBUTION | <input type="checkbox"/> SUBSTATION ENGR.                     |
| <input checked="" type="checkbox"/> MANDATORY COMPLIANCE | <input type="checkbox"/> ELECTRIC           | <input checked="" type="checkbox"/> TRANSMISSION | <input type="checkbox"/> TRANS./SUB. M&C                      |
| <input type="checkbox"/> RECOMMENDED ACTIONS             | <input type="checkbox"/> ESTIMATING         | <input type="checkbox"/> OPERATIONS              | <input type="checkbox"/> APPLICANT DESIGNER /<br>CONSTRUCTION |
| <input type="checkbox"/> INFORMATIONAL/CLARIFICATION     | <input checked="" type="checkbox"/> MAPPING | <input type="checkbox"/> SERVICE                 |   |

**PURPOSE:** This bulletin describes the **temporary** process gas personnel will use to document rechecks of aboveground leaks that have been downgraded to grade 3 in the leak database, IGIS.

**COMMUNICATION PLAN:** The primary audience for this bulletin is Leak Surveyors, Leak Survey Supervisors, Mapping, Mapping Supervisors, Gas Superintendents, and Senior Gas Engineers.

**AFFECTED DOCUMENT:** This document modifies the requirements in UO Standard S4110, **Leak Survey and Repair of Gas Transmission and Distribution Facilities** and its attachments. The requirements of this bulletin will be incorporated into the next revision of the standard and the associated work procedures when the IGIS application is modified to accept above ground visual method grade 3 leaks.

#### PROCEDURE:

Enter the following information when an **existing above ground leak** is downgraded to a grade 3:

**USE** the View/Update screen in IGIS. The Recheck Leak Log screen will not work for the work around described below.

1. **USE** the existing "Recheck Leak Log" generated through IGIS.
2. % GAS reading = 0%
3. INSTRUMENT = Combustible Gas or "C"
4. CGI instrument SERIAL number = VISUAL
5. Next survey interval = next scheduled survey (6 months, 1 year, 3 year, 5 year)

Once the necessary IGIS programming changes have been completed, these IGIS entries will be queried and the information will be updated to reflect the appropriate information of Visual for Instrument Type with a Reading of 0.

**DEFINITIONS:**

**IGIS:** Integrated Gas Information System. The existing computer application used to document leak history.

**Approved by:**

Robert P. Fassett

**Date:** 04/06/2010

**Author:** [REDACTED]

**If you have any questions about this bulletin, please call the employee(s) listed below:**

Contact(s):

LAN ID(s):

Phone(s):

