Received Examined	
U# <u>913-E</u>	

ANNUAL BALANCING AND MEMORANDUM ACCOUNT REPORT OF

Bear Valley Electric Service	
(NAME OF UTILITY)	
42020 Garstin Dr., Big Bear Lake, CA 92315	
(OFFICIAL MAILING ADDRESS)	ZIP

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA

AS OF DECEMBER 31, 2016

REPORT MUST BE FILED NOT LATER THAN MAY 1 EACH YEAR

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MAY 1, EACH YEAR** with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
UTILITY AUDIT, FINANCE AND COMPLIANCE BRANCH
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE
SAN FRANCISCO, CALIFORNIA 94102
kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 9 of this report must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- The net balance of the difference between the over/under collection or the debit or credit balance should be equal to the amount in the balance sheet of the company at the end of the year.
- 7. The report is to include the net balancing and memorandum account balances for each of those accounts at the end of the immediately preceding calendar year.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, address, and email address must be included on Page 4, Item 6, of this report.

	GENERAL INFORMATION					
1.	Name under which utility is doing business: Bear Valley Electric Service	ee				
2.	Official mailing address: 42020 Garstin Dr., Big Bear Lake, CA 92315					
3.	Name and title of person to whom correspondence should be addressed: Nguyen Quan, Manager Regulatory Affairs	Telephone: 909-394-3600				
	email Address: nquan@gswater.com					
4.	Address where accounting records are maintained: 630 E Foothill Blvd, San Dimas, CA 91773					
5	Use the space below for supplementary information or explanations concerning	g this report:				
6	List Name, Address, and Phone Number of your company's external auditor:					
	Name: PricewaterhouseCoopers, LLP	Telephone: <u>313-356-6000</u>				
	Address: 601 South Figueroa Street, Los Angeles, CA 90017					
	email Address:					

Schedule A BALANCING ACCOUNTS - GAS

Line No.	Acct.	Title of Account	Description of Account's Purpose	Net Balance Debit (Credit) as of Dec. 31,
		(a)	(b)	(c)
1				
2		NOT APPLICABLE	NOT APPLICABLE	
3				
4				
5				
6				
7				
8				
9		<u> </u>		
10 11				
12				
13				
14		<u> </u>		
15		1		
16				
17				
18				
19				
20		Total Net Balance	- 7	

Schedule B BALANCING ACCOUNTS - ELECTRIC

		1	<u> </u>			
				Net Balance Debit (Credit)		
Line	Acct.			as of		
No.	No.	Title of Account	Description of Account's Purpose	De	Dec. 31, 2016	
		(a)	(b)		(c)	
1	4600 300 R&NR	Base Revenue Requirement BA	Record difference between authorized and recorded base revenue	\$	1,376,706	
2	400 1680 12	GRC BA	Record incremental expenses incurred in preparation of the GRC	\$	762,846	
3	1760.2	Supply Costs BA	Cost of purchases of energy and natural gas, transmission costs	\$	(5,155,018)	
4	400 1760 15	CARE	California Alternate Rates for Energy	\$	379,079	
5	400 1670 34	ESA	Energy Savings Assistance program	\$	(536,873)	
6	400 1670 37	Energy Efficiency one-way BA	Energy efficiency per D.14-11-002	\$	403,523	
7	400 1650 38	Solar Initiative Program one-way BA	Solar program per D.14-11-002	\$	770,676	
8	1670 301	Pension BA	BVES pension BA per D.14-11-002	\$	(616,517)	
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20		Total Net Balance		\$	(2,615,578)	

Schedule C MEMORANDUM ACCOUNTS - GAS

Line No.	Acct.	Title of Account (a)	Description of Account's Purpose (b)	Net Balance Debit (Credit) as of Dec. 31, (c)
1				
2		NOT APPLICABLE	NOT APPLICABLE	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13 14				
15				
16				
17				
18				
19				
20		Total Net Balance		

Schedule D MEMORANDUM ACCOUNTS - ELECTRIC

Line No.	Acct. No.	Title of Account	Description of Account's Purpose	Net Balance Debit (Credit) as of Dec. 31, 2016	
		(a)	(b)	(c)	
1	400 1760 10	Catastrophic Event MA	Record incremental costs related to declared catastrophic events	\$ 15,524	
2	400 1650 10	Shell Agreement Memo Account (SAMA)	Shell Agreenebt and additional contracts pre- approved by the Commission in compliance with FAB and SFAS #133	\$ 4,900,503	
3	1760 11	Renewable Portfolio Standard MA (RPSMA)	Record RPS legal and outside services costs related to the advancement of RPS program	\$ 452,193	
4					
5					
6					
7					
8 9					
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14					
15					
16					
17					
18					
19					
20	-	Total Net Balance		\$ 5,368,220	

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