

Financial Audit of Agate Bay Water Company Financial Statements

For the Years Ended December 31, 2013 and 2014



Acknowledgement

The following Commission Staff contributed to the completion of this audit report: Kayode Kajopaiye, Raymond Yin, and Khai Duong

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PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



Report of Independent Auditors

Lenore Davis, President Agate Bay Water Company 5424 Treeside Dr. Carmichael, CA 95608

Report on the Financial Statements

The Utility Audit, Finance and Compliance Branch (UAFCB) of the California Public Utilities Commission (Commission) has audited the accompanying financial statements of Agate Bay Water Company (ABWC), which are comprised of the balance sheets as of December 31, 2013 and 2014, and the related statements of income, retained earnings and cash flows for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

ABWC's management is responsible for the preparation and fair presentation of the financial statements presented in the 2013 and 2014 annual reports filed with the Commission. The Commission requires that the statements be in accordance with the accounting requirements of the Commission as set forth in the Uniform System of Accounts (USOA) for Water Utilities, as described in Note 1 to the Notes to the Financial Statements attached herein. Management is also responsible for the design, implementation, and maintenance of internal controls relevant to the preparation and fair presentation of financial statements that are free from material misstatements, whether due to fraud or error.

Auditor's Responsibility

The responsibility of the UAFCB is to express an opinion on ABWC's financial statements based on our audits. The audit was conducted in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes

Report of Independent Auditors Financial Audit of Agate Bay Water Company Financial Statements For the Years Ended December 31, 2013 and 2014

evaluating the appropriateness of accounting policies used and the reasonableness of significant estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, except for Beginning Retained Earning as of January 1, 2013, and the Long-Term Debt balances as described in the following paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of Agate Bay Water Company as of December 31, 2013 and 2014, and the results of its operations and its cash flows for the years then ended, in accordance with the accounting requirements of the Commission as set forth in the USOA for Water Utilities, described in Note 1.

As described in Note 2, UAFCB does not express an opinion on Long-Term Debt balances due to ABWC's non-compliance with Uniform Standards of Accounts (USOA) and Public Utilities Code, Section 818. UAFCB also does not express an opinion on the beginning balance of Retained Earnings as of January 1, 2013, because ABWC was unable to provide adequate, verifiable supporting documentation for it.

Basis of Accounting

We draw attention to Note 1 of the financial statements, which describes the basis of accounting. The financial statements of ABWC were originally prepared on a modified cash basis of accounting but were adjusted partially to accrual basis of accounting as required by the USOA or Generally Accepted Accounting Principles (GAAP). The conversion of modified cash basis of accounting to accrual basis of accounting on the reported financial statements was achieved via audit adjustments by the UAFCB.

Use of Report

The report is intended solely for the information and use by the Commission and Agate Bay Water Company. It should not be used by anyone other than the specified parties.

Raymond Yin, CPA

Program and Project Supervisor

Utility Audit, Finance and Compliance Branch

Audit of Financial Statements of Agate Bay Water Company For the Years Ended December 31, 2013 and 2014

Balance Sheets

	As of December 31 for the Year			
	2014	2013		
ASSETS				
UTILITY PLANT				
Water Plant in Service (Note 1)	\$1,390,322	\$1,270,832		
Accumulated Depreciation of Water Plant (Note 1)	<u>(619,797)</u>	(588,140)		
Net Utility Plant	770,525	682,692		
CURRENT AND ACCRUED ASSETS				
Cash	87,905	1,525		
Material and Supplies	5,926	5,926		
Other Current Assets	17,606	9,501		
Receivables from Associated Companies	548	0,501		
Total Current Assets	111,985	16,952		
Total Assets (rounded)	<u>\$882,510</u>	\$699,644		
CAPITALIZATION AND LIABILITIES				
CORPORATE CAPITAL AND SURPLUS Common Stock				
	\$45,734	\$45,734		
Retained Earnings (Note 3)	<u> 159,765</u>	<u> 144,603</u>		
Total Capitalization	205,499	190,337		
LONG-TERM DEBT				
Long Term Debt (Note 2)	328,775	155,755		
OTHER CREDITS				
Accumulated Deferred Income Taxes-ACRS	347,099	347,099		
OTHER CURRENT LIABILITIES				
Short-Term Notes Payable	0	5 242		
Accrued Taxes	1,137	5,242 1,211		
Total Other Current Liabilities	1,137	6,453		
Total Capitalization and Liabilities (rounded)	<u>\$882,510</u>	\$699,644		

Income Statements

	For the Y	
ODED I MANGE DE L'ANGE	2014	2013
OPERATING REVENUES		
Unmetered Water Revenue	\$373,534	\$373,534
Fire Protection Revenue	1,591	1,591
Metered Water Revenue	0	0
Total Operating Revenues (Note 1)	375,125	375,125
OPERATING EXPENSES		
Plant Operation and Maintenance Expenses		
Power	23,287	25,097
Other Volume Related Expenses	7,126	10,110
Employee Labor	45,244	31,423
Materials	2,953	5,608
Contract Work	11,436	22,108
Transportation Expenses	13,384	8,752
Other Plant Maintenance Expenses	<u> 26,692</u>	20,976
Total Plant Operation and Maintenance Expense	130,122	124,074
Administrative and Consul Forest		
Administrative and General Expenses Office Salaries		
	15,000	0
Management Salaries	0	19,165
Employee Pensions and Benefits Office Services and Rentals	8,911	9,867
Office Supplies and Expenses	23,358	23,039
Professional Services	2,895	3,052
Insurance	24,138	5,642
Regulatory Commission Expense	9,614	13,087
General Expenses	9,442	8,628
	<u>4,980</u>	<u>276</u>
Total Administrative and General Expenses	98,338	<u>82,756</u>
Total Operating Expenses	228,460	206,830
Depreciation Expense (Note 1)	31,657	38,919
Taxes Other Than Income Taxes	8,506	7,178
State Corporate Income Tax Expense	2,002	<u>1,161</u>
Total Operating Revenue Deductions	270,625	254,088
Total Utility Operating Income	104,500	121,037
Interest Expense	12,924	10,832
Total Other Income and Deductions	12,924	10,832
Net Income	<u>\$91,576</u>	<u>\$110,205</u>

(The accompanying notes and the appendices are an integral part of these Financial Statements)

Statements of Retained Earnings

	For the Year of		
	2014	2013	
Retained Earnings, Beginning of Year	\$144,603	\$89,601	
CREDITS:			
UAFCB Audit Adjustment to Retained Earnings	66,900	4,754	
UAFCB Memorandum Adjustment to correct reporting error	0	60,000	
Net Income	<u>91,576</u>	110,205	
Total Credits	158,476	174,959	
DEBITS:			
UAFCB Audit Adjustment to Depreciation Expense	(63,314)	0	
Other Debit - Rounding Adjustment by Agate Bay Water Company	0	43	
Dividends	<u>(80,00</u> 0)	(120,000)	
Total Debits	(143,314)	(119,957)	
Retained Earnings, End of Year	<u>\$159,765</u>	<u>\$144,603</u>	

Statements of Cash Flows

	For the	Year of
C. C	2014	2013
CASH FLOW FROM OPERATING ACTIVITIES: Net Income Adjustments to Reconcile Net Income to Cash Provided by Operating Activities	\$91,576	\$110,205
Depreciation and Amortization Increase in Other Current Assets	31,657 (8,105)	3 8 ,919
Increase in Receivables from Associated Companies Decrease in Accrued Taxes	(548) (74)	0 (166)
Net Cash Provided by Operating Activities	114,506	148,958
CASH FLOWS FROM INVESTING ACTIVITIES: Net Plant Additions Net Cash Used for Investing Activities	<u>(119,490)</u> (119,490)	<u>23,884</u> 23,884
CASH FLOWS FROM FINANCING ACTIVITIES: Increase (Decrease) in Short-Term Notes Payable Adjustment in Retained Earnings Increase (Decrease) in Long-Term Debt Dividends Net Cash Used for Financing Activities	(5,241) 3,586 173,020 (80,000) 91,365	5,241 (10,502) (46,356) (120,000) (171,617)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	86,381	1,225
CASH AT BEGINNING OF YEAR	1,525	300
CASH AT END OF YEAR (Rounded)	<u>\$87,905</u>	<u>\$1,525</u>

(The accompanying notes and the appendices are an integral part of these Financial Statements)

¹ Adjustment does not include any non-cash item such as depreciation.

Notes to Financial Statements

(1) Summary of Significant Accounting Policies

Agate Bay Water Company (ABWC) was incorporated in April of 1962. ABWC is a Class C water utility that provides water service to the Agate Bay View and Agate Bay Shore subdivisions on the northwest shore of North Lake Tahoe, located within Placer County.

The financial statements of ABWC were originally prepared on a modified cash basis of accounting but were adjusted partially to accrual basis of accounting as required by the Uniform System of Accounts (USOA) or Generally Accepted Accounting Principles (GAAP). The conversion of modified cash basis of accounting to accrual basis of accounting on the reported financial statements was achieved via audit adjustments by the Utility Audit, Finance and Compliance Branch (UAFCB). The Statements of Retained Earnings and Statements of Cash Flows are not required by the Commission when ABWC files its Annual Reports with the Commission. Therefore, the accompanying Statements of Retained Earnings and Statements of Cash Flows were compiled by UAFCB based on the audited financial information of ABWC's Balance Sheets and Income Statements.

(a) Appendices

The accompanying Appendices are an integral part of the financial statements. Appendix A and Appendix B present the net financial impact resulting from UAFCB's audit adjustments for Years 2014 and 2013, respectively. Appendix C and Appendix D summarize the detail UAFCB audit adjustments for Years 2014 and 2013, respectively.

(b) Water Plant in Service

Utility plant is recorded at the original cost when it was first constructed or purchased. Retired utility plants were removed from utility plant accounts at cost and charged against accumulated depreciation.

(c) Depreciation of Water Plant

Depreciation is computed using a straight-line composite rate of 2.7% (equivalent to depreciating the plant assets over approximately 37 years) to depreciate all of its plant assets for ratemaking purpose and for reporting the depreciation expense in its Annual Reports filed with the Commission. Depreciation Expense was misreported in 2014 resulting in a misstatement of Net Income.

(d) Revenues

ABWC revenues are obtained from flat rate service to its customers on an annual basis. In addition, a small portion of ABWC revenue is from private fire protection service. ABWC computed its water revenues based on tariffs approved by the Commission.

(e) Dividends

On its amended 2013 Annual Report filed with the Commission, ABWC incorrectly reported a \$60,000 dividend instead of the \$120,000 it actually disbursed during the

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year. UAFCB made a memorandum adjustment to reflect what ABWC recorded in its General Ledger.

(2) Long-Term Debt

In its 2013 and 2014 annual reports, ABWC reported Long-Term Debt (USOA Account 224) of \$155,756 and \$328,744, respectively.

Public Utility Code (PUC), Section 818 requires that a public utility, in addition to other requirements of law, to secure Commission approval to issue stocks, bonds, notes or other evidence of *indebtedness* payable at periods of more than twelve (12) months. PUC Section 818 also requires that the loan proceeds not to be used in whole or in part for operating expenses or charges against income.

ABWC has not requested nor received Commission authorization for the Long-Term Debt it reported in its 2013 and 2014 Annual Reports. To correct its omission and to comply with the requirements of PUC Section 818 and USOA, ABWC should file a Tier 3 Advice Letter with the Commission to seek authorization for the long-term debt incurred. The filing must indicate the terms and conditions of the loan, the purpose of the use of proceeds, and if the utility assets were encumbered.

(3) Retained Earnings

The beginning balance of Retained Earnings as of January 1, 2013 per ABWC's General Ledger was \$149,644. ABWC reported a debit balance of \$104,438 for Retained Earnings as of December 31, 2012 in its 2012 Annual Report. Subsequently, ABWC reported as of January 1, 2013, a Retained Earnings balance of \$89,601 in its revised 2013 Annual Report filed with the Commission on November 13, 2014. A discrepancy of \$194,039 was noted. ABWC did not provide adequate, verifiable supporting documentation to explain the noted difference. UAFCB was not able to verify the accuracy of these reported Retained Earnings amounts due to limitation on current audit scope and time constraints.

(4) Annual Reports

Per California Public Utilities Code, Sections 581, 582, and 584, ABWC is required to file an annual report with the Commission every year. For the years being audited, ABWC has complied with these requirements.

Appendix A

Summary of Net Financial Impact Resulting from UAFCB's Audit Adjustments for Year 2014

The following is a summary of net financial impact resulting from UAFCB's audit adjustments for Year 2014.

Audit		Annua	Repor	t		For the `	Year 2014
Adj.				Acct			
No.	Sch.	Line.	Col.	No.	Description	Debit	Credit
3, 5 1, 4 5	A A A	34 44 58	5 5 5	174 215 232	Net Financial Impact on Balance Sheets Items: Other Current Assets Retained Earnings Short-Term Notes Payable	\$8,106	\$66,900 6,606
4 1 2 3 2	B B-2 B-2 B-2 B-2	3 2 9 17 20	5 4 4 4 4	403 460.1 664 681 688	Net Financial Impact on Income Statements Iter Depreciation Expense Unmetered Revenue – Single-Family Residential Other Plant Maintenance Expense Office Supplies and Expenses Regulatory Commission Expenses	\$63,314 3,586 9,170	\$9,170 1,500

Appendix B

Summary of Net Financial Impact Resulting from UAFCB's Audit Adjustments for Year 2013

The following is a summary of net financial impact resulting from UAFCB's audit adjustments for Year 2013.

Audit		Annual	Report			For the \	Year 2013
Adj. No.	Sch.	Line.	Col.	Acct No.	Description	Debit	Credit
1, M1	A	44	5	215	Net Financial Impact on Balance Sheets Items: Retained Earnings		\$4,754
4 4 1	B B B-2	4 12 2	5 5 4	407 427 460.1	Net Financial Impact on Income Statements Item SDWBA Loan Amortization Expense Interest Expense Unmetered Revenues – Single-Family Residential	\$10,832 4,754	\$10,832
2, 3 3 2	B-2 B-2 B-2	9 16 20	4 4 4	664 678 688	Other Plant Maintenance Expenses Office Services and Rentals Regulatory Commission Expense	4,495 8,628	13,123

Appendix C

Summary of Audit Adjustments for Year 2014

Audit		Annua	l Repo	rt_		T	
Adj.	l			Acct			
No.	Sch.	Line	Col.	No.	Description	Debit	Credit
1	B-1	2	4	460.1	Unmetered Revenue - Single-Family Residential	\$3,586	
	Α	44	5	215	Retained Earnings	Ψ2,500	\$3,586
					To adjust reported Revenues to the accrual basis of accounting.		φ3,260
2	B-2	20	4	688	Regulatory Commission Expenses	\$9,170	
	B-2	9	4	664	Other Plant Maintenance Expenses	Ψ2,170	\$9,170
					To correctly classify reported CPUC and DHS fees.		\$2,170
3	Α	34	5	174	Other Current Assets	\$1,500	
	B-2	17	4	131	Office Supplies and Expenses	Ψ13000	\$1,500
					To properly reflect advance payments for membership dues to CA Water Association.		41,500
4	В	3	5	403	Depreciation Expense	\$63,314	
	Α	4	5	215	Retained Earnings	φυσ,σ14	\$63,314
					To correctly report Depreciation Expense.		Ψ03,314
5	Α	34	5	174	Other Current Assets	\$6,606	
	Α	58	5	232	Short-Term Notes Payable	,	\$6,606
					To correctly classify reported Short-Term Notes Payable.		+ u, u u

Appendix D

Summary of Audit Adjustments for Year 2013

Audit		Annual	Repor	t			
Adj.		}		Acct			
No.	Sch.	Line.	Col.	No.	Description	Debit	C 1:4
						Deon	Credit
ì	B-I	2	4	460.1	Unmetered Revenue – Single-Family Residential	04.754	
	Α	44	5	215	Retained Earnings	\$4,754	
					To adjust reported Revenues to the accrual basis of accounting.		\$4,754
						-	
2	B-2	20	4	688	Regulatory Commission Expenses	\$8,628	
	B-2	9	4	664	Other Plant Maintenance Expenses	Ψ0,020	\$8,628
					To correctly classify reported CPUC and DHS fees.		Ψ0,026
3	B-2	9	4	688	Other Plant Maintenance Expenses	\$13,123	
	B-2	10	4	678	Office Services and Rentals	\$13,123	¢12 122
					To reclassify Repairs and Maintenance Expenses to the proper account.		\$13,123
4	В	12	5	427	Interest Expense	010.00	
	В	4	5	407	SDWBA Loan Expense	\$10,832	•
					To reclassify Interest Expense to the proper account.		\$10,832
M1*	A-9	12	3	215	Dividends Common Stock	\$60,000	
	A-9	1	3	215	Retained Earnings – Beginning Balance as of 01/01/2013 To correctly state beginning Retained Earnings and Dividends paid.	φου,σου	\$60,000

^{*}This is a memorandum adjustment.