



# COLD SPRINGS WATER COMPANY

29820 Highway 108, Cold Springs, CA 95335, [ytcpete@gmail.com](mailto:ytcpete@gmail.com) 209-768-3716

April 23, 2020

Advice Letter No. 75-W

TO THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Cold Springs Water Company (Cold Springs) hereby transmits for filing one PDF copy of this advice letter 75-W and the following tariff sheets which are enclosed:

<u>NEW SHEET #</u>	<u>TITLE</u>	<u>CANCELLING SHEET #</u>
465-W	Schedule No. 1	463-W
466-W	Table of Contents	464-W

## REQUEST

By AL 75-W, Cold Springs requests permission to file a informal General Rate Case (GRC) by advice letter requesting a revenue increase in the amount of \$116,000 or 33.6% using a 2020 Test Year and a rate of margin of 22.6%.

## BACKGROUND

The last GRC was effective on April 27, 2017 pursuant to Resolution W-5135 which authorized a general rate increase of \$98,040, or 35.8%, and a rate of margin of 22.78% using test year 2017. Cold Springs' current rates were established by AL 73-W which authorized a 2.3% Consumer Price Index increase for 2019.

Finding people to fill Employee Labor continues to be tough to find people too cover operations on a part time basis as the more qualified people are being taken away by other utilities in the area that offer full-time employment and benefits. To compete with neighboring utilities at least full-time employment is necessary. To make that work with the contacts that have been made will require \$89,640 in annual salaries for a full-time operator and a full-time trainee helper, which is the requested amount of Employee Labor in the GRC application. Currently maintenance is being deferred meaning full-time positions are mandatory for this system.

## TIER DESIGNATION AND REQUESTED EFFECTIVE DATE

This AL 75-W and the enclosed tariff sheets are submitted pursuant to General Order (GO.) 96-B 7.6.2 (5). AL 75-W is designated as a Tier 3 filing requiring a Resolution for approval.

# COLD SPRINGS WATER COMPANY

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## **NOTICE**

Cold Springs shall inform its customers with a notice of this GRC rate proposal upon staff approval of the final language.

## **RESPONSE OR PROTEST<sup>1</sup>**

Anyone may respond to or protest this AL. A response supports the filing and may contain information that proves useful to the Commission in evaluating the AL. A protest objects to the AL in whole or in part and must set forth the specific grounds on which it is based. These grounds are:

1. The utility did not properly serve or give notice of the AL;
2. The relief requested in the AL would violate statute or Commission order, or is not authorized by statute or Commission order on which the utility relies;
3. The analysis, calculations, or data in the AL contain material error or omissions;
4. The relief requested in the AL is pending before the Commission in a formal proceeding;  
or
5. The relief requested in the AL requires consideration in a formal hearing, or is otherwise inappropriate for the AL process; or
6. The relief requested in the AL is unjust, unreasonable, or discriminatory, provided that such a protest may not be made where it would require re-litigating a prior order of the Commission.

A protest may not rely on policy objections to an AL where the relief requested in the AL follows rules or directions established by statute or Commission order applicable to the utility. A protest shall provide citations or proofs where available to allow staff to properly consider the protest. DWA must receive a response or protest via email (**or** postal mail) within 20 days of the date the AL is filed. The addresses for submitting a response or protest are:

**Email Address:**

[Water.Division@cpuc.ca.gov](mailto:Water.Division@cpuc.ca.gov)

**Mailing Address:**

California Public Utilities Commission  
Water Division, 3rd Floor  
505 Van Ness Avenue  
San Francisco, CA 94102

On the same day the response or protest is submitted to DWA, the respondent or protestant shall send a copy of the protest to Pete Kerns at: Cold Springs Water Company, Inc.

**Email Address:**

[ytcpete@gmail.com](mailto:ytcpete@gmail.com)

**Mailing Address:**

Cold Springs Water Company  
29820 Highway 108  
Cold Springs, CA 95335

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<sup>1</sup> GO. 96-B, General Rule 7.4.1

# COLD SPRINGS WATER COMPANY

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Cities and counties that need Board of Supervisors or Board of Commissioners approval to protest should inform DWA, within the 20-day protest period, so that a late filed protest can be entertained. The informing document should include an estimate of the date the proposed protest might be voted on.

## **REPLIES**

The utility shall reply to each protest and may reply to any response. Any reply must be received by DWA within five business days after the end of the protest period, and shall be served on the same day on each person who filed the protest or response to the AL.<sup>2</sup>

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<sup>2</sup> GO. 96-B, General Rule 7.4.3

# COLD SPRINGS WATER COMPANY

29820 Highway 108, Cold Springs, CA 95335, [ytcpete@gmail.com](mailto:ytcpete@gmail.com) 209-768-3716

## SERVICE LIST

- Recipient 1 Del Oro Water Company  
Attn: Bob Fortino  
[robert@corporatecenter.us](mailto:robert@corporatecenter.us)
- Recipient 2 Bruce Ramsden, P.E.  
Associate Sanitary Engineer  
State Water Resources Control Board  
Division of Drinking Water – Merced District (11)  
(559) 447-3314 [Bruce.Ramsden@waterboards.ca.gov](mailto:Bruce.Ramsden@waterboards.ca.gov)
- Recipient 3 Tuolumne Utilities District  
Attn: Don Perkins  
18885 Nugget Road  
Sonora, CA 95370  
[don.perkins@tudwater.com](mailto:don.perkins@tudwater.com)

I hereby certify that the above service list has been served a copy of AL 75-W on April 23, 2020.

Executed in Santa Paula, California on the April 23, 2020.

Cold Springs Water Company

By: /s/Frank Brommenschenkel

Pete Kerns  
President

Enclosures

Schedule No. 1  
GENERAL METERED SERVICE

APPLICABILITY

Applicable to all metered water service

TERRITORY

Applicable to all services as shown on the Service Area Map

RATES

Quantity Rates

Per Meter  
Per Month

Per 100 Cubic Foot

\$11.19

(I)

Service Charge

For 5/8x3/4-inch meter.....

\$ 63.39

(I)

For 3/4-inch meter.....

\$ 95.09

(I)

For 1-inch meter.....

\$158.48

(I)

For 1-1/2-inch meter.....

\$316.97

(I)

For 2-inch meter.....

\$507.15

(I)

The Service Charge is applicable to all metered service. It is a readiness-to-serve charge which is added to the monthly charges computed at Quantity Rates for water used.

SPECIAL CONDITIONS

- 1. All bills are subject to the reimbursement fee set forth in Schedule UF

(To be inserted by utility)

Issued by

(To be inserted by Cal. P.U.C.)

Advice Letter No. 75-W

Pete Kerns

Date Filed \_\_\_\_\_

Decision No. \_\_\_\_\_

President

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

TABLE OF CONTENTS

The following listed tariff sheets contain all effective rates and rules affecting the charges and service of the utility, together with other pertinent information.

Subject Matter of sheet	Cal. P.U.C. Sheet No.
Title page	434-W
Table of Contents	466-W, 433-W (T)
Preliminary Statement	100-W, 98-W, 390-W, 391-W
Service Area Map	200-W
<b>Rate Schedules:</b>	
Schedule No. 1, General Metered Service	465-W (C)
Schedule No. UF, Surcharge to Fund PUC Reimbursement Fee	438-W
Schedule No. F, facilities Fees	418-W
Schedule No. Surcharge to Fund New Tank	331-W
Schedule No. L C, Late Payment Charge	385-W
<b>Rules:</b>	
No. 1 Definitions	442-W, 443-W
No. 2 Description of Service	11-W
No. 3 Application for Service	339-W
No. 4 Contracts	13-W
No. 5 Special Information Required on Forms	444-W - 446-W
No. 6 Establishment & Re-establishment of Credit	16-W
No. 7 Deposits	343-W, 344-W
No. 8 Notices	447-W - 449-W
No. 9 Rendering and Payment of Bills	347-W, 348-W
No. 10 Disputed Bills	450-W, 451-W
No. 11 Discontinuance and Restoration of Service	452-W - 461-W
No. 12 Information Available to Public	27-W, 28-W
No. 13 Temporary Service	29-W, 30-W
No. 14 Continuity of Service	31-W
No. 14.1 Water Conservation and Rationing Plan	408-W, 409-W, 410-W, 411-W 412-W, 413-W, 414-W, 415-W
No. 15 Main Extensions	359-W, 357-W
No. 16 Service Connections, Meters, and Customer's Facilities	372-W, 378-W
No. 17 Standards for Measurement of Service	184-W
No. 18 Meter Tests and Adjustment of bills for Meter Error	45-W, 47-W
No. 19 Service to Separate Premises and Multiple Units, and Resale of Water	185-W, 186-W
No. 20 Water Conservation	379-W
No. 21 Fire Protection	380-W

(Continued)

(To be inserted by utility)

Issued by

(To be inserted by Cal. P.U.C.)

Advice Letter No. 75-WPete Kerns

Date Filed \_\_\_\_\_

Decision No. \_\_\_\_\_

President

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

# NOTICE TO CUSTOMERS OF PROPOSED RATE INCREASE

April 23, 2020

Cold Springs Water Company, Inc. has requested authority from the California Public Utilities Commission (CPUC) to increase its water rates by \$116,000 or 33.6%, for a General Rate Increase (GRC) to cover approximately \$180,000 in plant additions some of which are in process of being completed and to cover increased costs of operations since the last GRC effective April 27, 2017. The resulting rates requested will not result in a return on margin greater than 22.6% a reasonable return suggested by the Commission for a Class C company.

General Order 96-B provide for the GRC filing by Advice Letter. The present rates have been in effect since February 24, 2020.

The company proposes to increase rates as follows:

## Rates

	<u>Present Rates</u>	<u>Proposed Rates</u>
Quantity Rate per 100 cubic Feet (Ccf)	\$10.73	\$11.19
Per Service Connection Per Month		
5/8 x 3/4 inch meter	\$44.61	\$63.39
1-inch meter	\$111.55	\$158.48

There are two ways to respond to this notice. You can send a **protest** to the CPUC and, if you do, you must send a copy of the protest to the utility; or you can send a **response** to the CPUC with a copy to the utility if you wish. A **protest** is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A **response** is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A **protest** must be mailed within 20 days of the date the CPUC accepts the advice letter for filing served on the utility. The filing date is the date the advice letter was put on the CPUC Calendar. The Calendar is available at the CPUC Website of [www.cpuc.ca.gov](http://www.cpuc.ca.gov). A **protest** must state the facts on which the protest is based, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a **protest** within five days.

All **protests** and **responses** should be sent to: CPUC, Water Utilities Branch, Room 3106, 505 Van Ness Avenue, San Francisco, CA 94102, FAX: 415-703-4426 or E-Mail: [water\\_division@cpuc.ca.gov](mailto:water_division@cpuc.ca.gov)

All **protests** should be sent to Cold Springs Water Company, Inc. 29820 Highway 108, Cold Springs, CA 95335, [office@coldspringswater.com](mailto:office@coldspringswater.com) 209-965-3716.

If you have not received a reply to your protest from the utility within 10 business days, contact Frank Brommenschenkel at 805-525-4200 or [frank.brommen@verizon.net](mailto:frank.brommen@verizon.net).



**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER RATE ADJUSTMENT WORKBOOK**

For Water Utilities Regulated by the CPUC

*Required Workpapers for rate increases (decreases)*

WATER UTILITY NAME:     **Cold Springs Water Company**    

ADDRESS OF UTILITY:     **29820 Highway 108**      
Street, P.O. Box and/or suite number

    **Cold Springs, CA 95335**      
City and Zip Code

PHONE NUMBER:     **209-965-3716**      
area code

CPUC CLASS SIZE:     **"C"**    

Requested Adjustment:     **\$116,000**    

Increase (decrease)     **Increase**      
dollar amount

    **33.6%**      
percent above (below) current revenue requirement

**INFORMATION SHEET**

NAME: **Cold Springs Water Company**

ADDRESS: **29820 Highway 108**

**Cold Springs, CA 95335**

**209-965-3716**

NAME OF PERSON TO CONTACT REGARDING THIS FILING:

**Frank Brommenschenkel**

PHONE: **805-525-4200 or frank.brommen@verizon.net**

DESCRIBE OWNERSHIP OF COMPANY:

Corporation organized under the laws of the state of California in 1967 under the name Cold Springs Water Company. Principal officers: Peter Kerns, President, Jeffrey Kerns, Vice-President, Lisa Marquez, Secretary Peter Kerns holder of 478.5, Jeffrey Kerns holder of 135.75, and Lisa Marquez holder of 135.75 shares of common stock in the company.

DATE OF LAST GENERAL RATE CASE FILING: October 2016

DATE OF LAST OFFSET: March 2020

**COLD SPRINGS WATER COMPANY**  
**ADVICE LETTER RATE INCREASE**  
**WORKPAPERS**

**Complete all of the following schedules for your**  
**Class B or C water utility**

TABLE OF CONTENTS

FOR TEST YEAR 2020

DATE SUBMITTED TO CPUC: April 25,2020

Attachment  
Sheet

SECTION I REVENUES AT PRESENT RATES

Include the appropriate schedules:

Estimate of Metered Customers by Meter Size	I-2	Attached
Estimate of Flat Rate Customers	I-3	Not Applicable
Estimate of Private Fire Protection Customers	I-4	Not Applicable
Estimate of Metered Revenues at Present Rates	I-5	Attached
Estimate of Flat Rate Revenues	I-6	Not Applicable

SECTION II OPERATING EXPENSES

Summary - Estimate of Operating Expenses	II-1	Attached
Summary of Earnings	II-1A	Attached
Estimate of Water Production (with flat rates)	II-2a	Attached
Other Volume Related Expenses	II-5	Attached
Estimate of Payroll Costs and Expenses	II-6	Attached
Materials	II-7	Attached
Contract Work	II-8	Attached
Transportation Expenses	II-9	Attached
Other Plant Maintenance	II-10	Attached
Employee Pensions/Benefits	II-11	Attached
Uncollectibles	II-12	Attached
Office Services and Rentals	II-13	Attached
Office Supplies and Expense	II-14	Attached
Professional Services	II-15	Attached
Insurance	II-16	Attached
Regulatory Commission Expense	II-17	Attached
General Expense	II-18	Attached

		<u>Attachment Sheet</u>	
SECTION III	<u>RETURN</u>		
	Estimate of Average Utility Plant	III-3	Attached
	Working Cash	III-5	Attached
	Estimated Depreciation	III-6	Attached
SECTION IV	<u>TAXES OTHER THAN INCOME</u>		
	Property and Payroll Taxes	IV-1a	Attached
SECTION VII	<u>SUMMARY OF EARNINGS AT PROPOSED RATES</u>		
	Summary of Earnings at proposed rates	II-1a	Attached
SECTION VIII	<u>RATE DESIGN</u>		
	Rate Design Worksheet	VIII-1	Attached

COLD SPRINGS WATER COMPANY  
 WORKPAPERS - ADVICE LETTER RATE INCREASE  
 ESTIMATE OF METERED CUSTOMERS BY METER SIZE  
 TEST YEAR 2020

A	B	C	D	E	F	G	H
		Number of Customers					
Line No.	Meter Size	End of Prior Year	Estimated Test Year Additions	End of Test Year	Average	Meter Ratios	Meter Equivalencies
		PUC report Sch. D-4		(C + D)	[(C + E) / 2]		(F x G)
1.	5/8" x 3/4"	532	0	532	532	1.0	532
2.	3/4"	0	0	0	0	1.5	0
3.	1"	1		1	1	2.5	2.5
4.	1 1/2"	0	0	0	0	5.0	0
5.	2"	0	0	0	0	8.0	0
6.	4"	0	0	0	0	25.0	0
7.	6"	0	0	0	0	50.0	0
8.							
9.	Total	533	0	533	533		535

	Year	2017	2018	2019	2020
10.	Number of Customers (end of year)	535	535	533	533
11.	Average number of customers [(prior year + current year) / 2]		535	534	533

COLD SPRINGS WATER COMPANY  
 WORKPAPERS - ADVICE LETTER RATE INCREASE  
 ESTIMATE OF METERED REVENUES AT PRESENT RATES  
 TEST YEAR 2020

## SERVICE CHARGE REVENUE:

A	B	C	D	E	F	G
				Present Rates		
Line No.	Meter Size	Average No. of Customers	Annual No. of Bills	Service Charge Rates	Service Charge Revenue	
		Sheet I-2	(C x 12)		(D x E)	
1.	5/8" x 3/4"	532	6,384	\$ 44.61	\$ 284,790	
2.	3/4"	-	-	\$ 66.92	\$ -	
3.	1"	1	12	\$ 111.55	\$ 1,339	
4.	1 1/2"	-	-	\$ 223.10	\$ -	
5.	2"	-	-	\$ 356.96	\$ -	
6.	3"	-	-	\$ -	\$ -	
7.	4"	-	-	\$ -	\$ -	
8.	6"	-	-	\$ -	\$ -	
9.	Total	533	6,396		\$ 286,129	

## QUANTITY REVENUE:

	Description	Recorded Year			Test Year	Reference
		2017	2018	2019	2020	
10.	Total water sold (CCF)	9,416	8,798	9,102		CPUC rpt Sch. D-7
11.	Average number of customers	535	535	533		Sheet I-2 Line 11
12.	Average water sold per customer (Line 10/Line 11)	18	16	17	17	Average of recorded years
13.	Test year average number of customers				533	Sheet I-2 Col F, Line 9
14.	Test year water sold				9,083	Lines 12 x 13
	Estimated Tier I Sales, 11 Percent Conservation Reduction					
15.	Tier I Rate				\$ 10.73	
	Tier I Revenue				\$ 97,457	
16.	Estimated Tier II Sales, 11 percent Conservation Reduction					Column F
	Tier II Rate					Lines 9 + 16
	Total Revenue Tier II					
	<b>Total Revenue Tier I &amp; II</b>					

Total Sales Quantity and Service Charge

\$ 383,586

**COLD SPRINGS WATER COMPANY  
WORKPAPERS - ADVICE LETTER RATE INCREASE  
ESTIMATE OF OPERATING EXPENSES - TEST YEAR 2020**

A	B	C	D	E	F	G
			Recorded Year			Test
			2017	2018	2019	Year
Line No.	Acct. No.	Account Name				
1.		Volume related expenses:				
2.	610	Purchased water	\$ -	\$ -	\$ -	\$ -
3.	615	Power Expense	\$ 23,028	\$ 20,054	\$ 15,612	\$ 19,565
		Power Schedule				
		Power Expense (by Rate Sch)				
		Power Expense (by Power Sch)				
4.	618	Other volume related expenses	\$ 5,138	\$ 4,764	\$ 5,473	\$ 5,125
5.		Total volume related exp.	\$ 28,166	\$ 24,818	\$ 21,085	\$ 24,690
6.		Non-volume related expenses				
7.	630	Employee labor	\$ 45,556	\$ 62,491	\$ 29,700	\$ 89,640
8.	640	Materials	\$ 8,692	\$ 8,153	\$ 3,875	\$ 6,907
9.	650	Contract work	\$ 36,414	\$ 10,817	\$ 16,701	\$ 21,311
10.	660	Transportation expenses	\$ 8,444	\$ 9,311	\$ 15,844	\$ 11,200
11.	664	Other plant maintenance expenses	\$ 628	\$ 2,523	\$ 12,736	\$ 10,389
12.		Total non-volume related exp.	\$ 99,733	\$ 93,295	\$ 78,856	\$ 139,446
13.		Admin. & general expenses:				
14.	670	Office salaries	\$ 35,796	\$ 45,373	\$ 51,238	\$ 52,000
15.	671	Mgmt. salaries	\$ 48,000	\$ 32,000	\$ 49,000	\$ 48,000
16.	674	Employee pensions & benefits	\$ 14,722	\$ 13,894	\$ 11,622	\$ 13,413
17.	676	Uncollectible accounts expense	\$ -	\$ 1,642	\$ -	\$ 821
18.	678	Office services & rentals	\$ 18,113	\$ 15,563	\$ 16,605	\$ 16,760
19.	681	Office supplies & expenses	\$ 13,722	\$ 14,212	\$ 14,614	\$ 14,183
20.	682	Professional services	\$ 17,035	\$ 9,233	\$ 19,316	\$ 15,195
21.	684	Insurance	\$ 10,463	\$ 10,567	\$ 9,953	\$ 12,307
22.	688	Regulatory commission expense	\$ 4,902	\$ 6,081	\$ 4,578	\$ 5,187
23.	689	General expenses	\$ 1,911	\$ 2,606	\$ 2,603	\$ 2,663
24.		Total admin. & general expense	\$ 164,665	\$ 151,169	\$ 179,528	\$ 180,528
25.	800	Expenses capitalized	\$ -	\$ -	\$ -	\$ -
26.		Net admin. & general expenses	\$ 164,665	\$ 151,169	\$ 179,528	\$ 180,528
27.		Total operating expenses	\$ 292,564	\$ 269,282	\$ 279,468	\$ 344,664

# Cold Springs Water Company

## Summary of Earnings GRC

23-Apr-20

	Res W-5135 4/27/2017	Recorded 2017	Recorded 2018	Recorded 2019	Proposed TY 2020
<b>Operating Revenues:</b>				% Increase =	33.6%
Unmetered Revenue			New Revenue Requirement >>		\$ 116,000
Metered Revenue	\$ 367,829	\$ 319,000	\$ 347,490	\$ 371,624	\$ 383,586
Other Revenue	\$ 3,820	\$ 14,549	\$ 10,251	\$ 8,671	\$ 8,671
Total Operating Revenue	\$ 371,649	\$ 333,549	\$ 357,742	\$ 380,295	\$ 508,257
<b>Operating Expenses:</b>					
Purchased Water					
Purchased Power	\$ 16,267	\$ 23,028	\$ 20,054	\$ 15,612	\$ 19,565
Other Vol. Rel. Exp.	\$ 2,683	\$ 5,138	\$ 4,764	\$ 5,473	\$ 5,125
Employee Labor	\$ 72,406	\$ 45,556	\$ 62,491	\$ 29,700	\$ 89,640
Materials	\$ 1,638	\$ 8,692	\$ 8,153	\$ 3,875	\$ 6,907
Contract Work-General Exp.	\$ 2,400	\$ 36,414	\$ 10,817	\$ 16,701	\$ 21,311
Contract Work-Water Testing	\$ 5,797				\$ -
Transportation	\$ 6,636	\$ 8,444	\$ 9,311	\$ 15,844	\$ 11,200
Other Plant Maintenance Exp	\$ 4,613	\$ 628	\$ 2,523	\$ 12,736	\$ 10,389
Office salaries	\$ 41,310	\$ 35,796	\$ 45,373	\$ 51,238	\$ 52,000
Management	\$ 31,223	\$ 48,000	\$ 32,000	\$ 49,000	\$ 48,000
Employee Pension & Benefits	\$ 17,201	\$ 14,722	\$ 13,894	\$ 11,622	\$ 13,413
Uncollectable Accounts Exp	\$ -		\$ 1,642	\$ -	\$ 821
Office Services & Rentals	\$ 18,496	\$ 18,113	\$ 15,563	\$ 16,605	\$ 16,760
Office Supplies & Expense	\$ 11,029	\$ 13,722	\$ 14,212	\$ 14,614	\$ 14,183
Professional Services	\$ 1,455	\$ 17,035	\$ 9,233	\$ 19,316	\$ 15,195
Insurance	\$ 10,248	\$ 10,463	\$ 10,567	\$ 9,953	\$ 12,307
Regulatory Commission Exp	\$ 2,000	\$ 4,902	\$ 6,081	\$ 4,578	\$ 5,187
General Expenses	\$ 5,061	\$ 1,911	\$ 2,606	\$ 2,603	\$ 2,663
Total Operating Expense	\$ 250,463	\$ 292,564	\$ 269,282	\$ 279,468	\$ 344,664
Depreciation Expense	\$ 16,951	\$ 21,208	\$ 20,826	\$ 22,740	\$ 26,461
Taxes other than Income	\$ 16,839	\$ 14,742	\$ 16,416	\$ 17,109	\$ 22,409
Income Taxes & Franchise Fee					
State Taxes	\$ 7,726	\$ (270)	\$ 4,539	\$ 4,286	\$ 7,660
Federal Income Tax	\$ 14,918	\$ 1,380	\$ 9,709	\$ 11,012	\$ 17,249
Total Deductions	\$ 306,896	\$ 329,624	\$ 320,772	\$ 334,615	\$ 418,444
<b>Net Revenue</b>	\$ 64,753	\$ 3,925	\$ 36,970	\$ 45,680	\$ 89,813
<b>Rate Base:</b>					
Plant	\$ 902,946	\$ 926,584	\$ 1,002,291	\$ 1,087,429	\$ 1,229,468
Ratepayer Funded Plant (Contrib)	\$ 144,976	\$ 270,900	\$ 270,900	\$ 270,900	\$ 270,900
Adjusted Plant	\$ 757,970	\$ 1,197,484	\$ 1,273,191	\$ 1,358,329	\$ 1,500,368
Accumulated Depreciation	\$ 420,083	\$ 819,630	\$ 802,039	\$ 824,779	\$ 822,247
Net Plant	\$ 337,887	\$ 377,854	\$ 471,152	\$ 533,551	\$ 704,582
Less: Advances	\$ 12,819	\$ 11,715	\$ 10,611	\$ 9,507	\$ 8,403
Contributions	\$ 62,553	\$ -	\$ -	\$ 5,151	\$ -
Plus: Working Cash	\$ 22,455	\$ 24,380	\$ 22,440	\$ 23,289	\$ 28,722
Materials & Supplies	\$ 2,360	\$ 2,360	\$ 2,360	\$ 2,360	\$ 2,360
Const. Work In Progress	\$ -	\$ 1,200	\$ -	\$ -	\$ -
Rate Base	\$ 287,330	\$ 394,079	\$ 485,341	\$ 544,542	\$ 727,261
Rate of Return		1.00%	7.62%	8.39%	12.35%
Return on Margin	22.78%	1.3%	13.7%	16.3%	22.57%



COLD SPRINGS WATER COMPANY  
 WORKPAPERS - ADVICE LETTER RATE INCREASE  
 ESTIMATE OF WATER PRODUCTION  
 TEST YEAR 2020

**WATER PRODUCTION:  
 (COMPANIES WITHOUT FLAT RATE CUSTOMERS)**

Line No.	Estimated Water (CCF's)	A	B	C	D	E
		Recorded Year			Test Year	Reference
		2017	2018	2019		
1	Total water pumped (Includes well & stream water)	16,156	13,626	12,471		PUC report Sch. D-1
2	Total water purchased	0	0	0		PUC report Sch. D-1
3	Total water produced & purchased	16,156	13,626	12,471		Lines 1 + 2
4	Total water sold	9,416	8,798	9,102		PUC report Sch. D-7
5	Total unaccounted for water	5,901	4,057	2,882		Lines 3 - 4
6	Percentage	36.53%	29.77%	23.11%		Line 5 / Line 3
7	Average of recorded years Purchased				0	Line 4a, Col. A thru C/3
8	Total water estimated to be sold				9,083	Sheet I-5 Line 14
9	Total water requirements				9,083	
10	Estimated test year water pumped				9,083	
11	Estimated test year water purchased				0	
12	Total test year water production				9,083	

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
4.	618	Other volume related expenses

**Other volume related expenses**

List the amount spent on other volume related expenses for the last three record periods and estimated for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount
2017	\$ 5,138
2018	\$ 4,764
2019	\$ 5,473
	\$ -
Test Year 2020	\$ 5,125 (1)

**Detail Explanation:**

(1) Other volume related expenses include Chlorine and other Water treatment plant chemicals. Estimated expense for TY 2020 is an average of the last three recorded years.

COLD SPRINGS WATER COMPANY  
 WORKPAPERS - ADVICE LETTER RATE INCREASE  
 ESTIMATE OF PAYROLL COSTS AND EXPENSES  
 TEST YEAR 2020

**SEE GENERAL ORDER NUMBER 77 PARTS H AND G SOME SALARIES MUST BE FILED IN THIS REPORT**  
 ESTIMATE OF PAYROLL COSTS:

		A	B	C	D	E	F	G	H
Line No.	Employee Name	Test Year Payroll	Capitalized Payroll	Expensed Payroll	1st 7,000	7,001 to 55,500	55,501 to 130,200	over 130,200	Total Payroll
1.	Employee Labor	\$ 89,640	\$ -	\$ 89,640					\$ 89,640
2.	Office Salaries	\$ 52,000	\$ -	\$ 52,000					\$ 52,000
3.	Management Salaries	\$ 48,000		\$ 48,000					\$ 48,000
4.		\$ -		\$ -					\$ -
5.									
6.									
7.									
8.									
9.									
10.	Total	\$ 189,640		\$ 189,640					\$ 189,640

ALLOCATION OF PAYROLL TO EXPENSE:

Line No.	Acct. No.	Account Name	Test Year Expense
10.	630	Employee labor	\$ 89,640
11.	670	Office salaries	\$ 52,000
12.	671	Management salaries	\$ 48,000
13.		Total Payroll Expenses	\$ 189,640

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
8.	640	Materials

**Materials**

List the amount spent on materials for the last three record periods and estimated for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount
2017	\$ 8,692
2018	\$ 8,153
2019	\$ 3,875
	\$ -
Test Year 2020	\$ 6,907

Purchases are for repair parts and equipment on the water system. Variation from year to year is a result of the amount of maintenance performed on the system and the number of unplanned equipment failures. For test year 2020 an average of the last three recorded years was used.

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
9.	650	Contract work

**Contract work**

List the amount spent on contract work for the last three record periods and estimated for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount
2017	\$ 36,414
2018	\$ 10,817
2019	\$ 16,701
Test Year 2020	\$ 21,311

Included in this category of cost are the lab analysis cost and other outside contractor work that employees do not have the capability to perform. The estimate for TY 2020 is an average of the last three years recorded costs.

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
10.	660	Transportation expense

**Transportation expense**

List the type of vehicles used by the water company and allocate the percent used for business purposes. For example, is there one vehicle used solely for the Water Company, or is it used for non-business activities too? Is there a vehicle involved that is part of the Company's Plant in Service and thus is already depreciated?

Vehicle expenses reported using a cost per unit (say 34 cents per mile) have the depreciation factor included. A vehicle which is part of the Plant In Service should show only actual operating and maintenance expenses (oil, gas, repairs, maintenance) excluding insurance. The purpose of this supplemental page is to ensure that vehicle expense will be recorded properly and that vehicle depreciation is not listed twice or totally omitted.

Year	Amount
2017	\$ 8,444
2018	\$ 9,311
2019	\$ 15,844
	\$ -
Test Year 2020	\$ 11,200

Costs have not been stable over the last three years. Transportation costs consist of fuel, DMV, and vehicle repair costs. Estimated expense for TY 2020 is an average of the last three recorded years as the 2019 costs were a result of issues with the installation of the new SCADA system.

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
11.	664	Other plant maintenance

**Other plant maintenance**

List the amount spent on other plant maintenance for the last three record periods and estimated for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount
2017	\$ 628
2018	\$ 2,523
2019	\$ 12,736
	\$ -
Test Year 2020	\$ 10,389

Includes expenses for pipelines and treatment plant. For test year 2020 an average of the last three recorded years was used, plus SCADA Cell Service, \$1,560 per year and a \$4,000 Tree Removal spread over 3 years, \$1,333. Storage tank cleaning \$11,000 (Over 5 years), \$2,200 per year The requested amount is consistent with what was approved for Test Year 2017.

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
16.	674	Employee pensions and benefits

**Employee pensions and benefits**

List the amount spent on Employee's pensions and benefits for the last three record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all items by category. For example, Pensions includes such items as ESOPs and IRAs. The "Other" column includes such items as dental, vision, life insurance, etc. Also include the number of employees covered and charged to account 674 and indicate the cost per employee. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

**List types of Pensions & Benefits:**

2017	\$ 14,722			
Year	Total Amount	Pensions	Health	Other
Number of Employees covered:	_____	Employee IRA	EmPLY. Med Exp.	
Cost per Employee:	_____		EmPLY. Insur.	
			Medical Insur.	

**List types of Pensions & Benefits:**

2018	\$ 13,894			
Year	Total Amount	Pensions	Health	Other
Number of Employees covered:	_____	Employee IRA	EmPLY. Med Exp.	
Cost per Employee:	_____		EmPLY. Insur.	
			Medical Insur.	

**List types of Pensions & Benefits:**

2019	\$ 11,622			\$ _____
Year	Total Amount	Pensions	Health	Other
Number of Employees covered:	_____	Employee IRA	EmPLY. Med Exp.	
Cost per Employee:	_____		EmPLY. Insur.	
			Medical Insur.	

**List types of Pensions & Benefits:**

	\$ -			
Year	Total Amount	Pensions	Health	Other
Number of Employees covered:	_____	Employee IRA	EmPLY. Insur.	Ins. Settlement
Cost per Employee:	_____		Medical Insur.	

**List types of Pensions & Benefits:**

TY 2020	\$ 13,413		\$ -	\$ -
Year	Total Amount	Pensions	Health	Other
Number of Employees covered:	_____	Employee IRA	EmPLY. Med Exp.	
Cost per Employee:	_____		EmPLY. Insur.	
			Medical Insur.	



This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
17.	676	Uncollectibles

**Uncollectibles**

List the recorded amount the company was unable to collect for the last three years, and estimate the uncollectible amount for the Test Year. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase.

Year	Amount
2017	\$ -
2018	\$ 1,642
2019	\$ -
	\$ -
Test Year 2020	\$ 821

Un-collectables are not written off consistantly each year so the 2018 amount divided by two is considered to be representative annual average amount going forward.

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
18.	678	Office services & rentals

**Office services and rentals**

List the amount spent on office services and rentals for the last three record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount
2017	\$ 18,113
2018	\$ 15,563
2019	\$ 16,605
	\$ -
Test Year 2020	\$ 16,760

Estimated expense for TY 2020 is an average of the last three recorded years as these amounts do vary from year to year.

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
19.	681	Office supplies & expenses

**Office supplies & expenses**

List the amount spent on office supplies and expenses for the last three record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount
2017	\$ 13,722
2018	\$ 14,212
2019	\$ 14,614
	\$ -
Test Year 2020	\$ 14,183

Includes trash, electricity, telephone, postage and other normal office supplies and expenses. Estimated expense for TY 2020 is an average of last three recorded years.

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
20.	682	Professional services

**Professional services**

List the amount spent on professional services for the last three record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount
2017	\$ 17,035
2018	\$ 9,233
2019	\$ 19,316
	\$ -
Test Year 2020	\$ 15,195

Test Year amount is an average of the last three years as these effort vary from year to year. Includes consulting and tax preparation services. There were engineering and survey cost incurred to improve an easement and that work is not complete and will continue into 2020 and maybe longer depending on the issues left to be resolved.

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
21.	684	Insurance

### Insurance

List the amount spent on each insurance policy by indicating the cost, period covered, type of coverage, and the insurance company's name for the last record period and the Test Year. For "type", indicate fire, theft, liability, worker's compensation, vehicle, etc. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

2019 Year	\$ \$ Total amount	3,568	3/4/2019 to 3/4/2020 Period Covered	Worker's Compensation Type	Preferred Employers Insurance Company
2019 Year	\$ \$ Total amount	1,025	3/2/2019 to 3/2/2020 Period Covered	Auto Type	Cutler Segerstrom Insurance
2019 Year	\$ \$ Total amount	5,360	3/2/2019 to 3/2/2020 Period Covered	General & Excess Liability Type	Cutler Segerstrom Insurance Company
	\$	9,953			

### Test Year

2020 Year	\$ \$ Total amount	6,265	3/4/2020 to 3/4/2021 Period Covered	Worker's Compensation Type	Preferred Employers Insurance Company Company
2020 Year	\$ \$ Total amount	1,025	3/2/2020 to 3/2/2021 Period Covered	Auto Type	Cutler Segerstrom Insurance Company
2020 Year	\$ \$ Total amount	5,017	3/2/2020 to 3/2/2021 Period Covered	General & Excess Liability Type	Cutler Segerstrom Insurance Company
	\$	12,307			

(1) Test Year 2020 includes the following types of policies: Worker's compensation and employers liability insurance provided by Preferred Employers Insurance Company and Auto, General Liability and Excess Liability insurance provided by Cutler Segerstrom Insurance. Test Year 2020 is representative of expenses to be incurred going forward.

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
22.	688	Regulatory commission expense

**Regulatory commission expense**

List the amount spent on regulatory commission expense for the last three record periods and estimate for the Test Year. Do not include Public Utilities Commission Reimbursement Fees (User Fees). This section is to record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services. Indicate the kinds of expenses included in this account by identifying all large items. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount
2017	\$ 4,902
2018	\$ 6,081
2019	\$ 4,578
	\$ -
Test Year 2020	\$ 5,187

An average amount for the past 3 years appears to be reasonable projection for Test Year 2020

This page is supplemental information. It is required to complete Sheet II-1.

References below refer to Sheet II-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
23.	689	General expense

**General expense**

List the amount spent on general expense for the last three record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the estimate for the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount
2017	\$ 1,911
2018	\$ 2,606
2019	\$ 2,603
	\$ -
Test Year 2020	\$ 2,663

Large Items:

Cost incurred in 2019 plus two percent is a reasonable estimate to carry forward considering the amounts for the past 2 years.

COLD SPRINGS WATER COMPANY  
WORKPAPERS - ADVICE LETTER RATE INCREASE  
ESTIMATE OF UTILITY PLANT  
TEST YEAR 2020

## Proposed Plant Additions:

A	B	C	D
Line No.	Description	Amount	Amount
1	<b>Beginning balance</b>		<b>\$ 1,087,429</b>
2	<b>Test year plant additions:</b>		
3	Jar Stir Testing Kit Raw Water - 2020	\$ 4,000	
4	Pump House Re-roofing - 2020	\$ 20,000	
5	Filter Media Replacement - 2020	\$ 15,000	
6	Backup Generators New - 2020	\$ 40,000	
7	Hack CL17 Chlorine Annalyser, Apr 2020	\$ 4,525	
8	Service Truck Replaced Apr 2020	\$ 40,000	
9	SCADA Upgrades - 2020	\$ 51,500	
10	Forest Service Permit (Intangible) 2020	\$ 6,000	
11			
12	<b>Proposed for 2021</b>		
13	Booster Pumps - 2021	\$ 18,000	
14	Backhoe Replacement - 2021	\$ 80,000	
15	Replace 2 Fire Hydrants & valves - 2021	\$ 20,000	
	Hach CL2 Analyser	\$ 3,500	
16	Well Pump Replacement	\$ 20,000	
13	Total additions 2020 and 2021 (Add Lines 3 through 11, Col. C) 2020	\$ 322,525	<b>\$ 181,025</b>
14	<b>Test year plant retirements:</b>		
15	Pump House Re-roofing	\$ 2,100	
16			
17	Hack CL17 Chlorine Annalyser	\$ 2,500	
18			
19			
20			
21	Service Truck Replacement	\$ 34,386	
22		\$ -	
23	Total retirements (Add Lines 13 through 20, Col. C)		<b>\$ 38,986</b>
24	Ending balance (Line 1 + Line 11 - Line 21)		<b>\$ 1,229,468</b>
25	Balance - test year (Line 1 plus Line 22, divided by 2)		<b>\$ 1,229,468</b>

Note: All plant improvements listed above are anticipated to be funded in 2020 & 2021 so total additions for 2020 are included in rate base.



WORKING CASH ALLOWANCE CALCULATIONS  
FOR  
SMALL WATER UTILITIES

1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only.
2. A utility which has all metered customers and bills monthly shall divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 to compute its working cash as shown in the following example:

		TY 2020
1. Annual Expenses	\$70,000	\$ 418,444
2. Taxes and depreciation	<u>(10,000)</u>	<u>\$ 73,780</u>
3. Net Expenses (Line 1 - Line 2)	60,000	\$ 344,664
4. Working Cash (Line 3 divided by 12)	\$5,000	\$ 28,722

3. If the utility bills its metered customers on a bi-monthly basis, the above expenses shown on Line 3 should be divided by six resulting in a working cash allowance of \$10,000.
4. An appropriate allocation of operating and maintenance expense should be applied when a utility has a mixture of metered and flat rate customers.

**COLD SPRINGS WATER COMPANY  
WORKPAPERS - ADVICE LETTER RATE INCREASE  
ESTIMATED DEPRECIATION  
TEST YEAR 2020**

Depreciation at the rate of 2.60% is calculated on the beginning depreciable utility plant balance.  
(beginning or average)

<b>BALANCE SHEET DATA</b>		<b>12/31/2019</b>	<b>Test Year Add</b>	<b>Test Year</b>
1	Intangible Plant	\$ 12,378	\$ -	\$ 12,378
2	Land and Land Rights	\$ 5,000	\$ -	\$ 5,000
3	Depreciable Plant	\$ 1,340,951	\$ 142,039	\$ 1,482,990
4	Gross Plant in Service	\$ 1,358,329	\$ 142,039	\$ 1,500,368
5	Less: Accumulated Depreciation	\$ (824,779)	\$ (26,461)	\$ (851,240)
6	Net Water Plant in Service	\$ 533,550	\$ 115,578	\$ 649,128
7	Water Plant Held for Future Use	\$ -	\$ -	\$ -
8	Construction Work in Progress	\$ -	\$ -	\$ -
9	Materials and Supplies	\$ 2,360		\$ 2,360
10	Less: Advances for Construction	\$ (9,507)	\$ 1,104	\$ (8,403)
	Less: Contribution in Aid of			
11	Construction	\$ (5,151)		\$ -
	Less: Accumulated Deferred			
	Income and Investment Tax			
12	Credits	\$ -	\$ -	\$ -
13	Net Plant Investment	\$ 521,252	\$ 116,682	\$ 643,085

COLD SPRINGS WATER COMPANY  
 WORKPAPERS - ADVICE LETTER RATE INCREASE  
 ESTIMATE OF TAXES OTHER THAN INCOME  
 TEST YEAR 2020

**PROPERTY TAXES:**

A	B	C	D	E
Line No.	Description	Amount	Amount	Reference
1.	Property taxes paid in year prior to test year		\$ 5,298	per property tax bills
2.	Utility plant added in test year	\$ 181,025		Sheet III-3, Line 11
3.	Utility plant added in year prior to test year			PUC report Sch A-1a, Line 11
4.	Utility plant retirements in test year	\$ 38,986		Sheet III-3, Line 21
5.	Utility plant retirements in year prior to test year	\$ -		PUC report Sch A-1, Line 6
6.	Average net additions	\$ 142,039		Line 2 + 3 - 4 - 5 divided by 2
7.	Property tax rate	0.01		Per latest property tax bill
8.	Test year property tax on additions		\$ 1,420	Line 6 times Line 7
9.	Increase in prior year property taxes		5,298	Line 1 times 102%
10.	Test year property tax expense		\$ 6,719	(Line 1 + Line 9, divided by 2) + Line 8

**PAYROLL TAXES:**

A	B	C	D	E	F	G
Line No.	Tax Type	Wage Level	Tax Rate	Taxable Wages	Reference	Tax
					SHEET II-6	(D x E)
11.	FICA	wages to _____	0.04400	\$ 189,640	Lines D + E	\$ 8,344
12.	Medicare	wages to _____	0.0145	\$ 189,640	Lines D + E + F	\$ 2,750
13.	Federal unemployment	wages to _____	0.006	\$ 189,640	Line D	\$ 1,138
14.	State unemployment	wages to _____	0.0062	\$ 189,640	Line D	\$ 1,176
15.	State employment training	wages to _____	0.012	\$ 189,640	Line D	\$ 2,276
16.	Total (add Lines 11 through 14)		0.08270	\$ 189,640		\$ 15,683

**COLD SPRINGS WATER COMPANY  
WORKPAPERS - ADVICE LETTER RATE INCREASE: RATE DESIGN  
TEST YEAR 2020**

Rates designed under criteria established by D.85-06-064:

Line No.	A	B	C
	<b>DETERMINATION OF FIXED COSTS</b>		
1.	Gross revenues at proposed rates	Sheet VI-1	\$ 508,257
	Less:		
2.	Purchased power - Account 615	Sheet II-1, line 3	\$ 19,565
3.	Purchased water - Account 610	Sheet II-1, line 2	\$ -
4.	Other volume related - Account 618	Sheet II-1, line 4	\$ 5,125
5.	Income taxes	Sheet VI-3	\$ 24,909
6.	Uncollectibles - Account 676	Sheet II-1, line 17	\$ 821
7.	Franchise fee		
8.	Other		
9.			
10.	<b>FIXED COSTS</b>		\$ 406,605
11.	<b>% OF FIXED COSTS RECOVERED IN SERVICE CHARGE (Class B = 50%, Class C = 66%)</b>		80%
12.	<b>TO BE RECOVERED THROUGH SERVICE CHARGE</b>		\$ 406,605
	<b>RECAP:</b>		
13.	RECOVERED THROUGH SERVICE CHARGE		\$ 406,605
14.	RECOVERED THROUGH COMMODITY RATE		\$ 101,651
	<b>TOTAL</b>		\$
	<b>TO BE RECOVERED THROUGH SERVICE CHARGE</b>		\$ 406,605
15.	TOTAL METER EQUIVALENTS	Sheet II-2, line 9	535
16.	CHARGE PER 5/8" X 3/4" METER		\$ 63.39
	<b>TO BE RECOVERED THROUGH COMMODITY RATE</b>		\$ 101,651
17.	TOTAL ESTIMATED WATER SALES IN CCF'S	Sheet I-5, line 14	9,083
18.	CHARGE PER CCF		\$ 11.19
	<b>PROPOSED RATES:</b>		
19.	FOR ALL WATER DELIVERED PER 100 CU.FT. SERVICE CHARGE (PER 5/8" X 3/4")		\$ 11.19
20.	5/8 X 3/4" 532	1	\$ 63.39
21.	3/4" 0	1.5	\$ 95.09
22.	1" 1	2.5	\$ 158.48
23.	1 1/2" 0	5	\$ 316.97
24.	2" 0	8	\$ 507.15
25.	3" 0	15	\$ 950.90
26.	4" 0	25	\$ 1,584.83
27.	6" 0	50	\$ 3,169.67
28.	Total Meters 533		

# Cold Springs Water Co.

## 2020 - 2021 Proposed Capital Improvements

4/23/2020

	Cost	Description
1.	\$ 25,000.00	UPS Power supply systems for SCADA. Includes \$14,000 spent so far this year. Still need to purchase and install Solar at two sites and additional batteries at the other three sites
2.	\$ 40,000.00	Generator backup systems at Sites 1 (\$25k) and Site 3 (\$15k) to be able to provide water in PSPS and weather related outages. Includes generator, transfer switch and electrical panel at each site.
3.	\$ 15,000.00	SCADA Upgrades. To accommodate the items on this list
4.	\$ 20,000.00	Sites 1 & 3 re-roofing
5.	\$ 6,000.00	US Forest Service Special User Permit survey at Site 1. Survey of Site 1 building and improvements for renewal of Special Use Permit with the USFS.
6.	\$ 4,000.00	Install SCADA controlled valve at Site 3 to allow water to fill Tank 3 from Tank 4 automatically when Site 1 is down (PSPS event, weather related outage, other outages)
7.	\$ 40,000.00	Replace 2012 Ford F250 with newer vehicle. Estimated cost includes \$10,000 trade-in value on existing vehicle.
8.	\$ 15,000.00	Cleaning, inspection, and replacement off all media in Treatment Plant water filter. Only top 18" of media has been replaced since installation in 1983.
9.	\$ 4,525.35	HACH Bench Turbidity meter to verify calibration of TU5300 and 1720E
10.	\$ 4,000.00	Jar Stir Testing Kit for RAW water analysis
11.	\$ 7,500.00	Communication upgrade to WiFi/Cellular transmission of SCADA system at Site 2, 3 and 5. Currently using MHz radios to communicate between sites.
12.	\$ 20,000.00	Well replacement at Site 5. Includes new pump and motor in existing well. Current pump and motor are over 30 years old.
13.	\$ 8,000.00	New booster pump at Site 3. Current primary pump is over 30 years old, existing backup pump is over 50 years old.
14.	\$ 10,000.00	New backup booster pump at Site 1. Currently no backup pump at Site 1.
15.	\$ 20,000.00	Replace two Fire Hydrants (Mono Rd & Yuba Ct), Valve replacements (Mono Rd at various locations). Valves are 50 to 60 years old and failing.
16.	\$ 80,000.00	Replace 1980 Case 580 backhoe with newer Tier 4 Emission Compliant backhoe.
17.	\$ 3,500.00	Purchase and install new Hach CL17 Chlorine Analyzer for well at Site 5 to comply with State Water Board requirement.
	<b>\$ 322,525.35</b>	<b>Total Proposed Capital Expenses 2020 and 2021</b>

2020 Test Year Yellow	\$	181,025.35
2021	\$	141,500.00
Total 2020 & 2021	\$	322,525.35



**CALDWELL**  
INSURANCE SERVICES INC.  
INSURANCE PROTECTION UNDER OUR ROOF

**Invoice**

DATE	INVOICE #
03/02/2020	3341

TOTAL	ENCLOSED
\$6,042.00	

<b>BILL TO</b>
Cold Springs Water Company Attn: Kim 29820 Highway 108 Cold Springs, CA 95335

RE: CONSUMERS STANDARD BROKER DISCLOSURE

Company: Allied Public Risk, L.L.C.  
Policy Number: 5105-0617-07

AGENT	DUE DATE
MCF	03/02/2020

DESCRIPTION	AMOUNT
Water Plus Package-EFF.03/02/2020 Premium	3,675.00
Business Auto-EFF.03/02/2020 Premium	1,025.00
Excess Liability-EFF.03/02/2020 Premium	1,000.00
Allied Public Risk Policy Fee	200.00
Glenn S Caldwell Insurance Services, Inc.	142.00
<i>Thank you for your business!</i>	
<b>TOTAL</b>	<b>\$6,042.00</b>

Please remit and make checks payable to:  
Glenn S. Caldwell Insurance Services, Inc.  
14566 Mono Way,  
Sonora, CA 95370  
(209)532-5102  
0E75906



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1353580758-3  
Statement Date: 03/25/2020  
Due Date: 04/13/2020

## Service For:

COLD SPRINGS WATER CO  
PETER PAM SUB #5  
PINECREST, CA 95364

## Your Account Summary

Amount Due on Previous Statement	\$129.65
Payment(s) Received Since Last Statement	-129.65
Previous Unpaid Balance	\$0.00
Current Electric Charges	\$122.61

**Total Amount Due by 04/13/2020 \$122.61**

## Questions about your bill?

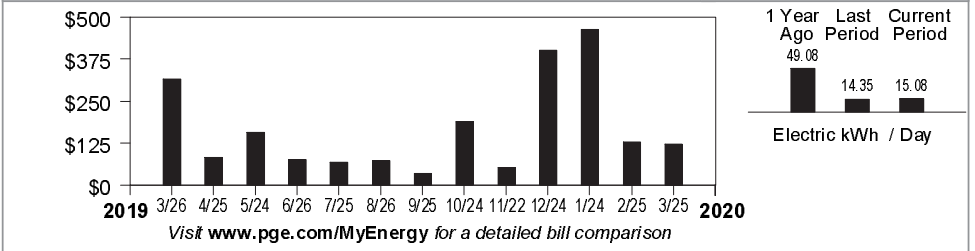
Business Specialist available:  
Mon-Fri: 7am to 6pm  
1-800-468-4743  
www.pge.com/MyEnergy

## Ways To Pay

www.pge.com/waystopay

## Electric Monthly Billing History

Daily Usage Comparison



## Important Messages

**Thank you for your timely payments** You have an excellent payment record with us, and we thank you for your prompt payments.

**Call 811 before you dig.** A common cause of pipeline accidents is damage from digging. If you plan on doing any digging, such as planting a tree or installing a fence, please call **811** at least two working days before you dig. One free call will notify underground utilities to mark the location of underground lines, helping you to plan a safe project.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901353580758300000122610000012261



Account Number: 1353580758-3  
Due Date: 04/13/2020  
Total Amount Due: \$122.61

Amount Enclosed:  
\$ [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]

COLD SPRINGS WATER CO  
29820 HIGHWAY 108  
COLD SPRINGS, CA 95335-9702

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1353580758-3  
Statement Date: 03/25/2020  
Due Date: 04/13/2020

## Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

#### TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
Business Customer Service 1-800-468-4743

#### Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit [www.pge.com](http://www.pge.com) or call 1-800-743-5000.

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#### Important definitions

**Rotating outage blocks** are subject to change without advance notice due to operational conditions.

**Demand charge:** Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

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**Power Charge Indifference Adjustment (PCIA):** Ensures that non-exempt customers under PG&E's GT and ECR rate schedules or who purchase electricity (generation) from non-PG&E suppliers pay their share of generation costs.

**Gas Public Purpose Program (PPP) Surcharge.** Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit [www.pge.com/billexplanation](http://www.pge.com/billexplanation) for more definitions. To view most recent bill inserts including legal or mandated notices, visit [www.pge.com/billinserts](http://www.pge.com/billinserts).

#### Your Electric Charges Breakdown

Generation	\$45.82
Transmission	13.24
Distribution	55.12
Electric Public Purpose Programs	5.17
Nuclear Decommissioning	0.38
DWR Bond Charge	2.54
Competition Transition Charges (CTC)	0.46
Energy Cost Recovery Amount	-0.25
Taxes and Other	0.13
<b>Total Electric Charges</b>	<b>\$122.61</b>

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Please do not mark in box. For system use only.

#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 1353580758-3**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Primary Email \_\_\_\_\_

#### Ways To Pay

- **Online via web or mobile at [www.pge.com/waystopay](http://www.pge.com/waystopay)**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit [www.pge.com](http://www.pge.com) or call 800-743-5000. Please bring a copy of your bill with you.





# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1353580758-3  
Statement Date: 03/25/2020  
Due Date: 04/13/2020

## Details of Electric Charges

02/25/2020 - 03/24/2020 (29 billing days)

Service For: PETER PAM SUB #5  
Service Agreement ID: 1354756100 PUMP  
Rate Schedule: A6 Small General Time-of-Use Service

### 02/25/2020 – 02/29/2020

Customer Charge	5 days @ \$0.82136	\$4.11
Energy Charges		
Part Peak	22.480000 kWh @ \$0.23666	5.32
Off Peak	32.399000 kWh @ \$0.21842	7.08
Energy Commission Tax		0.02

### 03/01/2020 – 03/24/2020

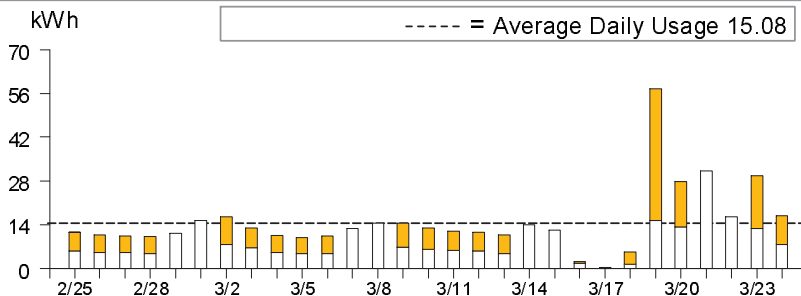
Customer Charge	24 days @ \$0.82136	\$19.71
Energy Charges		
Part Peak	151.349230 kWh @ \$0.23666	35.82
Off Peak	230.948270 kWh @ \$0.21842	50.44
Energy Commission Tax		0.11

**Total Electric Charges \$122.61**

## Service Information

Meter #	1010128888
Total Usage	437.176500 kWh
Serial	B
Rotating Outage Block	50

## Electric Usage This Period: 437.176500 kWh, 29 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	0.00%	\$0.00
■ Part Peak <sup>2</sup>	39.77%	\$41.14
□ Off Peak <sup>3</sup>	60.23%	\$57.52

<sup>1</sup>Peak: 5/1-10/31 12:00pm-6:00pm, M-F (except Holidays);  
<sup>2</sup>Part Peak: 5/1-10/31 8:30am-12:00pm, 6:00pm-9:30pm, M-F (except Holidays); 11/1-4/30 8:30am-9:30pm, M-F (except Holidays);  
<sup>3</sup>Off Peak: Year Round 9:30pm - 8:30am, M-F (except Holidays); Sat-Sun; Holidays



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 2478577557-8  
Statement Date: 03/23/2020  
Due Date: 04/09/2020

## Service For:

COLD SPRINGS WATER CO  
LT A SHSTA DR  
COLD SPG  
PINECREST, CA 95364

## Your Account Summary

Credit Balance on Previous Statement	-\$71.74
Payment(s) Received Since Last Statement	0.00
Outstanding Credit Balance	-\$71.74
Current Electric Charges	\$49.27

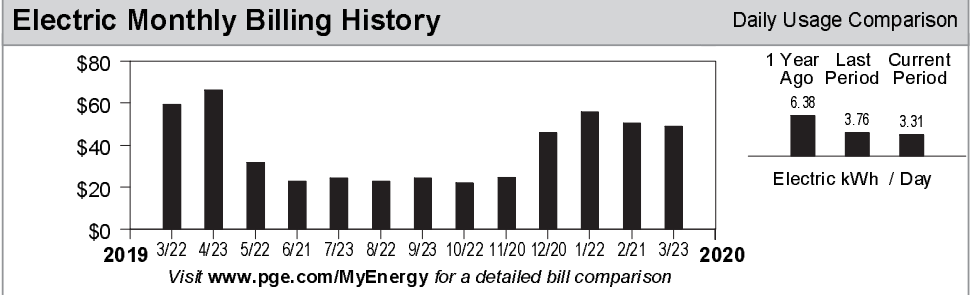
## Questions about your bill?

Business Specialist available:  
Mon-Fri: 7am to 6pm  
1-800-468-4743  
www.pge.com/MyEnergy

**CREDIT BALANCE - NO PAYMENT DUE** **-\$22.47**

## Ways To Pay

www.pge.com/waystopay



No payment is due. Please retain for your records. Thank you.

99902478577557800000049270000000000



Account Number:  
**2478577557-8**

Total Amount Due:  
**No Payment Due**

COLD SPRINGS WATER CO  
29820 HIGHWAY 108  
LONG BARN, CA 95335-9702

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 2478577557-8  
Statement Date: 03/23/2020  
Due Date: 04/09/2020

## Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

#### TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
Business Customer Service 1-800-468-4743

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#### Your Electric Charges Breakdown

Generation	\$11.34
Transmission	3.10
Distribution	32.71
Electric Public Purpose Programs	1.35
Nuclear Decommissioning	0.09
DWR Bond Charge	0.60
Competition Transition Charges (CTC)	0.11
Energy Cost Recovery Amount	-0.06
Taxes and Other	0.03
<b>Total Electric Charges</b>	<b>\$49.27</b>

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Please do not mark in box. For system use only.

#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 2478577557-8**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Primary Email \_\_\_\_\_

#### Ways To Pay

- **Online via web or mobile at [www.pge.com/waystopay](http://www.pge.com/waystopay)**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit [www.pge.com](http://www.pge.com) or call 800-743-5000. Please bring a copy of your bill with you.



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 2478577557-8  
Statement Date: 03/23/2020  
Due Date: 04/09/2020

## Details of Electric Charges

02/21/2020 - 03/22/2020 (31 billing days)

Service For: LT A SHSTA DR  
Service Agreement ID: 2478577767 PUMP  
Rate Schedule: A1X Small General Time-of-Use Service

### 02/21/2020 – 02/29/2020

Customer Charge	9 days @ \$0.82136	\$7.39
Energy Charges		
Part Peak	12.234000 kWh @ \$0.24562	3.00
Off Peak	21.853000 kWh @ \$0.22471	4.91
Energy Commission Tax		0.01

### 03/01/2020 – 03/22/2020

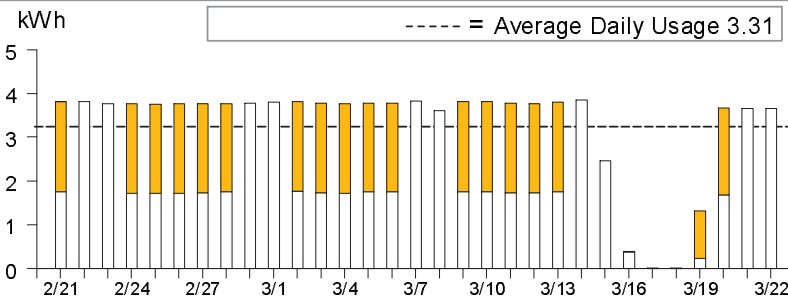
Customer Charge	22 days @ \$0.82136	\$18.07
Energy Charges		
Part Peak	23.590190 kWh @ \$0.24562	5.79
Off Peak	44.846810 kWh @ \$0.22471	10.08
Energy Commission Tax		0.02

**Total Electric Charges \$49.27**

## Service Information

Meter #	1004540549
Total Usage	102.524000 kWh
Serial	Y
Rotating Outage Block	50

## Electric Usage This Period: 102.524000 kWh, 31 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	0.00%	\$0.00
■ Part Peak <sup>2</sup>	34.95%	\$8.79
□ Off Peak <sup>3</sup>	65.05%	\$14.99

<sup>1</sup>Peak: 5/1-10/31 12:00pm-6:00pm, M-F (except Holidays);  
<sup>2</sup>Part Peak: 5/1-10/31 8:30am-12:00pm, 6:00pm-9:30pm, M-F (except Holidays); 11/1-4/30 8:30am-9:30pm, M-F (except Holidays);  
<sup>3</sup>Off Peak: Year Round 9:30pm - 8:30am, M-F (except Holidays); Sat-Sun; Holidays



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 3686917071-6  
Statement Date: 03/23/2020  
Due Date: 04/09/2020

## Service For:

COLD SPRINGS WATER CO  
MONO RD COLD SPRINGS  
LT 2 A UNIT 1  
PINECREST, CA 95364

## Your Account Summary

Credit Balance on Previous Statement	-\$199.08
Payment(s) Received Since Last Statement	0.00
Outstanding Credit Balance	-\$199.08
Current Electric Charges	\$10.19

## Questions about your bill?

Business Specialist available:  
Mon-Fri: 7am to 6pm  
1-800-468-4743  
www.pge.com/MyEnergy

## Ways To Pay

www.pge.com/waystopay

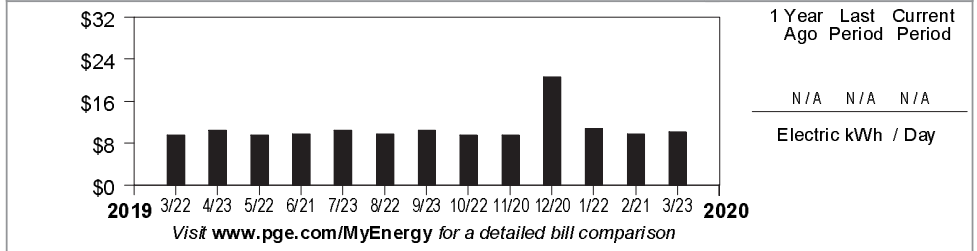
## Your Enrolled Programs

Peak Day Pricing Plan

**CREDIT BALANCE - NO PAYMENT DUE** **-\$188.89**

## Electric Monthly Billing History

Daily Usage Comparison



No payment is due. Please retain for your records. Thank you.

9990368691707160000001019000000000



Account Number:  
**3686917071-6**

Total Amount Due:  
**No Payment Due**

COLD SPRINGS WATER CO  
29820 HIGHWAY 108  
COLD SPRINGS, CA 95335-9702

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 3686917071-6  
Statement Date: 03/23/2020  
Due Date: 04/09/2020

## Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

#### TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
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Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
Business Customer Service 1-800-468-4743

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Please do not mark in box. For system use only.

#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 3686917071-6**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Primary Email \_\_\_\_\_

#### Ways To Pay

- **Online via web or mobile at [www.pge.com/waystopay](http://www.pge.com/waystopay)**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit [www.pge.com](http://www.pge.com) or call 800-743-5000. Please bring a copy of your bill with you.



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 3686917071-6  
Statement Date: 03/23/2020  
Due Date: 04/09/2020

## Details of Electric Charges

02/21/2020 - 03/22/2020 (31 billing days)

Service For: MONO RD COLD SPRINGS  
Service Agreement ID: 3686917248 LT 2 A UNIT 1 PUMP #4  
Rate Schedule: A1X Small General Time-of-Use Service  
Enrolled Programs: Peak Day Pricing Plan

### 02/21/2020 – 02/29/2020

Customer Charge 9 days @ \$0.32854 \$2.96

### 03/01/2020 – 03/22/2020

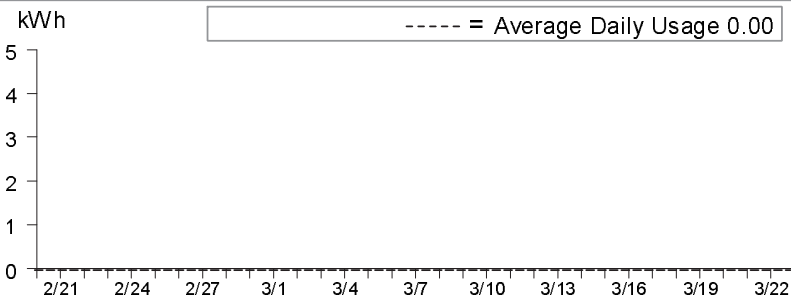
Customer Charge 22 days @ \$0.32854 \$7.23

**Total Electric Charges \$10.19**

## Service Information

Meter # 1005419496  
Total Usage 0.000000 kWh  
Serial Y  
Rotating Outage Block 50

## Electric Usage This Period: 0.000000 kWh, 31 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	0.00%	\$0.00
■ Part Peak <sup>2</sup>	0.00%	\$0.00
□ Off Peak <sup>3</sup>	0.00%	\$0.00

<sup>1</sup>Peak: 5/1-10/31 12:00pm-6:00pm, M-F (except Holidays);  
<sup>2</sup>Part Peak: 5/1-10/31 8:30am-12:00pm, 6:00pm-9:30pm, M-F (except Holidays); 11/1-4/30 8:30am-9:30pm, M-F (except Holidays);  
<sup>3</sup>Off Peak: Year Round 9:30pm - 8:30am, M-F (except Holidays); Sat-Sun; Holidays



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 4093057530-9  
Statement Date: 01/24/2020  
Due Date: 02/10/2020

## Service For:

COLD SPRINGS WATER CO  
NORTH FORK TUOL RIVER  
PINECREST, CA 95364

## Your Account Summary

Amount Due on Previous Statement	\$690.65
Payment(s) Received Since Last Statement	-690.65
Previous Unpaid Balance	\$0.00
Current Electric Charges	\$761.02

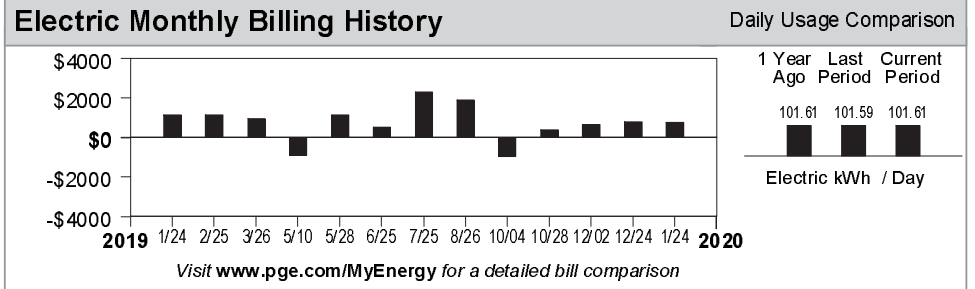
**Total Amount Due by 02/10/2020 \$761.02**

## Questions about your bill?

Business Specialist available:  
Mon-Fri: 7am to 6pm  
1-800-468-4743  
www.pge.com/MyEnergy

## Ways To Pay

www.pge.com/waystopay



Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99904093057530900000761020000076102



Account Number:	Due Date:	Total Amount Due:
<b>4093057530-9</b>	<b>02/10/2020</b>	<b>\$761.02</b>

Amount Enclosed:

\$

COLD SPRINGS WATER CO  
29820 HIGHWAY 108  
LONG BARN, CA 95335-9702

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300





# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 4093057530-9  
Statement Date: 01/24/2020  
Due Date: 02/10/2020

## Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

#### TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
Business Customer Service 1-800-468-4743

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To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

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#### Important definitions

**Rotating outage blocks** are subject to change without advance notice due to operational conditions.

**Demand charge:** Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

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**DWR bond charge:** Recovers the cost of bonds issued by the Department of Water Resources (DWR) to purchase power to serve electric customers during the California energy crisis. DWR bond charges are collected on behalf of DWR and do not belong to PG&E.

**Power Charge Indifference Adjustment (PCIA):** Ensures that non-exempt customers under PG&E's GT and ECR rate schedules or who purchase electricity (generation) from non-PG&E suppliers pay their share of generation costs.

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#### Your Electric Charges Breakdown

Generation	\$354.01
Transmission	92.94
Distribution	253.85
Electric Public Purpose Programs	37.20
Nuclear Decommissioning	2.78
DWR Bond Charge	17.73
Competition Transition Charges (CTC)	3.37
Energy Cost Recovery Amount	-1.80
Taxes and Other	0.94
<b>Total Electric Charges</b>	<b>\$761.02</b>

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Please do not mark in box. For system use only.

#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 4093057530-9**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Primary Email \_\_\_\_\_

#### Ways To Pay

- **Online via web or mobile at [www.pge.com/waystopay](http://www.pge.com/waystopay)**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit [www.pge.com](http://www.pge.com) or call 800-743-5000. Please bring a copy of your bill with you.



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 4093057530-9  
Statement Date: 01/24/2020  
Due Date: 02/10/2020

## Details of Electric Charges

12/25/2019 - 01/24/2020 (31 billing days)

Service For: NORTH FORK TUOL RIVER  
Service Agreement ID: 4093057005 PUMP  
Rate Schedule: A6 Small General Time-of-Use Service

### 12/25/2019 – 12/31/2019

Customer Charge	7 days @ \$0.82136	\$5.75
Meter Charge	7 days @ \$0.05914	0.41
Energy Charges		
Part Peak	591.838710 kWh @ \$0.23239	137.54
Off Peak	119.451610 kWh @ \$0.21414	25.58
Energy Commission Tax		0.21

### 01/01/2020 – 01/24/2020

Customer Charge	24 days @ \$0.82136	\$19.71
Meter Charge	24 days @ \$0.05914	1.42
Energy Charges		
Part Peak	2,029.161290 kWh @ \$0.23666	480.22
Off Peak	409.548390 kWh @ \$0.21842	89.45
Energy Commission Tax		0.73

**Total Electric Charges \$761.02**

## Service Information

Meter #	43101R
Current Meter Reading	36,645
Prior Meter Reading	33,495
Total Usage (Est.)	3,150.000000 kWh
Serial	B
Rotating Outage Block	50

## Additional Messages

**Time-Of-Use Customers:** Every year, Daylight Saving Time begins on the second Sunday of March. To adjust for this, your time-of-use periods will begin and end one hour later between the second Sunday in March and the first Sunday in April.

**This is an estimated bill** We were not able to read the meter(s) at your home this month due to hazardous road or other unsafe access conditions. As a result, we estimated your energy usage for this bill. Please call **1-800-743-5000** if you would like more information or have any questions.



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 4676390826-9  
Statement Date: 03/25/2020  
Due Date: 04/13/2020

## Service For:

COLD SPRINGS WATER CO  
ALPINE DR LT 312  
COLD SPRGS SUB DIV 4  
PINECREST, CA 95364

## Your Account Summary

Amount Due on Previous Statement	\$688.20
Payment(s) Received Since Last Statement	-688.20
Previous Unpaid Balance	\$0.00
Current Electric Charges	\$493.56

## Questions about your bill?

Business Specialist available:  
Mon-Fri: 7am to 6pm  
1-800-468-4743  
www.pge.com/MyEnergy

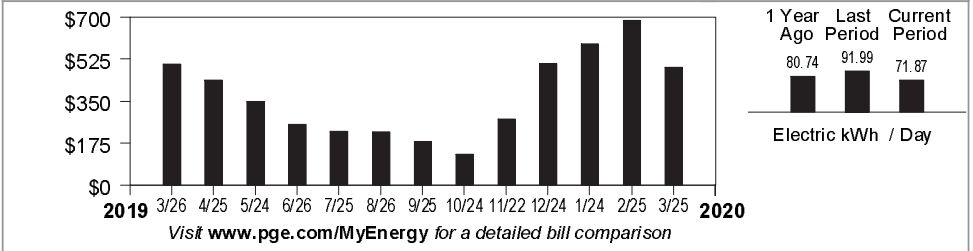
## Ways To Pay

www.pge.com/waystopay

**Total Amount Due by 04/13/2020 \$493.56**

## Electric Monthly Billing History

Daily Usage Comparison



## Important Messages

**Thank you for your timely payments** You have an excellent payment record with us, and we thank you for your prompt payments.

**Call 811 before you dig.** A common cause of pipeline accidents is damage from digging. If you plan on doing any digging, such as planting a tree or installing a fence, please call **811** at least two working days before you dig. One free call will notify underground utilities to mark the location of underground lines, helping you to plan a safe project.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99904676390826900000493560000049356



Account Number: **4676390826-9** Due Date: **04/13/2020** Total Amount Due: **\$493.56**

Amount Enclosed:  
\$

COLD SPRINGS WATER CO  
29820 HIGHWAY 108  
COLD SPRINGS, CA 95335-9702

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 4676390826-9  
Statement Date: 03/25/2020  
Due Date: 04/13/2020

## Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

#### TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
Business Customer Service 1-800-468-4743

#### Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit [www.pge.com](http://www.pge.com) or call 1-800-743-5000.

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#### Your Electric Charges Breakdown

Generation	\$217.28
Transmission	63.12
Distribution	172.99
Electric Public Purpose Programs	24.61
Nuclear Decommissioning	1.83
DWR Bond Charge	12.09
Competition Transition Charges (CTC)	2.22
Energy Cost Recovery Amount	-1.20
Taxes and Other	0.62
<b>Total Electric Charges</b>	<b>\$493.56</b>

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#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 4676390826-9**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Primary Email \_\_\_\_\_

#### Ways To Pay

- **Online via web or mobile at [www.pge.com/waystopay](http://www.pge.com/waystopay)**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
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# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 4676390826-9  
Statement Date: 03/25/2020  
Due Date: 04/13/2020

## Details of Electric Charges

02/25/2020 - 03/24/2020 (29 billing days)

Service For: ALPINE DR LT 312  
Service Agreement ID: 4676471710 PUMP #3  
Rate Schedule: A6 Small General Time-of-Use Service

### 02/25/2020 – 02/29/2020

Customer Charge	5 days @ \$0.82136	\$4.11
Energy Charges		
Part Peak	150.877000 kWh @ \$0.23666	35.71
Off Peak	219.567000 kWh @ \$0.21842	47.96
Energy Commission Tax		0.11

### 03/01/2020 – 03/24/2020

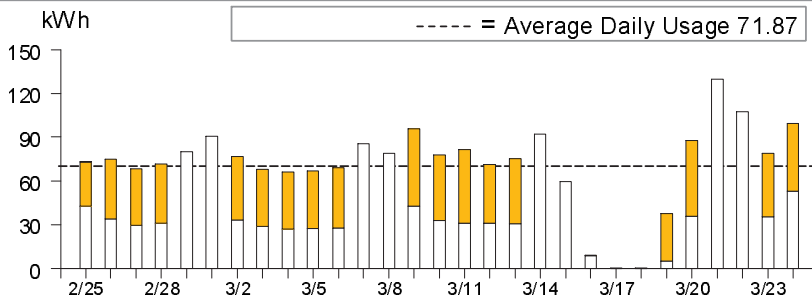
Customer Charge	24 days @ \$0.82136	\$19.71
Energy Charges		
Part Peak	610.930210 kWh @ \$0.23666	144.58
Off Peak	1,102.776790 kWh @ \$0.21842	240.87
Energy Commission Tax		0.51

**Total Electric Charges \$493.56**

## Service Information

Meter #	1010279828
Total Usage	2,084.151000 kWh
Serial	B
Rotating Outage Block	50

## Electric Usage This Period: 2,084.151000 kWh, 29 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	0.00%	\$0.00
■ Part Peak <sup>2</sup>	36.56%	\$180.29
■ Off Peak <sup>3</sup>	63.44%	\$288.83

<sup>1</sup>Peak: 5/1-10/31 12:00pm-6:00pm, M-F (except Holidays);  
<sup>2</sup>Part Peak: 5/1-10/31 8:30am-12:00pm, 6:00pm-9:30pm, M-F (except Holidays); 11/1-4/30 8:30am-9:30pm, M-F (except Holidays);  
<sup>3</sup>Off Peak: Year Round 9:30pm - 8:30am, M-F (except Holidays); Sat-Sun; Holidays



# ENERGY STATEMENT

www.pge.com/MyEnergy

OFFICE

Account No: 9530853533-5  
Statement Date: 03/24/2020  
Due Date: 04/10/2020

## Service For:

COLD SPRINGS REALTY  
29822 HWY 108 #1  
PINECREST, CA 95364

## Your Account Summary

Amount Due on Previous Statement	\$119.43
Payment(s) Received Since Last Statement	-119.43
Previous Unpaid Balance	\$0.00
Current Electric Charges	\$83.64

## Questions about your bill?

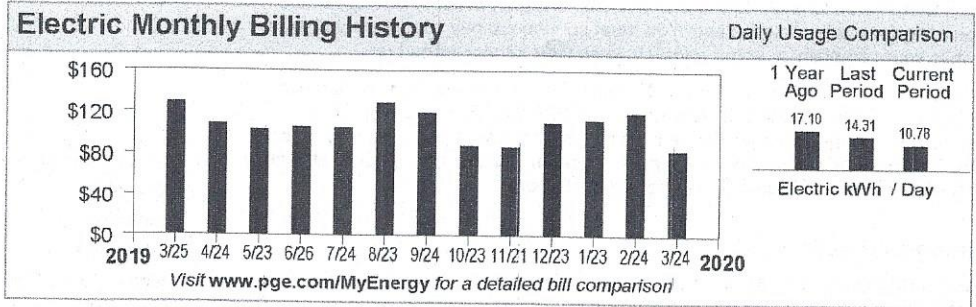
Business Specialist available:  
Mon-Fri: 7am to 6pm  
1-800-468-4743  
www.pge.com/MyEnergy

**Total Amount Due by 04/10/2020 \$83.64**

## Ways To Pay

www.pge.com/waystopay

CSW pays 1/2 of amount





# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 9530853533-5

Statement Date: 03/24/2020

Due Date: 04/10/2020

## Details of Electric Charges

02/24/2020 - 03/23/2020 (29 billing days)

Service For: 29822 HWY 108 #1

Service Agreement ID: 9530853686 REAL ESTATE OFC

Rate Schedule: A1X Small General Time-of-Use Service

### 02/24/2020 - 02/29/2020

Customer Charge	6 days @ \$0.32854	\$1.97
Energy Charges		
Part Peak	55.666000 kWh @ \$0.24562	13.67
Off Peak	27.167000 kWh @ \$0.22471	6.10
Energy Commission Tax		0.02

### 03/01/2020 - 03/23/2020

Customer Charge	23 days @ \$0.32854	\$7.56
Energy Charges		
Part Peak	126.325360 kWh @ \$0.24562	31.03
Off Peak	103.337640 kWh @ \$0.22471	23.22
Energy Commission Tax		0.07

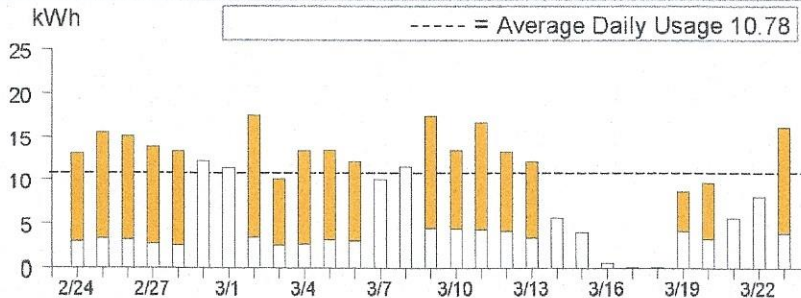
**Total Electric Charges**

**\$83.64**

## Service Information

Meter #	1008980223
Total Usage	312.496000 kWh
Serial	Z
Rotating Outage Block	50

## Electric Usage This Period: 312.496000 kWh, 29 billing days



	Usage	Energy Charges
Peak <sup>1</sup>	0.00%	\$0.00
Part Peak <sup>2</sup>	58.24%	\$44.70
Off Peak <sup>3</sup>	41.76%	\$29.32

<sup>1</sup>Peak: 5/1-10/31 12:00pm-6:00pm, M-F (except Holidays);

<sup>2</sup>Part Peak: 5/1-10/31 8:30am-12:00pm, 6:00pm-9:30pm, M-F (except Holidays); 11/1-4/30 8:30am-9:30pm, M-F (except Holidays);

<sup>3</sup>Off Peak: Year Round 9:30pm - 8:30am, M-F (except Holidays); Sat-Sun; Holidays



Visit [www.pge.com/MyEnergy](http://www.pge.com/MyEnergy) for a detailed bill comparison.



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 9614186861-0  
Statement Date: 03/24/2020  
Due Date: 04/10/2020

## Service For:

COLD SPRINGS WATER CO  
29820 HWY 108  
PINECREST, CA 95364

## Your Account Summary

Amount Due on Previous Statement	\$185.27
Payment(s) Received Since Last Statement	-185.27
Previous Unpaid Balance	\$0.00
Current Electric Charges	\$197.09

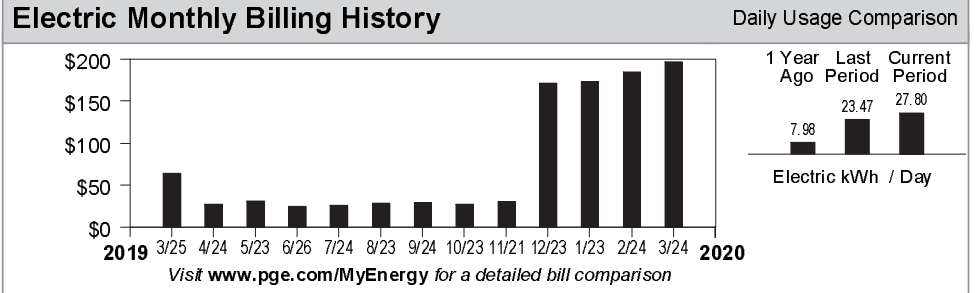
**Total Amount Due by 04/10/2020 \$197.09**

## Questions about your bill?

Business Specialist available:  
Mon-Fri: 7am to 6pm  
1-800-468-4743  
[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

## Ways To Pay

[www.pge.com/waystopay](http://www.pge.com/waystopay)



Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99909614186861000000197090000019709



Account Number: 9614186861-0 Due Date: 04/10/2020 Total Amount Due: \$197.09

Amount Enclosed: \$ [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]

COLD SPRINGS WATER CO  
29820 HIGHWAY 108  
COLD SPRINGS, CA 95335-9702

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300





# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 9614186861-0  
Statement Date: 03/24/2020  
Due Date: 04/10/2020

## Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

#### TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
Business Customer Service 1-800-468-4743

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#### Your Electric Charges Breakdown

Generation	\$89.43
Transmission	24.41
Distribution	66.63
Electric Public Purpose Programs	10.61
Nuclear Decommissioning	0.71
DWR Bond Charge	4.67
Competition Transition Charges (CTC)	0.85
Energy Cost Recovery Amount	-0.46
Taxes and Other	0.24
<b>Total Electric Charges</b>	<b>\$197.09</b>

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Please do not mark in box. For system use only.

#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 9614186861-0**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Primary Email \_\_\_\_\_

#### Ways To Pay

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# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 9614186861-0  
Statement Date: 03/24/2020  
Due Date: 04/10/2020

## Details of Electric Charges

02/24/2020 - 03/23/2020 (29 billing days)

Service For: 29820 HWY 108  
Service Agreement ID: 9614186634 SHOP  
Rate Schedule: A1X Small General Time-of-Use Service

### 02/24/2020 – 02/29/2020

Customer Charge	6 days @ \$0.32854	\$1.97
Energy Charges		
Part Peak	69.403800 kWh @ \$0.24562	17.05
Off Peak	78.444900 kWh @ \$0.22471	17.63
Energy Commission Tax		0.04

### 03/01/2020 – 03/23/2020

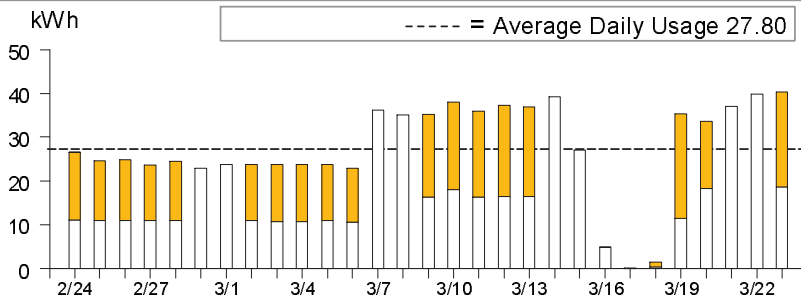
Customer Charge	23 days @ \$0.32854	\$7.56
Energy Charges		
Part Peak	225.918170 kWh @ \$0.24562	55.49
Off Peak	432.347730 kWh @ \$0.22471	97.15
Energy Commission Tax		0.20

**Total Electric Charges \$197.09**

## Service Information

Meter #	1005419607
Total Usage	806.114600 kWh
Serial	Z
Rotating Outage Block	50

## Electric Usage This Period: 806.114600 kWh, 29 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	0.00%	\$0.00
■ Part Peak <sup>2</sup>	36.64%	\$72.54
□ Off Peak <sup>3</sup>	63.36%	\$114.78

<sup>1</sup>Peak: 5/1-10/31 12:00pm-6:00pm, M-F (except Holidays);  
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<sup>3</sup>Off Peak: Year Round 9:30pm - 8:30am, M-F (except Holidays); Sat-Sun; Holidays



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 9686913558-0  
Statement Date: 03/23/2020  
Due Date: 04/09/2020

## Service For:

COLD SPRINGS WATER CO  
29384 OLD MONO RD  
PINECREST, CA 95364

## Questions about your bill?

Business Specialist available:  
Mon-Fri: 7am to 6pm  
1-800-468-4743  
www.pge.com/MyEnergy

## Ways To Pay

www.pge.com/waystopay

## Your Enrolled Programs

Peak Day Pricing Plan

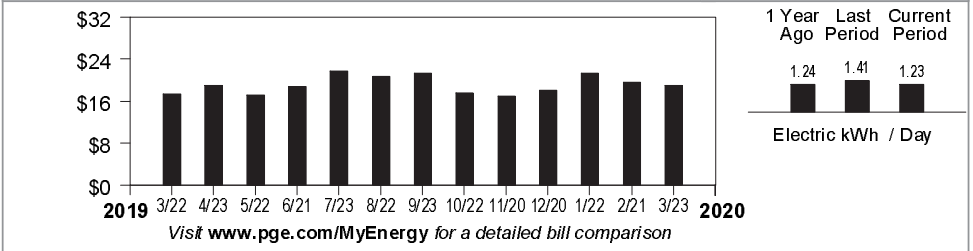
## Your Account Summary

Credit Balance on Previous Statement	-\$173.54
Payment(s) Received Since Last Statement	0.00
Outstanding Credit Balance	-\$173.54
Current Electric Charges	\$19.06

<b>CREDIT BALANCE - NO PAYMENT DUE</b>	<b>-\$154.48</b>
----------------------------------------	------------------

## Electric Monthly Billing History

Daily Usage Comparison



No payment is due. Please retain for your records. Thank you.

9990968691355800000001906000000000



Account Number:  
**9686913558-0**

Total Amount Due:  
**No Payment Due**

COLD SPRINGS WATER CO  
29820 HIGHWAY 108  
COLD SPRINGS, CA 95335-9702

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 9686913558-0  
Statement Date: 03/23/2020  
Due Date: 04/09/2020

## Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

#### TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
Business Customer Service 1-800-468-4743

#### Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit [www.pge.com](http://www.pge.com) or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting [www.cpuc.ca.gov/complaints/](http://www.cpuc.ca.gov/complaints/).

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

#### Important definitions

**Rotating outage blocks** are subject to change without advance notice due to operational conditions.

**Demand charge:** Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

**Time-of-use electric** prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

**DWR bond charge:** Recovers the cost of bonds issued by the Department of Water Resources (DWR) to purchase power to serve electric customers during the California energy crisis. DWR bond charges are collected on behalf of DWR and do not belong to PG&E.

**Power Charge Indifference Adjustment (PCIA):** Ensures that non-exempt customers under PG&E's GT and ECR rate schedules or who purchase electricity (generation) from non-PG&E suppliers pay their share of generation costs.

**Gas Public Purpose Program (PPP) Surcharge.** Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit [www.pge.com/billexplanation](http://www.pge.com/billexplanation) for more definitions. To view most recent bill inserts including legal or mandated notices, visit [www.pge.com/billinserts](http://www.pge.com/billinserts).

#### Your Electric Charges Breakdown

Generation	\$4.24
Transmission	1.16
Distribution	12.89
Electric Public Purpose Programs	0.49
Nuclear Decommissioning	0.03
DWR Bond Charge	0.22
Competition Transition Charges (CTC)	0.04
Energy Cost Recovery Amount	-0.02
Taxes and Other	0.01
<b>Total Electric Charges</b>	<b>\$19.06</b>

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2020 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 9686913558-0**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Primary Email \_\_\_\_\_

#### Ways To Pay

- **Online via web or mobile at [www.pge.com/waystopay](http://www.pge.com/waystopay)**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit [www.pge.com](http://www.pge.com) or call 800-743-5000. Please bring a copy of your bill with you.



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 9686913558-0  
Statement Date: 03/23/2020  
Due Date: 04/09/2020

## Details of Electric Charges

02/21/2020 - 03/22/2020 (31 billing days)

Service For: 29384 OLD MONO RD  
Service Agreement ID: 9686913875 PUMP  
Rate Schedule: A1X Small General Time-of-Use Service  
Enrolled Programs: Peak Day Pricing Plan

### 02/21/2020 – 02/29/2020

Customer Charge	9 days @ \$0.32854	\$2.96
Energy Charges		
Part Peak	3.902400 kWh @ \$0.24562	0.96
Off Peak	7.065800 kWh @ \$0.22471	1.59

### 03/01/2020 – 03/22/2020

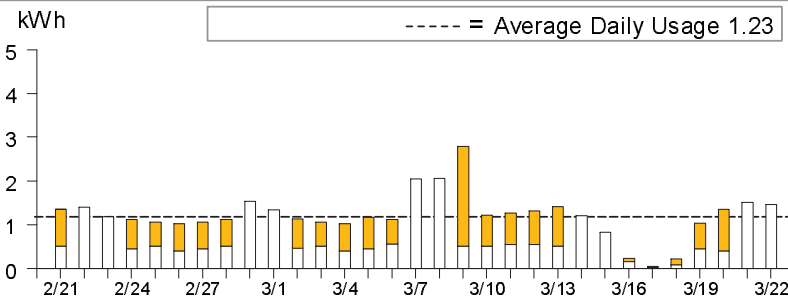
Customer Charge	22 days @ \$0.32854	\$7.23
Energy Charges		
Part Peak	10.244080 kWh @ \$0.24562	2.52
Off Peak	16.849120 kWh @ \$0.22471	3.79
Energy Commission Tax		0.01

**Total Electric Charges \$19.06**

## Service Information

Meter #	1005419453
Total Usage	38.061400 kWh
Serial	Y
Rotating Outage Block	50

## Electric Usage This Period: 38.061400 kWh, 31 billing days



	Usage	Energy Charges
Peak <sup>1</sup>	0.00%	\$0.00
Part Peak <sup>2</sup>	37.17%	\$3.48
Off Peak <sup>3</sup>	62.83%	\$5.38

<sup>1</sup>Peak: 5/1-10/31 12:00pm-6:00pm, M-F (except Holidays);  
<sup>2</sup>Part Peak: 5/1-10/31 8:30am-12:00pm, 6:00pm-9:30pm, M-F (except Holidays); 11/1-4/30 8:30am-9:30pm, M-F (except Holidays);  
<sup>3</sup>Off Peak: Year Round 9:30pm - 8:30am, M-F (except Holidays); Sat-Sun; Holidays

**TUOLUMNE COUNTY 2019 - 2020 PROPERTY TAX BILL**

Justin Birtwhistle, Treasurer/Tax Collector

P.O. Box 3248, Sonora, CA 95370

(209) 533-5544

**SECURED TAX ROLL FOR FISCAL YEAR JULY 1, 2019 THROUGH JUNE 30, 2020**

PROPERTY INFORMATION - TAX YEAR: 2019	IMPORTANT MESSAGES
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ASMT NUMBER: 023-312-035-000 TAX RATE AREA: 076-004  
 FEE NUMBER: 023312035000 ACRES: 0.00  
 LOCATION: PETER PAM POR L2  
 ASSESSED OWNER: COLD SPRINGS WATER CO INC

Original bill date 09/04/2019  
 Pay online at [www.tuolumnecounty.ca.gov/tax](http://www.tuolumnecounty.ca.gov/tax)  
 or call (866) 513-9216 ( Fees Apply)

COLD SPRINGS WATER CO INC 2-M200308  
 29820 HIGHWAY 108  
 COLD SPRINGS, CA 95335

**2019 - 2020**

**COUNTY VALUES, EXEMPTIONS AND TAXES**

PHONE NUMBERS	VALUE DESCRIPTION	THIS BILL
INQUIRIES (209) 533-5544 VALUATIONS (209) 533-5535 TAX RATES (209) 533-5647 EXEMPTIONS (209) 533-5535 PAYMENTS (209) 533-5544 PERS PROP (209) 533-5535 ADDR CHGS (209) 533-5535	LAND	7,884

NET TAXABLE VALUE 7,884  
 VALUES X TAX RATE PER \$100 1.000000 = COUNTY TAXES 78.84

**VOTER APPROVED TAXES, FEES AND OTHER CHARGES**

PHONE NUMBERS	CODE	DESCRIPTION	ASSESSED VALUES	X TAX RATE PER \$100	- AGENCY TAXES
(209) 533-5647	40304	Summerville High Sch Bond	7,884	0.072274	5.70
(209) 533-5647	40311	Yosemite College Bond 2008C	7,884	0.008838	0.70
(209) 533-5647	40312	Yosemite College Bond 2010D	7,884	0.000405	0.04
(209) 533-5647	40314	Yosemite Coll Bond Refunding 2012	7,884	0.007286	0.58
(209) 533-5647	40315	Yosemite Coll Bond Refunding 2015	7,884	0.007249	0.58

AGENCY TAXES + DIRECT CHARGES + FEES 7.60

1ST INSTALLMENT \$43.22 DUE 11/1/2019	2ND INSTALLMENT \$43.22 DUE 2/1/2020	TOTAL TAXES \$86.44
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**TUOLUMNE COUNTY 2019 - 2020 PROPERTY TAX BILL**

Justin Birtwhistle, Treasurer/Tax Collector

P.O. Box 3248, Sonora, CA 95370

(209) 533-5544

**SECURED TAX ROLL FOR FISCAL YEAR JULY 1, 2019 THROUGH JUNE 30, 2020**

PROPERTY INFORMATION - TAX YEAR: 2019		IMPORTANT MESSAGES
<b>ASMT NUMBER:</b> 023-212-003-000 <b>TAX RATE AREA:</b> 076-045 <b>FEE NUMBER:</b> 023212003000 <b>ACRES:</b> 0.00 <b>LOCATION:</b> 26406 OLD MONO RD <b>ASSESSED OWNER:</b> COLD SPRINGS WATER CO INC	Original bill date 09/04/2019 Pay online at <a href="http://www.tuolumnecounty.ca.gov/tax">www.tuolumnecounty.ca.gov/tax</a> or call (866) 513-9216 ( Fees Apply)	
 *****ALL FOR AADC 956 COLD SPRINGS WATER CO INC 29820 HIGHWAY 108 COLD SPRINGS CA 95335	1-0012272 000052 000002	<h1>2019 - 2020</h1>

**COUNTY VALUES, EXEMPTIONS AND TAXES**

PHONE NUMBERS	VALUE DESCRIPTION	THIS BILL
INQUIRIES (209) 533-5544	LAND	849
VALUATIONS (209) 533-5535	STRUCTURAL IMPROVEMENTS	470,303
TAX RATES (209) 533-5647		
EXEMPTIONS (209) 533-5535		
PAYMENTS (209) 533-5544		
PERS PROP (209) 533-5535		
ADDR CHGS (209) 533-5535		
	NET TAXABLE VALUE	471,152
	VALUES X TAX RATE PER \$100 1.000000 = COUNTY TAXES	4,711.52

**VOTER APPROVED TAXES, FEES AND OTHER CHARGES**

PHONE NUMBERS	CODE	DESCRIPTION	ASSESSED VALUES	X TAX RATE PER \$100	- AGENCY TAXES
(209) 533-5647	40304	Summerville High Sch Bond	471,152	0.072274	340.52
(209) 533-5647	40311	Yosemite College Bond 2008C	471,152	0.008838	41.64
(209) 533-5647	40312	Yosemite College Bond 2010D	471,152	0.000405	1.90
(209) 533-5647	40314	Yosemite Coll Bond Refunding 2012	471,152	0.007286	34.32
(209) 533-5647	40315	Yosemite Coll Bond Refunding 2015	471,152	0.007249	34.16

AGENCY TAXES + DIRECT CHARGES + FEES      452.54

<b>1ST INSTALLMENT \$2,582.03</b> DUE 11/1/2019	<b>2ND INSTALLMENT \$2,582.03</b> DUE 2/1/2020	<b>TOTAL TAXES \$5,164.06</b>
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# TUOLUMNE COUNTY 2019 - 2020 PROPERTY TAX BILL

Justin Birtwhistle, Treasurer/Tax Collector

P.O. Box 3248, Sonoma, CA 95370

(209) 533-5544

## SECURED TAX ROLL FOR FISCAL YEAR JULY 1, 2019 THROUGH JUNE 30, 2020

PROPERTY INFORMATION - TAX YEAR: 2019	IMPORTANT MESSAGES
<b>ASMT NUMBER:</b> 023-351-020-000 <b>TAX RATE AREA:</b> 076-045 <b>FEE NUMBER:</b> 023351020000 <b>ACRES:</b> 4.32 <b>LOCATION:</b> PAR D PM 1-88 POR L312 COLD SPRINGS 4 .32AC <b>ASSESSED OWNER:</b> COLD SPRINGS WATER CO INC	Original bill date 09/04/2019 Pay online at <a href="http://www.tuolumnecounty.ca.gov/tax">www.tuolumnecounty.ca.gov/tax</a> or call (866) 513-9216 ( Fees Apply)
<p style="text-align: right;">2-M200308</p> <b>COLD SPRINGS WATER CO INC</b> 29820 HIGHWAY 108 COLD SPRINGS, CA 95335	

2019 - 2020

### COUNTY VALUES, EXEMPTIONS AND TAXES

PHONE NUMBERS	VALUE DESCRIPTION	THIS BILL
INQUIRIES (209) 533-5544 VALUATIONS (209) 533-5535 TAX RATES (209) 533-5647 EXEMPTIONS (209) 533-5535 PAYMENTS (209) 533-5544 PERS PROP (209) 533-5535 ADDR CHGS (209) 533-5535	LAND	4,371
NET TAXABLE VALUE VALUES X TAX RATE PER \$100 1.000000 = COUNTY TAXES		4,371 43.72

### VOTER APPROVED TAXES, FEES AND OTHER CHARGES

PHONE NUMBERS	CODE	DESCRIPTION	ASSESSED VALUES	X TAX RATE PER \$100	- AGENCY TAXES
(209) 533-5647	40304	Summerville High Sch Bond	4,371	0.072274	3.16
(209) 533-5647	40311	Yosemite College Bond 2008C	4,371	0.008838	0.38
(209) 533-5647	40312	Yosemite College Bond 2010D	4,371	0.000405	0.02
(209) 533-5647	40314	Yosemite Coll Bond Refunding 2012	4,371	0.007286	0.32
(209) 533-5647	40315	Yosemite Coll Bond Refunding 2015	4,371	0.007249	0.32

AGENCY TAXES + DIRECT CHARGES + FEES      4.20

<b>1ST INSTALLMENT \$23.96</b> <b>DUE 11/1/2019</b>	<b>2ND INSTALLMENT \$23.96</b> <b>DUE 2/1/2020</b>	<b>TOTAL TAXES \$47.92</b>
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COPY



KERNS, PETE  
COLD SPRINGS WATER CO  
29820 HWY 108  
COLD SPRINGS, CA 95335

Date: 12/09/2019  
System Type: Community Water System  
System No.: 5510011  
Invoice No.: SM-1026903

**Water System Annual Fees Invoice**  
**Billing Period 07/01/2019 - 06/30/2020**

Payment must be received within 90 days from the date of this invoice, or a 10% penalty will be assessed pursuant to section 116565 of the Health & Safety Code.

LINE ITEMS	Connections	FEE\$
CONNECTIONS 0 - 100 Disadvantaged Community (\$110 Flat Fee)	100	\$110.00
CONNECTIONS 101 - 15,000 Disadvantaged Community (\$2.2 per connection)	431	\$948.20
CONNECTIONS 15,001+ Disadvantaged Community (\$1.49 per connection)	---	\$0.00
Late Fee (10% penalty if postmarked after 03/08/2020)	---	\$105.82

**AMOUNT PAID:** \$0.00  
**AMOUNT DUE: (if postmarked before 03/08/2020):** \$1,058.20  
**AMOUNT DUE: (if postmarked after 03/08/2020):** \$1,164.02

You may submit payment via check, money order, credit card, or EFT. Payment information is available on our website at <https://www.waterboards.ca.gov/make-a-payment/>

**Cold Springs Water Co. Inc.**  
NAME: SWRCB Accounting Office

CHECK DATE: 1/9/2020

17387

Date	Type	Reference	Original Amt.	Balance Due	Discount	Payment
12/9/2019	Bill	5510011	1,058.20	1,058.20		1,058.20
					Check Amount	1,058.20
131.2 OVCB						1,058.20

**Cold Springs Water Co. Inc.**  
29820 Highway 108  
Cold Springs, CA 95335

Oak Valley Community Bank  
14580 Mono Way  
Sonoma, CA 95370  
90-4211/1211

17387

DATE: 1/9/2020

PAY ONLY 1,058.20

\$ 1,058.20

PAY One Thousand Fifty-Eight and 20/100 Dollars

TO THE ORDER OF SWRCB Accounting Office  
ATTN: Drinking Water Program Fees  
PO Box 1888  
Sacramento, CA 95812

**\*\*COPY\*\***

10:21 AM  
04/13/20

COLD SPRINGS WATER COMPANY  
All Transactions for PREFERRED EMPLOYERS INSURANCE  
January 1, 2019 through April 13, 2020

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Type	Num	Date	Account	Amount
Jan 1, '19 - Apr 13, 20				
Bill Pmt -Check	17423	03/26/2020	131.2 OVCB	-1,102.00
Bill	2046...	03/04/2020	231 Accounts Pay...	-1,102.00
Bill Pmt -Check	17365	12/12/2019	131.2 OVCB	-781.00
Bill	WKN...	12/04/2019	231 Accounts Pay...	-781.00
Bill Pmt -Check	17311	09/11/2019	131.2 OVCB	-781.00
Bill	WKN...	09/04/2019	231 Accounts Pay...	-781.00
Bill Pmt -Check	17270	06/21/2019	131.2 OVCB	-781.00
Bill	WKN...	06/04/2019	231 Accounts Pay...	-781.00
Bill Pmt -Check	17259	06/03/2019	131.2 OVCB	-142.00
Bill	WKN...	05/28/2019	231 Accounts Pay...	-142.00
Bill Pmt -Check	17220	03/08/2019	131.2 OVCB	-1,083.00
Bill	WKN...	03/04/2019	231 Accounts Pay...	-1,083.00
Jan 1, '19 - Apr 13, 20				