#### Yerba Buena Water Company P.O. Box 3829 Paso Robles, CA 93447

Phone: 805-227-6168

# ADVICE LETTER #60 GENERAL RATE INCREASE FOR THE 2024 TEST YEAR

### CPUC WORKBOOK WORKPAPERS, CALCULATIONS AND SUPPORTING DOCUMENTS

Date Filed: June 7, 2024

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REVENUE INCREASE: \$168,806

PERCENT INCREASE ABOVE CURRENT RATES: 37.613%

#### YERBA BUENA WATER COMPANY VENTURA COUNTY

Advice Letter No. 60 June 7, 2024

#### TO THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA:

Yerba Buena Water Company (U-323-W) hereby transmits for filing revised copies of the following tariff sheets:

Cal. P.U.C Sheet No.		Cancelling C.P.U.C. Sheet No.
364-W	Schedule No. 1, General Metered Service	362-W
365-W	Table of Contents	363-W

This filing is for the purpose of increasing rates for water service in Ventura County by \$168,806 or 37.61% in 2024. The presently effective rates were established by Advice Letter No. 59 pursuant to D. 92-03-093 (2022 CPI-U). The present rates were effective May 26, 2023.

The estimated increase in gross revenue, based on the 2024 sales to 249 customers, will be approximately 37.61% representing an increase from \$448,793 at present rates to \$617,599 at proposed rates on an annual basis. The following justification for the rate increase is presented:

#### Rate Base, 2024 Estimated

Average Plant	\$	1,588,296
Working Cash		36,870
Average Materials & Supplies		-
Average Depreciation Reserve		(888,988)
Average Deferred Taxes		(14,851)
Average Contributions in Aid of Construction		(285,174)
Average Advances for Construction		_
Average Unamortized Investment Tax Credits	_	
Rate Base	_\$_	436,154

#### Summary of Earnings

		tim	<u>imated</u>		
		2022	Present	F	Proposed
<u>ltem</u>	F	Recorded	<u>Rates</u>		<u>Rates</u>
Operating Revenue					
Metered	\$	388,914	\$ 448,793	\$	617,599
Operating Expenses		377,864	442,445		442,445
Depreciation Expense		20,286	21,616		21,616
Taxes other than on income		12,318	16,523		16,523
Taxes on income		800	(9,561)		33,655
Total Deductions		411,268	471,023		514,239
Net Operating Income	\$	(22,354)	\$ (22,230)	\$	103,360
Rate Base		468,132	\$436,153		\$436,153
Rate of Return Rate of Margin		-4.78%	-5.10%		23.70% 28.51%

Notice of the proposed rate increase was mailed to each customer on (to be determined).

The proposed rates will result in a rate of margin of 28.51% and therefore are not unreasonable.

This filing will not cause withdrawal of service nor conflict with any other schedule or rule.

In compliance with Section 4.3 of General Order No. 96-B a copy of this advice letter has been mailed to the service list.

It is respectfully requested that the Commission approve the attached revised tariff schedules.

Yerba Buena Water Company

By: /s/ Robert M. Berry
Robert M. Berry, President

#### Yerba Buena Water Company

Advice Letter No. 60 Service List

Los Angeles County Water Works District 29 Attn: William Johnson, Area Engineer Malibu Office 23533 W. Civic Center Way Malibu, CA 90265

California American Water Company Ventura County District 2439 West Hillcrest Newbury Park, CA 91320 Canceling Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

364-W 362-W

	Schedule No. 1 GENERAL METERED S	<u>ERVICE</u>		
APPLICABILITY Applicable to all metere	d water service rendered on an annu	al basis.		
	and 27, T. 1S, R. 20W, S.B.B. & M., Parcels 1 and 2 on the service area		Ocean, Vent	ura
<u>RATES</u>				
Quantity Rates: All water used, per 10	0 cu. ft		\$	5.791 (I)
Monthly Service Charge	es:		Pe	tal Rate er Meter Monthly
For 3/4-inch meter For 1-inch meter For 1-1/2-inch meter For 2-inch meter For 3-inch meter			\$ 	66.18 (I) 165.45 (I) 330.90 (I) 529.44 (I) 992.70 (I)
added the monthly char	oplicable to all service. It is a reading ge, computed at the Quantity Rate, fo	_	hich is	,654.50 (I)
SPECIAL CONDITIONS (1) All bills are subject t	o the reimbursement fee set forth in	Schedule No. UF.		
(To be inserted by utility)	Issued By	(To be	inserted by Cal	P.U.C.)
Advice Letter No60	Robert M. Berry Name	Date Filed	_	
Decision No.	President	Effective	_	

Title

Resolution No.

Revised Cal. P.U.C. Sheet No. 365-W Canceling Revised Cal. P.U.C. Sheet No. 363-W

#### TABLE OF CONTENTS

The following listed tariff sheets contain all effective rates and rules affecting the charges a	and
service of the utility, together with other pertinent information.	

Cal. P.U.C. Subject Matter of Sheet Sheet No. Title Page 271-W **Table of Contents** 365-W, 328-W (T) **Preliminary Statement** 75-W, 272-W, 273-W Service Area Map 265-W Rate Schedules: Schedule No. 1, Metered Service 364-W (C) Schedule No. 2, Undeveloped Lot Charge 257-W Schedule LC, Late Payment Charge 221-W Schedule F, Facilities Fees 240-W Schedule UF, Surcharge to Fund Public Utility Commission 354-W Reimbursement Fee List of Contract and Deviations 72-W Rules: 334-W, 335-W No. 1 Definitions **Description of Service** No. 2 119-W No. 3 Application for Service 275-W No. 4 Contracts 82-W No. 5 Special Information Required on Forms 336-W thru 338-W No. 6 Establishment and Re-establishment of Credit 85-W Deposits 279-W, 280-W No. 7 No. 8 Notices 339-W thru 341-W Rendering and Payment of Bills No. 9 222-W - 223-W No. 10 Disputed Bills 342-W, 343-W No. 11 Discontinuance and Restoration of Service 344-W thru 352-W No. 12 Information Available to Public 96-W, 97- W No. 13 **Temporary Service** 98-W, 99-W No. 14 Continuity of Service 100-W No. 15 Main Extensions 283-W thru 296-W 297-W thru 304-W No. 16 Service Connections, Meters, & Customers Facilities No. 17 Standards for Measurement of Service 163-W No. 18 Meter Tests and Adjustment of Bills for Meter Error 109-W - 111-W No. 19 Service to Separate Premises and Multiple Units, and Resale of Water 129-W, 130-W No. 20 Water Conservation 305-W No. 21 Fire Protection 306-W

(To be inserted by utility)	Issued By	(To be inserted by Cal P.U.C.)
Advice Letter No. 60	Robert M. Berry	Date Filed
	Name	
		Effective
Decision No.	President	<del></del> 3
<u> </u>	Title	Resolution No.

Issued By

#### **ADVICE LETTER RATE**

#### **ADJUSTMENT WORKBOOK**

### YERBA BUENA WATER COMPANY (A CLASS D UTILITY)

**TEST YEAR 2024** 

PREPARED BY:

CHRISTIAN L. ALDINGER, CPA PEASLEY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

June 7, 2024

### PEASLEY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

MATT A. PEASLEY, CPA CHRISTIAN L. ALDINGER, CPA 16882 BOLSA CHICA STREET, SUITE 101 HUNTINGTON BEACH, CALIFORNIA 92649 (714) 536-4418 FAX (714) 536-2039

June 7, 2024

Robert M. Berry Yerba Buena Water Company P.O. Box 3829 Paso Robles, CA 93447

The accompanying Advice Letter Rate Adjustment Workbook (workbook) for Yerba Buena Water Company for the recorded years ended December 31, 2022, 2021, and 2020, and test year 2024 has been prepared by us.

Our preparation was limited to presenting, in the format prescribed by the Public Utilities Commission of the State of California, information that is the representation of management. We have not audited, reviewed, or compiled the accompanying financial information contained in the workbook and, accordingly, do not express an opinion or any other form of assurance on it.

The accompanying forecasted information for the year ending December 31, 2024 presents, to the best of management's knowledge and belief, the revenues, expenses, and changes in rate base for the forecast period. It is not intended to be a complete forecast of financial position, results of operations, or cash flows for Yerba Buena Water Company. This workbook is for the purpose of showing justification for an increase in utility rates charged to customers by the Company and is presented in accordance with the requirements of the Public Utilities Commission of the State of California, which differ from generally accepted accounting principles and excludes substantially all disclosures. Accordingly, this workbook is not designed for those who are not informed about such differences. This workbook is not intended for nor should it be used for any other purpose except listed above.

This workbook omits a balance sheet, statement of income, statement of cash flows and the summary of accounting principles as are required under established guidelines for presentation of a forecast, and does not indicate which of the disclosed assumptions are particularly sensitive. A compilation is limited to presenting forecasted information that is the representation of management and does not include an evaluation of the support for the assumptions underlying such information. Furthermore, we have not reviewed or audited the forecasted information and, accordingly, do not express an opinion or any other form of assurance on the accompanying schedule of assumptions. There will usually be differences between forecasted and actual results because events and circumstances frequently do not occur as expected, and those differences may be material. We have no responsibility to update this report for events and circumstances occurring after the date of this report.

PEASLY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

Christian L. Aldinger
Certified Public Accountant

#### YERBA BUENA WATER COMPANY ADVICE LETTER RATE ADJUSTMENT WORKBOOK

#### INFORMATION SHEET

NAME OF UTILITY:

YERBA BUENA WATER COMPANY

P.O. BOX 3829

PASO ROBLES, CA 93447

CONTACT INFORMATION:

ROBERT M. BERRY PHONE: 805-227-6168 EMAIL: rberry34@aol.com

CHRISTIAN L. ALDINGER, CPA

PHONE: 714-536-4418 EMAIL: chris@paocpas.com

OWNERSHIP OF COMPANY: YERBA BUENA WATER COMPANY IS OWNED BY CROWN POINTE ESTATES AT MALIBU LLC

DATE OF LAST GRC:

TEST YEAR 2016 (ADVICE LETTER NO. 45)

DATE OF LAST OFFSET:

MAY 2023 (ADVICE LETTER NO. 59) [CPI INCREASE]

**CUSTOMER INFORMATION:** 

YERBA BUENA WATER COMPANY (YBWC) HAS A CALIFORNIA PUBLIC UTILITIES COMMISSION (CPUC) APPROVED SERVICE

AREA OF APPROXIMATELY 294 ACRES.

YBWC'S DISTRIBUTION SYSTEM PRESENTLEY SUPPLIES 249

CUSTOMER SERVICE CONNECTIONS; MADE UP OF RESIDENTIAL, SMALL COMMERICAL AREA, CAMP HESS KRAMER, GINDLING HILL TOP CAMP, VENTURA COUNTY FIRE

STATION 56, AND CALIFORNIA STATE BEACH.

SOURCE OF SUPPLY:

YERBA BUENA WATER COMPANY OBTAINS 100% OF ITS WATER SUPPLY FROM 5 WATER WELLS WITHIN ITS SERVICE AREA AND

THE AREA IS NOT ADJUDICATED.

#### YERBA BUENA WATER COMPANY ADVICE LETTER RATE ADJUSTMENT WORKBOOK

#### **JUSTIFICATION & WORKPAPERS**

THE FOLLOWING WORKPAPERS HAVE BEEN PREPARED TO SHOW JUSTIFICATION FOR THE REQUESTED INCREASE. THE WORKPAPERS ARE ORGANIZED BY EXHIBIT NUMBER AND INCLUDE ALL WORKPAPERS REQUIRED BY THE CPUC FOR A RATE INCREASE FILING.

#### THE FOLLOWING WORKPAPERS CONTAIN THE FOLLOWING:

The state of the s	EXHIBIT REFERENCE
1 ESTIMATED REVENUES AT PRESENT RATES	YBWC 37 THRU 40
2 ESTIMATED OPERATING EXPENSES	YBWC 14 THRU 35
3 ESTIMATED TAXES OTHER THAN INCOME	YBWC 4 & 36
4 CALCULATION OF DEPRECIATION FOR TEST YEAR	YBWC 8
5 ESTIMATED RATE BASE FOR TEST YEAR	YBWC 5 THRU 13
6 CALCULATION OF RATE OF RETURN ON RATE BASE	YBWC 41
7 DEMONSTRATE SUMMARY OF EARNINGS AT PRESENT RATES	YBWC 1
8 DETERMINING REVENUE REQUIREMENT FOR TEST YEAR	YBWC 1 & 3
9 DESIGN RATES BASED ON REVENUE REQUIREMENT	YBWC 2
10 DEMONSTRATE SUMMARY OF EARNINGS AT PROPOSED RATES	YBWC 1

THE PRIMARY REASONS FOR THE 37% RATE INCREASE ARE INCREASES IN OPERATING EXPENSES SINCE 2018, SUCH AS PURCHASED POWER, REGULATORY COMPLIANCE, SYSTEM OPERATIONS AND FACILTIES COSTS.

# TEST YEAR 2024 Yerba Buena Water Company Test Year Ending December 31, 2024 List of Schedules

Schedule Title	Worksheet (tab) Label	Index	Acct. No.
List of Schedules	List of Schedules		
Input Sheet Revenue Requirements & Rate of Return Summate Design Income Tax Expense Taxes Other Than Income Taxes  RATE BASE	Input Sheet  Revenue Requirements & Rate of Return Summary Rate Design Income Tax Expense Taxes Other Than Income Taxes	YBWC 1 YBWC 2 YBWC 3 YBWC 4	
Average Rate Base Rate Base Adjustments Plant In Service 2023 Estimated Plant In Service 2024 estimated Accumulated Depreciation Depreciation Expense (Book) Advances for Construction Accumulated Deferred Income Taxes CIAC Unamortized Investment Tax Credits Working Cash Materials & Supplies	Average Rate Base Rate Base Adjustments Plant In Service 2023 Estimated Plant In Service 2024 estimated Accumulated Depreciation Depreciation Expense (Book) Advances for Construction Accumulated Deferred Income Taxes CIAC Unamortized Investment Tax Credits Working Cash Materials & Supplies	YBWC 5 YBWC 6 YBWC 7 YBWC 8 YBWC 8 YBWC 9 YBWC 10 YBWC 8 YBWC 11 YBWC 12 YBWC 13	
OPERATING EXPENSES			
	Summary of Earnings (Recorded and at Present Rates PUC Report Adjustment for Reclassifications Water Production Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense Office Services & Rentals Office Supplies & Expenses Professional Services Insurance Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses	S) YBWC 14 YBWC 15 YBWC 16 YBWC 17 YBWC 18 YBWC 20 YBWC 21 YBWC 21 YBWC 22 YBWC 23 YBWC 24 YBWC 25 YBWC 26 YBWC 27 YBWC 27 YBWC 28 YBWC 29 YBWC 30 YBWC 31 YBWC 31 YBWC 32 YBWC 33 YBWC 34 YBWC 35	610 615 618 630 640 650 660 664 670 671 674 676 681 682 684 688 689 800
DEVENUE			
REVENUE			
Water Usage	Revenue At Present & Proposed Rates Service Charge Revenue Commodity Charge Revenue Private Fire Service Charge Revenue Total Water Usage 2020 to 2022 Capital ratio calculation	YBWC 37 YBWC 38 YBWC 39 YBWC 40 YBWC 41	

### Yerba Buena Water Company Revenue Requirements & Rate of Return Summary Test Year Ending December 31, 2024

			[1]	[2]		[3] Revenue At		
Line #	Description		Present Rates	Additional Amount	_	Proposed Year Ended		
1 2	General Metered Sales	\$	448,793	\$168,806	\$	617,599		
3	Private Fire Protection		0	0		0		
5	Other Revenue		0			0		
6 7	Total Operating Revenues	-	448,793	168,806	9-	617,599		
8	Purchased Water		0			0		
9	Purchased Power		38,288			38,288		
10	Other Volume Related Expenses		4,316			4,316		
11 12	Employee Labor		0			0		
13	Materials		1,965			1,965		
14	Contract Work Transportation Expenses		196,873			196,873		
15	Other Plant Maintenance		9,272			9,272		
16	Office Salaries		26,625			26,625		
17	Management Salaries		0			0		
18	Employee Benefits		0			0		
19	Uncollectibles Expense		-			0		
20	Office Services & Rentals		1,319 8,770			1,319		
21	Office Supplies & Expenses		18,927			8,770 18,927		
22	Professional Services		106,739					
23	Insurance		21,615			106,739 21,615		
24	Regulatory Commission Expense		6,500			6,500		
25	General Expenses		1,236			1,236		
26	Capitalized Non-Payroll Expenses		0			1,230		
27	and the state of t		Ů			· ·		
28 29	Total O&M Expenses		442,445			442,445		
30	Depreciation		21,616			21,616		
31	Taxes other than Income		16,523			16,523		
32 33	Income Taxes		(9,561)			33,655		
34 35	Total Expenses		471,023		7,	514,239		
36 37	Operating Income		(\$22,230)			\$103,360		
38 39	Average Rate Base	-	\$436,153			\$436,153		
40 41	Return on Rate Base		-5.10%		\ <u>-</u>	23.70%		
42 43	Rate of Margin Revenue Calculation ROM=((O&M+D+TOTI)*28.51%)				\$	137,015		
44	Pretax revenue requirement				\$	617,599		
45 46 47 48	Rate of Margin (per 3/8/2024 CPUC memo)					28.51%		
49 50 51	Target Rate of Return (ROR) Increase in ROR	_	11.00% 16.10%					
52 53	Increase in Net Operating Income		\$70,207					
54 55	Gross Revenue Conversion Factor	1	.38800					
56 57	Revenue increase	\$	168,806	=				
58	Percent Revenue Increase			37.613%				

### Yerba Buena Water Company Rate Design Test Year Ending December 31, 2024

Line		[1]	[2]	[3]	[4]	[5]
#	Description	Amount	Amount	Amount	Amount	Amount
1	** Rate Design as per D. 85-06-064 **					
2	Gross Revenue at proposed rates Less: other revenue			\$ 617,599	_	
	Revenue to generate from user rates			\$ 617,599		
3 4 5	Recovered thru Private Fire Charges Present Private Fire Revenue Overall Increase %	- 37.61%	-			
6	To be recovered from water customers			\$ 617,599		
7	Less:					
8	Purchased Power			(38,288)		
9	Other Volume Related Expense			(4,316)		
10 11	Income Taxes Uncollectibles			(33,655) (1,319)		
12	Net Fixed Costs			\$ 540,021		
13	% of net fixed costs recovered thru Service	Charge		80%		
14	To be recovered thru the Service Charge			\$ 432,017		
15 16	Total to be recovered To be recovered thru the Service Charge				\$ 617,599 (432,017)	69.95%
17	To be recovered thru the Commodity Charg	je			\$ 185,582	30.05%
18	Divided by Test Year 2024 Water Sold (ccf	)			32,044	
19	Rate per CCF				\$ 5.791	
20 21 22	Service Charge: Average	Materi			Proposed Monthly	
23	2024 Description Customers	Meter Ratio	Meter		Service	
24	Description Customers	Ratio	Equivalent		Charge	
25						
26						
27	5/8" x 3/4" and 3/4" 165	1.0	165		\$ 66.18	
28	1" 42		105		\$ 165.45	
29	1 1/2" 23		115		\$ 330.90	
30	2" 18		144		\$ 529.44	
31	3"		15		\$ 992.70	
32	4"				\$ 1,654.50	
33		=0			7,004.00	
34 35	Total 249		544			
36 37	To be recovered thru the Service Charge			\$ 432,017		
38 39	Divided by 5/8" x 3/4" and 3/4" equivalents			544		
40 41	Rate Per 5/8" x 3/4" and 3/4"equivalent Ann	ual		\$ 794.15		
42	Rate Per 5/8" x 3/4" and 3/4" equivalent n	nonthly		\$ 66.18		

Yerba Buena Water Company Income Tax Expense Test Year Ending December 31, 2024

				Total Revenues	Total Operations & Maintenance Depreciation Income Taxes Taxes Other than Income Taxes Total Operating Expenses	perating Income b	iterest Expense (si	State taxable Income	State income Tax All income	Sta	Federal taxable income	Federal income tax all income Over \$50K, t Over \$75K, t Over \$100K,	Fede otal Federal and \$	Effective Tax Rate State Federal
			Description		Total Operations & Maintenance Expenses Depreciation Income Taxes Taxes Other than Income Taxes Total Operating Expenses	Operating Income before Income Taxes	Interest Expense (see LTD amortization schedule)	le Less:		State Income Taxes	оте	I income tax all income Over \$50K, but less than \$75K Over \$75K, but less than \$335K Over \$335K	Federal income Taxes Total Federal and State income taxes	
[1]			Tax Rates						8.84%			21.0% 21.0% 21.0% 21.0% 21.0%		
[2]			Present Rates									(49,340)		
[3]		Toronto American	Revenue Increase											
	[ †		Proposed Rates									109,634		
<u>.</u>	[2]		Present Rates	\$ 448,793	442,445 21,616 0 16,523 480,584	(31,791)	16,749	(48,540)	800	800	(49,340)	(10,361) 0 0 0 0	(10,361)	19.6970% -1.648% 21.345%
	[0]	Income Taxes	Revenue Increase	\$ 168,806	0 0 0 0	168,806	0	168,806	00	0	168,806	0000	0	
	[ , ]		Proposed Rates	\$ 617,599	442,445 21,616 0 16,523 480,584	137,015	16,749	120,266	10,632	10,632	109,634	23,023 0 0 0 0	\$33,655	27.9838% 8.8404% 19.1434%
,	[8]	į	Difference in Income Tax Calculations [5]+[6]-[7]							(9,832)			(33,384)	

Exhibit YBWC 4
TEST YEAR 2024
Page 1 of 1

Yerba Buena Water Company

Taxes Other Than Income Taxes

Test Year Ending December 31, 2024

[5] 2024 Taxes at	Present Rates		\$0	\$1,790		1,790	3,113	14,733	\$16,523
[4] 2023 Taxes at	Present Rates		\$0	\$1,755		1,755	10,563	10,563	\$12,318
[3]	Tax Rates								
[2]	2021-22			\$1,755			\$3,113 \$7,449		
[1]	2019-20			\$2,890			\$10,439		
	Description	Тахеѕ	Payroll taxes - See detailed calculation	Property taxes		Total Taxes	Other Taxes Other Taxes County of Ventura 2% of revenues	Total Other Taxes	10 Total Taxes Other Than Income Taxes
<u></u>	#		- 2	ω 4	9	7	ω	တ	10

Exhibit YBWC 5 TEST YEAR 2024 Page 1 of 1

[3]

## Yerba Buena Water Company Average Rate Base Test Year Ending December 31, 2024

[1] [2]

Line #	Description	At 12/31/2023	At 12/31/2024	Average
1	Plant in Service	\$1,588,296	\$1,588,296	\$1,588,296
2	Accumulated Depreciation	(871,636)	(906,339)	(888,988)
3	Net Plant-in-Service	716,660	681,957	699,308
	Deduct:			
4	Accumulated Deferred Income Taxes	13,297	16,404	14,851
5	Unamortized Investment Tax Credits	0	0	. 0
6	Advances for Construction	0	0	0
7	CIAC	291,717	278,630	285,174
8	subtotal	305,014	295,034	300,025
9				
10	Add:			
11	Working Cash	36,870	36,870	36,870
12	Materials & Supplies	0	0	0
13				
	Subtotal	36,870	36,870	36,870
14 15	Rate Base at Proposed Rates	<u>\$448,516</u>	\$423,793	
16	Rate Base at Proposed Rates			\$436,153

#### Yerba Buena Water Company Rate Base Adjustments Test Year Ending December 31, 2024

Line	Rate Base @ 12-31-2023	[1]	[2]	[3]
#	Description	YBWC	Adjustments	Total
1 2 3 4 5	Plant In Service 2023 Estimated Accumulated Depreciation Net Plant-in-Service	\$1,588,296 (871,636) 716,660		\$1,588,296 (871,636) 716,660
6 7 8 9 10 11 12	Deduct: Accumulated Deferred Income Taxes Unamotized Investment Tax Credits Advances for Construction CIAC subtotal Add:	13,297 0 0 291,717 305,014		13,297 0 0 291,717 305,014
14 15 16 17	Working Cash Materials & Supplies subtotal	36,870 0 \$36,870	-	36,870 0 \$36,870
19 20 21 22 23 24 25 26	Rate Base @ 12-31-2024  Description  Plant In Service 2023 Estimated  Accumulated Depreciation  Net Plant-in-Service	YBWC \$1,588,296 (906,339) 681,957	Adjustments -	Total \$1,588,296 (906,339) 681,957
27 28 29 30 31 32 33	Deduct: Accumulated Deferred Income Taxes Unamotized Investment Tax Credits Advances for Construction CIAC subtotal	16,404 0 0 278,630 295,034	· <del></del>	16,404 0 0 278,630 295,034
34 35 36 37	Add: Working Cash Materials & Supplies	36,870 0		36,870 0
38 39	subtotal	\$36,870	-	\$36,870

Exhibit YBWC 7 TEST YEAR 2024 Page 1 of 1

YERBA BUENA WATER COMPANY UTILITY PLANT SCHEDULE 2023 estimated

ACCOUN						AVERAGE	ב ה ה	ACCOM	ANNOAL		ACCON BCCOR
	DESCRIPTION	PLANT 1/1/2023	ADDITIONS RETIREMENTS	RETIREMENTS	PLANT 12/31/2023	PLANT	RATE	DEP'N	DEP'N	ETIREMENT	DEP'N
<	æ	0	222	270.7 H	F=C+D-F	G=(C+EV)	1	1/1/2023	2022	(C.O.R.)	12/31/2023
204 6	204 etblictlibee	44450			7777	21,11	-		2	4	V-0-1
307	304 STACC LONES 307 WELLS	14, 158 696, 233			14,158	14,158	0.00%		0		1,734
317 (	317 OTHER WATER SOURCE	208,209			200,233	030,233	3.24%	200,	62,228		303,361
311 1	341 DI IMPING EOLIID	200 664			200 200	200	700.0		9 (		802
- 00		100,002			199,002	200,661	0.00%		0		89,310
320	320 WAIER IREAIMENI PLAN	6,147			6,147	6,147	%00.0	1,933	0		1,933
330	330 RES., TANKS & STNDPIPES	101,390			101,390	101,390	1.71%	985'29	1,734		69,320
331	331  MAINS	413,392			413,392	413,392	1.06%	.,	4,382		272,144
333	333 SERVICES	24,511			24,511	24,511	0.00%		0		13,924
334	334 METERS	37,284			37,284	37,284	7.85%		2,927		37,811
335	HYDRANTS	18,935			18,935	18,935	2.95%		559		6.186
339 (	339 OTHER EQUIP	66,801			66,801	66,801	3.40%	_	2.271		69 072
340	OFFICE FURN & EQUIP	6,341			6,341	6,341	4.59%		291		6.632
341	TRANSPORTATION EQUIP	0			0	0	0.00%		0		0
, -	TOTAL	1,586,059	0	0	1,586,059	1,586,059		836,911	34,725	0	871.636
304	301 INTANGIBLE PLANT	2,237			2,237	2,237					
303	303 LAND	0			0	0					
_	GRAND TOTAL	1,588,296	0	0	1,588,296	1,588,296		836,911	34,725	0	871,636
								esuedxe udep	22,164		
								CIAC amort	12,561	ř	
	C C								34,725	/.	
	CIAC	SPOSS			33000	MICOV			1004	1	
ACCOUN	DESCRIPTION	CIAC	ADDITIONS		CIAC	AMORT		2023	ACCUM	/	ANNUAL
NUMBER		1/1/2023	2023		12/31/2023	1/1/2023		amort	12/31/2023	7	
V	В	O						0			
	CIAC	584,220			584.220	279.942		12.561	292 503	2 150%	12 561

Composite Depn rate from 2022 year

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YERBA BUENA WATER COMPANY UTILITY PLANT SCHEDULE [2023/163/1707]

ACCUM DEP'N	12/31/2024	Y-C+1=1	2,194	320,001	212	97,878	2,234	70,729	277,973	14,885	37.811	6.718	69.072	6.632	C	906,339			906,339						ANNUAL		
ETIREMENT	2	£														0			0				/		/		
ANNUAL DEP'N	2024	H 5	460	16,640	က	8,568	301	1,409	5,829	961	0	532	0	0	0	34,703			34,703	21,616	13,087	000	34,703	ACCUM	AMORT	12/3//2024	
ACCUM DEP'N	1/1/2024	-	1,734	303,361	209	89,310	1,933	69,320	272,144	13,924	37,811	6,186	69,072	6,632	0	871,636			871,636	depn expense	CIAC amort		(11)		2024	allon	
DEP'N RATE	-		3.25%	2.39%	1.56%	4.27%	4.90%	1.39%	1.41%	3.92%	%00.0	2.81%	0.00%	0.00%	0.00%					Ü	J						
AVERAGE PLANT	C-(C1E)/2	2/11/17	14,158	696,233	506	200,661	6,147	101,390	413,392	24,511	37,284	18,935	66,801	6,341	0	1,586,059	2,237	0	1,588,296					ACCUM	4/1/2024	17.17.5054	
PLANT	12/31/2024 F=C+D E	בייייייייייייייייייייייייייייייייייייי	14,158	696,233	506	200,661	6,147	101,390	413,392	24,511	37,284	18,935	66,801	6,341	0	1,586,059	2,237	0	1,588,296					GROSS	CIAC 12/31/2024	15/02/10/24	
RETIREMENTS	2024 F	,														0			0								
SS	2024	2														0			0						ADDITIONS 2024	1707	
GROSS PLANT	1/1/2024	74.450	14,130	696,233	206	200,661	6,147	101,390	413,392	24,511	37,284	18,935	66,801	6,341	0	1,586,059	2,237	0	1,588,296					GROSS	1/1/2024		
DESCRIPTION	œ	304 etbilotipec	SI NOCI ONES	307 WELLS	31/ OTHER WATER SOURCE	311 PUMPING EQUIP	320 WATER TREATMENT PLANT	330 RES., TANKS & STNDPIPES	331 MAINS	333 SERVICES	334 METERS	335 HYDRANTS	339 OTHER EQUIP	340 OFFICE FURN & EQUIP		TOTAL	301 INTANGIBLE PLANT	303 LAND	GRAND TOTAL				CIAC		DESCRIPTION	m m	
ACCOUN	A	307	200	200	31/1			330 8			9 334 N	332		340	341			16 303	<u> </u>				J	000	NIMBER	A	

Composite Depn rate from 24 year

Exhibit YBWC 9 TEST YEAR 2024 Page 1 of 1

			Adva	Advances for Construction	ion			
		[1]	lest Year [2]	lest Year Ending December 31, 2024 [2] [3] [3]	31, 2024 [ 4 ]	[5]	[6]	[7]
Line #	Description	Balance as of Amortized 12/31/22 2023	Amortized 2023	Balance as of 12/31/23	Amortized 2024	Balance as of 12/31/24		
<b>←</b>	Advances for Construction	€	↔	. ↔	. ↔	. ↔		
		per PUC	Annual					

Yerba Buena Water Company

	[9]	Acc. Tax Dep. Balance as of 12/30/24		\$984,455	\$906,340	78,115	21.000%	\$16,404
	[8]	Adjustments 2024		\$0				
	[7]	Tax Depreciation 2024	estimated	\$49,497	34,703			
	[6]	Acc. Tax Dep. Balance as of 12/31/23		\$934,958	\$871,637	63,321	21.000%	\$13,297
any e Taxes	[5]	Adjustments 2023		80				
Yerba Buena Water Company Accumulated Deferred Income Taxes Test Year Ending December 31, 2024	[4]	Tax Depreciation 2023	estimated	\$49,497	34,725			
Yerba B Accumulate Test Year B	[3]	Acc. Tax Dep. Balance as of 12/31/22		\$885,461	836,912	48,549	21.000%	\$10,195
	[2]	Tax Depreciation Method						
	[1] Total	Cost At 12/31/23						
		Description		Accumulated Tax Depreciation	Accumulated Book Depreciation	Excess Tax Over (Under) Book	Composite Income Tax Rate	Deferred Income Tax Balance
		# Fine		-	2	က	4	5

Exhibit YBWC 11 TEST YEAR 2024 Page 1 of 1

	[6] [7]			
	[5]	Balance as of 12/31/24	· <del>6</del>	
<b>Credits</b> 1, 2024	[4]	Amortized 2024	. ↔	
Unamortized Investment Tax Credits Test Year Ending December 31, 2024	[3]	Balance as of 12/31/23	· <del>69</del>	
Unamortize Test Year E	[2]	Amortized 2023	ı <del>⇔</del>	Annual amortization
	[1]	Balance as of Amortized 12/31/22 2023	ا <del>ده</del>	per PUC report
		Description	Unamortized ITC's	
		Line #	<del></del>	

#### Yerba Buena Water Company Working Cash

Test Year Ending December 31, 2024

[1]

Line #	Description	Amount
1	Purchased Water	\$ -
2	Purchased Power	38,288
3	Other Volume Related Expenses	4,316
4	Employee Labor	0
5	Materials	1,965
6	Contract Work	196,873
7	Transportation Expenses	9,272
8	Other Plant Maintenance	26,625
9	Office Salaries	0
10	Management Salaries	0
11	Employee Benefits	0
12	Uncollectibles Expense	1,319
13	Office Services & Rentals	8,770
14	Office Supplies & Expenses	18,927
15	Professional Services	106,739
15	Insurance	21,615
15	Regulatory Commission Expense	6,500
15	General Expenses	1,236
15	Capitalized Non-Payroll Expenses	
15		
15	subtotal	\$ 442,445
15		
15	Working Cash factor	Divide by 12
15		
15	Working Cash	\$ 36,870

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Yerba Buena Water Company

Materials & Supplies

Test Year Ending December 31, 2024

[7]	
[9]	
[5]	Balance as of 12/31/24
[4]	Added 2024
[3]	Balance as of 12/31/23
[2]	Added 2023
[1]	Balance as of 12/31/22
	Description
	# ine

↔

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Materials & Supplies

Exhibit YBWC 14 TEST YEAR 2024 Page 1 of 1

Yerba Buena Water Company Summary of Earnings (Recorded and at Present Rates) Test Year Ending December 31, 2024

				Roclosoffed	[ * ]	[ C ]	Colimated	L / J
Description	Acct. No.		2016 GRC	Year Ended	Year Ended 12/31/21	Year Ended	Fear Ended 12/31/23	Test Year Test Year 12/31/24
Revenues Service Revenue General Metered Sales	470	69	380 773	\$ P20 486	300 701	000 886	€	e
	;	€		500,304	093,49	300,909		·
Private Fire Protection	462.2		1		ı	,	€9	€9
Customer Service Charges			:	*			366,472	366,472
Customer Usage Charges			٠	*	,	•	84,866	82,321
Total Usage Revenue		,	389,773	385,954	399,491	388,909	451,338	448,793
Other Revenue								
Finance Charges Other Revenue	480		,	170	10	Ŋ	ı	
TOTAL WATER REVENUES	<u></u>	×	389,773	386,124	399,501	388,914	451,338	448,793
Expenses (after reclassifications)								
Purchased Water	610		- 00		,	•	0	0
Furchased Power Other Volume Related Expenses	618 618		13 974	3.474	16,529	35,370	39,471	38,288
	630		. 1	† ' ĵ	5	100,00	on't	0,4,
Materials	640		533	1,166	3,039	1,019	1,965	1.965
Contract Work	650		65,310	161,285	153,606	181,375	184,857	196,873
Transportation Expenses	099		5,030	6,638	5,489	11,450	8,706	9,272
Other Plant Maintenance	664		21,590	35,550	17,031	11,038	25,000	26,625
Office Salaries	029		11,639	1		•	•	•
Management Salaries	1/9		46,968		ı y	180	•	1
I pool of the Expense	9/0		•	, 60	201	52	' '	1
Office Carries Expense	0/0		, 000	3,216	1 6	' (	1,239	1,319
Office del vices of Refigies	0/0		7,238	8,355	8,100	8,235	8,235	8,770
Desperional Continues	000		24,500	13,868	16,724	17,119	17,772	18,927
	700		34,500	96,757	106,844	85,232	100,224	106,739
msurance	004		4,689	069'/	9,146	17,316	21,615	21,615
Regulatory Commission Expense	688		000'9	4,690	5,625	5,485	5,890	6,500
General Expenses Capitalized Non-Payroll Expenses	689 800 800		- 666	827	1,637	621	1,161	1,236
Subtotal - Operating Expense			260,855	365,215	347,550	377,864	420,188	442,445
Depreciation	403		26,575	23,631	11,082	20,286	22.164	21.616
Taxes other than income			12,906	13,329	13,060	12,318	12,318	16 523
Income Taxes			23,877	800	800	800	800	(9,561)
TOTAL EXPENSES			324,213	402,975	372,492	411,268	455,470	471,023
STOCK CHITAGES	•	•	:					

#### Yerba Buena Water Company PUC Report Adjustment for Reclassifications Test Year Ending December 31, 2024

	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
Lina			Recorded	Reclass	Reclass	Reclass	Reclass	
Line #	Description	Acct. No.	Year Ended 12/31/20					Reclassed 12/31/20
			1201720					12/01/20
	2020 Expenses							
1	Purchased Water	610	œ.		r			
2	Purchased Water Purchased Power	615	22,299		\$	-		\$ =
3	Other Volume Related Expenses	618	3,474					22,299 3,474
4	Employee Labor	630	0,777			_		3,4/4
5	Materials	640	1,166					1,166
6	Contract Work	650	161,285					161,285
7	Transportation Expenses	660	6,638					6,638
8	Other Plant Maintenance	664	35,550					35,550
9	Office Salaries	670	-		5			*
10	Management Salaries	671	75				-	-
11	Employee Benefits	674						-
12	Uncollectibles Expense	676	3,216					3,216
13	Office Services & Rentals	678	8,355					8,355
14 15	Office Supplies & Expenses Professional Services	681	13,868					- 13,868
16	Insurance	682 684	96,157 7,690		-		-	96,157
17	Regulatory Commission Expense	688	4,690					7,690 4,690
18	General Expenses	689	827					827
19	Capitalized Non-Payroll Expenses	800	121					021
20								
21	Subtotal - Operating Expense	-	\$ 365,215		\$ -	. \$	-	\$ 365,215
	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
Line		Anal	Recorded	Reclass	Reclass	Reclass	Reclass	
#	Description	Acct. No.	Year Ended 12/31/21					Reclassed
	Боотраон	140.	12/31/21					12/31/21
	2021							
	Expenses							
1	Purchased Water	610			\$			\$ -
2	Purchased Power	615	16,529					16,529
3	Other Volume Related Expenses	618	3,780					3,780
5	Employee Labor Materials	630 640	3,039					2.020
6	Contract Work	650	153,606					3,039 153,606
7	Transportation Expenses	660	5,489					5,489
8	Other Plant Maintenance	664	17,031					17,031
9	Office Salaries	670			-			,
10	Management Salaries	671						_
11	Employee Benefits	674	9					-
12	Uncollectibles Expense	676	3					-
13	Office Services & Rentals	678	8,100					8,100
14	Office Supplies & Expenses	681	16,724					16,724
15	Professional Services	682	106,844		•		-	
4.0		004						106,844
16	Insurance	684	9,146					9,146
17	Regulatory Commission Expense	688	9,146 5,625					9,146 5,625
17 18	Regulatory Commission Expense General Expenses	688 689	9,146					9,146
17 18 19	Regulatory Commission Expense	688	9,146 5,625					9,146 5,625
17 18	Regulatory Commission Expense General Expenses	688 689	9,146 5,625	3	- \$ -	. \$	- \$	9,146 5,625
17 18 19 20	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense	688 689 800	9,146 5,625 1,637 \$ 347,550 \$		- \$ -	\$	- \$ -	9,146 5,625 1,637
17 18 19 20	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses	688 689	9,146 5,625 1,637 \$ 347,550 \$	[4]	[5]	[6]	[7]	9,146 5,625 1,637
17 18 19 20 21	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense	688 689 800 =	9,146 5,625 1,637 \$ 347,550 \$					9,146 5,625 1,637 \$ 347,550
17 18 19 20	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense	688 689 800	9,146 5,625 1,637 \$ 347,550 \$ [3] Recorded Year Ended	[4]	[5]	[6]	[7]	9,146 5,625 1,637 \$ 347,550
17 18 19 20 21	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description	688 689 800 [2]	9,146 5,625 1,637 \$ 347,550 \$	[4]	[5]	[6]	[7]	9,146 5,625 1,637 \$ 347,550
17 18 19 20 21	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description	688 689 800 [2]	9,146 5,625 1,637 \$ 347,550 \$ [3] Recorded Year Ended	[4]	[5]	[6]	[7]	9,146 5,625 1,637 \$ 347,550
17 18 19 20 21 Line #	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description  2022  Expenses	688 689 800 [2] Acct. No.	9,146 5,625 1,637 \$ 347,550 \$ [3] Recorded Year Ended 12/31/22	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22
17 18 19 20 21 Line #	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water	688 689 800 [2] Acct. No.	9,146 5,625 1,637 \$ 347,550 \$ [3] Recorded Year Ended 12/31/22	[4]	[5]	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22
17 18 19 20 21 Line #	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power	688 689 800 [ 2 ] Acct. No.	9,146 5,625 1,637 \$ 347,550 \$ [3] Recorded Year Ended 12/31/22	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22
17 18 19 20 21  Line # 1 2 3	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses	688 689 800 [2] Acct. No.	9,146 5,625 1,637 \$ 347,550 \$ [3] Recorded Year Ended 12/31/22	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22
17 18 19 20 21 Line #	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor	688 689 800 [2] Acct. No.	9,146 5,625 1,637 \$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604
17 18 19 20 21  Line # 1 2 3	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials	688 689 800 [2] Acct. No. 610 615 618 630 640	9,146 5,625 1,637 \$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604 1,019
17 18 19 20 21  Line # 1 2 3 4 5	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor	688 689 800 [2] Acct. No. 610 615 618 630 640 650	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604 1,019 181,375
17 18 19 20 21  Line # 1 2 3 4 5 6	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work	688 689 800 [2] Acct. No. 610 615 618 630 640	9,146 5,625 1,637 \$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604 1,019 181,375 11,450
17 18 19 20 21  Line #  1 2 3 4 5 6 7	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses	688 689 800 [ 2 ] Acct. No. 610 615 618 630 640 650 660	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604 1,019 181,375
17 18 19 20 21 Line # 1 2 3 4 5 6 7 8 9	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries	688 689 800 [2] Acct. No. 610 615 618 630 640 650 660 664 670 671	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604 1,019 181,375 11,450
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits	688 689 800 [2] Acct. No. 610 615 618 630 640 650 660 664 670 671 674	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604 1,019 181,375 11,450
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11 12	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense	688 689 800 [2] Acct. No. 610 615 618 630 640 650 660 664 670 671 674 676	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450 11,038	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ 35,370 3,604 1,019 181,375 11,450 11,038
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11 12 13	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense Office Services & Rentals	688 689 800 [2] Acct. No. 610 615 618 630 640 650 660 664 670 671 674 676 678	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450 11,038 - 8,235	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ 35,370 3,604 1,019 181,375 11,450 11,038
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11 12 13 14	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses  Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense Office Services & Rentals Office Supplies & Expenses	688 689 800 [2] Acct. No. 610 615 618 630 640 650 660 664 671 674 676 678 681	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450 11,038 - 8,235 17,119	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ 35,370 3,604 1,019 181,375 11,450 11,038 8,235 17,119
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense Office Services & Rentals Office Supplies & Expenses Professional Services	688 689 800 [2] Acct. No. 610 615 618 630 640 650 660 664 670 674 676 678 681 682	\$ 347,550 \$ \$ [3] Recorded Year Ended 12/31/22 \$ \$ 35,370 3,604 - 1,019 181,375 11,450 11,038 - 1	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604 1,019 181,375 11,450 11,038 - 8,235 17,119 85,232
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense Office Services & Rentals Office Supplies & Expenses Professional Services Insurance	688 689 800 [2] Acct. No. 610 615 618 630 640 650 660 664 670 674 676 678 682 682	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450 11,038 - 8,235 17,119 85,232 17,316	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 - \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604 1,019 181,375 11,450 11,038 - 8,235 17,119 96,232 17,316
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense Office Services & Rentals Office Supplies & Expenses Professional Services Insurance Regulatory Commission Expense	688 689 800 [2] Acct. No. 610 615 618 630 640 650 660 664 671 674 676 678 681 682 688	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450 11,038 - 1,019 85,235 17,119 85,232 17,316 5,485	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ 35,370 3,604 1,019 181,375 11,450 11,038 8,235 17,119 85,232 17,316 5,485
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense Office Services & Rentals Office Supplies & Expenses Professional Services Insurance	688 689 800 [2] Acct. No. 610 615 618 630 640 650 660 664 670 674 676 678 682 682	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450 11,038 - 8,235 17,119 85,232 17,316	[4]	[5] Reclass	[6]	[7]	9,146 5,625 1,637 - \$ 347,550 [8] Reclassed 12/31/22 \$ - 35,370 3,604 1,019 181,375 11,450 11,038 - 8,235 17,119 96,232 17,316
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense Office Services & Rentals Office Supplies & Expenses Professional Services Insurance Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses	688 689 800 [2] Acct. No. 610 615 618 630 640 650 664 670 671 674 676 678 681 682 684 688 689 800	\$ 347,550 \$  [3] Recorded Year Ended 12/31/22  \$ 35,370 3,604 - 1,019 181,375 11,450 11,038 - 8,235 17,119 85,232 17,316 5,485 621	[4] Reclass	[5] Reclass	[6] Reclass	[7] Reclass	9,146 5,625 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ 35,370 3,604 1,019 181,375 11,450 11,038 17,119 85,232 17,316 5,485 621
17 18 19 20 21  Line #  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Regulatory Commission Expense General Expenses Capitalized Non-Payroll Expenses  Subtotal - Operating Expense  [1]  Description  2022  Expenses  Purchased Water Purchased Power Other Volume Related Expenses Employee Labor Materials Contract Work Transportation Expenses Other Plant Maintenance Office Salaries Management Salaries Employee Benefits Uncollectibles Expense Office Services & Rentals Office Supplies & Expenses Professional Services Insurance Regulatory Commission Expense General Expenses	688 689 800 [2] Acct. No. 610 615 618 630 640 650 664 670 671 674 676 678 681 682 684 688 689 800	\$ 347,550 \$ [3] Recorded Year Ended 12/31/22 \$ 35,370 3,604 - 1,019 181,375 11,450 11,038 - 1,038 17,119 85,232 17,316 5,485 621	[4] Reclass	[5] Reclass	[6] Reclass	[7] Reclass	9,146 5,625 1,637 1,637 \$ 347,550 [8] Reclassed 12/31/22 \$ 35,370 3,604 1,019 181,375 11,450 11,038 11,038 11,038 5,232 17,316 5,485 621

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Yerba Buena Water Company Water Production Test Year Ending December 31, 2024

			[1]	[2]	[3]	[4]	[5]	[ 9 ]	[7]
Line #	Description	Ref:		2016 GRC	Year Ended 12/31/20	Year Ended 12/31/21	Year Ended Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/22 12/31/23	Year Ended 12/31/23	Present Rates Test Year 12/31/24
_	Total Water Pumped	ccĺ			39,525	35,284	39,600		
2	Total Water Purchased	ccf	,	1	•	1			
က	Total Water Production	ccl			39,525	35,284	39,600		
4	Total Water Sold	ccl		46,533	34,843	32,823	32,896	33,035	32,044
သ	Unaccounted for Water	ccl			4,682	2,461	6,704		
9	Percentage	%	•		11.85%	6.97%	16.93%		
7	Average of last 3 recorded years	%				,!!	11.92%	11.92%	11.92%
∞	Unaccounted for Water	cct						4,469	4,335
6	Total Water Production Required	cct						37,504	36,379

Exhibit YBWC 17 TEST YEAR 2024

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Yerba Buena Water Company
Purchased Water
Test Year Ending December 31, 2024

[7] Present Rates	Test Year	12/31/24	
[9]	Year Ended	12/31/23	
[5]	Year Ended Year Ended Year Ended Year Ended	2016 GRC 12/31/20 12/31/21 12/31/22 12/31/23	
[4]	Year Ended	12/31/21	
[3]	Year Ended	12/31/20	
[2]		2016 GRC	
[1]			
		Ref:	
		Description	
:	rine	#	

1 Purchased Water

\$0

\$0

### Yerba Buena Water Company Purchased Power Test Year Ending December 31, 2024

			[1]	[2]	[3]	[4]	[5]	[6]	[7] Present Rates
	:=	Ref:		2016 GRC	Year Ended 12/31/20	Year Ended 12/31/21	Year Ended 12/31/22	Year Ended 12/31/23	Test Year 12/31/24
1	Total Water Pumped in CCF's				39,525	35,284	39,600		
2	Total KwH Purchased				,	,	83,792		
3	KwH per CCF Pumped						2.12		
4						1			
5	Estimated KwH per CCF Pumpe	ed						2.12	2.12
6	Estimated Water to be Pumped						_	37,504	36,379
7	Total KwH to be Purchased						0.0	79,508	77,124
8	Estimated Cost per KwH							\$0.4964	\$0.4964
9	Estimated Cost to pump and a	move water						\$39,471	\$38,288

		202	2
		<u>kWh</u>	<u>\$</u>
10	Jan	4,653	3,028
11	Feb	846	1,693
12	Mar	5,807	2,605
13	Apr	8,192	3,035
14	May	9,722	3,308
15	Jun	9,832	5,124
16	Jul	10,461	5,351
17	Aug	8,609	3,515
18	Sep	8,230	5,052
19	Oct	6,791	3,056
20	Nov	6,365	3,036
21	Dec	4,284	2,795
22	Total -	- 83,792	\$41,598
23	Average	_	\$0.4964

#### Yerba Buena Water Company Other Volume Related Expenses Test Year Ending December 31, 2024

			[1]	[2]	[3]	[4]	[5]	[6]	[7] Present Rates
Line #_	Description	Ref:			Year Ended 12/31/20	Year Ended 12/31/21	Year Ended 12/31/22	Year Ended 12/31/23	Test Year 12/31/24
1	Recorded				\$ 3,474	\$ 3,780	\$ 3,604		
				ESC 2019-20	ESC 2020-21	ESC 2021-22			
	2020 2021	\$	3,474	1.014	1.070	1.065			
	2022	\$ \$	3,780 3,604		1.070	1.065 1.065	\$ 4,307 \$ 3,838		
	Average 2020-2022						4,053		
	2023 Year Estimated Expense							\$ 4,053	
	Test Year 2024	To estimate 2024 to	ake 2023*1.	065					\$ 4,316

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Yerba Buena Water Company
Employee Labor
Test Year Ending December 31, 2024

			[1]	[2]	[3]	[4]	[2]	[9]	[7]
Line #	Description	Ref:			Year Ended Year Ended Year Ended Year Ended 12/31/20 12/31/23	Year Ended N	fear Ended 12/31/22	Year Ended 12/31/23	Treselli Rates Test Year 12/31/24
•	-								
<del>, -</del>	Recorded				1	1	1		
010								· · · · · · · · · · · · · · · · · · ·	ı ₩
ა <del>4</del> 1									1 1
ပ လ									1 1
7	Sub-Total				•	ı	ı	,	ı
œ	Employee Labor Charged to Construction								
6	Total Payroll				г <del>со</del>	· ·	т <del>СО</del>	· •	·   •
10	Wage Increase Dates						1/1/24		
<del>-</del>	Percent Increase in base wages						3.000%		
12	Overtime & Callout		0.000%					<del>С</del>	·
		ш					.10		
13	2023 Year Estimated Expense						-19.	€	
4	Total Test Year Expense								г <del>СЭ</del>

Exhibit YBWC 21 **TEST YEAR 2024** 

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Yerba Buena Water Company Materials
Test Year Ending December 31, 2024

[7]	Test Year 12/31/24					\$ 1,965			
[9]	Year Ended 12/31/23				\$ 1,965				
[5]	Year Ended 12/31/22	\$ 1,019	\$ 1,347 \$ 3,463 \$ 1,085	1,965	0150				
[4]	Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/23	\$ 3,039	ESC 2021-22 1.065 1.065	1 10:					
[3]	Year Ended 12/31/20	\$ 1,166	ESC 2020-21 1.070 1.070			2022			
[2]			ESC 2019-20 1.014			To estimate 2024 - average 2020 2021 2022			
[1]			1,166 3,039 1,019			t - averag			
			<del>&amp; &amp; &amp;</del>			rate 2024			
	Ref:					To estin			
			2020 2021 2022						
	Description	Recorded		Average 2020-2022	2023 Year Estimated Expense	Test Year 2024			
	##	<b>—</b>	7 6 4 5 9	7	∞	O	2 7 9	5 6 4	15 17 18 19

Exhibit YBWC 22 TEST YEAR 2024

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Yerba Buena Water Company

Contract Work

Test Year Ending December 31, 2024

[7]	Tesent Nates Test Year 12/31/24					\$ 196,873		
[6]	Year Ended 12/31/23				\$ 184,857			
[5]	Year Ended Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/22 12/31/23	\$ 181,375	\$ 186,365 \$ 175,042 \$ 193,164	184,857				
[4]	Year Ended 12/31/21	\$ 153,606	ESC 2021-22 1.065 1.065				2022	\$ 16,600 32,867 72,000 31,817 26,471 1,620
[3]	Year Ended 12/31/20	\$ 161,285	ESC 2020-21 1.070 1.070				2021	\$ 16,280 23,925 72,000 30,856 9,025 1,520 \$ 153,606
[2]			ESC 2019-20 1.014			023*1.065	2020	\$ 17,700 8,840 72,000 31,004 23,703 7,348 440 250
[1]	Ref:		\$ 161,285 \$ 153,606 \$ 181,375			To estimate 2024 take 2023*1.065	Vendor	Crown Pointe Estates GSI Water Solutions Richard Morris's Office Redtail Groundwater Travis Ag Triston Capaccione Figueroa, Inc Juan Pena
	Description	Recorded	2020 2021 2022	Average 2020-2022	2023 Year Estimated Expense	Test Year 2024	Purpose	Meter Reading/ Routine Mtnce Sr Hydrogeologist/well monitoring & production Operational oversight Chlorination system monitoring/samples Mainline Repairs Plumbing & Repairs/ meter mntce Other
	# Fine	_	2 6 4 70 9 1	<b>∞</b> ∞ ο	92 7	- 7		

Exhibit YBWC 23 TEST YEAR 2024

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Yerba Buena Water Company

Transportation Expenses

Test Year Ending December 31, 2024

				-	[1]	[2]	[3]	[4]	[5]	[9]	[2]
# #	Description		Ref:				Year Ended 12/31/20	Year Ended 12/31/21	Year Ended 12/31/22	Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/22 12/31/23	Present Rates Test Year 12/31/24
<b>-</b>	Recorded						6.638		5.489 \$ 11.450		
						"					
2						ESC	ESC	ESC			
w 4		2020		¥	6 638	2019-20	2020-21	2021-22	7 670		
ۍ.		2021		÷ +	5,489	2	1.070		\$ 6.255		
9 1		2022			11,450			1.065	\$ 12,194		
~ ∞								*			
o ;	Average 2020-2022							"	8,706		
25 5	2023 Year Estimated Expense									\$ 8,706	
<u>π</u>	Test Year 2024	Ĕ	To estimate 2024 take 2023*1.065	2024	take 202	23*1.065					\$ 9,272

Exhibit YBWC 24 TEST YEAR 2024

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Yerba Buena Water Company
Other Plant Maintenance
Test Year Ending December 31, 2024

				[1]		[2]	[3]	[4]	[2]	[6]	[7]
# ine	Description		Ref:				Year Ended 12/31/20	Year Ended 12/31/21	Year Endec 12/31/22	Year Ended Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/22 12/31/23	Present Rates Test Year 12/31/24
<del>-</del>	Recorded					u	\$ 35,550	\$ 35,550 \$ 17,031 \$ 11,038	\$ 11,038		
	W CA CA	2020 2021 2022		\$ 35,6 \$ 17,0 \$ 11,0	35,550 17,031 11,038	ESC 2019-20 1.014	ESC 2020-21 1.070 1.070	ESC 2021-22 1.065 1.065 1.065	\$ 41,078 \$ 19,408 \$ 11,755		
	Average 2020-2022								24,080		
	2023 Year Estimated Expense									\$ 25,000	
	Test Year 2024	Toe	estimate 2024 take 2023*1.065	2024 tak	ce 2023	3*1.065					\$ 26,625

Yerba Buena Water Company

Office Salaries

Test Year Ending December 31, 2024

[3] [4] [5] [6] [7]	Present Rates Year Ended Year Ended Year Ended Test Year 12/31/20 12/31/21 12/31/22 12/31/23 12/31/24	·	· · · · · · · · · · · · · · · · · · ·			-	1/1/24	3.000%	·	
[2]										
[1]										
	Ref:									
	Description	Recorded		Sub-Total	Employee Labor Charged to Construction	Total	Wage Increase Dates	Percent Increase in base wages	2023 Year Estimated Expense	
	Line #	<b>←</b>	0.60							

Yerba Buena Water Company Management Salaries Test Year Ending December 31, 2024

[7]	Present Rates Test Year 12/31/24		। । ₩	1		<del>.</del>				, <del>О</del>
[9]	Year Ended 12/31/23		ı <del>♥</del>	1		·			·	
[2]	Year Ended 12/31/22	↔		1		ι <del>ω</del>	1/1/24	3.000%	n	
[4]	Year Ended Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/22 12/31/23	. ↔		1		+ € <del>&gt;</del>				
[3]	Year Ended 12/31/20	<del>У</del>		1		+				
[2]										
[1]										
	Ref:		£							
	Description	Recorded	PRESIDENT	Sub-Total	Employee Labor Charged to Construction	Total	Wage Increase Dates	Percent Increase in base wages	2023 Year Estimated Expense	Total Test Year Expense
	Line	<b>←</b>	0 6							

Exhibit YBWC 27 TEST YEAR 2024

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Yerba Buena Water Company
Employee Benefits
Test Year Ending December 31, 2024

[7]	Tesent Rates Test Year 12/31/24					·	· O   ·
[9]	Year Ended 12/31/23				ا ج		
[2]	Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/23	·	, , , & & &	,			
[4]	Year Ended 12/31/21	· ·	ESC 2021-22 1.065 1.065	, "			
[3]	Year Ended 12/31/20	₩	ESC 2020-21 1.070 1.070				
[2]			ESC 2019-20 1.014			wole	details actual bill for insurance medical
[1]			1 1 1			24 - see be	for insura
	Ref:		<del></del>			To estimate 2024 - see below	Need details Need actual bill
			2020 2021 2022				
	Description	Recorded		Average 2020-2022	2023 Year Estimated Expense	Test Year 2024	Retirement Plan Medical Other insurance
	Line #	<del></del>					

Yerba Buena Water Company
Uncollectibles Expense
Test Year Ending December 31, 2024

				<b>-</b>	[1]	[2]	[3]	[4]	[2]	_	[9]	[7]
# #	Description		Ref:				Year Ended Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/22 12/31/23	Year Ended 12/31/21	Year Endec 12/31/22	nded 7	ear Ended 12/31/23	Present Rates Test Year 12/31/24
<b>←</b>	Recorded					·	\$ 3,216 \$	₩	₩	1		
		2020 2021 2022		<del>\$ \$ \$</del>	3,216	ESC 2019-20 1.014	ESC 2020-21 1.070 1.070	ESC 2021-22 1.065 1.065	ო ფფ	3,716		
	Average 2020-2022									1,239		
	2023 Year Estimated Expense									₩	1,239	
	Test Year 2024	F	To estimate 2024 take 2023*1.065	2024	take 202	3*1.065						\$ 1,319

Yerba Buena Water Company
Office Services & Rentals
Test Year Ending December 31, 2024

[7]	rresent rates Test Year 12/31/24					\$ 8,770			
[9]	Year Ended 12/31/23				\$ 8,235				
[5]	Year Ended 12/31/22	\$ 8,235	\$ 9,654 \$ 9,230 \$ 8,770	9,218					
[4]	Year Ended Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/22 12/31/23	\$ 8,100	ESC 2021-22 1.065 1.065 1.065				2022	\$ 260 4,590 2,475 910	\$ 8,235
[3]	Year Ended 12/31/20	\$ 8,355	ESC 2020-21 1.070 1.070			3*1.065	2021		€
[2]		"	ESC 2019-20 1.014			To estimate 2024 take 2023*1.065	2020		ا د
[			\$ 8,355 \$ 8,100 \$ 8,235			ro estimate 2		o.	M)
	Ref:		·			_	Vendor	A-1 Pest Mega Storage Ryan Berry Spectrum	
			2020 2021 2022						
	Description	Recorded		Average 2020-2022	2023 Year Estimated Expense	Test Year 2024 ( See calc below)	Purpose	pest control storage rent internet	
	Line #	~							

Exhibit YBWC 30 TEST YEAR 2024

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Yerba Buena Water Company Office Supplies & Expenses Test Year Ending December 31, 2024

[7] Present Rates	Test Year 12/31/24					\$ 18,927		
[9]	Year Ended 12/31/23				\$ 17,772			
[5]	Year Ended 12/31/22	\$ 17,119	\$ 16,025 \$ 19,058 \$ 18,232	\$ 17,772				
[4]	Year Ended Year Ended 12/31/21 12/31/22	\$ 16,724	ESC 2021-22 1.065 1.065	1,11			2022	\$ 1,850 1,320 5,343 2,730 157 1,320 55 1,716 2,628
[3]	Year Ended 12/31/20	\$ 13,868	ESC 2020-21 1.070 1.070				2021	
[2]			ESC 2019-20 1.014			123*1.065	2020	
[1]	Ref:		2020 \$ 13,868 2021 \$ 16,724 2022 \$ 17,119			To estimate 2024 take 2023*1.065	Vendor	Around the Clock AT&T AT&T mobility Frontier Ryan Berry Staples UPS Store US Post Office PG&E/ City of Paso
	Line # Description	1 Recorded	2020 2021 2022	Average 2020-2022	2023 Year Estimated Expense	Test Year 2024	Purpose	Answering Service for YBWC YBWC office phone Cell Phones land line at well#5 (no cell service) office supplies office supplies Postage Postage Water & Power for office
	Ξ ₩	,						

\$ 17,119 ₩, €9

Exhibit YBWC 31 TEST YEAR 2024

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Yerba Buena Water Company
Professional Services
Test Year Ending December 31, 2024

lest Year Ending December 31, 2024	[1] [2] [3] [4] [5] [6] [7]	Year Ended Year Ended Year Ended Year Ended Test Year 12/31/20 12/31/21 12/31/23 12/31/24	\$ 96,157 \$ 106,844 \$ 85,232	ESC ESC ESC 2020-21 2021-22 2020-21 2021-22 2021-22 2021-22 2021-22 2021 \$ 87,474 1.014 1.070 1.065 \$ 101,077 2021 \$ 80,856 1.070 1.065 \$ 86,112	100,224	\$ 100,224	To estimate 2024 take 2023*1.065	Purpose Vendor 2020 2021 2022	Supply agrmt
		Description	Recorded	2020 2021 2022	Average 2020-2022	2023 Year Estimated Expense	Test Year 2024	Purpose	Bookkeeping/ monthly bill paying Management Billing Accounting, tax return & CPUC report Assist with CPUC review of Fin Strnts Legal work related to water supply agrmt AL # 52 CPI AL # 54 Surcharge AL #55 CPI AL # 53 Rules Rates AL # 56 Long Term Debt
		Line #	_						

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Yerba Buena Water Company

Insurance Test Year Ending December 31, 2024

[7]	resent Kates Test Year 12/31/24	\$21,615	\$21,615
[6]	Year Ended 12/31/23	\$21,615 *	\$21,615
[5]	2022		17,316
[4]	2021		9,146 \$
-			7,690 \$
[3]	2020	7.	₩
[2]	Ref:		
[1]	Description	General Liability	Total
	Fine #	-	

\* 2/20/2023 - 2024 actual billing from Interwest Insurance Services

Yerba Buena Water Company Regulatory Commission Expense Test Year Ending December 31, 2024

[7]	Tesent Rates Test Year 12/31/24		6,500
٥	T T T T T T T T T T T T T T T T T T T		₩
[9]	Year Ended 12/31/23		\$ 5,890
[2]	/ear Ended 12/31/22	5,485	\$ 5,419 \$ 6,410 \$ 5,842 \$ 5,890
[4]	Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/22 12/31/23	\$ 5,625 \$	ESC 2021-22 1.065 1.065
[3]	Year Ended 12/31/20	\$ 4,690 \$	ESC 2020-21 1.070 1.070
[2]			ESC 2019-20 1.014
[1]			4,690 5,625 5,485
			<del>ଓ ଓ ଓ</del>
	Ref:		
			2020 2021 2022
	Description	Recorded	Average 2020-2022 2023 Year Estimated Expense Test Year 2024
	Line #	~	

↔			
9,000			
↔			
on)			
GRC (3 yr amortization)			
mort			
УFа			
(3	_	ē	
GR	CPI	Other	

3,000	1,500	2,000	6,500
A			↔
9,000		7.1	
Ð			

Yerba Buena Water Company

General Expenses

Test Year Ending December 31, 2024

				[1]		[2]	[3]	[4]		[5]	[9]	[7]
Line #	Description	1	Ref:				Year Ended 12/31/20	Year Ended Year Ended Year Ended Year Ended 12/31/20 12/31/21 12/31/22 12/31/23	Year 12/	ear Ended 12/31/22	Year Ended 12/31/23	Test Year 12/31/24
<b>←</b>	Recorded					11	\$ 827 \$	\$ 1,637 \$	↔	621		
	2 2 2	2020 2021 2022		& <del>&amp; &amp;</del>	827 1,637 621	ESC 2019-20 1.014	ESC 2020-21 1.070 1.070	ESC 2021-22 1.065 1.065	<b>↔ ↔</b>	956 1,865 661		
	Average 2020-2022									1,161		
	2023 Year Estimated Expense									11	\$ 1,161	
	Test Year 2024	Το	To estimate 2024 take 2023*1.065	2024 ta	ıke 202	3*1.065						\$ 1,236

# Yerba Buena Water Company Payroll Tax Expenses

Test Year Ending December 31, 2024

		[1]	[2]	[3]	[4]	[5]	[6]		Prese	7 ] nt Rates
Line #	Description		Amount				Year End 12/31/2			t Year 31/24
FICA 1 2 3	TAX EXPENSE Employee Labor Office Salaries Management Salaries		# of Empl	2023 estimated \$ - -	2024 test yr \$ - -	-				
	Less - over limit			\$ - \$ -	\$ - \$ -					
4 5	Tax Rate Test Year FICA Taxes					6.200%	- \$ -		\$	-
MEDI 1 2 3	CARE TAX EXPENSE  Employee Labor Office Salaries Management Salaries  Less - over limit		# of Empl	2023 estimated \$ - \$ - \$ - \$ -	2024 test yr \$ - \$ - \$ - \$ -					
4 5	Tax Rate Test Year FICA Taxes			<del>\$ -</del> <del>\$ -</del>	\$ -	1.450%	- \$ -		\$	-
FEDE 6 7 8 9 10	RAL UNEMPLOYMENT INSURANCE Total Wages Wages over Maximum Taxable Wages Tax Rate Test Year FUI Taxes		\$ 7,000	\$ - - \$ - 0	\$ - - \$ -	0.600%	- ' <sub>C</sub>			
<u>STAT</u> 11	E UNEMPLOYMENT INSURANCE Total Wages		<b>4</b> 7,000	\$ -	\$ -		\$	-	\$	-
12 13 14 15	Wages over Maximum Taxable Wages Tax Rate Test Year SUI Taxes		\$ 7,000	\$ -	\$ -	3.500%	- - -	-	\$	-
	Total Payroll Taxes						\$ -		\$	

Yerba Buena Water Company

Capitalized Non-Payroll Expenses
Test Year Ending December 31, 2024

[7]	Present Rates Test Year 12/31/24	C SH		\$0
[6]	Year Ended 12/31/23	0		0\$
[5]	Year Ended 12/31/22	9		\$0
[4]	Year Ended Year Ended 12/31/20 12/31/21	9		\$0
[3]	Year Ended 12/31/20	9		\$0
[2]	0 0 2016 GRC			\$0
[1]				0\$
	Ref:			
	Description	Capitalized Expense - Non Payroll		
	Line #	<b>~</b>	7	က

#### Yerba Buena Water Company Service Charge Revenue Test Year Ending December 31, 2024

Line #	Description		[1] Service Charge Rate	[2] Average 2023 Customers	[3] Average 2024 Customers	[ 4 ] Annual number of 2023 bills [2] * 12	[5] Annual number of 2024 bills [3] * 12		[ 6 ] Estimated Year Ended 12/31/23 [1] * [4]	[7] Present Rates Test Year 12/31/24 [1] * [5]
		5/8" X 3/4"	\$ -	0	0	0	0		\$ -	\$ -
		3/4"	\$ 56.15	165	165	1,980	1,980		111,177	111,177
		1"	\$ 140.34	42	42	504	504		70,731	70,731
		1 1/2"	\$ 280.67	23	23	276	276		77,465	77,465
		2"	\$ 449.05	18	18	216	216		96,995	96,995
		3"	\$ 841.98	1	1	12	12		10,104	10,104
		4"	\$ 1,403.29	0	0	0	0		. 0	0
	Total		From AL #59						\$ 366,472	\$ 366,472
			[8]	[9]	[ 10 ]	[11]	[12]	[ 13 ] [8] +[10] / 2	[ 14 ] [10] +[12] / 2	
			No of Customers 01/01/23	2023 additions	No of Customers 12/31/23	2024 additions	No of Customers 12/31/24	Average 2023	Average 2024	
	:	5/8" X 3/4"	0	0	0	0	0	0	0	
		3/4"	165	0	165	0	165	165	165	
		1"	42	0	42	0	42	42	42	
		1 1/2"	23		23		23	23	23	
		2"	18		18		18	18	18	
		3"	1		1		1	1	1	
		4"	0	0	0	0	0	0	0	
	Total		249	0	249	0	249	249	249	

#### Yerba Buena Water Company Commodity Charge Revenue Test Year Ending December 31, 2024

		[1]	[2]	[3]	[ 4 ] estimated	[5] Test	[ 6 ] AL No 59	[ 7 ] Estimated	[8] Present Rates
9	Description			Year Ended			Present	Year Ended	Test Year
-	Description	12/31/20	12/31/21	12/31/22	12/31/23	12/31/24	rate per ccf	12/31/23	12/31/24
	Total water sold (ccf)	34,843	32,823	32,896	33,035	(A)			
	Average no. of connections	245	245	249	249				
	Average use per connection (ccf)	142.22	133.97	132.11	132.67				
	4-yr average use per connection (ccf)					135.24			
	Estimated average no. of connections [see se	rvice charge ca	lcs]			249			
	Estimated total water sold (ccf)			(4		33,675			
							AL No 59 Present		
	2023 Estimated total water sold (ccf)				33,035	•	\$ 2.569	\$ 84,866	
	2024 Estimated total water sold (ccf) [3%	less than 202	23]			32,044	\$ 2.569		\$ 82,321
	(A) - Took 5 billing periods total divided by	y 5 and multip	lied times 6						
		[9]	[ 10 ]	[11]					
		[9] Year Ended 12/31/20							
	[FROM CPUC REPORT SCH D-7]	Year Ended 12/31/20	Year Ended 12/31/21	Year Ended 12/31/22					
	Active Service Connections (boy)	Year Ended 12/31/20	Year Ended 12/31/21	Year Ended 12/31/22 249					
		Year Ended 12/31/20 245	Year Ended 12/31/21	Year Ended 12/31/22					
	Active Service Connections (boy) Less: Private Fire Connections	Year Ended 12/31/20 245	Year Ended 12/31/21 245 0	Year Ended 12/31/22 249 0					
	Active Service Connections (boy) Less: Private Fire Connections Active Service Connections exc'l fire (boy	Year Ended 12/31/20 245 0 245 245 0	Year Ended 12/31/21 245 0 245	Year Ended 12/31/22 249 0 249					

AVERAGE CONNECTIONS

245

245

249

Page

1 of 1

Line		[1]	[2] (in CCF) Water	[3] Last 12 Months Water Usage
#	Description	Gallons	Usage	Total
1 2 3 4 5 6 7	January, 2019 February March April May June July			
8	August September			
10 11	October November			
12 13	December,2019 TOTAL		0	
14 15 16 17 18 19 20	January, 2020 February March April May June July			
21 22 23 24 25 26	August September October November December, 2020 TOTAL	26062626	34,843	
27 28 29 30 31 32 33	January, 2021 February March April May June July August			
35 36 37 38 39	September October November December, 2021 TOTAL	24551944	32,823	
40 41 42 43 44 45 46 47 48 49	January, 2022 February March April May June July August September October			
50 51 52	November December, 2022 TOTAL	24605991	32,896	
53 54 55 56 57 58 59	January, 2023 February March April May June July			
60 61	August September	20591560		
62 63	October November	4118312		
64 65	December, 2023 TOTAL	24709872	33,035	

# Yerba Buena Water Company Capital ratio calculation Test Year Ending December 31, 2024

Line #	Description	[1] As of 12/31/2023	[2] As of 12/31/2024	[3] Average for t/y 2024	[4] Amount	[5] Percentage	Rate	[ 6 ] Weighted Average	
	Long Term Debt			\$ -	See note be	low			
	Average Rate Base for the 2024 test year				\$ 436,153	•			
	Attributable to Long Term Debt				\$ -	0%	4.00%	0.00%	
	Attributable to Equity				436,153	100%	11.00%	11.00%	
	Total				\$ 436,153	100%	1	11.00%	

#### Return on equity is based on the following:

YBWC notes that the CPUC has established a range for Class C and D size utilities. The difference in the spread between the top and bottom number is 1.1%. The average would be in the middle or one half of 1% above the bottom. Further, in the letter issued March 17, 2023 by the Division of Water and Audits, and the Utility Audit, Finance & Compliance Branch the average class B rate of return was identified as 9.33%. YBWC believes that it has demonstrated by its operational history and exemplary customer service that it deserves a return at the high end of the range, not the midpoint of the Class D utilities. Therefore, YBWC has used the high end of the range to derermine its requested return on equity. (11.00%)

PER RESOLUTION W-5238: The CPUC granted YBWC authority to convert short term accounts payable to long term debt onder PU Code sec 817. This debt was not used to increase Rate Base and should not be part of the Capital Ratio Calculation.



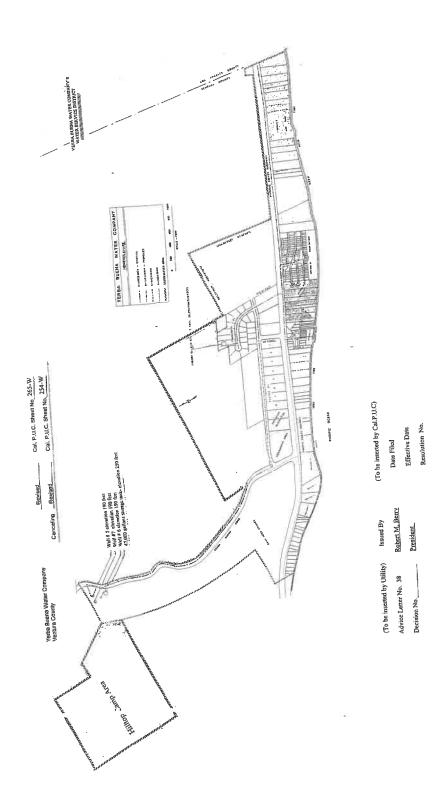


# Yerba Buena Water Compnay

2,000

Parcel Legend 4,000

YBWC Boundary



Advice	Decision		
Letter	or	Date	Commission
Number	Resolution		Action
1 - 11			
12	83-06-065	8/9/1983	Rule Update
13	84-10-045	4/21/1987	Revise Map
14	84-10-043	6/8/1987	Rule Update
15	R-W-2638	3/10/1981	•
16			Bad Check charge
	W-3477	1/9/1990	Rule #16
17	93-04-028	6/7/1993	Revise service area
18	W-3770	7/23/1993	Rule Update
19	W-4035	6/18/1997	Rule 9 and Rule 11
20			
21		12/23/1997	Add 3" meter
22	92-03-093	3/20/1998	1996 CPI
23	W-4110	10/28/1998	Facilities Fee
24	92-03-093	12/29/1998	1997 CPI
25	W-4197	7/5/2000	1999 GRC
26		10/28/2003	Rejected
27	92-03-093	11/7/2003	2002 CPI
28	W-4482	7/8/2004	loan approval
29			Service Area Map
30	92-03-093	12/29/2004	2003 CPI
31			Service Area Map
	D.05-03-008	3/17/2005	Change of Ownership
32			Skipped over
33	W-4597	5/10/2006	loan approval
34	W-4328	8/24/2006	Surcharge approval
35	92-03-093	9/30/2006	2005 CPI
36	W-4631	1/29/2007	Interim GRC
37	W-4631	5/15/2007	2007 GRC
38		12/12/2007	Map Correction
39	92-03-093	7/20/2010	2009 CPI
40	W-4868	2/24/2011	2010 CPI
41	W-4868	5/6/2011	Rule Update
42	W-4868	9/22/2011	Interim Recovery 2010
43	VV-4000	6/24/2014	Remove Surcharge
44	M-4828	12/28/2015	UF Change
45-A	W-5070		•
46	VV-3070	6/30/2016	2016 GRC
47	M-4832	12/22/2017	Skipped over
48		12/22/2017	UF Update
40 49	92-03-093	12/22/2017	2016 CPI
	92-03-093	7/26/2018	2017 CPI
50	CSD-05	8/30/2018	Billing Statement Language Update
51	M-4839	12/28/2018	UF change
52	92-03-093	1/10/2020	2018 CPI
53	SB 998	2/7/2020	Rules Update
54	M-4841	9/25/2020	UF Update
55	92-03-093	11/24/2020	CPI
56	W-5238	12/4/2020	Long Term Debt
57	92-03-093	11/2/2022	2021 CPI
58	M-4866	1/27/2023	UF Change
59	92-03-093	5/26/2023	2022 CPI
60		Pending	2024 GRC

# CALIFORNIA PUBLIC UTILITIES COMMISSION UTILITIES DIVISION

# DETERMINATION OF STRAIGHT-LINE REMAINING LIFE DEPRECIATION ACCRUALS

STANDARD PRACTICE U-4

SAN FRANCISCO, CALIFORNIA Revised January 3, 1961

S:\users\Yerba Buena Water\RATE CASES\GRC 2024\[YBWC U-4 Depreciation Study 2022.xis]PLANT DETAIL

YERBA BUENA WATER COMPANY DEPRECIATION RATE CALCULATION THRU 12/31/22

ACCOUNT   DESCRIPTION   DESC				_	-														-			_
ACCOUNT         DESCRIPTION         CROSS         ESTINATED         DEP'N         NET         AVERAGE         PROBABLE         AVERAGE         REMAINING         AVINGE         AVERAGE         REMAINING         AVINGE         LIFE         LIFE         LIFE         LIFE         LIFE         ACCIONATION         ACCIONATION         ACCIONATIONATIONAL AND ACCIONATIONAL AND ACCIONATIONAL AND ACCIONATIONAL AND ACCIONATIONAL	ANNOAL	RATE	%	(F)		3.25%	2.39%	0.00%	4.27%	4.90%	1.39%	1.41%	3.92%	2.15%	2.81%	0.00%	0.00%		91			2.24%
ACCOUNT         DESCRIPTION         GROSS         ESTIMATED         DEP/N         NET         AVERAGE         PROBABLE PROBA	ANNOAL	ACCRUAL	(F)/(J)	(8)		460	16,617	0	8,565	301	1,409	5,825	962	800	532	0	0		35,471			
ACCOUNT DESCRIPTION GROSS ESTIMATED DEP'N NET AVERAGE PROBABLE SERVICE NUMBER (A) (B) (C) (D) (E) (F)=(C)(E) (G) (H) (H) (E) (E) (E) (E) (E) (E) (E) (E) (E) (E	REMAINING	LIFE		(L)		27	25	4	13	4	24	25	7	က	25	-	_			Ţ		
ACCOUNT   DESCRIPTION   PLANT   SALVAGE   RESERVE   BALANCE   SERVICE   NUMBER   N	AVERAGE	HE		€																		
ACCOUNT DESCRIPTION PLANT SALVAGE RESERVE BALANCE SERVICE LIFE 12/31/2022 LIFE 12/31/202 L	PROBABLE	SERVICE	LIFE	Œ																		
ACCOUNT DESCRIPTION PLANT SALVAGE RESERVE BAIL SALVAGE RESERVE BAIL SALVAGE RESERVE BAIL SALVAGE RESERVE BAIL SCORD STANDARD STAN	AVERAGE	SERVICE	LFE	(Đ)		40	30	40	15	20	40	40	20	20	40	10	9	10				
ACCOUNT DESCRIPTION PLANT SALVAGE RESINDUMBER (A) (B) (C) (D) (B 12/31/2022 12/31/2022 12/31/2022 12/31/2022 12/31/2022 12/31/2022 (D) (B) (C) (D) (B) (C) (D) (B) (C) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D	NET	BALANCE	12/31/2022	(F)=(C)-(E)		12,424	415,430	0	111,351	4,214	33,804	145,630	10,587	2,400	13,308	0	0	0	749,148	0	2,237	751,385
ACCOUNT DESCRIPTION PLANT 12/31/2022 (A) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	DEP'N	RESERVE	12/31/2022	(E)		1,734	280,803	206	89,310	1,933	67,586	267,762	13,924	34,884	5,627	66,801	6,341	0	836,911			836,911
ACCOUNT DESCRIPTION PL/3  (A) (B) (B) (C) (C) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	ESTIMATED	SALVAGE		(D)		0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
ACCOU	GROSS	PLANT	12/31/2022	(C)		14,158	696,233	206	200,661	6,147	101,390	413,392	24,511	37,284	18,935	66,801	6,341	0	1,586,059	0	2,237	1,588,296
ACCOU		DESCRIPTION		(B)		STRUCTURES	WELLS	OTHER WATER SOURCE	PUMPING EQUIP	WATER TREATMENT PLANT	RES., TANKS & STNDPIPES	MAINS	SERVICES	METERS	HYDRANTS	OTHER EQUIP	OFFICE FURN & EQUIP	TRANSPORTATION EQUIP	TOTAL	ORGANIZATION	LAND	GRAND TOTAL
		ACCOUNT	NUMBER	(A)		304	3 307	317	311	9 320	2 330	331	933	0 334	1 335						7 303	

YERBA BUENA WATER COMPANY UTILITY PLANT SCHEDULE 2023

ACCOUNT   DESCRIPTION   GROSS   ACCOUNT   DESCRIPTION   GROSS   ACCOUNT   DESCRIPTION   FLANT   ADDITIONS   RETIREMENTS   PLANT   P									2016 rates				
NUMBER   PLANT   ADDITIONS RETIREMENTS   PLANT   PLANT   RATE   DEPN   1   1   1   1   1   1   2   2023   1   2   2   2   2   2   2   2   2   2				GROSS				AVERAGE	DEP'N	ACCUM	ANNUAL	ESTIMATED	ACCUM
NUMBER   Part		ACCOUNT		PLANT		RETIREMENTS	PLANT	PLANT	RATE	DEP'N	DEP'N	RETIREMNTS	DEP'N
A   A   B   C   C   D   E   F=0-DE   G=(C+F)/2   H   I   J=G*H     304 STRUCTURES   14,158   14,158   0.00%   1,734   0.00     304 STRUCTURES   14,158   0.00%   1,734   0.00     307 WELLS   20663   2.06 61   2.06 61   2.00 661		NUMBER		1/1/2023	2023	2023	12/31/2023			1/1/2023	2023		12/31/2023
304 STRUCTURES         14,168         14,168         14,168         10,00%         1,734         28,080           307 WELLS         666,233         666,233         666,233         666,233         3.24%         280,803         206           317 PUMPING EQUIP         200,661         0         200,661         0         0.00%         1,933           317 PUMPING EQUIP         6,147         0         0         0.00%         1,933           320 WATER TREATMENT PLANT         6,147         0         0.00%         1,933           330 RES., TANKS & STNDPIPES         101,390         1.01,390         1.71%         67,566           331 MAINS         2413,392         2413,392         1.06%         267,762           333 MATER         22,241         0         0.00%         13,924           334 METERS         37,284         0         1,66%         5,627           335 HYDRANTS         66,801         6,341         0         0.00%         13,924           340 OFFICE FURN & EQUIP         6,341         0         0         0         0         0           340 OFFICE FURN & EQUIP         6,341         0         0         0         0         0           341 TOTAL			В	ပ	۵	ш	F=C+D-E	G=(C+F)/2	I	_	H*9=C	¥	L=I+J-K
307 WELLS         696,233         696,233         696,233         696,233         3.24%         280,803         2           317 OTHER WATER SOURCE         206         206         1.55%         206         1.56%         206           311 PUMPING EQUIP         200,661         0.00%         1.933         0.00%         1,933           320 WATER TREATMENT PLANT         6,147         0.00%         1,933           320 WATER TREATMENT PLANT         6,147         0.00%         1,933           330 MAINS         413,392         413,392         413,392         17.7%         67.566           331 MAINS         24,511         24,511         24,511         0.00%         1,3924         34,884           333 SERVICES         24,514         24,514         24,514         0.00%         1,3924         34,884           334 METERS         37,284         37,284         37,284         37,284         7,88%         34,884           335 HYDRANTS         66,801         6,801         6,801         6,801         6,801         6,801         6,801         6,341         1,586,059         1,586,059         1,586,059         1,586,059         1,586,059         1,586,011         1,586,011         1,586,011         1,586,011	_	304	STRUCTURES	14,158			14,158	14,158	%00.0	1,734	0		1,734
317 OTHER WATER SOURCE         206         206         1.56%         206           311 PUMPING EQUIP         200,661         0.00%         89,310         30           320 WATER TREATMENT PLANT         6,147         6,147         0.00%         1,933           320 WATER TREATMENT PLANT         6,147         0.00%         1,933           330 RES., TANKS & STNDPIPES         413,392         413,392         1,06%         267,762           331 MAINS         24,511         24,511         24,511         0.00%         13,924           333 SERVICES         24,511         24,511         24,511         0.00%         13,924           334 METERS         37,284         37,284         37,284         37,284         34,884           335 HYDRANTS         66,801         66,801         66,801         66,801         66,801         66,801           340 OFFICE FURN & EQUIP         66,801         66,801         66,801         66,801         66,801         66,801           341 TRANSPORTATION EQUIP         1,586,059         1,586,059         1,586,059         1,586,059         0.00%           301 CAAL         2,237         2,237         2,237         0.00%         0.00%         1,586,911           303 LAND<	7	307	WELLS	696,233			696,233	696,233	3.24%	280,803	22,558		303,361
311 PUMPING EQUIP   200,661   0 000%   89,310     320 WATER TREATMENT PLANT   6,147   6,147   6,147   0.00%   1,933     320 WATER TREATMENT PLANT   6,147   6,147   0.00%   1,933     330 RES., TANKS & STNDPIPES   101,390   1.17%   6,580     331 ARINS   24,511   24,511   0.00%   13,924     332 SERVICES   24,511   24,511   0.00%   13,924     333 SERVICES   24,511   24,511   0.00%   13,924     334 METERS   18,935   18,935   18,935   1,8935   1,8935     339 OTHER EQUIP   6,341   0   6,801   6,801     340 OFFICE FURN & EQUIP   6,341   0   0.00%   0.00%     341 TRANSPORTATION EQUIP   1,586,059   0   0.00%   0.00%     341 TANSPORTATION EQUIP   1,586,059   1,586,059   0.00%   0.00%     341 TANSPORTATION   2,237   2,337   2,	က	317	OTHER WATER SOURCE	206			206	206	1.56%	206	က		209
320 WATER TREATMENT PLANT 6,147 6,147 6,147 0.00% 1,933	4	311	PUMPING EQUIP	200,661	0		200,661	200,661	%00.0	89,310	0		89,310
330 RES., TANKS & STNDPIPES       101,390       101,390       101,390       177%       67,586         331 MAINS       413,392       413,392       413,392       106%       267,762         333 SERVICES       24,511       24,511       24,511       0.00%       13,924         334 METERS       37,284       37,284       7.85%       34,884         335 HYDRANTS       66,801       66,801       66,801       66,801       66,801         340 OFFICE FURN & EQUIP       63,41       0       0.00%       6,341       3         341 TRANSPORTATION EQUIP       1,586,059       0       1,586,059       0       0.00%       0         301 ORAL       1,586,059       0       1,586,059       0       1,586,059       0       0.00%       0         303 LAND       0       0       1,588,296       0       1,588,296       0       1,588,296       0       1,588,296       0	2	320	WATER TREATMENT PLANT	6,147			6,147	6,147	%00.0	1,933	0		1,933
331 MAINS         413,392         413,324         413,324         413,324         413,324         413,324         413,324         413,324         413,324         413,324         413,324         413,324         413,324         415,884         415,884         415,884         415,884         415,884         415,884         415,884         413,324         415,884	9	330	RES., TANKS & STNDPIPES	101,390			101,390	101,390	1.71%	67,586	1,734		69,320
333 SERVICES         24,511         0.00%         13,924           334 METERS         37,284         37,284         37,284         7.85%         34,884           335 HYDRANTS         18,935         18,935         2.95%         5,627         5,627           339 OTHER EQUIP         66,801         66,801         3.40%         66,801         66,801           340 OFFICE FURN & EQUIP         6,341         6,341         1,586,059         6,341         1,586,059           341 TRANSPORTATION EQUIP         1,586,059         0         0         0         0           1 ONAL         1,586,059         0         1,586,059         1,586,059         1,586,059           303 LAND         0         0         0         0         0           6RAND TOTAL         1,588,296         0         1,588,296         0         0	7	331	MAINS	413,392			413,392	413,392	1.06%	267,762	4,382		272,144
334 METERS         37,284         37,284         37,284         7,86%         34,884           335 HYDRANTS         18,935 G6,801         66,801         66,801         66,801         5,627           339 OTHER EQUIP         66,801         66,801         66,801         3,40%         66,801           340 OFFICE FURN & EQUIP         6,341         0         0         0         0           341 TRANSPORTATION EQUIP         1,586,059         0         1,586,059         0         0           1 TOTAL         2,237         0         1,586,059         0         0         0           303 LAND         1,588,296         0         1,588,296         0         1,588,296         0	ω	333	SERVICES	24,511			24,511	24,511	%00.0	13,924	0		13,924
335 HYDRANTS	တ	334	METERS	37,284	0		37,284	37,284	7.85%	34,884	2,927		37,811
339 OTHER EQUIP  6,341  340 OFFICE FURN & EQUIP  6,341  6,341  6,341  1,586,059  7 ORGANIZATION  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296  0  1,588,296	10	335	HYDRANTS	18,935			18,935	18,935	2.95%	5,627	559		6,186
340 OFFICE FURN & EQUIP 6,341 0 6,341 6,341 1.59% 6,341 0 0 0.00% 0 0.	Ξ	339	OTHER EQUIP	66,801			66,801	66,801	3.40%	66,801	2,271		69,072
341 TRANSPORTATION EQUIP 0 0 0 0 0.00% 0 0 TOTAL 1,586,059 0 1,586,059 1,586,059 836,911 TOTAL 2,237 2,237 0 0 0.00% 836,911 303 LAND 0 0 0 0.00% 836,911 GRAND TOTAL 1,588,296 0 1,588,296 0 0 0.00%	12	340	OFFICE FURN & EQUIP	6,341	0		6,341	6,341	1.59%	6,341	101		6,442
TOTAL 1,586,059 0 1,586,059 1,586,059 836,911 301 ORGANIZATION 2,237 0 0 2,237 303 LAND 0 0 1,588,296 0 1,588,296	13	341	TRANSPORTATION EQUIP	0			0	0	%00.0	0	0		0
303 LAND 303 LAND 304 GRAND TOTAL 305 LAND 306 GRAND TOTAL 307 CRAND TOTAL 307 CRAND TOTAL	14		TOTAL	1,586,059	0		1,586,059	1,586,059		836,911	34,534		871,445
303 LAND 303 LAND GRAND TOTAL 1,588,296 0	15	301	ORGANIZATION	2,237			2,237						
GRAND TOTAL 1,588,296 0	16	303	LAND	0			0						
##	17		GRAND TOTAL	1,588,296	0		1,588,296						
#	18												
	#												

YERBA BUENA WATER COMPANY UTILITY PLANT SCHEDULE 2024

_			GROSS				AVERAGE	DEP'N	ACCUM	ANNOAL	ESTIMATED	ACCUM
	ACCOUNT	DESCRIPTION	PLANT	ADDITIONS	RETIREMENTS	PLANT	PLANT	RATE	DEP'N	DEP'N	RETIREMNTS	DEP'N
	NUMBER		1/1/2024	2024	2024	12/31/2024			1/1/2024	2024		12/31/2024
_	A	В	၁	۵	ш	F=C+D-E	G=(C+F)/2	I	_	H*9=f	×	J= +J-K
_	304 STRL	304 STRUCTURES	14,158			14,158	14,158	3.25%	1,734	460		2,194
ΔI	307 WELLS		696,233			696,233	696,233	2.39%	303,361	16,640		320,001
8	317 OTHE	317 OTHER WATER SOURCE	206			206	206	0.00%	209	0		500
4	311 PUMI	311 PUMPING EQUIP	200,661			200,661	200,661	4.27%	89,310	8,568		97,878
D	320 WATI	320 WATER TREATMENT PLANT	6,147			6,147	6,147	4.90%	1,933	301		2,234
9	330 RES.,	330 RES., TANKS & STNDPIPES	101,390			101,390	101,390	1.39%	69,320	1,409		70,729
_	331 MAINS		413,392			413,392	413,392	1.41%	272,144	5,829		277,973
8	333 SERVICES	VICES	24,511			24,511	24,511	3.92%	13,924	961		14,885
0	334 METERS	ERS	37,284			37,284	37,284	2.15%	37,811	802		38,612
0	335 HYDRANTS	RANTS	18,935			18,935	18,935	2.81%	6,186	532		6,718
ζ	339 OTHE	339 OTHER EQUIP	66,801			66,801	66,801	0.00%	69,072	0		69,072
N	340 OFFI	340 OFFICE FURN & EQUIP	6,341			6,341	6,341	0.00%	6,442	0		6,442
33	341 TRAN	TRANSPORTATION EQUIP	0			0	0	0.00%	0	0	3	0
4	TOTAL	٩r حال	1,586,059	0		1,586,059	1,586,059		871,445	35,502		906,948
2	301 ORG	301 ORGANIZATION	2,237			2,237						
16	303 LAND	C	0			0						
_	GRAI	GRAND TOTAL	1,588,296	0		1,588,296						
9												
#												

LAST FULL YEAR

2022

# STRUCTURES 304

YEAR	AGE	GROSS	PORTION	PLANT	REMAINING	FIITURE	NOTES:
PLACED	IN		SURVIVING		-	DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS	ADDITIONS	SULVIVIIVO	12/31/2015	(YEARS)	YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C			SEE NOTE C
2022	0.5	(Z) NOTE A	(0) 11012 0	(4) NOTE 0	29.5	(0)-(-) (0)	B. PORTION SURVIVING
2021	1.5				28.5	_	AND REMAINING
2020	2.5				27.5	_	LIFE TAKEN FROM
2019	3.5			14,158	26.6	376,603	SELECTED SURVIVOR
2018	4.5			11,100	25.6	0,0,000	CURVE OF:
2017	5.5				24.7	_	SOLUTION #
2016	6.5				23.8	_	TYPE: IOWA S1
2015	7.5				23.0	_	TOTAL SERVICE LIFE
2014	8.5				22.1	_	OF ORIGINAL GROUP
2013	9.5				21.3	_	=A.S.L.= 30 YRS
2012	10.5				20.6	_	
2011	11.5				19.8	-	C. IF AGE DATA AVAIL.
2010	12.5		l i		19.1	-	OMIT COLS. (2)&(3)
2009	13.5				18.4	-	AND ENTER DIRECTLY
2008	14.5				17.7	-	IN COL. (4). IF
2007	15.5				17.1	-	AGE DISTRIBUTION
2006	16.5				16.4	-	NOT AVAILABLE, COL
2005	17.5				15.8	-	(4) MAY BE TAKEN
2004	18.5				15.3	-	ÀŚ COL (2)*(3).
2003	19.5				14.7	-	, , , , ,
2002	20.5				14.1	-	D. COMOSITE REMAINING
2001	21.5				13.6	-	LIFE =
2000	22.5				13.1	-	TOTAL COL (6)/
1999	23.5				12.6	-	TOTAL COL (4)
1998	24.5				12.1	-	= 26.60
1997	25.5				11.6	-	
1996	26.5		W I		11.2	-	E. USE: 27
1995	27.5		ii ii		10.7	-	
1994	28.5				10.3	-	F. ACTUAL PLANT
1993	29.5				9.9	-	BALANCE (IF DIFF
1992	30.5				9.4	-	FROM TOTAL OF
PRIOR					9.0		COL. (4):
TOTALS				14,158		376,603	

WELLS 307

YEAR	AGE	GROSS	PORTION	PLANT	REMAINING	FUTURE	NOTES:
PLACED	IN		SURVIVING			DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS			12/31/2015		YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C		(6)=(4)*(5)	SEE NOTE C
2022	0.5		3.7		29.5	-	B. PORTION SURVIVING
2021	1.5			1,531	28.5	43,634	AND REMAINING
2020	2.5				27.5	-	LIFE TAKEN FROM
2019	3.5				26.6	-	SELECTED SURVIVOR
2018	4.5				25.6	-	CURVE OF:
2017	5.5				24.7	-	SOLUTION #
2016	6.5				23.8	-	TYPE: IOWA S1
2015	7.5			303,748	23.0	6,986,204	TOTAL SERVICE LIFE
2014	8.5				22.1	-	OF ORIGINAL GROUP
2013	9.5				21.3	-	=A.S.L.= 30 YRS
2012	10.5			171,923	20.6	3,541,614	
2011	11.5				19.8	-	C. IF AGE DATA AVAIL.
2010	12.5				19.1	-	OMIT COLS. (2)&(3)
2009	13.5				18.4	-	AND ENTER DIRECTLY
2008	14.5				17.7	-	IN COL. (4). IF
2007	15.5				17.1		AGE DISTRIBUTION
2006	16.5			106,121	16.4	1,740,384	NOT AVAILABLE, COL
2005	17.5				15.8	-	(4) MAY BE TAKEN
2004	18.5				15.3	-	AS COL (2)*(3).
2003	19.5				14.7	-	
2002	20.5			65,691	14.1	926,243	D. COMOSITE REMAINING
2001	21.5				13.6	-1	LIFE =
2000	22.5	1			13.1	-	TOTAL COL (6)/
1999	23.5				12.6 12.1	-	TOTAL COL (4) = 19.62
1998	24.5					-	= 19.62
1997	25.5 26.5				11.6 11.2	-	E. USE: 25
1996 1995	26.5				11.2	-	E. USE: 25
1995	27.5				10.7	-	F. ACTUAL PLANT
1994	29.5				9.9		BALANCE (IF DIFF
1993	30.5				9.4	_	FROM TOTAL OF
PRIOR	30.0			47,219	9.0	424,971	COL. (4):
TRION				77,219	5.0	727,071	JOL. (7).
TOTALS				696,233		13,663,050	

g #15 p #

# PUMPING EQUIPMENT 311

	T						
YEAR	AGE	GROSS	PORTION	PLANT	REMAINING		NOTES:
PLACED	IN	ADDITIONS	SURVIVING		11 100 70	DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS			12/31/2015	(YEARS)	YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C	(5) NOTE D	(6)=(4)*(5)	SEE NOTE C
2022	0.5				19.5	-	B. PORTION SURVIVING
2021	1.5			27,764	18.5	513,634	AND REMAINING
2020	2.5				17.6	-	LIFE TAKEN FROM
2019	3.5			102,798	16.6	1,706,447	SELECTED SURVIVOR
2018	4.5				15.7	-	CURVE OF:
2017	5.5				14.9	-	SOLUTION #
2016	6.5				14.1	-	TYPE: IOWA S1
2015	7.5				13.3	-	TOTAL SERVICE LIFE
2014	8.5				12.6	-	OF ORIGINAL GROUP
2013	9.5				11.9	-	=A.S.L.= 20 YRS
2012	10.5				11.3	-	
2011	11.5				10.7	-	C. IF AGE DATA AVAIL.
2010	12.5				10.1	-	OMIT COLS. (2)&(3)
2009	13.5				9.5	-	AND ENTER DIRECTLY
2008	14.5				9.0	-	IN COL. (4). IF
2007	15.5				8.5	-	AGE DISTRIBUTION
2006	16.5				8.0	-	NOT AVAILABLE, COL
2005	17.5				7.5	-	(4) MAY BE TAKEN
2004	18.5			47,616	7.1	338,074	AS COL (2)*(3).
2003	19.5				6.6	-	. , . ,
2002	20.5				6.2	-1	D. COMOSITE REMAINING
2001	21.5				5.8	-	LIFE =
2000	22.5				5.4	-	TOTAL COL (6)/
1999	23.5				5.1	-	TOTAL COL (4)
1998	24.5				4.7	-	= 12.92
1997	25.5				4.3	-	
1996	26.5				4.0	_	E. USE: 13
1995	27.5				3.7	_	
1994	28.5				3.3	_	F. ACTUAL PLANT
1993	29.5				3.0	_	BALANCE (IF DIFF
1992	30.5				2.7	-	FROM TOTAL OF
PRIOR				22,483	1.5	33,725	COL. (4):
TOTALS				200,661		2,591,879	

#### OTHER WATER SOURCE PLANT 317

YEAR	AGE	GROSS	PORTION	PLANT	REMAINING	FUTURE	NOTES:
PLACED	1N		SURVIVING			DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS	, abbillione	CONTRICT	12/31/2015	- SAL - 100	YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C			SEE NOTE C
2022	0.5	(2)	(0) 110 12 2	(1)110120	24.5	(0) (1) (0)	B. PORTION SURVIVING
2021	1.5				23.6	_	AND REMAINING
2020	2.5				22.8	_	LIFE TAKEN FROM
2019	3.5				21.9	_	SELECTED SURVIVOR
2018	4.5			ľ	21.0	_	CURVE OF:
2017	5.5				20.2	_	SOLUTION #
2016	6.5				19.3	_	TYPE: IOWA R2
2015	7.5				18.5	-	TOTAL SERVICE LIFE
2014	8.5				17.7	_	OF ORIGINAL GROUP
2013	9.5				16.9	-	=A.S.L.= 25 YRS
2012	10.5				16.1	-	
2011	11.5				15.4	-	C. IF AGE DATA AVAIL.
2010	12.5				14.6	-	OMIT COLS. (2)&(3)
2009	13.5				13.9	-	AND ENTER DIRECTLY
2008	14.5				13.2	_	IN COL. (4). IF
2007	15.5				12.5	-	AGE DISTRIBUTION
2006	16.5				11.8	-	NOT AVAILABLE, COL
2005	17.5				11.1	-	(4) MAY BE TAKEN
2004	18.5				10.5	-	AS COL (2)*(3).
2003	19.5				9.9	-	
2002	20.5				9.3	-	D. COMOSITE REMAINING
2001	21.5				8.7	-	LIFE =
2000	22.5				8.2	-	TOTAL COL (6)/
1999	23.5				7.7	-	TOTAL COL (4)
1998	24.5				7.2	-	= 4.30
1997	25.5				6.7	-	
1996	26.5				6.2	-	E. USE:
1995	27.5				5.8	-	
1994	28.5				5.4	-	F. ACTUAL PLANT
1993	29.5				5.0	-	BALANCE (IF DIFF
1992	30.5				4.7	-	FROM TOTAL OF
PRIOR			1	206	4.3	886	COL. (4):
TOTALS				206		886	
TOTALS				200		000	

# WATER TREATMENT PLANT 320

S dom a fin	4.00	10000					1,10==0
	AGE	GROSS	PORTION	PLANT	REMAINING		NOTES:
PLACED	IN	ADDITIONS	SURVIVING			DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS			12/31/2015	(YEARS)	YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C		(6)=(4)*(5)	SEE NOTE C
2022	0.5				19.5	-	B. PORTION SURVIVING
2021	1.5				18.7	-	AND REMAINING
2020	2.5				17.8	-	LIFE TAKEN FROM
2019	3.5			5,066	16.9	85,615	SELECTED SURVIVOR
2018	4.5		1		16.1	-	CURVE OF:
2017	5.5				15.2	-	SOLUTION #
2016	6.5				14.4	-	TYPE: IOWA R2
2015	7.5				13.6	-	TOTAL SERVICE LIFE
2014	8.5				12.8	-	OF ORIGINAL GROUP
2013	9.5				12.1	-	=A.S.L.= 20 YRS
2012	10.5				11.3	-	
2011	11.5				10.6	-	C. IF AGE DATA AVAIL.
2010	12.5				9.9	-	OMIT COLS. (2)&(3)
2009	13.5				9.2	-	AND ENTER DIRECTLY
2008	14.5				8.6	-	IN COL. (4). IF
2007	15.5				8.0	-	AGE DISTRIBUTION
2006	16.5				7.4	-	NOT AVAILABLE, COL
2005	17.5				6.8	-	(4) MAY BE TAKEN
2004	18.5				6.3	-	AS COL (2)*(3).
2003	19.5				5.8	-	. , , , ,
2002	20.5				5.6	-	D. COMOSITE REMAINING
2001	21.5				4.9	-	LIFE =
2000	22.5				4.4	-	TOTAL COL (6)/
1999	23.5				4.1	_	TOTAL COL (4)
1998	24.5				3.7	_	= `´ 14.21
1997	25.5				3.4	_	
1996	26.5				3.0	_	E. USE: 14
1995	27.5				2.7	_	
1994	28.5				2.4	_	F. ACTUAL PLANT
1993	29.5				2.1	_	BALANCE (IF DIFF
1992	30.5				1.8	_	FROM TOTAL OF
PRIOR				1,081	1.6	1,730	COL. (4):
							` ′
TOTALS				6,147		87,345	

#### RESERVOIRS TANKS AND STANDPIPES 330

YEAR	AGE	GROSS	PORTION	PLANT	REMAINING	FUTURE	NOTES:
PLACED	IN		SURVIVING			DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS			12/31/2015		YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C	(5) NOTE D	(6)=(4)*(5)	SEE NOTE C
2022	0.5				39.5	<del>-</del>	B. PORTION SURVIVING
2021	1.5				38.7	-	AND REMAINING
2020	2.5				37.7	-	LIFE TAKEN FROM
2019	3.5				36.8	-	SELECTED SURVIVOR
2018	4.5				36.0	-	CURVE OF:
2017	5.5				35.1	-	SOLUTION #
2016	6.5				34.2	-	TYPE: IOWA R2
2015	7.5				33.4	-	TOTAL SERVICE LIFE
2014	8.5				32.6	-	OF ORIGINAL GROUP
2013	9.5			51,245	31.7	1,624,467	=A.S.L.= 40 YRS
2012	10.5				30.8	-	
2011	11.5				30.0	-	C. IF AGE DATA AVAIL.
2010	12.5				29.2	-	OMIT COLS. (2)&(3)
2009	13.5				28.4	-	AND ENTER DIRECTLY
2008	14.5			4,000	27.6	110,400	IN COL. (4). IF
2007	15.5				26.8	-	AGE DISTRIBUTION
2006	16.5				26.0	-	NOT AVAILABLE, COL
2005	17.5				25.3	-	(4) MAY BE TAKEN
2004	18.5				24.5	-	AS COL (2)*(3).
2003	19.5				23.8	- 1	
2002	20.5				23.0	-	D. COMOSITE REMAINING
2001	21.5				22.3	-	LIFE =
2000	22.5				21.6	-	TOTAL COL (6)/
1999	23.5				20.9	-	TOTAL COL (4)
1998	24.5				20.2	-	= 24.21
1997	25.5				19.5	-	
1996	26.5				18.8	-	E. USE: 2
1995	27.5				18.1	-	
1994	28.5				17.5	-	F. ACTUAL PLANT
1993	29.5				16.9	-	BALANCE (IF DIFF
1992	30.5				16.3	-	FROM TOTAL OF
PRIOR				46,145	15.6	719,862	COL. (4):
TOTALS				101,390		2,454,729	

## WATER MAINS

YEAR	AGE	GROSS	PORTION	PLANT	REMAINING	FUTURE	NOTES:
PLACED	IN		SURVIVING	SURVIVING		DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS			12/31/2015	(YEARS)	YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C	(5) NOTE D	(6)=(4)*(5)	SEE NOTE C
2022	0.5			38,810	39.5		B. PORTION SURVIVING
2021	1.5				38.7	-	AND REMAINING
2020	2.5				37.7	-	LIFE TAKEN FROM
2019	3.5			44,373	36.8	1,632,926	SELECTED SURVIVOR
2018	4.5				36.0	-	CURVE OF:
2017	5.5			10,375	35.1	364,163	SOLUTION #
2016	6.5				34.2	-	TYPE: IOWA R2
2015	7.5				33.4	-	TOTAL SERVICE LIFE
2014	8.5				32.6	-	OF ORIGINAL GROUP
2013	9.5				31.7	-	=A.S.L.= 40 YRS
2012	10.5				30.8	-	
2011	11.5				30.0	-	C. IF AGE DATA AVAIL.
2010	12.5				29.2	-	OMIT COLS. (2)&(3)
2009	13.5				28.4	-	AND ENTER DIRECTLY
2008	14.5				27.6	-	IN COL. (4). IF
2007	15.5			29,968	26.8	803,142	AGE DISTRIBUTION
2006	16.5			10,319	26.0	268,294	NOT AVAILABLE, COL
2005	17.5		)	144,465	25.3	3,654,965	(4) MAY BE TAKEN
2004	18.5				24.5	-	AS COL (2)*(3).
2003	19.5				23.8	-	
2002	20.5				23.0	-	D. COMOSITE REMAINING
2001	21.5				22.3	-	LIFE =
2000	22.5				21.6	-	TOTAL COL (6)/
1999	23.5				20.9	-	TOTAL COL (4)
1998	24.5				20.2	-	= 25.07
1997	25.5				19.5	-	
1996	26.5				18.8	-	E. USE: 25
1995	27.5				18.1	-	
1994	28.5				17.5	-	F. ACTUAL PLANT
1993	29.5				16.9	-	BALANCE (IF DIFF
1992	30.5				16.3	<u>-</u>	FROM TOTAL OF
PRIOR				135,082	15.6	2,107,279	COL. (4):
TOTALS				413,392		10,363,764	
TOTALS				413,382		10,303,704	

#### SERVICES AND METER INSTALLATIONS 333

VEAD	ACE	CBOSS	DODTION	DLANT	DEMAINING	CUTURE	NOTES:
	AGE				REMAINING	I	NOTES:
PLACED	IN	ADDITIONS	SURVIVING			DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS	IN NOTE A	(0) NOTE B	12/31/2015		YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C		(6)=(4)*(5)	SEE NOTE C
2022	0.5				19.5	-	B. PORTION SURVIVING
2021	1.5				18.5	-	AND REMAINING
2020	2.5				17.6	-	LIFE TAKEN FROM
2019	3.5				16.6	-	SELECTED SURVIVOR
2018	4.5			15,644	15.7	245,611	CURVE OF:
2017	5.5				14.9	-	SOLUTION #
2016	6.5				14.1	-	TYPE: IOWA R3
2015	7.5				13.3	-	TOTAL SERVICE LIFE
2014	8.5				12.6	-	OF ORIGINAL GROUP
2013	9.5				11.9	-	=A.S.L.= 20 YRS
2012	10.5				11.3	-	
2011	11.5				10.7	-	C. IF AGE DATA AVAIL.
2010	12.5			l ii	10.1	-	OMIT COLS. (2)&(3)
2009	13.5				9.5	-	AND ENTER DIRECTLY
2008	14.5	1			9.0	-	IN COL. (4). IF
2007	15.5				8.5	-	AGE DISTRIBUTION
2006	16.5				8.0	-	NOT AVAILABLE, COL
2005	17.5				7.5	-	(4) MAY BE TAKEN
2004	18.5				7.1	-	AS COL (2)*(3).
2003	19.5				6.6	-	
2002	20.5			l li	6.2	-	D. COMOSITE REMAINING
2001	21.5			l ii	5.8	-	LIFE =
2000	22.5				5.4	_	TOTAL COL (6)/
1999	23.5				5.1	_	TOTAL COL (4)
1998	24.5				4.7	-	= 10.56
1997	25.5				4.3	_	
1996	26.5				4.0	_	E. USE: 11
1995	27.5				3.7	_	
1994	28.5				3.3	_	F. ACTUAL PLANT
1993	29.5				3.0	-	BALANCE (IF DIFF
1992	30.5				2.7	_	FROM TOTAL OF
PRIOR				8,867	1.5	13,301	COL. (4):
							1
TOTALS				24,511		258,911	

### METERS 334

YEAR	AGE	GROSS	PORTION	PLANT	REMAINING	FUTURE	NOTES:
PLACED	IN		SURVIVING			DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS	ADDITIONS	SOLAIAIIAG	12/31/2015	77 til. =	YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE R	(4) NOTE C		(6)=(4)*(5)	SEE NOTE C
2022	0.5	(Z) NOTE A	(3) NOTE B	(4) NOTE C	19.5	(0)=(4) (5)	B. PORTION SURVIVING
2022	1.5				18.5	]	AND REMAINING
2021	2.5				17.6	]	LIFE TAKEN FROM
2019	3.5				16.6	]	SELECTED SURVIVOR
2018	4.5				15.7		CURVE OF:
2017	5.5				14.7		SOLUTION #
2016	6.5				13.8		TYPE: IOWA R3
2015	7.5				12.9	_	TOTAL SERVICE LIFE
2014	8.5				12.0	_	OF ORIGINAL GROUP
2013	9.5				11.2	_	=A.S.L.= 20 YRS
2012	10.5				10.3	_	71.0.L. 20 1110
2011	11.5				9.5	_	C. IF AGE DATA AVAIL.
2010	12.5				8.8	_	OMIT COLS. (2)&(3)
2009	13.5				8.0	_	AND ENTER DIRECTLY
2008	14.5				7.3	_	IN COL. (4). IF
2007	15.5			2,048	6.6	13,517	AGE DISTRIBUTION
2006	16.5			1,121	6.0	6,726	NOT AVAILABLE, COL
2005	17.5			9,675	5.4	52,245	(4) MAY BE TAKEN
2004	18.5				4.8	,	AS COL (2)*(3).
2003	19.5			5,843	4.3	25,125	` , ` ,
2002	20.5				3.8	-	D. COMOSITE REMAINING
2001	21.5				3.4	-	LIFE =
2000	22.5				3.0	-	TOTAL COL (6)/
1999	23.5				2.7	-	TOTAL COL (4)
1998	24.5				2.4	-	= 2.87
1997	25.5				2.1	-	
1996	26.5				1.8	-	E. USE: 3
1995	27.5				1.6	-	
1994	28.5				1.3	-	F. ACTUAL PLANT
1993	29.5				1.4	-	BALANCE (IF DIFF
1992	30.5				0.8	-	FROM TOTAL OF
PRIOR				18,597	0.5	9,299	COL. (4):
TOTALS				37,284		106,911	

### HYDRANTS 335

YEAR	AGE	GROSS.	PORTION	PLANT	REMAINING	FUTURE	NOTES:
PLACED	IN	ADDITIONS	SURVIVING	SURVIVING	LIFE	DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS			12/31/2015	(YEARS)	YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C		(6)=(4)*(5)	SEE NOTE C
2022	0.5				39.5		B. PORTION SURVIVING
2021	1.5				38.7	-	AND REMAINING
2020	2.5				37.7	-	LIFE TAKEN FROM
2019	3.5				36.8	-	SELECTED SURVIVOR
2018	4.5				36.0	-	CURVE OF:
2017	5.5				35.1	-	SOLUTION#
2016	6.5				34.2	-	TYPE: IOWA R2
2015	7.5		i i		33.4	-	TOTAL SERVICE LIFE
2014	8.5				32.6	-	OF ORIGINAL GROUP
2013	9.5				31.7	-	=A.S.L.= 40 YRS
2012	10.5				30.8	-	
2011	11.5				30.0	-	C. IF AGE DATA AVAIL.
2010	12.5				29.2	-	OMIT COLS. (2)&(3)
2009	13.5				28.4	-	AND ENTER DIRECTLY
2008	14.5				27.6	-	IN COL. (4). IF
2007	15.5				26.8	-	AGE DISTRIBUTION
2006	16.5				26.0	-	NOT AVAILABLE, COL
2005	17.5			14,621	25.3	369,911	(4) MAY BE TAKEN
2004	18.5			4,314	24.5	105,693	AS COL (2)*(3).
2003	19.5				23.8	-	
2002	20.5				23.0	-	D. COMOSITE REMAINING
2001	21.5		1		22.3	-	LIFE =
2000	22.5			'1	21.6	-	TOTAL COL (6)/
1999	23.5				20.9	-	TOTAL COL (4)
1998	24.5				20.2	-	= 25.12
1997	25.5				19.5	_	E LICE.
1996 1995	26.5				18.8	-	E. USE: 25
1995	27.5 28.5				18.1 17.5	]	F. ACTUAL PLANT
1994	29.5				16.9	_	
1993	29.5 30.5				16.3	_	BALANCE (IF DIFF FROM TOTAL OF
PRIOR	30.5				15.6		COL. (4):
I KIOK					13.0	_	OOL. (4).
TOTALS				18,935		475,604	

#### OTHER EQUIPMENT

	1	I					1
	AGE	GROSS	PORTION	PLANT	REMAINING		NOTES:
	IN	ADDITIONS	SURVIVING	100000000000000000000000000000000000000		DOLLAR	A. GROSS ADDITIONS
IN SERV	YEARS			12/31/2015		YEARS	TAKEN FROM
(0)	(1)	(2) NOTE A	(3) NOTE B	(4) NOTE C		(6)=(4)*(5)	SEE NOTE C
2022	0.5				9.5	-	B. PORTION SURVIVING
2021	1.5				8.5	-	AND REMAINING
2020	2.5				7.5	-	LIFE TAKEN FROM
2019	3.5				6.5	-	SELECTED SURVIVOR
2018	4.5			1,925	5.5	10,588	CURVE OF:
2017	5.5				4.5	-	SOLUTION #
2016	6.5				3.5	-	TYPE: IOWA S5
2015	7.5				2.5	-	TOTAL SERVICE LIFE
2014	8.5				1.8	-	OF ORIGINAL GROUP
2013	9.5				1.2	-	=A.S.L.= 10 YRS
2012	10.5				0.9	-	
2011	11.5				0.7	-	C. IF AGE DATA AVAIL.
2010	12.5				0.6	-	OMIT COLS. (2)&(3)
2009	13.5				0.5	-	AND ENTER DIRECTLY
2008	14.5		1		0.0	-	IN COL. (4). IF
2007	15.5				0.0	-	AGE DISTRIBUTION
2006	16.5				0.0	-	NOT AVAILABLE, COL
2005	17.5			62,198	0.0	-	(4) MAY BE TAKEN
2004	18.5				0.0	-	AS COL (2)*(3).
2003	19.5				0.0	_	
2002	20.5				0.0	-	D. COMOSITE REMAINING
2001	21.5				0.0	-	LIFE =
2000	22.5				0.0	-	TOTAL COL (6)/
1999	23.5				0.0	-	TOTAL COL (4)
1998	24.5				0.0	-	= 0.16
1997	25.5				0.0	-	
1996	26.5				0.0	-	E. USE: 1
1995	27.5				0.0	-	
1994	28.5				0.0	-	F. ACTUAL PLANT
1993	29.5				0.0	-	BALANCE (IF DIFF
1992	30.5				0.0	-	FROM TOTAL OF
PRIOR				2,678	0.0		COL. (4):
TOTALS				66,801		10,588	

#### OFFICE FURNITURE AND EQUIPMENT 340

YEAR	AGE -	GROSS	PORTION	PLANT	REMAINING	ELITLIDE	NOTES:
PLACED	IN		SURVIVING			DOLLAR	A. GROSS ADDITIONS
IN SERV	11.1	ADDITIONS.	SURVIVING	12/31/2015	- V	YEARS	TAKEN FROM
	YEARS (1)	/2) NOTE A	(3) NOTE B				SEE NOTE C
(0)	0.5	(2) NOTE A	(3) NOTE B	(4) NOTE C	9.5	(6)=(4)*(5)	B. PORTION SURVIVING
2022	1.5				8.5	_	AND REMAINING
2021	2.5				7.5	_	LIFE TAKEN FROM
2020	3.5				6.5	_	SELECTED SURVIVOR
2019	4.5				5.5	]	CURVE OF:
2016	5.5				4.5	]	SOLUTION #
2017	6.5				3.5		TYPE: IOWA S5
2015					2.5	-	TOTAL SERVICE LIFE
2013	7.5				1.8	-	
2014	8.5 9.5				1.0	-	OF ORIGINAL GROUP =A.S.L.= 10 YRS
					0.9	-	=A.S.L.= 10 TRS
2012 2011	10.5				0.9	]	C. IF AGE DATA AVAIL.
2011	11.5 12.5				0.7	_	
2010					0.6	-	OMIT COLS. (2)&(3)
2009	13.5 14.5				0.5	-	AND ENTER DIRECTLY
2008	15.5					_	IN COL. (4). IF AGE DISTRIBUTION
2007	16.5					-	NOT AVAILABLE, COL
2005	17.5					-	(4) MAY BE TAKEN
2005	17.5					-	AS COL (2)*(3).
2004	19.5					-	AS COL (2) (3).
2003	20.5					-	D. COMOSITE REMAINING
2002	20.5					-	LIFE =
2001	21.5					-	TOTAL COL (6)/
1999	23.5						TOTAL COL (4)
1998	24.5					_	= 0.00
1997	25.5						- 0.00
1996	26.5						E. USE:
1995	27.5					]	L. 55L.
1993	28.5					]	F. ACTUAL PLANT
1993	29.5						BALANCE (IF DIFF
1992	30.5						FROM TOTAL OF
PRIOR				6,341			COL. (4):
1 111011				0,041			33L. (4).
TOTALS				6,341			

SEE APPENDIX 1 FOR PLANT SCHEDULES

TEST YEAR PLANT ADDITIONS NOT YET DETERMINED

AVE COST / KWH

#### **PURCHASED POWER 2022**

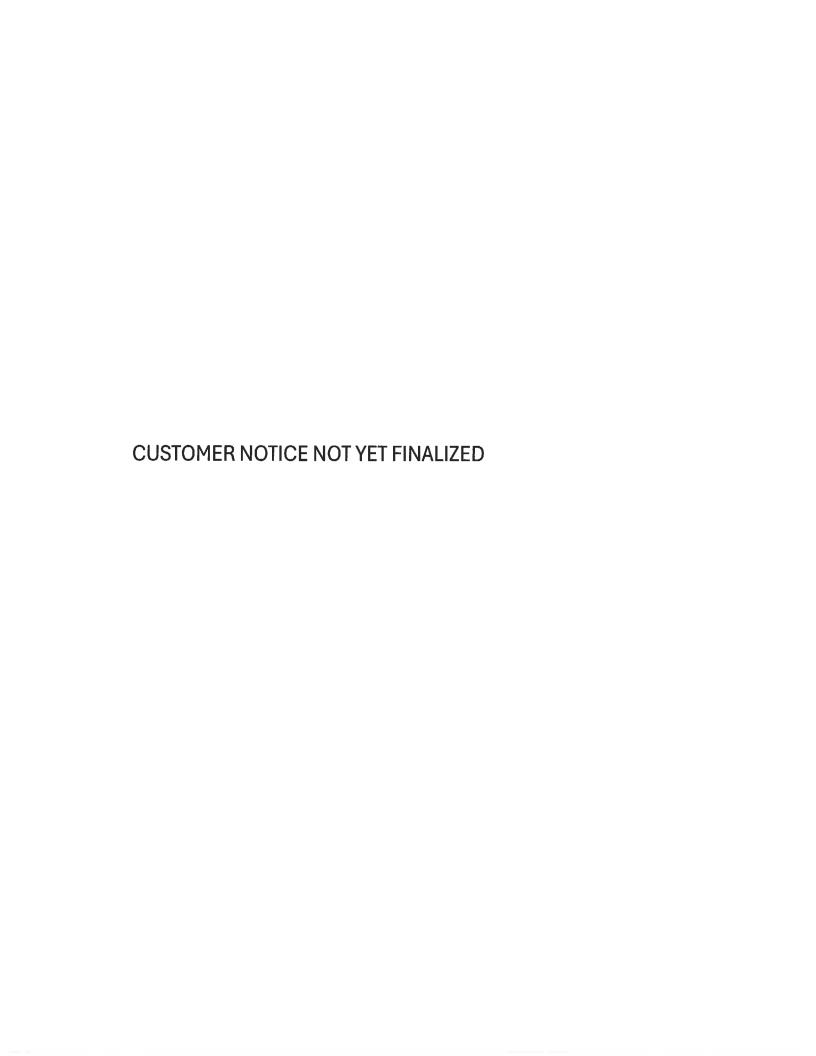
		750789		73655				
MONTH / YEAR	WELLS	6 #6 	WELLS	<b>#</b> 5, 7 & 9	GRA	AND TOTAL	last 12	2 mos
	KWH	AMOUNT	KWH	AMOUNT	KWH	AMOUNT	KWH	AMOUN
January-22	616	494.88	4037	2533.42	4653	3028.30		
FEBRUARY	846	669.33		1023.77	846	1693.10		
MARCH	3420	373.62	2387	2231.33	5807	2604.95		
APRIL	3439	730.36	4753	2304.29	8192	3034.65		
MAY	4076	864.58	5646	2443.01	9722	3307.59		
	4623	1298.71	5209	3825.40	9832	5124.11		
JUNE			4633	3803.73	10461	5351.37		
JULY	5828	1547.64		****				
AUGUST	4429	1367.23	4180	2147.86	8609	3515.09		
SEPTEMBER	3594	1227.65	4636	3824.24	8230	5051.89		
OCTOBER	2228	688.03	4563	2367.99	6791	3056.02	6791	3056.0
NOVEMBER	1970	691.49	4395	2344.38	6365	3035.87	6365	3035.8
December-22	977	585.70	3307	2209.22	4284	2794.92	4284	2794.9
TOTAL	36046	10539.22	47746	31058.64	83792	41597.86		
AVE COST / KWH		0.2924		0.6505		0.4964		
AVE GOOT / RWIT		PURCHASED	POWER 2023	***	,			
AVE COOT / RWIT			POWER 2023					
AVE COOTT KWIT	80047		POWER 2023 2-03-21					
MONTH / YEAR	+	PURCHASED		8-9094	GRA	AND TOTAL		
	+	PURCHASED	2-03-21	8-9094	GRA KWH	ND TOTAL		
MONTH / YEAR	WELLS	PURCHASED   50789	2-03-21 WELLS #	8-9094 ¢ 5, 7 & 9 AMOUNT	KWH	AMOUNT	5658	4646.8
MONTH / YEAR  January-23	WELLS KWH 474	PURCHASED   50789 #6  AMOUNT 532.46	2-03-21 WELLS # KWH	8-9094 \$ 5, 7 & 9 AMOUNT 2057.18	KWH 3066	AMOUNT 2589.64	5658 7370	
MONTH / YEAR  January-23 FEBRUARY	WELLS KWH 474 588	PURCHASED   50789	2-03-21 WELLS # KWH 2592 3391	8-9094 \$ 5, 7 & 9 AMOUNT 2057.18 2154.13	KWH 3066 3979	AMOUNT 2589.64 2669.20	7370	4823.3
MONTH / YEAR  January-23 FEBRUARY MARCH	WELLS KWH  474 588 393	PURCHASED   50789	2-03-21 WELLS # KWH 2592 3391 3464	8-9094 \$ 5, 7 & 9 AMOUNT 2057.18 2154.13 1458.25	KWH 3066 3979 3857	AMOUNT 2589.64 2669.20 1946.60	7370 7321	4823.3 3404.8
MONTH / YEAR  January-23 FEBRUARY MARCH APRIL	WELLS KWH  474 588 393 611	50789 #6  AMOUNT 532.46 515.07 488.35 553.95	2-03-21 WELLS # KWH 2592 3391 3464 3064	8-9094 \$ 5, 7 & 9 AMOUNT 2057.18 2154.13 1458.25 2272.87	3066 3979 3857 3675	2589.64 2669.20 1946.60 2826.82	7370 7321 6739	4823.3 3404.8 5099.6
MONTH / YEAR  January-23 FEBRUARY MARCH APRIL MAY	WELLS  KWH  474 588 393 611 735	50789 #6  AMOUNT 532.46 515.07 488.35 553.95 572.51	2-03-21 WELLS # KWH 2592 3391 3464 3064 3736	8-9094 \$5, 7 & 9 AMOUNT 2057.18 2154.13 1458.25 2272.87 2410.47	3066 3979 3857 3675 4471	2589.64 2669.20 1946.60 2826.82 2982.98	7370 7321 6739 8207	4823.3 3404.8 5099.6 5393.4
January-23 FEBRUARY MARCH APRIL MAY JUNE	WELLS  KWH  474 588 393 611 735 606	50789 #6  AMOUNT 532.46 515.07 488.35 553.95 572.51 1017.14	2-03-21 WELLS # KWH 2592 3391 3464 3064 3736 3818	8-9094 \$5, 7 & 9 AMOUNT 2057.18 2154.13 1458.25 2272.87 2410.47 3870.77	3066 3979 3857 3675 4471 4424	2589.64 2669.20 1946.60 2826.82 2982.98 4887.91	7370 7321 6739 8207 8242	4823.3 3404.8 5099.6 5393.4 8758.6
January-23 FEBRUARY MARCH APRIL MAY JUNE JULY	WELLS  KWH  474 588 393 611 735 606 726	50789 #6  AMOUNT 532.46 515.07 488.35 553.95 572.51 1017.14 840.73	2-03-21 WELLS # KWH 2592 3391 3464 3064 3736 3818 5082	8-9094 \$5, 7 & 9 AMOUNT 2057.18 2154.13 1458.25 2272.87 2410.47 3870.77 3887.78	3066 3979 3857 3675 4471 4424 5808	2589.64 2669.20 1946.60 2826.82 2982.98 4887.91 4728.51	7370 7321 6739 8207 8242 10890	4823.3 3404.8 5099.6 5393.4 8758.6 8616.2
January-23 FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST	WELLS  KWH  474 588 393 611 735 606 726 632	50789 #6  AMOUNT 532.46 515.07 488.35 553.95 572.51 1017.14 840.73 866.23	2-03-21 WELLS # KWH 2592 3391 3464 3064 3736 3818 5082 4989	8-9094 \$5, 7 & 9  AMOUNT  2057.18 2154.13 1458.25 2272.87 2410.47 3870.77 3887.78 3813.21	3066 3979 3857 3675 4471 4424 5808 5621	2589.64 2669.20 1946.60 2826.82 2982.98 4887.91 4728.51 4679.44	7370 7321 6739 8207 8242 10890 10610	4823.3 3404.8 5099.6 5393.4 8758.6 8616.2 8492.6
January-23 FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER	WELLS  KWH  474 588 393 611 735 606 726	PURCHASED  50789 #6   AMOUNT  532.46 515.07 488.35 553.95 572.51 1017.14 840.73 866.23 666.92	2-03-21 WELLS # KWH 2592 3391 3464 3064 3736 3818 5082 4989 4556	8-9094 \$5, 7 & 9 AMOUNT 2057.18 2154.13 1458.25 2272.87 2410.47 3870.77 3887.78	3066 3979 3857 3675 4471 4424 5808	2589.64 2669.20 1946.60 2826.82 2982.98 4887.91 4728.51	7370 7321 6739 8207 8242 10890	4823.3 3404.8 5099.6 5393.4 8758.6 8616.2 8492.6
January-23 FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER	WELLS  KWH  474 588 393 611 735 606 726 632	PURCHASED   50789	2-03-21 WELLS # KWH 2592 3391 3464 3064 3736 3818 5082 4989 4556	8-9094 \$5, 7 & 9  AMOUNT  2057.18 2154.13 1458.25 2272.87 2410.47 3870.77 3887.78 3813.21	3066 3979 3857 3675 4471 4424 5808 5621	2589.64 2669.20 1946.60 2826.82 2982.98 4887.91 4728.51 4679.44	7370 7321 6739 8207 8242 10890 10610	4823.3 3404.8 5099.6 5393.4 8758.6 8616.2 8492.6
January-23 FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER DCTOBER NOVEMBER	WELLS  KWH  474 588 393 611 735 606 726 632	PURCHASED   50789	2-03-21 WELLS # KWH 2592 3391 3464 3064 3736 3818 5082 4989 4556 e	8-9094 \$5, 7 & 9  AMOUNT  2057.18 2154.13 1458.25 2272.87 2410.47 3870.77 3887.78 3813.21	3066 3979 3857 3675 4471 4424 5808 5621	2589.64 2669.20 1946.60 2826.82 2982.98 4887.91 4728.51 4679.44	7370 7321 6739 8207 8242 10890 10610	4823.3 3404.8 5099.6 5393.4 8758.6 8616.2 8492.6
January-23 FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER DCTOBER	WELLS  KWH  474 588 393 611 735 606 726 632	PURCHASED   50789	2-03-21 WELLS # KWH 2592 3391 3464 3064 3736 3818 5082 4989 4556 e	8-9094 \$5, 7 & 9  AMOUNT  2057.18 2154.13 1458.25 2272.87 2410.47 3870.77 3887.78 3813.21	3066 3979 3857 3675 4471 4424 5808 5621	2589.64 2669.20 1946.60 2826.82 2982.98 4887.91 4728.51 4679.44	7370 7321 6739 8207 8242 10890 10610	4646.8 4823.3 3404.8 5099.6 5393.4 8758.6 8616.2 8492.6 8077.8
January-23 FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER DCTOBER NOVEMBER	WELLS  KWH  474 588 393 611 735 606 726 632	PURCHASED   50789	2-03-21 WELLS # KWH 2592 3391 3464 3064 3736 3818 5082 4989 4556 e	8-9094 \$5, 7 & 9  AMOUNT  2057.18 2154.13 1458.25 2272.87 2410.47 3870.77 3887.78 3813.21	3066 3979 3857 3675 4471 4424 5808 5621	2589.64 2669.20 1946.60 2826.82 2982.98 4887.91 4728.51 4679.44	7370 7321 6739 8207 8242 10890 10610	4823.3 3404.8 5099.6 5393.4 8758.6 8616.2 8492.6

0.7388

1.2204

0.7709

0.7990



DATE OF ISSUANCE: 11/17/2016

#### PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

WATER DIVISION
Water and Sewer Advisory Branch

RESOLUTION W-5118 November 10, 2016

#### RESOLUTION

(RES. W-5118) YERBA BUENA WATER COMPANY. ORDER AUTHORIZING A GENERAL RATE INCREASE PRODUCING AN ADDITIONAL ANNUAL REVENUE OF \$85,376 OR 28.72%, FOR TEST YEAR 2016 TO BE PAID BY THE RATEPAYERS.

#### **SUMMARY**

By Advice Letter 45, filed on June 27, 2016, Yerba Buena Water Company (YBWC) seeks a general rate increase in annual revenues of \$92,549, or 31.14%, to recover increased operating expenses and utility plant investments.

This Resolution grants YBWC an increase in gross annual revenues of \$85,376 or 28.72% for Test Year (TY) 2016, which is estimated to provide a Rate of Margin of 22.75%.

#### **BACKGROUND**

YBWC is a Class D investor-owned water utility with 245 service connections. YBWC's service area is located approximately 15 miles north of Malibu in Ventura County. YBWC's water system has five active water wells (numbered 5, 6, 7, 8, and 9) with an estimated combined capacity of 1,095 gallons per minute and two storage tanks with a total capacity of 255,000 gallons. YBWC has adequate source and storage capacity to meet its maximum day demand. YBWC's water distribution system consists of approximately 15,475 feet of mains ranging from 4- to 8-inches in diameter.

YBWC has requested authority under General Order (GO.) 96-B, Water Industry Rule 7.3.3(5), and Section 454 of the Public Utilities Code to increase its water rates by \$92,549 or 31.14% for TY 2016 estimated to produce a Rate of Margin (ROM) of 22.75%.

<sup>&</sup>lt;sup>1</sup> State Water Resources Control Board's Division of Drinking Water March 8, 2016 Sanitary Survey Report.

YBWC's last general rate case (GRC) was granted on February 24, 2011 by Commission Resolution (Res.) W-4868 which authorized a rate increase in revenues of \$73,489 or 33.42% for TY 2010. YBWC's present rates were adopted by Res. W-4868 which went into effect on May 12, 2011.

#### **NOTICE AND PROTESTS**

In accordance with GO. 96-B, YBWC served a copy of the Advice Letter (AL) 45 to its service list on July 24, 2016, and a notice of the proposed rate increase was mailed to each customer and to the general service list on July 31, 2016.

Two customer letters questioning the magnitude of the rate increase were timely received, and the utility replied. An informal public participation meeting was held on August 25, 2016, at the Ventura County Fire Station 56, located in YBWC's service area. The meeting started at 6:30 PM and four customers attended the meeting. Staff from the Water Division (WD) provided an overview of the Commission's GRC process for Class B, C, and D water utilities, and YBWC provided an overview of its rate increase request and also explained the reasons for the proposed rate increase. Customers primarily asked clarifying questions regarding the company's expenses and the utility operations. The WD staff and the YBWC representatives answered the customers' questions until approximately 8:00 PM.

#### **DISCUSSION**

The WD made an independent analysis of YBWC's rate increase request. Appendix A provides YBWC's and the WD's estimated Summary of Earnings (SOE) at present, requested and recommended rates. YBWC was informed of the WD's differing views of revenues, expenses, and rate base and the company agrees with the WD's findings.

#### **Operating Expenses**

The WD reviewed operating revenue and expenses including employee labor, materials, contract work, transportation expenses, other volume related expenses, office

<sup>&</sup>lt;sup>2</sup> As defined in General order 96-B Water Industry Rules Section 1.2., Class B, C, and D investor-owned water utilities serve 2,001 through 10,000, 501 through 2,000, and less than 500 service connections, respectively.

and management salaries, office supplies and expenses, insurance, general expense, depreciation, and taxes other than income. The WD verified the operating expenses by reviewing supporting documents for substantiation and accuracy, and included the amounts that were deemed reasonable and prudent.

For employee labor, the WD is recommending \$15,000, based on WD's review of YBWC's utility operations and associated expenses. The WD found that YBWC incorrectly booked expenses associated with its employee field operations as professional services. While most of YBWC's water system operations are contracted out, some field water system operations (i.e., supervision of the water system operations and maintenance services) are performed by YBWC's personnel. The WD therefore has allocated \$15,000 towards YBWC's employee labor expenses and adjusted its professional services expense account accordingly. The WD also subtracted an additional \$500 from professional services for expenses the company was unable to substantiate.

The WD's recommended amount for materials (expense account 640) is higher than YBWC's requested amount of \$533 because the WD's recommended amount includes \$2,987 for propane fuel the company uses for its back-up generator which YBWC booked to office supplies and expenses (expense account 681). Accordingly, the WD debited the \$2,987 from YBWC's office supplies expense account.

The WD's recommended amount of \$21,271 for YBWC's other plant maintenance is based on the company's 2015 other plant maintenance expense which the WD found reasonable for a utility the size of YBWC.

The WD's recommended amount of \$43,200 for management salaries is based on the level of responsibilities for the current utility operations and the manager's current salary which WD found reasonable for a utility the size of YBWC.

The WD's recommended amount for office service and rentals (expense account 678) is higher than YBWC's requested amount of \$7,238 because the WD's recommended amount includes \$1,968 for YBWC's phone answering service which the company booked to office supplies and expenses (expense account 681). Accordingly, the WD debited \$1,968 from YBWC's office supplies expense account.

The WD's recommended amount of \$13,642 for office supplies and expenses reflects the WD's account adjustments: 1) \$2,987 for propane fuel now expensed to the materials expense account, 2) \$1,968 for YBWC's answering service now expensed to office

service and rental expense account, and 3) \$4,927 in office supplies and expenses the company was unable to substantiate.

The WD's recommended amount of \$5,000 for regulatory expense includes \$3,000 for YBWC's GRC preparation expenses and \$2,000 for annual advice letter filings expenses.

#### **Utility Plant and Rate Base**

For TY 2016, the WD's analysis of YBWC's rate base estimate included examining utility plant-in-service from the company's last GRC, utility plant additions, materials and supplies, working cash, and depreciation reserve. Based on this examination, the WD concurs with YBWC's rate base calculations for TY 2016; the only difference is a lower working cash amount resulting from a lower recommended amount for operating expenses. YBWC's and the WD's rate base estimates for TY 2016 are provided in Appendix A of this resolution.

#### Rate of Return

In accordance with Commission ratemaking policies adopted for Class C and D water utilities by Decision (D.) 92-03-09, two rate of return methods can be used for ratemaking, the Rate of Return (ROR) and ROM.<sup>3</sup> D. 92-03-09 directs the WD to calculate the company's rates and revenue requirement using both of these methods and to recommend the ratemaking method resulting in the greater return.<sup>4</sup> YBWC's rate increase request was based on a ROM of 22.75%. In this instance, the WD determined that the ROM method produced the higher revenue requirement. The WD's current recommended ROM for Class D water utilities is 22.75%.<sup>5</sup> Using a ROM of 22.75%, the WD calculates a revenue requirement of \$382,600 for TY 2016. By comparison, the revenue requirement would be \$376,600 using the recommended ROR

<sup>&</sup>lt;sup>3</sup>The revenue requirement and rates under the ROR method are based on company's rate base and under the ROM method the revenue requirement is based on the company's overall expenses which include operating and maintenance and depreciation expenses and other taxes, and an operating margin percentage.

<sup>&</sup>lt;sup>4</sup>D. 92-03-093, Ordering Paragraph 8.

<sup>&</sup>lt;sup>5</sup>Division of Water and Audits' March 28, 2016 memorandum on the recommended Rates of Return and Rates of Margin for Class C and D Water Utilities: http://www.cpuc.ca.gov/General.aspx?id=1404.

of 11.20% for Class D water utilities. Therefore, the WD recommends that the ROM method be used for YBWC's TY 2016 GRC.

#### Rates and Rate Design

YBWC's rate structure consists of one rate schedule: Schedule No. 1, General Metered Service. At the recommended ROM, the increase in revenues will be \$85,376 or 28.72% for TY 2016. The rates proposed by the WD are shown in Appendix B. At the recommended rates for TY 2016, a monthly customer's bill for a customer with a 3/4-inch meter size service connection with an average water consumption of 15 Ccf will increase from \$58.14 to \$77.66 or 33.57%. A comparison of customer bills at present and recommended rates is provided in Appendix C of this resolution.

#### **COMPLIANCE**

YBWC has no outstanding compliance orders and has been filing annual reports as required. YBWC is in compliance with the State Water Resources Control Board's (SWRCB) Division of Drinking Water applicable water quality standards and regulations for safe drinking water.

#### **UTILITY SAFETY**

Safety for water utilities considers a number of factors such as water quality, system design, operation and maintenance, and service. One of the highest safety priorities for the Commission is ensuring that water utilities serving water for human consumption provide water that is not harmful or dangerous to health. As previously noted, YBWC is in compliance with the SWRCB's applicable water quality standards for safe drinking water. The SWRCB in its March 8, 2016 updated domestic water supply permit for YBWC's water system also determined that the design and construction of YBWC's water system complies with the California Water Works Standards and all other applicable regulations, and that the company has demonstrated adequate technical, managerial, and financial capacity to reliably operate the water system.<sup>6</sup> For these reasons, the WD finds that YBWC is operating and maintaining its water system in a manner that provides safe and reliable water service for its customers.

<sup>&</sup>lt;sup>6</sup> SWRCB Domestic Water Supply Permit #: 04-06-16P-001.

#### **COMMENTS**

Public Utilities Code section 311(g)(1) requires that a proposed resolution be served on all parties, and be subject to a public review and comment period of 30 days or more, prior to a vote of the Commission on the resolution.

Accordingly, this proposed resolution was mailed to the utility and its service list, and made available for public comment on October 7, 2016.

No comments were received.

#### **FINDINGS**

- 1. The Summary of Earnings (Appendix A) recommended by the Water Division (WD) is reasonable and should be adopted.
- 2. The rates recommended by the WD (Appendix B) are reasonable and should be adopted.
- 3. The quantities (Appendix D) used to develop the WD's recommendations are reasonable and should be adopted.
- 4. The water rate increase authorized herein is justified and the resulting rates are just and reasonable.
- 5. The water served by Yerba Buena Water Company meets all applicable primary water quality standards set forth by the State Water Resources Control Board, Division of Drinking Water.
- 6. Yerba Buena Water Company should be allowed to file a supplement to Advice Letter No. 45 to incorporate the revised rate schedule (Appendix B) and to concurrently cancel its presently effective Rate Schedule.

#### THEREFORE, IT IS ORDERED THAT:

1. Authority is granted under Public Utilities Code Section 454 for Yerba Buena Water Company to file a supplemental Advice Letter with the revised rate schedule attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule: Schedule No. 1, General Metered Service. The effective date of the revised schedules shall be five days after the date of filing.

This Resolution is effective today.

I certify that the foregoing resolution was duly introduced, passed, and adopted at a conference of the Public Utilities Commission of the State of California held November 10, 2016; the following Commissioners voting favorably thereon:

/s/ TIMOTHY J. SULLIVAN

TIMOTHY J. SULLIVAN
Executive Director

MICHAEL PICKER
President
MICHEL PETER FLORIO
CATHERINE J.K. SANDOVAL
CARLA J. PETERMAN
LIANE M. RANDOLPH
Commissioners

## APPENDIX A Yerba Buena Water Company Summary of Earnings Test Year 2016

	YE	3WC	2		Water	Div	rision
	Present Rates		Requested Rates		Present Rates	R	ecommended Rates
Operating Revenues					**	i i	communication and a second second
Metered	\$ 297,224	\$	389,773	\$	297,224	<b>_</b> *\$	382,600
Total Revenue	\$ 297,224	\$	389,773	\$	297,224	\$	382,600
Operating Expenses						į	
610 Purchased Water	\$ -	\$	-	\$		: \$	
615 Purchased Power	\$ 20.829	s	20,829	\$	20,829	\$	20,829
618 Other Volume Related Expenses	\$ 13,974		13,974	\$	13,974	\$	
630 Employee Labor	\$ -	\$	-	\$	15,000	\$	
640 Materials	\$ 533		533	\$	3,520	\$	
650 Contract Work	\$ 65,310	\$	65,310	\$	65,310	\$	
660 Transportation Expenses	\$ 5.030	\$	5,030	S	5,030	\$	5,030
664 Other Plant Maintenance	\$ 21,590	\$	21,590	\$	21,271	\$	21,271
670 Office Salaries	\$ 11,639		11,639	\$	11,639	\$	11,639
671 Management Salaries	\$ 46,968	- 7	46,968	\$	43,200	\$	43,200
674 Employee Pensions and Benefits	\$	\$	221277	\$	-	\$	.0,200
676 Uncollectable Accounts	\$ -	\$	_	\$		\$	
678 Office Services and Rentals	\$ 7,238	\$	7,238	\$	9,206	\$	9,206
681 Office Supplies and Expenses	\$ 21,556	\$	21,556	\$	13,642	\$	13,642
682 Professional Services	\$ 34,500	\$	34,500	\$	19,000	S	19,000
684 Insurance	\$ 4,689	\$	4,689	\$	4,689	\$	4,689
688 Regulatory Commission Expense	\$ 6,000	\$	6,000	\$	5,000	\$	5,000
689 General Expenses	\$ 999	\$	999	\$	999	\$	999
Subtotal	\$ 260,855	\$	260,855	\$	252,309	\$	252,309
403 Depreciation	\$ 26,575	\$	26,575	Ś	26,575	ŝ	26,575
	\$ 12,906	\$	12,906	Š	12,906	\$	12,906
409 State Income Taxes	\$ 800	\$	7,906	\$	800	\$	8,028
	\$ -	\$	15,971	\$	695	\$	16,396
	\$ 301,136	\$	324,213	\$	293,285	\$	316,214
Net Revenue	\$ (3,912)	\$	65,560	\$	3,939	\$	66,386
Rate Base							
	\$ 1,339,850	\$	1,339,850	\$	1,339,850	\$	1,339,850
Average Accumulated Depreciation	\$ 604,106	\$	604,106	\$	604,106	\$	604,106
Net Plant	\$ 735,744	\$	735,744	\$	735,744	\$	735,744
Less:							
	\$ -	\$	-	\$	_	\$	-
Contributions in Aid of Construction	\$ 196,505	\$	196,505	\$	196,505	\$	196.505
Plus:							
Construction Work in Progress	\$ -	\$	-				
		\$	21,738	\$	21,026	\$	21.026
Materials and Supplies	\$ 21,738 \$ -	\$		\$	,, -,	\$	=
Rate Base	\$ 560,977	\$	560,977	\$	560,265	\$	560,265
Rate of Margin		-	22.75%		,		22.75%

## APPENDIX B Yerba Buena Water Company

	Schedule No. 1 <u>GENERAL METERED SERVICE</u>	
	CABILITY cable to all metered water service.	
In par	EITORY ts of Sections 26 and 27, T. 1S, R. 20W, S.B.B. & M., adjacent to the Pacific Oce y and designated Parcels 1 and 2 on the service area map.	∍an, Ventura
RATE	<u>s</u>	
	ity Rates: water used, per 100 cu. ft	_ \$ 2.107 (I)
Month	ly Service Charges:	Per Meter Per Month
	3/4-inch meter 1-inch meter 1-1/2-inch meter 2-inch meter 3-inch meter 4-inch meter 4-inch meter 4-inch meter 4-inch meter	115.13 (I) 230.25 (I) 368.40 (I) 690.75 (I) 1,151.25 (I)
	IAL CONDITIONS	iidi.
1. All	bills are subject to the reimbursement fee set forth in Schedule No. UF.	

#### **END OF APPENDIX B**

**APPENDIX C** 

#### Yerba Buena Water Company Comparison of Rates Test Year 2016

			Mete	red	Service			
Service C	harge Per N	/lete	r Size:		Present <u>Rates</u>	Re	ecommended <u>Rates</u>	Percent Increase
			3/4-inch	\$	38.04	\$	46.05	21.06%
			1-inch	\$	95.11	\$	115.13	21.05%
		1	1/2-inch	\$	190.21	\$	230.25	21.05%
			2-inch	\$	304.34	\$	368.40	21.05%
			3-inch	\$	570.63	\$	690.75	21.05%
	Quantity Charge: All water usage, per CCF \$ 1.340 \$ 2.107 57.24%					57.24%		
A monthly bi	ll compariso	on fo	or a cust	om	er with a 3/	4-ir	nch meter	
per 100 cubi	Usage c feet (CCF)	Ρ	resent <u>Rates</u>	Re	commended <u>Rates</u>		Amount <u>Increase</u>	Percent Increase
	0	\$	38.04	\$	46.05	\$	8.01	21.06%
	7	\$	47.42	\$	60.80	\$	13.38	28.21%
Average	15	\$	58.14	\$	77.66	\$	19.52	33.57%
	20	\$	64.84	\$	88.19	\$	23.35	36.01%
	25	\$	71.54	\$	98.73	\$	27.19	38.00%
	35							

#### **END OF APPENDIX C**

#### APPENDIX D

#### Yerba Buena Water Company Adopted Quantities Test Year 2016

1.	Purchased Power	\$20,829
	Total kWh	95,472
	Estimated Average Cost Per kWh	\$0.2182
	Energy Provider	Southern California Edison
	Energy Tariff Schedules	TOU-PA-2-B
2.	Water Sales in Ccf	46,533
3.	Metered Service Connections	
	3/4 -inch	167
	1-inch	39
	1 1/2-inch	23
	2-inch	15
	3-inch	_1
	Total	245

Tax Calculations		]	CY 2016
Operating Revenues		\$	382,600
Operating Expenses		\$	252,309
Taxes Other than Income		\$	12,906
Depreciation		\$	26,575
Taxable Income for State		\$	90,810
State Taxes		\$	8,028
Taxable Income for Federal	t	\$	82,782
Federal Income Taxes		\$	16,396

#### **END OF APPENDIX D**

#### Resolution W-5118 WD

November 10, 2016

#### YERBA BUENA WATER COMPANY ADVICE LETTER NO. 45 SERVICE LIST

Robert Berry Yerba Buena Water Co. rberry34@aol.com

Mr. and Mrs. Felding 11458 Tongareva St. Malibu, CA 90295 Tfelding@verizon.net

Fred Ruff 11434 Tongareva St. Malibu, CA 90295 FredRuff733@gmail.com Christian L. Aldinger Peasley, Aldinger & O'bymachow Accountancy chris@paocpas.com

Mr. and Mrs. Boanenfant 11474 Tongareva St. Malibu, CA 90295 davebonenfant@aol.com Steve Vanaei Los Angeles County Water Works District 29 23533 W. Civic Center Way

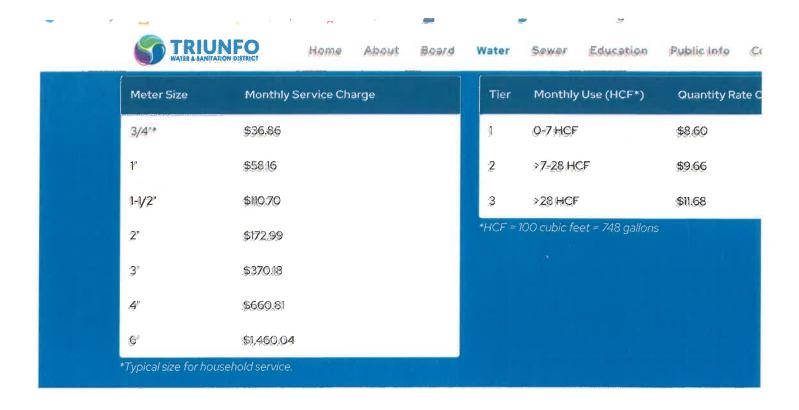
Malibu, CA 90265

Charles R Craven 11445 Tongareva St. Malibu, CA 90295 Cchuker007@yahoo.com

## YERBA BUENA WATER COMPANY BILL COMPARISON

AS OF 3/21/2024

ASSUMPTIONS:	3/4" meter size using	10 CCF	1" meter size using 30 CCF
	Monthly Rate per Meter CCF of Charge water	CCF used for Bill month Total	Monthly Rate per CCF Meter CCF of used for Bill Charge water month Total
Yerba Buena Water Company (present)	\$ 56.15 \$ 2.569	\$ 56.15 10 25.69 \$ 81.84	\$ 140.34 \$ 2.569 \$ 217.41
Cal-American Water	\$ 25.95 \$ 5.190 \$ 7.460 \$ 8.560	\$ 25.95 10 51.90 - \$ 77.85	\$ 43.25 \$ 43.25 \$ 5.190 11.36 58.96 \$ 7.460 6.68 49.83 \$ 8.560 11.96 102.38 \$ 254.42
L A County Waterworks Dist No. 29	\$ 45.33 \$ 7.682 \$ -	\$ 45.33 10 76.82 0 - \$ 122.15	\$ 45.32 \$ 7.682 \$ 8.955 \$ 288.51
Oak Park Water service (Triunfo)	\$ 36.86 \$ 8.600 \$ 9.660 \$ 11.680	\$ 36.86 7 60.20 3 28.98 0 - \$ 126.04	\$ 58.16 \$ 58.16 \$ 8.600 7 60.20 \$ 9.660 21 202.86 \$ 11.680 2 23.36 \$ 344.58
Yerba Buena Water Company (proposed)	\$ 66.18 \$ 5.791	\$ 66.18 10 57.91 \$ 124.09	\$ 165.45 \$ 5.791 \$ 30 \$ 339.18

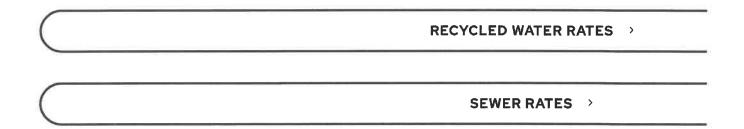


Christian L Aldinger CPA
Peasley, Aldinger & O'Bymachow
An Accountancy Corporation
16882 Bolsa Chica Street Suite 101
Huntington Beach CA 92649

Tier	Monthly Use (HCF*)	Quantity
1	0-7 HCF	\$8.60
2	>7-28 HCF	\$9.66
3	>28 HCF	\$11.68

+CF = 100 cubic feet = 748 gallons

## Other Service Rate





DISTRIC	DISTRICT NO. 29, MALIBU (TIERED WATER RATES)				To the last				1	No. of Street, or other Persons	To the	100			Effecti	Effect to - 01/01/2024
				Summer	Water Usage	Summer Water Usage Tiers (06/01-11/30)	1-11/30)			Winter M	Vater Usage	Winter Water Usage Tier (12/01-05/31	-05/31)		Quantity	Service
		Manthly	Tier 1: Co	Conservation	Tier 2: I	Tier 2: Normal	Tier 3; E	Tier 3: Excessive	Tier 1: Conservation	servation	Tier 2:	Tier 2: Normal	Tier 3: E	Tier 3: Excessive	Surcharge	Surcharges
Bill Code	Rate Schedule/Area	Service Charge	Range	Quantity Charge	Range	Quantity Charge	Range	Quantity Charge	Range	Quantity Charge	Range	Quantity Charge	Range	Quantity	Rule 2-A-160	Rule 2-A-160
			(hcf)	(per hcf)	(hcf)	(per hcf)	(hcf)	(per hcf)	(hef)	(per hcf)	(hcf)	(per hcf)	(hcf)	(per hcf)	(per hcf for Consumption over Serv Chrg Allow)	(per bu/mo)
F03	2954 E. Malibu Non-Pumped Zone	\$45.326	0-50	\$7.682	20-50	\$8.955	>50	\$12.758	0-15	\$7.682	15-35	\$8.955	>35	\$12.758	\$0.961	\$2.420
F05	2957 E. Malibu Pumped Zone	\$45.326	0-20	\$7.966	20-50	\$9.335	>50	\$13.308	0-15	\$7.966	15-35	\$9.335	>35	\$13.308	\$0.961	\$2.420
F07	2960 Topanga Pumped Zone	\$45.326	0-20	\$8.081	20-50	\$9.411	>50	\$13.444	0-15	\$8.081	15-35	\$9.411	>35	\$13.444	\$0.961	\$2.420
F09	2962 Rancho Topanga	\$45.326	0-50	\$8.081	20-50	\$9.411	>50	\$13.444	0-15	\$8.081	15-35	\$9.411	>35	\$13.444	\$0.961	\$2.420
103	2954 E. Malibu Non-Pumped Zone	\$45.326	2-50	\$7.682	20-50	\$8.955	>50	\$12.758	5-15	\$7.682	15-35	\$8.955	>35	\$12.758	\$0.961	\$2.420
105	2957 E. Malibu Pumped Zone	\$45.326	5-20	\$7.966	20-20	\$9.335	>50	\$13.308	5-15	\$7.966	15-35	\$9.335	>35	\$13.308	\$0.961	\$2.420
107	2960 Topanga Pumped Zone	\$45.326	5-20	\$8.081	20-50	\$9.411	>50	\$13.444	5-15	\$8.081	15-35	\$9.411	>35	\$13.444	\$0.961	\$2.420
601	2962 Rancho Topanga	\$45.326	5-20	\$8.081	20-50	\$9.411	>50	\$13.444	5-15	\$8.081	15-35	\$9.411	>35	\$13.444	\$0.961	\$2.420
W03	2954 E. Malibu Non-Pumped Zone	\$45.326	5-20	\$7.682	20-50	\$8.955	>50	\$12.758	5-15	\$7.682	15-35	\$8.955	>35	\$12.758	\$0.961	\$2.420
W05	2957 E. Malibu Pumped Zone	\$45.326	5-20	\$7.966	20-50	\$9.335	>50	\$13.308	5-15	\$7.966	15-35	\$9.335	>35	\$13.308	\$0.961	\$2.420
W07	2960 Topanga Pumped Zone	\$45.326	5-20	\$8.081	20-50	\$9.411	>50	\$13.444	5-15	\$8.081	15-35	\$9.411	>35	\$13.444	\$0.961	\$2.420
60M	2962 Rancho Topanga	\$45.326	5-20	\$8.081	20-50	\$9.411	>50	\$13.444	5-15	\$8.081	15-35	\$9.411	>35	\$13.444	\$0.961	\$2.420

655 W. Broadway, Suite 1410

Cancelling

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

10850-W 10759-W

San Diego, CA 92101

Schedule No. SOU-1
Southern Division Tariff Area
GENERAL METERED SERVICES

Sheet 2

.6939 -100 = 106939 205 5.19

SOUTHERN DIVISION TARIFF AREA RATES (Continued):

**Ventura Service Area** 

**TERRITORY** 

Portions of Thousand Oaks, Newbury Park, an area adjacent Camarillo, and vicinity, Ventura County.

**RATES** 

Quantity Rates:

85 ×100 = 8500 Whitest

	Base Rate	Purchased Water	Total Base Rate
Residential Customers:	Per 100 gal (CGL)	Per 100 gal (CGL)	Per 100 gal (CGL)
For the first 85.0 CGL	\$0.5404	\$0.1534	\$0.6939 (R)
For next 50.0 CGL	\$0.7769	\$0.2206	\$0.9974 -> 7.46
For next 163.0 CGL 21.79	\$0.8917	\$0.2532	\$1.1449 🗢 🖇 🎜
For all water delivered over 298.0 CGL	\$1.0018	\$0.2844	\$1.2863
All Other Customers:			
For all water delivered, per CGL	\$0.6755	\$0.1918	\$0.8673 (R)

#### San Diego Service Area

#### **TERRITORY**

Coronado, Imperial Beach, and portions of San Diego, and vicinity San Diego County.

#### **RATES**

**Quantity Rates:** 

	Base Rate	Purchased Water	Total Base Rate	
Residential Customers:	Per 100 gal (CGL)	Per 100 gal (CGL)	Per 100 gal (CGL)	
For the first 85.0 CGL	\$0.5404	\$0.3484	\$0.8888	(R)
For next 50.0 CGL	\$0.7769	\$0.5008	\$1.2777	1
For next 163.0 CGL	\$0.8917	\$0.5748	\$1.4665	
For all water delivered over 298.0 CGL	\$1.0018	\$0.6458	\$1.6476	
All Other Customers:				
For all water delivered, per CGL	\$0.6755	\$0.4355	\$1.1110	(R)

(Continued)

ISSUED BY

(TO BE INSERTED BY UTILITY)

1420

S. W. OWENS

(TO BE INSERTED BY C.P.U.C.)

Advice

SR. DIRECTOR - Rates & Regulatory

Date Filed Effective 07/31/2023 07/31/2023

Resolution

Decision

D --- 1---

655 W. Broadway, Suite 1410 San Diego, CA 92101

Cancelling

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

10851-W 10760-W

Schedule No. SOU-1 Southern Division Tariff Area GENERAL METERED SERVICES Sheet 3

#### SOUTHERN DIVISION TARIFF AREA RATES (Continued):

#### All Southern Division Tariff Area except Bellflower

Service Charge: General Metered

	Per Meter	
	Per Month	(P)
For 5/8 x 3/4-inch meter	\$17.30	(13)
For 3/4-inch meter	\$25.95	
For 1-inch meter	\$43.25	
For 1-1/2-inch meter	\$86.50	
For 2-inch meter	\$138.41	
For 3-inch meter	\$259.51	
For 4-inch meter	\$432.52	
For 6-inch meter	\$865.04	
For 8-inch meter	\$1,384.07	
For 10-inch meter	\$1,989.60	(R)

The Service Charge is a readiness-to-serve charge, which is applicable to all general metered services, and to which is added the charge for water used computed at the Quantity Rates.

> (Continued) ISSUED BY

(TO BE INSERTED BY UTILITY)

Advice

Decision

1420

S. W. OWENS SR. DIRECTOR - Rates & Regulatory (TO BE INSERTED BY C.P.U.C.)

Date Filed Effective

07/31/2023 07/31/2023

Resolution

655 W. Broadway, Suite 1410

San Diego, CA 92101

Cancelling

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 10852-W 10761-W

(R)

(R)

Schedule No. SOU-1 Southern Division Tariff Area **GENERAL METERED SERVICES** 

Sheet 4

#### SOUTHERN DIVISION TARIFF AREA RATES (Continued):

#### **Bellflower Service Area**

#### **TERRITORY**

Bellflower and vicinity, Los Angeles County.

#### **RATES**

**Quantity Rates:** 

**Base Rate** Per 100 gal (CGL)

For all water used ...... \$0.2949

**Monthly Service Charge:** 

Per Meter Per Month \$29.60 For 5/8x3/4-inch meter..... For 3/4-inch meter..... \$49.24 For 1-inch meter..... \$85.29 For 1-1/2-inch meter..... \$178.02 \$289.34 For 2-inch meter..... \$549.06 For 3-inch meter.....

The Service Charge is a readiness-to-serve charge, which is applicable to all general metered services and to which is added the charge for water used computed at the Quantity Rates.

> (Continued) ISSUED BY

(TO BE INSERTED BY UTILITY)

1420

S. W. OWENS

(TO BE INSERTED BY C.P.U.C.)

Date Filed

07/31/2023 07/31/2023

SR. DIRECTOR - Rates & Regulatory

Effective

Resolution

Advice Decision

Cancelling

Revised Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

10762-W 10729-W

655 W. Broadway, Suite 1410 San Diego, CA 92101

> Schedule No. SOU-1 Southern Division Tariff Area **GENERAL METERED SERVICES**

Sheet 5

#### SOUTHERN DIVISION TARIFF AREA

(L)

SPECIAL CONDITIONS General Items

#### **All Southern Division Tariff Area**

- 1. Qualifying low-income customers can receive a discount on their bill. Customers must apply with the Company for acceptance into the low-income program. For additional details, please see Tariff Schedule CA-CAP.
- 2. Multi-Use Customers (formerly Residential Fire Protection Service "R.F.P.S.") are assessed a surcredit as listed on tariff schedule CA-Multi-Use.
- In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the Company, service to subsequent tenants in that unit will, at the Company's option, be furnished on the account of the landlord or property owner.
- 4. Pursuant to Decision D.21-11-018 and in accordance to the Preliminary Statement, the Annual Consumption Adjustment Mechanism (ACAM) pilot provides for an annual adjustment to California American Water Southern Division District rates based on the 12-month actual consumption ending September 30th of the prior year. The Bellflower Service Area is excluded from the ACAM.

(N)

#### Fees and Surcharges

#### **All Southern Division Tariff Area**

- All bills are subject to the reimbursement fee set forth in Schedule No. UF.
- 2. A surcharge for the Customer Assistance Program (CAP) are applied to each California American Water customer bill. Please refer to tariff CA-FEES for charges and details.
- 3. A surcharge is included on each bill to collect franchise taxes and/or business license fees paid to various municipalities. The amount collected is based on a percentage of the gross revenues of each bill. The percentages are as follows:
  - Business License Fee: City of San Marino 2.00%, City of San Gabriel 2.001%, City of Rosemead 1.183%, County of Los Angeles 2.00%; City of Duarte 2.0%, and City of Bradbury 1.959% Franchise taxes: Baldwin Hills District are 2.00%, Ventura County 2.00%, City of San Diego, City of Thousand Oaks 2.00% and City of Imperial Beach 2.00% per customer on a monthly.
- 4. Per Advice Letter 1358, the under- collected balance in the Southern Division Tariff Area Consolidated Expense Balancing Account (CEBA) will be recovered thorough a quantity based surcredit of \$0.0001 per 100 gallons over 12 months, beginning March 4, 2022. The total amount will be recovered from all classes except Rio Plaza and Bellflower customers.

(N)

(Continued)

(TO BE INSERTED BY UTILITY)

ISSUED BY

(TO BE INSERTED BY C.P.U.C.)

Advice

1404

S.W. OWENS SR. DIRECTOR - Rates & Regulatory Date Filed Effective

02/17/2023 03/19/2023

Resolution

Decision

CALIFORNIA-AMERICAN WATER COMPANY

Cancelling

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 10869-W 10802-W

San Diego, CA 92101

655 W. Broadway, Suite 1410

#### Schedule No. SOU-1 Southern Division Tariff Area **GENERAL METERED SERVICES**

Sheet 6

#### **SOUTHERN DIVISION TARIFF AREA (Continued)**

#### SPECIAL CONDITIONS (Continued):

Fees and Surcharges (Continued):

- 5. Per Advice Letter 1380 and D.21-11-018 a surcharge of \$0.0999 per cgl will be collected from customers, Bellflower customers excluded, for the 2019 General Rate Case interim rate true-up. The surcharge will be collected until December 31, 2023.
- 6. Per Advice Letter 1409 and D.21-11-018 a surcharge/surcredit is included to recover the net under/over-collection in the WRAM and MCBA of \$2,800,803 including interest, as of December 31, 2022. The surcharge of \$0.0210 per 100 gallons is set to recover the undercollection at a rate equal to 15% of the authorized revenue requirement as approved by D.21-11-018. Bellflower customers are excluded from this surcharge.

7. A surcharge is applied to each bill to offset increases in purchase water costs for Southern Division.

Service Area	Purchase Water Surcharge	Effective Date	Advice Letter
	Per 100 Gallon		
Baldwin Hills	\$0.0187	August 27, 2023	1419
Duarte	\$0.0093	August 27, 2023	1419
San Marino	\$0.0093	August 27, 2023	1419
San Diego	\$0.0093	August 27, 2023	1419
Ventura	\$0.0198	August 27, 2023	1419
Bellflower	\$0.0093	August 27, 2023	1419

8. A surcharge is applied to each bill to offset increases in purchase power costs for Southern Division.

Service Area	Purchase Power Surcharge Per 100 Gallon	Effective Date	Advice Letter
Baldwin Hills	\$0.0114	August 27, 2023	1419
Duarte	\$0.0114	August 27, 2023	1419
San Marino	\$0.0114	August 27, 2023	1419
Ventura	\$0.0114	August 27, 2023	1419
San Diego	\$0.0114	August 27, 2023	1419
Bellflower	\$0.0114	August 27, 2023	1419

(N)

(N)

(TO BE INSERTED BY UTILITY)

1419

Advice

Decision

S. W. OWENS

ISSUED BY

Date Filed

(TO BE INSERTED BY C.P.U.C.) 07/28/2023

Effective

08/27/2023

Resolution

SR. DIRECTOR - Rates & Regulatory

Cancelling

Revised Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 10811-W 10709-W

655 W. Broadway, Suite 1410

San Diego, CA 92101

Schedule No. SOU-1 Southern Division Tariff Area **GENERAL METERED SERVICES**  Sheet 91

#### SOUTHERN DIVISION SERVICE AREA

SPECIAL CONDITIONS:

Fees & Surcharges (continued):

Intervenor Compensation Surcharges

(C)

1. Per Decision D.23-02-032, intervenor compensation paid to National Consumer Law Center will be recovered through a meter surcharge for one billing cycle upon approval of Advice Letter 1411. The total amount of \$2,598.53 will be recovered from all classes of metered customers. Bellflower customers are excluded from this surcharge.

Meter Size	Surcharge
5/8 x 3/4	\$0.01
3/4	\$0.01
1	\$0.02
1 1/2	\$0.05
2	\$0.07
3	\$0.14
4	\$0.23
6	\$0.46
8	\$0.74
10	\$1.06
12	\$1.52

2. Per Decision D.23-03-044, intervenor compensation paid to the Center for Accessible Technology will be recovered through a meter surcharge for one billing cycle upon approval of Advice Letter 1411. The total amount of \$5,715.27 will be recovered from all classes of metered customers. Bellflower customers are excluded from this surcharge.

<b>Meter Size</b>	Surcharge
5/8 x 3/4	\$0.02
3/4	\$0.03
1	\$0.05
1 1/2	\$0.10
2	\$0.16
3	\$0.30
4	\$0.51
6	\$1.01
8	\$1.62
10	\$2.33
12	\$3.35

(C)

(Continued) ISSUED BY

(TO BE INSERTED BY UTILITY) Advice

1411

Decision

S. W. OWENS SR. DIRECTOR - Rates & Regulatory (TO BE INSERTED BY C.P.U.C.)

Date Filed Effective

06/09/2023 07/09/2023

Resolution

#### CALIFORNIA-AMERICAN WATER COMPANY

655 W. Broadway, Suite 1410 San Diego, CA 92101 Cancelling

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

10849-W 10758-W

Schedule No. SOU-1 Southern Division Tariff Area GENERAL METERED SERVICES Sheet 1

#### **APPLICABILITY**

Applicable to all metered water service.

#### **SOUTHERN DIVISION TARIFF AREA RATES**

#### Los Angeles Service Area – Duarte, San Marino, Rio Plaza

#### **TERRITORY**

Duarte Service Area consisting of Bradbury, Duarte, portions of Irwindale, Monrovia, and vicinity, Los Angeles County. San Marino Service Area consisting of San Marino, Rosemead, portion of San Gabriel, Temple City, Adams Ranch, vicinity, Los Angeles. Rio Plaza subdivision and vicinity located northeast of El Rio section of the City of Oxnard, Ventura County.

#### **RATES**

#### **Quantity Rates:**

Residential Customers:	<u>Total Base Rate</u> Per 100 gal (CGL)	
For the first 85.0 CGL	\$0.5404	(R)
For next 50.0 CGL	\$0.7769	Ì
For next 163.0 CGL	\$0.8917	
For all water delivered over 298.0 CGL	\$1.0018	
All Other Customers:		
For all water delivered, per CGL	\$0.6755	(R)

#### Los Angeles Service Area – Baldwin Hill Service Area

#### TERRITORY

Baldwin Hills Service Area consisting of Baldwin Hills, Windsor Hills, View Park, Ladera Heights, and Vicinity, Los Angeles County.

#### **RATES**

#### **Quantity Rates:**

	Base Rate	Purchased Water	Total Base Rate	
Residential Customers:	Per 100 gal (CGL)	Per 100 gal (CGL)	Per 100 gal (CGL)	
For the first 85.0 CGL	\$0.5404	\$0.0621	\$0.6026	(R)
For next 50.0 CGL	\$0.7769	\$0.0893	\$0.8662	
For next 163.0 CGL	\$0.8917	\$0.1025	\$0.9942	
For all water delivered over 298.0 CGL	\$1.0018	\$0.1152	\$1.1170	
All Other Customers: For all water delivered, per CGL	\$0.6755	\$0.0777	\$0.7532	(R)

#### (Continued)

(TO BE I	NSERTED BY UTILITY)	ISSUED BY	(TO BE INS	SERTED BY C.P.U.C.)
Advice	1420	S. W. OWENS	Date Filed	07/31/2023
Decision		SR. DIRECTOR - Rates & Regulatory	Effective	07/31/2023
			Resolution	



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	2022	
	ANNUAL REPORT	
	OF	
	<b>0.</b>	
-		
	YERBA BUENA WATER COMPANY	
	(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING	BUSINESS)
_		
	P.O. BOX 3829, PASO ROBLES, CA	93447
	(OFFICIAL MAILING ADDRESS)	7IP

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2022

**REPORT MUST BE FILED NO LATER THAN APRIL 30, 2023** 

## PEASLEY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

MATT A. PEASLEY, CPA CHRISTIAN L. ALDINGER, CPA 16882 BOLSA CHICA STREET, SUITE 101 HUNTINGTON BEACH, CALIFORNIA 92649

(714) 536-4418 FAX (714) 536-2039

#### ACCOUNTANT'S COMPILATION REPORT

April 21, 2023

Yerba Buena Water Company Paso Robles, California

Management is responsible for the accompanying financial statements of Yerba Buena Water Company, which comprise the balance sheet as of December 31, 2022, and the related income statement included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

#### Other Matter

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Public Utilities Commission of the State of California and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The supplementary information included in the prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. The supplementary information has been compiled from information that is the representation of management. We have not audited or reviewed the supplementary information and, accordingly, do not express an opinion or provide any assurance on such information.

We are not independent with respect to Yerba Buena Water Company.

PEASLEY, ALDINGER, & O'BYMACHOW AN ACCOUNTANCY CORPORATION

Christian L. Aldinger Certified Public Accountant

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#### **INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed NO LATER THAN APRIL 30, 2023, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

bmd@cpuc.ca.gov

water.division@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 22 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate. When entering dollar amounts, enter whole dollars.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST.** The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2022 through December 31, 2022. Fiscal year reports will not be accepted.

#### **CLASS D WATER UTILITIES**

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

_	YE (Name under which c		ATER COMPANY	doing bus	iness)		
			O ROBLES, CA 9344	_			
	110.1		ing address)				
			Malibu, Ventura Cou	nty			
	(	Service Area - T	own and County)				
Те	lephone Number: (805)	227-6168	Fax Number: _		(805)	227-616	58
En	nail Address: RBERRY34@AOL.COM						
		GENERAL IN					
	(Attach a s RETURN ORIG	Supplementary	statement, if necess	sary)			
			11001011, 1101110100	OFILS.			
1.	If a corporation show:  (A) Date of organization August 3, 19	47 incorpora	ted in the State of		Cali	fornia	
	(B) Names, titles and addresses of princip		_	otoo et Me			
	(5) remos, tiles and addresses of princip	Dai Officers.	Crown Pointe Esta 21800 Oxnard	stes at Ma St. #1190	Wood	.C and Hi	le CA 9136
2	If unincorporated provide the name and a	ddress of the ow	ner(s) or the partners	:	, 11004	and m	113, 07 3 100
3 4.	Name, title, email, and telephone number (A) One person listed above to receive co (B) Person responsible for operations and Were any contracts or agreements in effe	rrespondence: I services:	Robert M. Berry, P	resident (	805)227	7-6168	
	management of your business affairs duri If so, what was the nature and the amount payments made, and to what account was	ng the year? (\ t of each paymer	Yes or No) No Note the agr	eement, to			and/or
5.	State the names of associated companies intermediaries, control, or are controlled by N/A	or persons which y, or are under c	ch, directly or indirectly ommon control with re	/, or through	gh one c	or more	
	PUBLIC HEALTH STATUS				Yes	No	Latest Date
<b>)</b> .	Has state or local health department inspe	ection been made	e during the year?			х	12/12/19
	Are routine laboratory tests of water being				X		12/21/22
	Has state health department water supply	permit been obta	ained? (Indicate date)		х		4/8/16
	If no permit has been obtained, state whet		as been made and w	hen.			
0.	Show expiration date if state permit is temp	porary.					
1.	List Name, Grade, and License Number of	all Licensed Op	erators:				
	Nestor Murillo - D2, T2						
2.	This annual report was prepared by:			, 1			
	Name of firm or consultant:	Peasley, A	ldinger & O'Bymach	ow			
	Address of firm or consultant: Email address of firm or consultant:	16882 Bol	sa Chica Street, Suit n Beach, CA 92649				
	Phone Number of firm or consultant:	(714)536-4	<b>41</b> 8				

# **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding nontariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2022:

	Ľ.	Number									
	Gross Value of Regulated Assets Used in the Provision of a Non- tariffed Goods/ Services	(b) account									
	Income Tax Liability Account	MULIDE									
effer	Total Income Tax Liability Incurred Because of Non-tariffed Tax Goods/ Clability Services Account	מברבתווני									
by Advice L	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/	200									
Approval	Expense Account										
s that require	Total Expenses Incurred to Provide Non-tariffed Goods/ Services										
s/Services	Revenue Account Number	-									
Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter	Total Revenue Derived from Non-tariffed Goods/ Services Account Number	1									
All Non-	Active or Passive										
Applies to	Description of Non-Tariffed Goods/Services	NIA									
	Row No.	1	2	ဗ	4	2	9	7	ထ	6	10

# SCHEDULE A BALANCE SHEET Assets and Other Debits

	T			Т	Balance
			Schedule	1	End of
Line	Acct.	Title of Account	Number	1	Year
No.	No.	(a)	(b)		(c)
1.1		UTILITY PLANT			(-)
2.1	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)	A-1, A-1a		1,588,296
3.1	101.1	Water Plant in Service - SDWBA/SRF	A-1, A-1b	T	_
4.1	101.2	Water Plant in Service - Grant Funds	A-1, A-1c		_
5.1	101.3	Water Plant in Service - Other	A-1		-
6.1	103	Water Plant Held for Future Use	A-1		-
7.1	104	Water Plant Purchased or Sold	A-1		-
8.1	105	Construction Work in Progress - Water Plant	A-1		_
9.1	105.1	Construction Work in Progress - SDWBA/SRF	A-1		-
10.1	105.2	Construction Work in Progress - Grant Funds	A-1		
11.1	105.3	Construction Work in Progress - Other	A-1		-
12.1	114	Water Plant Acquisition Adjustments	A-1		_
13.1		Total Utility Plant		\$	1,588,296
14.1	108	Accumulated Depreciation of Water Plant	A-2		(836,912)
15.1	108.1	Accumulated Amortization of SDWBA/SRF loan	A-2		-
16.1	108.2	Accumulated Depreciation of Water Plant - Grant Funds	A-2		-
17.1	108.3	Accumulated Depreciation of Water Plant - Other	A-2		-
18.1		Total Accumulated Depreciation/Amortization		\$	(836,912)
19.1		Net Utility Plant		\$	751,384
20.1					·
21.1		INVESTMENTS			
22.1	121	Non-utility Property and Other Assets			
23.1	122	Accumulated Depreciation of Non-Water Utility Property	A-2		
24.1		Net non-utility property		\$	-
25.1	123	Investments in Affiliated Companies			
26.1	124	Other Investments			
27.1		Total Investments		\$	
28.1					
29.1		CURRENT AND ACCRUED ASSETS			
30.1	131	Cash			41,885
31.1	132	Cash - Special Deposits			4,722
32.1	141	Accounts Receivable - Customers			29,126
33.1	142	Receivables from Affiliated Companies			_
34.1	143	Accumulated Provision for Uncollectible Accounts			_
35.1	151	Materials and Supplies			-
36.1	174	Other Current Assets			4,605
37.1		Total current and accrued assets		\$	80,338
38.1					•
39.1	180	Deferred Charges			_
40.1	181	Accumulated Deferred Income Tax Assets			-
41.1					
42.1		Total Assets and Other Debits		\$	831,722

# SCHEDULE A BALANCE SHEET Liabilities and Other Credits

			Schedule		Balance End of
Line	Acct.	Title of Account	Number		Year
No.	No.	(a)	(b)		(c)
1.2	004	CORPORATE CAPITAL AND RETAINED EARNINGS			
2.2	201	Common Stock	A-3		26,000
3.2	204	Preferred Stock	A-4		
4.2	206	Subchapter S Corporation Accumulated Adjustments Account	A-6		-
5.2	211	Other Paid-in Capital	A-7		385,319
6.2	215	Retained Earnings	A-8		(327,800
7.2		Total corporate capital and retained earnings		\$	83,519
8.2					
9.2		PROPRIETARY CAPITAL			
10.2	218	Proprietary Capital	A-9		-
11.2		· ·			
12.2		LONG TERM DEBT			
13.2	224	Long-term Debt	A-10		430,991
14.2					· · · · · · · · · · · · · · · · · · ·
15.2		CURRENT AND ACCRUED LIABILITIES			
16.2	230	Payables to Affiliated Companies			-
17.2	231	Accounts Payable			7,449
18.2	232	Short-term Notes Payable			
19.2	233`	Customer Deposits			-
20.2	236	Taxes Accrued			5,485
21.2	237	Interest Accrued			-
22.2	241	Other Current Liabilities			_
23.2		Total current and accrued liabilities		\$	12,934
24.2				_	7-7
25.2		DEFERRED CREDITS			
26.2	252	Advances for Construction			-
27.2	253	Other Credits			
28.2	255	Accumulated Deferred Investment Tax - Credits	1 1		
29.2	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation			
30.2	283	Accumulated Deferred Income Tax Liabilities			
31.2		Total deferred credits		\$	
32.2				Ψ.	
33.2		CONTRIBUTIONS IN AID OF CONSTRUCTION	1		
34.2	265	Contributions in Aid of Construction	1		584,220
35.2	272	Accumulated Amortization of Contributions (negative number)	+		(279,942)
36.2		Net Contributions in Aid of Construction	1	\$	304,278
37.2		Total Liabilities and Other Credits		\$	831,722

			IEDULE A-1 LITY PLANT				
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water Plant in Service (Sch A-1a)	1,553,486	38,810	(4,000)	-	\$ 1,588,296
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)	-	-	-	-	\$ -
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	-	-	-	-	.\$ -
4	101.3	Water Plant In Service - Other	-	-		-	\$ -
5	103	Water Plant Held for Future Use (Sch A-1d)	-	-		-	\$ -
6	104	Water Plant Purchased or Sold	-	-	181	-	\$ -
7	105	Construction Work in Progress - Water Plant	-	-		-	\$ -
8	105.1	Construction Work in Progress - SDWBA/SRF	-	-	-	-	\$ -
9	105.2	Construction Work in Progress - Grant Funds	-	-	-	-	\$ -
10	105.3	Construction Work in Progress - Other	-	-	-		\$ -
11	114	Water Plant Acquisition Adjustments	-	-	-	-1	\$ -
12		Total utility plant	\$ 1,553,486	\$ 38,810	\$ (4,000)	\$ -	\$ 1,588,296

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-1a Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)

				Balance	Pla	nt Additions	Plant (Retirements)	Other Debits*		Balance
Line	Acct	Title of Account	E	Beg of Year	D	uring year	During year	or (Credits)	E	nd of year
No.	No.	(a)		(b)		(c)	(d)	(e)		(f)
1		NON-DEPRECIABLE PLANT								
2	301	Intangible Plant		2,237		-	_	-	\$	2,237
3	303	Land		-		-	-	-	\$	
4		Total non-depreciable plant	\$	2,237	\$	-	\$ -	\$ -	\$	2,237
5										
6.		DEPRECIABLE PLANT								
7	304	Structures		14,158		-	-	-	\$	14,158
8	307	Wells		696,233		-	-		\$	696,233
9	311	Pumping Equipment		200,661		-	-	-	\$	200,661
10	317	Other Water Source Plant		206			-	-	\$	206
11	320	Water Treatment Plant		6,147		-		-	\$	6,147
12	330	Reservoirs, Tanks and Standpipes		101,390		-	-	-	\$	101,390
13	331	Water Mains		378,582		38,810	(4,000)	_	\$	413,392
14	333	Services and Meter Installations		24,511		-	-	-	.\$	24,511
15	334	Meters		37,284		-	-	-	\$	37,284
16	335	Hydrants		18,935		-	_		\$	18,935
17	339	Other Equipment		66,801		-	-	-	\$	66,801
18	340	Office Furniture and Equipment		6,341		-	-	-	\$	6,341
19	341	Transportation Equipment				-			\$	
20		Total depreciable plant	\$	1,551,249	\$	38,810	\$ (4,000)	\$ -	\$	1,586,059
21		Total water plant in service	\$	1,553,486	\$	38,810	\$ (4,000)	\$ -	\$	1,588,296

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

Footnotes:	

# SCHEDULE A-1b Account 101.1 - Water Plant in Service - SDWBA/SRF

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT	N/A			3-7	- 0
2	301	Intangible Plant					\$
3	303	Land					\$
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$
5							<u> </u>
6		DEPRECIABLE PLANT					
7	304	Structures					\$
8	307	Wells					\$
9	311	Pumping Equipment					\$
10	317	Other Water Source Plant					\$
11	320	Water Treatment Plant					\$
12	330	Reservoirs, Tanks and Sandpipes					\$
13	331	Water Mains					\$
14	333	Services and Meter Installations					\$
15	334	Meters					\$
16	335	Hydrants					\$
17	339	Other Equipment					\$
18	340	Office Furniture and Equipment					\$
19	341	Transportation Equipment					\$
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$
21		Total water plant in service	\$ -	\$ -	\$ -	\$ -	\$

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1c Account 101.2 - Water Plant in Service - Grant Funds

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT	N/A				
2	301	Intangible Plant					\$
3	303	Land					\$
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$
8	307	Wells					\$
9	311	Pumping Equipment					\$
10	317	Other Water Source Plant					\$
11	320	Water Treatment Plant					\$
12	330	Reservoirs, Tanks and Sandpipes					\$
13	331	Water Mains					\$
14	333	Services and Meter Installations					\$
15	334	Meters					\$
16	335	Hydrants					\$
17	339	Other Equipment					\$
18	340	Office Furniture and Equipment					\$
19	341	Transportation Equipment					\$
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$
21		Total water plant in service	\$ -	.\$ -	\$ -	\$ -	\$

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-2 Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves

_		1.4				
		Account 108	Account 108.1	Account 108.2		
				Accumulated	Accumulated	Accumulated
		Accumulated	Accumulated	Depreciation of		
		Depreciation of		Water Plant -	Water Plant -	Non-Water
Line	Item	Water Plant	SDWBA/SRF	Grant Funds	Other	Utility Property
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	806,755			-	-
2	Add: Credits to reserves during year					
3	(a) Charged to Account 272	13,871	-	-	-	-
4	(b) Charged to Account 403	20,286	-	-	-	
5	(c) Charged to Account 407	-	-	-	-	
6	(d) Charged to Account 426		-	-		-
7	(e) Charged to clearing accounts.	-	-		-	_
8	(f) Salvage recovered		-		-	-
9	(g). All other credits	-		-	-	-
10	Total Credits	\$ 34,157	\$ -	\$ -	\$ -	\$ -
11	Less: Debits to reserves during year					· -
12	(a) Book cost of property retired	(4,000)	-		-	-
13	(b) Cost of removal	1	-	-		
14	(c) All other debits			-		
15	Total debits	\$ (4,000)	\$ -	\$ -	\$ -	\$
16	Balance in reserve at end of year	\$ 836,912		\$ -	\$ -	\$ -
17						•
18	(1) COMPOSITE DEPRECIATION RATE USED FO	OR STRAIGHT LINE	REMAINING LIF	E %	2.15%	
19	(2) CPUC Authorization for Composite Depreciation	Rate (CPUC Decision	on, Resolution, o	r Advice Letter):	2.1070	
20	100					
21	(3) EXPLANATION OF ALL OTHER CREDITS: N/A	\				
22	W. W. Harrison and J. Harrison					
23						
24						
25						
26	(4) EXPLANATION OF ALL OTHER DEBITS: N/A					
27						
28						
29					1	
30					/	
31						
32	(5) METHOD USED TO COMPUTE INCOME TAX I	DEPRECIATION				
33	(a) Straight line X					
34	(b) Liberalized					
35	(1) Sum of the years digits					
36	(2) Double declining balance					
37	(3) Other					
38	(c) Both straight line and liberalized	+				
30	to, both straight line and interanzed					

		SCHE	<b>DULE A-3</b>				
		Account 201	- Commo	n Stock			
				nds Declare			
		Articles of	Articles of	of Shares	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	End of Year	Rate	Amour
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Common Stock		1.00	26,000	\$ 26,00		\$
2					\$	-	\$
3					\$	-	\$
4					\$	-	\$
5					\$	-	\$
6				Total	\$ 26,000		\$

		SCHE Account 204	DULE A-4 - Preferre				
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			ods Declared
		Articles of	Articles of	of Shares	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	N/A						
2							
3							
4							1
5							
6				Total	\$ -		\$

SCHEDULE A-5 Record of Stockholders at End of Year							
	COMMON STOCK	Number	PREFERRED STOCK	Number			
Line	Name	Shares	Name	Shares			
No.	(a)	(b)	(c)	(d)			
1	Crown Pointe Estates at Malibu, LLC	26,000					
2							
3							
4							
5							
6							
7							
8							
9	Total number of shares	26,000	Total number of shares				

Ac	SCHEDULE A-6 Account 206 - Subchapter S Corporation Accumulated Adjustments Account				
Line No.	Description of Items	Amount (b)			
1	Balance beginning of year	(5)			
2	Add: Credits				
3	Net Income				
4	Accounting Adjustments				
5	Total Credits	\$ -			
6	Less: Debits	·			
7	Net Loss				
8	Accounting Adjustments				
9	Dividends				
10	Total Debits	\$ -			

	SCHEDULE A-7 Account 211 - Other Paid in Capital (Corporations only)					
Line No.	Description of Items (a)	Balance End of Year (b)				
1	Paid in Capital	385,319				
2		000,010				
3						
4						
5	Total	\$ 385,319				

Balance end of year

	SCHEDULE A-8 Account 215 - Retained Earnings (Corporations Only)	
Line No	Item (a)	Amount
1	Balance beginning of year	(b) (288,032)
2	Add: Credits	(200,002)
3	Net income	(39,768)
4	Prior period adjustments	(00).00/
5	Other credits (detail)	
6	Total Credits	\$ (39,768)
7		
8	Less: Debits	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	-
15	Balance end of year	\$ (327,800)

SCHEDULE A-9 Account 218 - Proprietary Capital (Sole Proprietor or Partnership)					
Line No.	Item	Amount			
1	(a)	(b)			
2	Balance beginning of year  Add: Credits				
3	Net income				
4	Additional investments during year				
5	Other credits (detail):				
6	Corror or outer (dottern).				
7					
8	Total Credits	\$ -			
9	Less: Debits				
10	Net losses				
11	218.1 Proprietary Drawings				
12	Other debits (detail):				
13					
14					
15	Total Debits	\$ -			
16	Balance end of year	\$ -			

	SCHEDULE A-10 Account 224 - Long-Term Debt							
Line	Nature of Obligation	Date of Issue	Date of Maturity	Balance End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Note from affiliated company	6/15/21	5/15/51	430,991	4.00%	-	17,414	
2								
3								
4								
5								
6								
7								
8			Total	\$ 430,991		\$ -	\$ 17,414	

# SCHEDULE B INCOME STATEMENT

	1		Schedule	
Line	Acct.	Account	Number	Amount
No.	No.	(a)	(b)	
1	140.	UTILITY OPERATING INCOME	(6)	(c)
2	400			
	400	Operating Revenues	B-1	388,914
3				
4		OPERATING REVENUE DEDUCTIONS		
5	401	Operating Expenses	B-2	377,864
6	403	Depreciation Expense	A-2	20,286
7	407	SDWBA Loan Amortization Expense	A-2	-
8	408	Taxes Other Than Income Taxes	B-3	12,318
- 9	409	State Corporate Income Tax Expense	B-3	800
10	410	Federal Corporate Income Tax Expense	B-3	-
11		Total operating revenue deductions		\$ 411,268
12		Total utility operating income		\$ (22,354)
13				(==,00 :)
14		OTHER INCOME AND DEDUCTIONS		
15	421	Non-Utility Income	B-4	-
16	426	Miscellaneous Non-Utility Expense	B-4	_
17	427	Interest Expense (excluding SDWBA)	B-5	17,414
18	427	Interest Expense (SDWBA)	B-5	77,777
19		Total other income and deductions		\$ (17,414)
20		Net income / <loss></loss>		\$ (39,768)

# SCHEDULE B-1 Account 400 - Operating Revenues

	_			
Line No.	Acct.	Account (a)	С	Amount urrent Year (b)
1		WATER SERVICE REVENUES		- Con-
2	460	Unmetered water revenue		
3		460.1 Residential, Single-family, Multiple Dwelling Units		-
4		460.2 Commercial and Miscellaneous		
5		460.3 Large Water Users		-
6		460.4 Safe Drinking Water Bond Surcharge		-
7		460.5 Other Unmetered Revenue		_
8		Subtotal	\$	-
9				
10	462	Fire protection and hydrant revenue		
11		462.1 Public Fire Protection		-
12		462.2 Private Fire Protection		-
13		Subtotal	\$	-
14	10-			
15	465	Irrigation revenue		-
16	470			
17	470	Metered water revenue		
18		470.1 Residential, Single-family, Multiple Dwelling Units		388,909
19		470.2 Commercial and Multi-residential Master Metered		-
20		470.3 Large Water Users		
22	-	470.4 Safe Drinking Water Bond Surcharge		-
23	_	470.5 Other Metered Revenues		-
24		Subtotal	\$	388,909
25		Total water service revenues	.\$	388,909
26	480	Otherwater		
27	400	Other water revenue		5
21		Total Operating Revenues	\$	388,914

# SCHEDULE B-2 Account 401 - Operating Expenses

			_	
Line	Acct.	Account		Amount Current Year
No.	No.	(a)		(b)
1		PLANT OPERATION AND MAINTENANCE EXPENSES		
2	0.10	VOLUME RELATED EXPENSES		
3	610	Purchased Water		-
4	615	Power		35,370
5	618	Other Volume Related Expenses		3,604
6		Total volume related expenses	\$	38,974
7				
8		NON-VOLUME RELATED EXPENSES		
9	630	Employee Labor		
10	640	Materials		1,019
11	650	Contract Work		181,375
12	660	Transportation Expense		11,450
13	664	Other Plant Maintenance Expenses		11,038
14		Total non-volume related expenses	\$	204,882
15		Total plant operation and maintenance exp.	\$	243,856
16				
17		ADMINISTRATIVE AND GENERAL EXPENSES		
18	670	Office Salaries		-
19	671	Management Salaries		-
20	674	Employee Pensions and Benefits		_
21	676	Uncollectible Accounts Expense		_
22	678	Office Services and Rentals		8,235
23	681	Office Supplies and Expenses		17,119
24	682	Professional Services		85,232
25	684	Insurance		17,316
26	688	Regulatory Compliance Expense		5,485
27	689	General Expenses		621
28		Total administrative and general expenses	\$	134,008
29	800	Expenses Capitalized - Credit (Optional)		-
30	900	Clearing Accounts (Optional)		-
31		Net administrative and general expense	\$	134,008
32		Total Operating Expenses	\$	377,864

# SCHEDULE B-3 Accounts 408, 409, 410 - Taxes Charged During the Year

,		Distribution of	f Taxes	Charged	T	
Line No.	Type of Tax (a)	Water (b)		Nonutility (c)		Total Taxes Charged During Year (d)
1	408 Taxes other than income taxes:	(0)		(0)	+-	(u)
2	408.1 Property taxes	1,755		_	\$	1,755
3	408.2 Payroll taxes			_	\$	
4	408.3 Other taxes and licenses	10,563		-	\$	10,563
5	Total taxes other than income taxes	\$ 12,318	\$	-	\$	12,318
6						
7	409 State corporate income tax	800		-	\$	800
8	410 Federal corporate income tax	_		-	\$	-
9	Total income taxes	\$ 800	\$	-	\$	800
10						
11	Total	\$ 13,118	\$	-	\$	13,118

	SCHEDULE B-4 Accounts 421, 426 - Income and Expense from Non-Utility Operations						
Line No.	Description (a)	Non-Utility Income Acct. 421 (b)	Miscellaneous Non-Utility Expense Acct. 426 (c)				
1	N/A	(5)	(0)				
2							
3							
4							
5	Total	\$	- \$ -				

	SCHEDULE B-5 Account 427 - Interest Expense	-
Line No.	Description (a)	Amount (b)
1	Interest on SDWBA loan	(-)
2	Interest on other (give details below):	17,414
3		,,,,
4	Interest paid on \$443,503 Note from Crown Pointe Estates	
5		
6		
7		
8		
9		
10	Total	\$ 17,414

SCHEDUL	E C -SOUR	CES OF SUP	PLY AND WATE	ER DEVELOPED V	VELLS
			Depth	Pumping	Annual
		Diam.	to Water	Capacity	Quantities
Location	No.	Inch	Feet	(g.p.m.)	Pumped
	5	10	35 +/-	472	1
All Wells Northern	6	8	16 +/-	110	
Portion of Camp Hess	7	6	14 +/-	160	39,600 HCF
Kramer.	8	6	60 +/-	90	
	9	8	25 +/-	280	
OTHER					
Streams or Springs		T			Annual
Location of Diversion	Flo	w in	(Unit)		Quantities
Point		Right	Diversions		Diverted
	Claim	Capacity	Max	Min	Unit
N/A					
Purchased water (unit)					
Supplier: N/A				Annual Quantity	

SCHEDULE D - WATER D			
(If figures	are available	e) (specify un	it)
	Month	of Year	Total for Year
Classification of Service	Maximum	Minimum	
Residential			
Commercial			
Industrial			N/A
Fire Protection			
Irrigation			
Other (specify)			
		Total	

SCHEDULE E - EMPLOYEES AND THEIR COMPENSATION							
			Number at	Salaries Charged	Salaries Charged	Total Salaries	
Line	Acct	Account	End of Year	to Expense	to Plant Accounts		
1	630	Employee Labor	N/A			\$ -	
2	670	Office salaries	N/A			\$ -	
3	671	Management salaries	N/A			\$ -	
4		Total	YBWC has no direct employees			\$	

SCHEDULE F - ADVANCES FOR CONSTRUCT	ION
Balance beginning of year	
Additions during year	
Subtotal - Beginning balance plus additions during year	\$ -
Refunds	
Transfers to Acct. 265 - Contributions in Aid of Construction	
Balance end of year	\$ -

SCHEDULE G - TOTAL METERS AND SERVICES (Active and Inactive)					
Size	Meters	Services			
5/8 x 3/4-in	165	-			
3/4-in	-	-			
1-in	42	-			
1 1/2-in	23	_			
2-in	18	_			
3-in	1				
Total	249				

SCHEDULE H - METER TESTING DATA				
Number of meters tested during year				
1 Used, before repair				
2 Used, after repair				
3 Fast, requiring refund				
Numbers of meters in service requiring				
test per General Order No. 103				

	SCHEDUL	.E I - SER\	ICE CON	NECTIONS A	AT END O	FYEAR		
		Active			nactive		Total connections	
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat
Residences	225	-	225	-	-	-	225	
Industrial/Commercial	16	-	16	-	-	-	16	
Irrigation	8	-	.8	-	-	- 1	8	
Fire Protection (public)	-	-		-			-	
Fire Protection (private)	-1	-	-	-	-		_	-
Other (specify)	-		-	-	-	-	-	
	-	-	-	- 1		-	-	
Total	249	-	249	-	-	-	249	

NOTE: Total connections (metered plus flat) should agree with total services in Schedule G.

SCHEDULE J - STOR	SCHEDULE J - STORAGE FACILITIES			SCHEDULE K - FOOTAGES OF PIPE (EXCLUDING SERVICE PIPES)					
		Combined							
		capacity		2" and	2 1/4 to		Other sizes		
Description	No.	in gallons	Description	under	3 1/4	4"	(8")	Totals	
Concrete	1	47,000	Cast Iron	-		5,900	-	5,900	
Earth	_	-	Welded steel	i -		_	-	_	
Wood	-	-	Standard screw	-		-	-	-	
Steel	1	210,000	Cement-asbestos	_	1,300	_	5,575	6,875	
Other	-	-	Plastic	-	-	_	2,700	2,700	
			Other (specify)	-	- 1	-			
				-	-		-		
				-	- []	_	_	-	
Total	2	257,000	Total	-	1,300	5,900	8,275	15,475	

#### **SCHEDULE L**

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

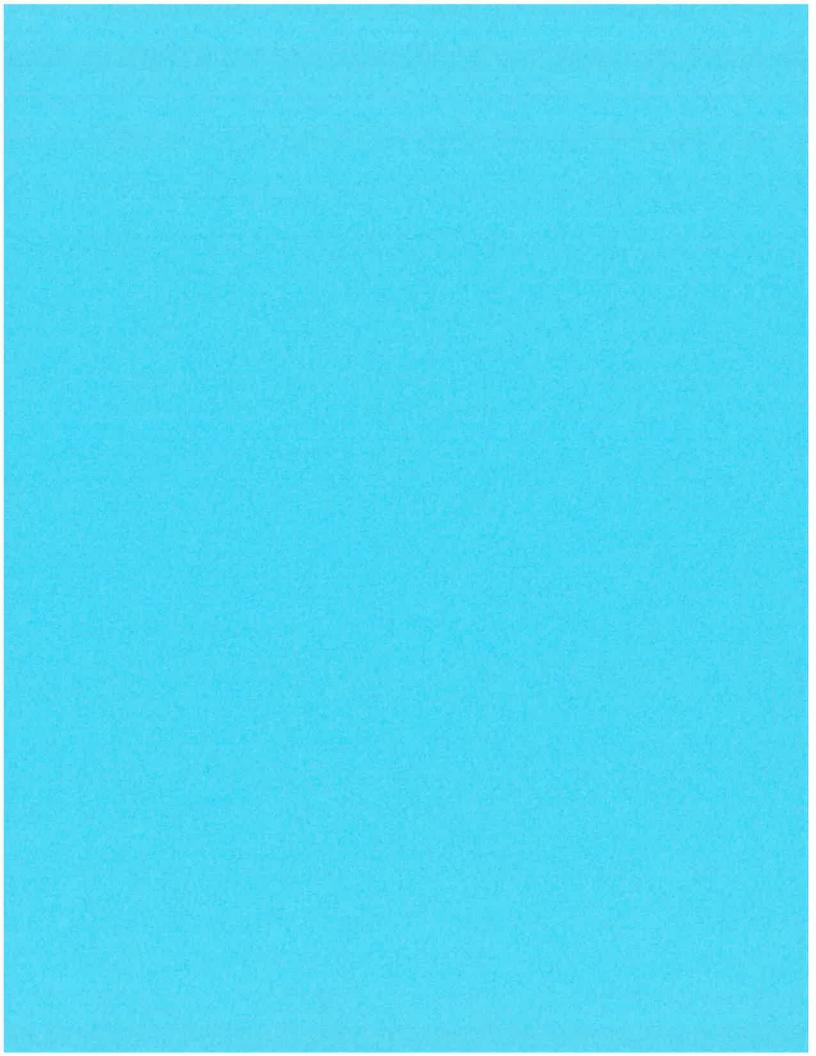
1.	Current Fiscal Agent:	N/A			
	Name: Address: Phone Number: Account Number: Date Hired:				
2.	Total surcharge collected	from customers during the 12	month reporting period:		
	\$	<u> </u>	Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
			5/8 X 3/4 inch 3/4 inch 1 inch		
			1 1/2 inch 2 inch		
			3 inch 4 inch		
			6 inch		
			Number of Flat Rate Customers		
			Total	-	
3.	Summary of the bank acco	unt activities showing:			
	Balance at begi Add: Surcharge Interest ea	e collections arned		\$	
	Other dep Less: Loan pay				
	Bank char Other with Balance at end	drawals		\$ \$	
1.	Reason for other deposits/	withdrawals			
<b>5</b> .	Total Accumulated Reserve	\$ \$00 A000m000 inc A0000	-ta-tle Committee Barrel		

#### SCHEDULE M FACILITY FEES DATA

Please provide the following information relating to Facility Fees collected for the calendar year 2022, pursuant to Resolution No. W-4110.

1.	Tru	st Account Information	on:		
	Add	nk Name: dress: count Number: e Opened:	Paso Robles, CA 00285-06879 5/18/2001		
2.	Fac	cilities Fees collected	for new connections during the calendar ye	ear:	
	A.	Commercial			
		NAME			AMOUNT
		N/A		\$ - \$ - \$ - \$ -	
	В.	Residential		\$	
		No Fees Collected	in FYE 2022	\$ - \$ - \$ - \$ - \$ - \$ -	AMOUNT
3.	Sum	nmary of the bank ac	count activities showing:	_	AMOUNT
		Balance at beginnin Deposits during the Interest earned for of Withdrawals from the Balance at end of year	year calendar year is account	\$ _ \$ \$ _ \$ _ \$ _	4,723
<b>l.</b>	Reas	son or Purpose of W	ithdrawal from this bank account:	_	
	_				

DECLARATION							
(PLEASE VE	RIFY THAT ALL SCHEDULES ARE AC	CURATE AND COMPLETE BEFORE SIGNING)					
I, the undersigned		Robert M. Berry					
	Officer, Parti	ner, or Owner (Please Print)					
of	Yerba Buena W						
	Name o	f Utility					
the books, papers a same to be a complete	under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2022 through December 31, 2022.						
	President						
	Title (Please Print) Signature						
	(805) 277-6168						
Т	elephone Number	Date					



Receive	ed	
Examin	ed CLAS	SD
	WATER U	TII ITIES
	WAILKO	TILITILO
U#		
	2021	
	ANNUAL REPORT	
	OF	
-		
		,
	YERBA BUENA WATER COMPANY	
	(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING	BUSINESS)
-		
	P.O. BOX 3829, PASO ROBLES, CA	93447
	(OFFICIAL MAILING ADDRESS)	ZIP

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2021

**REPORT MUST BE FILED NO LATER THAN APRIL 30, 2022** 

### PEASLEY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

MATT A. PEASLEY, CPA CHRISTIAN L. ALDINGER, CPA 16882 BOLSA CHICA STREET, SUITE 101 HUNTINGTON BEACH, CALIFORNIA 92649 (714) 536-4418 FAX (714) 536-2039

#### ACCOUNTANT'S COMPILATION REPORT

April 25, 2022

Yerba Buena Water Company Paso Robles, California

Management is responsible for the accompanying financial statements of Yerba Buena Water Company, which comprise the balance sheet as of December 31, 2021, and the related income statement included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

#### Other Matter

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Public Utilities Commission of the State of California, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The supplementary information included in the prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. The supplementary information has been compiled from information that is the representation of management. We have not audited or reviewed the supplementary information and, accordingly, do not express an opinion or provide any assurance on such information.

We are not independent with respect to Yerba Buena Water Company.

PEASLEY, ALDINGER, & O'BYMACHOW AN ACCOUNTANCY CORPORATION

Christian L. Aldinger
Certified Public Accountant

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#### **INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2022**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 22 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate. When entering dollar amounts, enter whole dollars.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules FIRST. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2021 through December 31, 2021. Fiscal year reports will not be accepted.

#### **CLASS D WATER UTILITIES**

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

	Ye	rba Buena V	Vater Company			
-	(Name under which corp	oration, partn	ership or individual is doing be	usiness)		
	P.O. Bo		o Robles, CA 93447			
		(Official mail	ing address)		4	
_			Malibu, Ventura County			
	(Sei	rvice Area - T	own and County)			
Tel	ephone Number: (805) 227	<b>'-6168</b>	Fax Number:	(805) 2	27-616	8
Em	nail Address: RBERRY34@AOL.COM					
			FORMATION			
			statement, if necessary)			
	RETURN ORIGIN	IAL TO COMI	MISSION, NO PHOTOCOPIES.			
1.	If a corporation show: (A) Date of organizationAugust 3, 1947	incorpora	ted in the State of	Calif	ornia	
	(B) Names, titles and addresses of principal	officers:	Crown Pointe Estates at I			
_	The state of the s		21800 Oxnard St. #1190	, Woodlan	d Hills	, CA 91367
2	If unincorporated provide the name and add	ress of the ov	vner(s) or the partners:			
3	Name, title, and telephone number of:  (A) One person listed above to receive corre  (B) Person responsible for operations and se	ervices:	Robert M. Berry, Presiden	it (805) 227	7 - 616	3
4.	Were any contracts or agreements in effect of management of your business affairs during If so, what was the nature and the amount of payments made, and to what account was earlier to the second sec	the year? (f each payme	Yes or No) No nt made under the agreement			and/or
5.	State the names of associated companies or intermediaries, control, or are controlled by, N/A				r more	
	PUBLIC HEALTH STATUS			Yes	No	Latest Date
6.	Has state or local health department inspecti	ion been mad	le during the year?		Х	12/12/19
7.	Are routine laboratory tests of water being m			Х		12/13/21
8.	Has state health department water supply pe		,	Х		4/8/16
9.	If no permit has been obtained, state whether		has been made and when.	-		
10.	Show expiration date if state permit is tempo	rary.				
11.	List Name, Grade, and License Number of a	Il Licensed O	perators:			
	Nestor Murillo - D2, T2					
12.	This annual report was prepared by:					
	Name of firm or consultant:	Peasley,	Aldinger & O'Bymachow			
	Address of firm or consultant:		lsa Chica Street, Suite 101 on Beach, CA 92649			
	Phone Number of firm or consultant:	(714) 536	-4418			

# **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding nonlariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2021:

	Regulated Asset Account										
	Gross Value of Regulated Assets Used in the Provision of a Non- tariffed Goods/ Services	account)									
	Income Tax Liability Account										
etter	Total Income Tax Liability Incurred Because of Non- tariffed Goods/ Services (by account)										
by Advice Lo	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services										
Approval	Expense Account Number										
that require	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)										
s/Services											
Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter	Total Revenue Derived from Non-tariffed Active Goods/ Revenue or Services Account Passive (by account) Number										
- VII Non-	Active or Passive										
Applies to	Description of Non-Tariffed Goods/Services	NA									
	Description of N										
	Row No.	-	2	3	4	2	9	7	8	6	ç

# SCHEDULE A BALANCE SHEET Assets and Other Debits

	T			_	
			Cabada		Balance
1:	A 4	Title of Assessed	Schedule		End of
Line	Acct.	Title of Account	Number	1	Year
No.	NO.	UTILITY PLANT	(b)	+	(c)
2	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)	A-1, A-1a	+	4 550 400
3	101.1	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)  Water Plant in Service - SDWBA/SRF	A-1, A-1a A-1, A-1b	$\vdash$	1,553,486
4	101.1	Water Plant in Service - Grant Funds	A-1, A-1b	-	
5	101.3	Water Plant in Service - Other	A-1, A-10	+	
6	103	Water Plant Held for Future Use	A-1	+	
7	104	Water Plant Purchased or Sold	A-1	+	
8	105	Construction Work in Progress - Water Plant	A-1	+	
9	105.1	Construction Work in Progress - SDWBA/SRF	A-1		
10	105.2	Construction Work in Progress - Grant Funds	A-1	$\vdash$	
11	105.3	Construction Work in Progress - Other	A-1	-	-
12	114	Water Plant Acquisition Adjustments	A-1		
13		Total Utility Plant		\$	1,553,486
14	108	Accumulated Depreciation of Water Plant	A-2	Ť	(806,755)
15	108.1	Accumulated Amortization of SDWBA/SRF loan	A-2	t	-
16	108.2	Accumulated Depreciation of Water Plant - Grant Funds	A-2		-
17	108.3	Accumulated Depreciation of Water Plant - Other	A-2		-
18		Total Accumulated Depreciation/Amortization		\$	(806,755)
19		Net Utility Plant		\$	746,731
20					
21		INVESTMENTS			
22	121	Non-utility Property and Other Assets			
23	122	Accumulated Depreciation of Non-Water Utility Property	A-2		_
24		Net non-utility property		\$	_
25	123	Investments in Affiliated Companies			-
26	124	Other Investments			-
27		Total Investments		\$	-
28		AUDDENT AND AGODUED AGOSTO			
29		CURRENT AND ACCRUED ASSETS			
30	131 132	Cash Special Personia			124,365
32	141	Cash - Special Deposits Accounts Receivable - Customers			4,722
33	142	Receivables from Affiliated Companies	-		12,685
34	143	Accumulated Provision for Uncollectible Accounts			
35	151	Materials and Supplies		_	
36	174	Other Current Assets		_	- - -
37	1,7	Total current and accrued assets		\$	5,411 147,183
38		. Juli bullotti and abbrido abboto		Ψ	177,103
39	180	Deferred Charges (		_	
40	181	Accumulated Deferred Income Tax Assets			
41					
42		Total Assets and Other Debits		\$	893,914

# SCHEDULE A BALANCE SHEET Liabilities and Other Credits

			Schedule	Balance End of	
Line	Acct.	Title of Account	Number	Year	J
No.	No.	(a)	(b)	(c)	
1		CORPORATE CAPITAL AND RETAINED EARNINGS	(-)	(0)	
2	201	Common Stock	A-3	26,0	000
3	204	Preferred Stock	A-4		
4	206	Subchapter S Corporation Accumulated Adjustments Account	A-6		_
5	211	Other Paid-in Capital	A-7	385,3	19
6	215	Retained Earnings	A-8	(288,0	
7		Total corporate capital and retained earnings		\$ 123,2	
8					
9		PROPRIETARY CAPITAL			
10	218	Proprietary Capital	A-9		_
11					
12		LONG TERM DEBT			
13	224	Long-term Debt	A-10	438,98	85
14				-	
15		CURRENT AND ACCRUED LIABILITIES			
16	230	Payables to Affiliated Companies			_
17	231	Accounts Payable		7,86	68
18	232	Short-term Notes Payable			_
19	233	Customer Deposits			_
20	236	Taxes Accrued		5,62	25
21	237	Interest Accrued			_
22	241	Other Current Liabilities			_
23		Total current and accrued liabilities		\$ 13,49	93
24					
25		DEFERRED CREDITS			
26	252	Advances for Construction			-
27	253	Other Credits			-
28	255	Accumulated Deferred Investment Tax - Credits			-
29	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation			Ξ
30	283	Accumulated Deferred Income Tax Liabilities			-
31		Total deferred credits		\$	_
32					_
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			_
34	265	Contributions in Aid of Construction		584,22	20
35	272	Accumulated Amortization of Contributions (negative number)		(266,07	
36		Net Contributions in Aid of Construction		\$ 318,14	
37		Total Liabilities and Other Credits		\$ 893,91	

#### SCHEDULE A-1 UTILITY PLANT

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water Plant in Service (Sch A-1a)	1,524,191	29,295	-	-	\$ 1,553,486
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)	-	-	-	-	\$ -
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	-	_	-	-	\$ -
4	101.3	Water Plant In Service - Other	-	-	-	-	\$ -
5	103	Water Plant Held for Future Use (Sch A-1d)	-	-	-	-	\$ -
6	104	Water Plant Purchased or Sold	-	-	-	_	\$ -
7	105	Construction Work in Progress - Water Plant	-	-	-	-	\$ -
8	105.1	Construction Work in Progress - SDWBA/SRF	-	-	-	-	\$ -
9	105.2	Construction Work in Progress - Grant Funds	- 1	-	-	-	\$ -
10	105.3	Construction Work in Progress - Other	-	-		-	\$ -
11	114	Water Plant Acquisition Adjustments	-	-		-	\$ -
12		Total utility plant	\$ 1,524,191	\$ 29,295	\$ -	\$ -	\$ 1,553,486

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1a Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	2,237				\$ 2,237
3	303	Land					\$
4		Total non-depreciable plant	\$ 2,237	\$ -	\$ -	\$ -	\$ 2,237
5							
6		DEPRECIABLE PLANT					
7	304	Structures	14,158	_	-	-	\$ 14,158
8	307	Wells	694,702	1,531	-	-	\$ 696,233
9	311	Pumping Equipment	172,897	27,764	- 1	- 1	\$ 200,661
10	317	Other Water Source Plant	206	-	-	-	\$ 206
11	320	Water Treatment Plant	6,147	- ·		-	\$ 6,147
12	330	Reservoirs, Tanks and Standpipes	101,390	-	-	-	\$ 101,390
13	331	Water Mains	378,582	-	-	-	\$ 378,582
14	333	Services and Meter Installations	24,511			-	\$ 24,511
15	334	Meters	37,284	-	-	-	\$ 37,284
16	335	Hydrants	18,935	-	-	-	\$ 18,935
17	339	Other Equipment	66,801		-	-	\$ 66,801
18	340	Office Furniture and Equipment	6,341	-	-	-	\$ 6,341
19	341	Transportation Equipment		-	-	-	\$ -
20		Total depreciable plant	\$ 1,521,954	\$ 29,295	\$ -	\$ -	\$ 1,551,249
21		Total water plant in service	\$ 1,524,191	\$ 29,295	\$ -	\$ -	\$ 1,553,486

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

Footnotes:		

#### **SCHEDULE A-1b** Account 101.1 - Water Plant in Service - SDWBA/SRF Balance Plant Additions Plant (Retirements) Other Debits\* Balance Beg of Year Title of Account During year Line Acct During year or (Credits) End of year No. No. (b) (c) (d) (e) (f) NON-DEPRECIABLE PLANT 1 N/A Intangible Plant 301 2 \$ 303 Land 3 \$ Total non-depreciable plant \$ 4 - \$ - \$ \$ \$ 5 DEPRECIABLE PLANT 6 304 Structures 7 Wells 8 307 \$ 9 311 Pumping Equipment \$ 10 317 Other Water Source Plant \$ 11 320 Water Treatment Plant \$ 12 330 Reservoirs, Tanks and Sandpipes \$ 13 331 Water Mains \$ Services and Meter Installations 14 333 \$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

15

16

17

18

19

20

21

334

335

339

340

341

Meters

Hydrants

Other Equipment

Office Furniture and Equipment

Total water plant in service

Transportation Equipment

Total depreciable plant

#### **SCHEDULE A-1c** Account 101.2 - Water Plant in Service - Grant Funds Balance Plant Additions Plant (Retirements) Other Debits\* Balance Beg of Year Line Acct Title of Account During year During year or (Credits) End of year No. No. (b) (c) (d) (e) (f) NON-DEPRECIABLE PLANT 1 N/A 2 301 Intangible Plant \$ 3 303 Land \$ 4 Total non-depreciable plant \$ \$ \$ \$ \$ 5 DEPRECIABLE PLANT 6 7 304 Structures \$ 8 307 Wells \$ \_ 9 311 Pumping Equipment \$ -10 317 Other Water Source Plant \$ -11 320 Water Treatment Plant \$ -12 330 Reservoirs, Tanks and Sandpipes \_ \$ 13 331 Water Mains -\$ 14 333 Services and Meter Installations \$ \_ 15 334 Meters \$ \_ 16 335 Hydrants \$ -17 339 Other Equipment \$ -18 340 Office Furniture and Equipment \$ \_ 19 341 Transportation Equipment \$ -20 Total depreciable plant \$ - \$ \_ 21 Total water plant in service \$ - \$ \$ \$ - \$

<sup>\$</sup> \* Debit or credit entries should be explained by footnotes or supplementary schedules

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-2 Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves

_		A	14001	T 4 465.5		
		Account 108	Account 108.1			
				Accumulated	Accumulated	Accumulated
		Accumulated	Accumulated	Depreciation of		
		Depreciation of			Water Plant -	Non-Water
Line	Item	Water Plant	SDWBA/SRF	Grant Funds	Other	Utility Property
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	781,826		-		_
2	Add: Credits to reserves during year					
3	(a) Charged to Account 272	13,847		-		-
4	(b) Charged to Account 403 (1)	11,082	-	-		-
5	(c) Charged to Account 407		-	-	-	_
- 6	(d) Charged to Account 426		-	-	-	
7	(e) Charged to clearing accounts.	-	-	-		-
8	(f) Salvage recovered	-	-			_
9	(g) All other credits	-	-	-		_
10	Total Credits	\$ 24,929	\$ -	\$ -	\$ -	\$ -
11	Less: Debits to reserves during year					
12	(a) Book cost of property retired	-	-	-	-	
13	(b) Cost of removal		-	_	-	
14	(c) All other debits	-	-	-	-	_
15	Total debits	\$ -	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 806,755	\$ -	\$ -	\$ -	\$ -
17						•
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIF	E %	2.20%	
19						
20	(2) EXPLANATION OF ALL OTHER CREDITS: N/A					
21						
22						
23						
24						
25						
26	(3) EXPLANATION OF ALL OTHER DEBITS:					
27	(1) 2021 DEPRECIATION EXPENSE	MINUS CORREC	TION FOR OVER	R DEPRECIATION	IN 2020	
28	\$20,283 - 9,201 = \$11,082	2				
29						
30						
31						
32	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION				
33	(a) Straight line X					
34	(b) Liberalized					
35	(1) Sum of the years digits					
36	(2) Double declining balance					
37	(3) Other					
38	(c) Both straight line and liberalized	1				

# SCHEDULE A-3 Account 201 - Common Stock

		Number of	Par Value				
		Shares Authorized	of Stock Authorized				nds Declared ring Year
		by	by	Number		20.	ing roai
		Articles of	Articles of	of Shares	Balance		T -
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Common Stock		1.00	26,000	\$ 26,000		\$ -
2					\$ -		\$ -
3					\$ -		\$ -
4					\$ -		\$ -
5					\$ -		\$ -
6				Total	\$ 26,000		\$ -

After deduction for amount of reacquired stock held by or for the respondent.

# SCHEDULE A-4 Account 204 - Preferred Stock

		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			ids Declared ing Year
Line No.	Class of Stock	Articles of Incorporation (b)	Articles of Incorporation (c)	of Shares Outstanding <sup>1</sup> (d)	Balance End of Year (e)	Rate (f)	Amount (g)
1	N/A						
2							
3							
4							
5							
6				Total	\$ -		\$

After deduction for amount of reacquired stock held by or for the respondent.

# SCHEDULE A-5 Record of Stockholders at End of Year

	COMMON STOCK	Number	PREFERRED STOCK	Number
Line	Name	Shares	Name	Shares
No.	(a)	(b)	(c)	(d)
1	Crown Pointe Estates at Malibu, LLC	26,000		
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	26,000	Total number of shares	

SCHEDULE A-6 Account 206 - Subchapter S Corporation Accumulated Adjustments Account				
	N/A			
Line	Description of Items	Amount		
No.	(a)	(b)		
1	Balance beginning of year			
2	Add: Credits			
3	Net Income			
4	Accounting Adjustments			
5	Total Credits	- \$		
6	Less: Debits			
7	Net Loss			
8	Accounting Adjustments			
9	Dividends			
10	Total Debits	\$ -		
11	Balance end of year	\$ -		

SCHEDULE A-7 Account 211 - Other Paid in Capital (Corporations only)				
Line No.	Description of Items (a)	Balance End of Year (b)		
1	Paid in Capital	385,319		
2				
3				
4				
5	Total	\$ 385,319		

	SCHEDULE A-8				
	Account 215 - Retained Earnings (Corporations Only)				
Line	Item	Amount			
No	(a)	(b)			
1	Balance beginning of year	(304,738)			
2	Add: Credits				
3	Net income	16,706			
4	Prior period adjustments	-			
5	Other credits (detail)	-			
6	Total Credits	\$ 16,706			
7					
8	Less: Debits				
9	Net losses				
10	Prior period adjustments				
11	Dividend appropriations - preferred stock				
12	Dividend appropriations - common stock				
13	Other debits (detail)				
14	Total Debits	-			
15	Balance end of year	\$ (288,032)			

	SCHEDULE A-9 Account 218 - Proprietary Capital (Sole Proprietor or Partnership)	
	N/A	
Line	ltem	Amount
No.	(a)	(b)
1	Balance beginning of year	
2	Add: Credits	
3	Net income	
4	Additional investments during year	
5	Other credits (detail):	
6		
7		
8	Total Credits	\$ -
9	Less: Debits	
10	Net losses	
11	218.1 Proprietary Drawings	
12	Other debits (detail):	
13		
14		
15	Total Debits	\$
16	Balance end of year	\$

	SCHEDULE A-10 Account 224 - Long-Term Debt						
		Date of	Date of	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Note from affiliated company	6/15/21	5/15/51	438,985	4.00%		10,303
2							
3							
4							
5							
6							
7		· ·					
8	Total			\$ 438,985		\$ -	\$ 10,303

# SCHEDULE B INCOME STATEMENT

			Schedule	
Line	Acct.	Account	Number	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		
2	400	Operating Revenues	B-1	399,501
3				
4		OPERATING REVENUE DEDUCTIONS		
5	401	Operating Expenses	B-2	347,550
6	403	Depreciation Expense	A-2	11,082
7	407	SDWBA Loan Amortization Expense	A-2	
8	408	Taxes Other Than Income Taxes	B-3	13,060
9	409	State Corporate Income Tax Expense	B-3	800
10	410	Federal Corporate Income Tax Expense	B-3	-
11		Total operating revenue deductions		\$ 372,492
12		Total utility operating income		\$ 27,009
13				
14		OTHER INCOME AND DEDUCTIONS		
15	421	Non-Utility Income	B-4	-
16	426	Miscellaneous Non-Utility Expense	B-4	-
17	427	Interest Expense (excluding SDWBA)	B-5	10,303
18	427	Interest Expense (SDWBA)	B-5	-
19		Total other income and deductions		\$ (10,303)
20		Net income		\$ 16,706

# SCHEDULE B-1 Account 400 - Operating Revenues

	т —			
				Amount
Line	Acct.	Account	Cu	rrent Year
No.	No.	(a)		(b)
1		WATER SERVICE REVENUES		
2	460	Unmetered water revenue		
3		460.1 Residential, Single-family, Multiple Dwelling Units		-
4		460.2 Commercial and Miscellaneous		_
5		460.3 Large Water Users		-
6		460.4 Safe Drinking Water Bond Surcharge		_
7		460.5 Other Unmetered Revenue		-
8		Subtotal	\$	_
9				
10	462	Fire protection and hydrant revenue		
11		462.1 Public Fire Protection		_
12		462.2 Private Fire Protection		-
13		Subtotal	\$	- 400
14				
15	465	Irrigation revenue		
16				
17	470	Metered water revenue		
18		470.1 Residential, Single-family, Multiple Dwelling Units		399,491
19		470.2 Commercial and Multi-residential Master Metered		-
20		470.3 Large Water Users		-
21		470.4 Safe Drinking Water Bond Surcharge		-
22		470.5 Other Metered Revenues		_
23		Subtotal	\$	399,491
24		Total water service revenues	\$	399,491
25				
26	480	Other water revenue		10
27		Total Operating Revenues	\$	399,501

# SCHEDULE B-2 Account 401 - Operating Expenses

			_	
Line No.	Acct.	Account (a)		Amount Current Year (b)
1		PLANT OPERATION AND MAINTENANCE EXPENSES		
2		VOLUME RELATED EXPENSES		
3	610	Purchased Water		_
4	615	Power		16,529
5	618	Other Volume Related Expenses		3,780
6		Total volume related expenses	\$	20,309
7.				
8		NON-VOLUME RELATED EXPENSES		
9	630	Employee Labor		-
10	640	Materials		3,039
11	650	Contract Work		153,606
12	660	Transportation Expense		5,489
13	664	Other Plant Maintenance Expenses		17,031
14		Total non-volume related expenses	\$	179,165
15		Total plant operation and maintenance exp.	\$	199,474
16				
17		ADMINISTRATIVE AND GENERAL EXPENSES		
18	670	Office Salaries		-
19	671	Management Salaries		-
20	674	Employee Pensions and Benefits		
21	676	Uncollectible Accounts Expense		
22	678	Office Services and Rentals		8,100
23	681	Office Supplies and Expenses		16,724
24	682	Professional Services		106,844
25	684	Insurance		9,146
26	688	Regulatory Compliance Expense		5,625
27	689	General Expenses		1,637
28		Total administrative and general expenses	\$	148,076
29	800	Expenses Capitalized - Credit (Optional)		
30	900	Clearing Accounts (Optional)		_
31		Net administrative and general expense	\$	148,076
32		Total Operating Expenses	\$	347,550

	SCHEDULE B-3 Accounts 408, 409, 410 - Taxes Charged During the Year								
		Distribution	of Taxes Charged						
Line No.	Type of Tax (a)	Water (b)	Nonutility (c)		otal Taxes Charged Juring Year (d)				
1	408 Taxes other than income taxes:								
2	408.1 Property taxes	2,511	<u>-</u>	\$	2,511				
3	408.2 Payroll taxes		-	\$	-				
4	408.3 Other taxes and licenses	10,549	-	\$	10,549				
5	Total taxes other than income taxes	\$ 13,060	- \$	\$	13,060				
6									
7	409 State corporate income tax	800	-	\$	800				
8	410 Federal corporate income tax		-	\$	_				
9	Total income taxes	\$ 800	-	\$	800				
10									

	SCHEDULE B-4 Accounts 421, 426 - Income and Expense fron	n Non-Utility Op	erations
Line No.	Description (a)	Non-Utility Income Acct. 421 (b)	Miscellaneous Non-Utility Expense Acct. 426 (c)
1	N/A		
2			
3			
4			
5	Total	\$	-   \$ -

Total

11

13,860 \$

13,860

	SCHEDULE B-5 Account 427 - Interest Expense	
Line	Description	Amount
No.	(a)	(b)
1	Interest on SDWBA loan	
2	Interest on other (give details below):	10,303
3		
4	Interest paid on \$443,503 Note from Crown Pointe Estates	
5		
6		
7		
8		
9		
10	Total	\$ 10,303

SCHEDUL	E C -SOUR	CES OF SUP	PLY AND WATE	R DEVELOPED W	/ELLS
			Depth	Pumping	Annual
		Diam.	to Water	Capacity	Quantities
Location	No.	Inch	Feet	(g.p.m.)	Pumped
	5	10	40 +/-	472	]
All Wells Northern	6	8	21 +/-	110	
Portion of Camp Hess	7	6	16 +/-	160	- 35,284 HCF
Kramer.	8	6	65 +/-	90	
	9	8	30 +/-	280	7
					-14
OTHER					Annual
Streams or Springs Location of Diversion	Flo	w in	//	Jnit)	Quantities
Point		y Right		ersions	Diverted
	Claim	Capacity	Max	Min	Unit
N/A					
Purchased water (unit)					
Supplier: N/A				Annual Quantity	

SCHEDULE D - WATER D	ELIVERED T	O METERED	CUSTOMERS
(If figures	are available	e) (specify un	it)
	Month	of Year	Total for Year
Classification of Service	Maximum	Minimum	
Residential			
Commercial			
Industrial			N/A
Fire Protection			
Irrigation			
Other (specify)			
		Total	-

		SCHEDULE E - E	MPLOYEES AN	D THEIR COMPEN	SATION	
			Number at	Salaries Charged	Salaries Charged	Total Salaries
Line	Acct	Account	End of Year	to Expense	to Plant Accounts	and Wages Paid
1	630	Employee Labor	N/A			\$ -
2	670	Office salaries	N/A			\$ -
3	671	Management salaries	N/A			\$ -
4		Total	YBWC has no	direct employees.		\$ -

SCHEDULE F - ADVANCES FOR CONSTRUCT	ON	
Balance beginning of year		
Additions during year		
Subtotal - Beginning balance plus additions during year	\$	-
Refunds		
Transfers to Acct. 265 - Contributions in Aid of Construction		
Balance end of year	\$	-

SCHEDULE G - TOTAL METERS AND SERVICES (Active and Inactive)				
Size	Meters	Services		
5/8 x 3/4-in	165	-		
3/4-in	-	-		
1-in	40	-		
-in	23	-		
-in	16	-		
-in	1	-		
Total	245	-		

SCHEDULE H - METER TESTING DATA		
Number of meters tested during year		
1 Used, before repair		
2 Used, after repair		
3 Fast, requiring refund		
Numbers of meters in service requiring		
test per General Order No. 103		

		Active			nactive		Total connections		
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat	
Residences	221	-	221		-	-	221		
Industrial/Commercial	16	-	16	-	-	-	16		
Irrigation	8	-	8	-	- [	-	8		
Fire Protection (public)	-	-	-	-	- ]	-	-		
Fire Protection (private)	-	- ]	-	-	-	-	-		
Other (specify)	-	-	-	-	-	-	-		
1/12	- 1	-	-	-	-	-	-		
Total	245	-	245	- 1	]	-	245		

NOTE: Total connections (metered plus flat) should agree with total services in Schedule G.

SCHEDULE J - STO	RAGE FACI	LITIES	SCHEDULE K	FOOTAGE	S OF PIPE (	<b>EXCLUDIN</b>	G SERVICE PI	PES)
		Combined						
		capacity		2" and	2 1/4 to		Other sizes	
Description	No.	in gallons	Description	under	3 1/4	4"	(specify)	Totals
Concrete	1	47,000	Cast Iron	-	-	5,900	-	5,900
Earth	-	_	Welded steel		-	-	-	-
Wood	1	210,000	Standard screw	-		-	- 1	-
Steel	-	-	Cement-asbestos		1,300	-	5,575	6,875
Other	-	-	Plastic	-		-	2,700	2,700
			Other (specify)		-	-	-	-
				-	-		- 1	-
					-	-	-	
Total	2	257,000	Total	-	1,300	5,900	8,275	15,475

## **SCHEDULE L**

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:	N/A			
	Name: Address: Phone Number: Account Number: Date Hired:				
2.	Total surcharge collecte	ed from customers during the 12 mo	onth reporting period:		
	\$	<u>-</u>	Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
			5/8 X 3/4 inch 3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers	-	
<b>3.</b>	Balance at bo Add: Surcha Interes Other o Less: Loan p Bank cl	harges vithdrawals	•	\$	
	Reason for other deposit	s/withdrawals			
	Total Accumulated Rese	rve: \$			

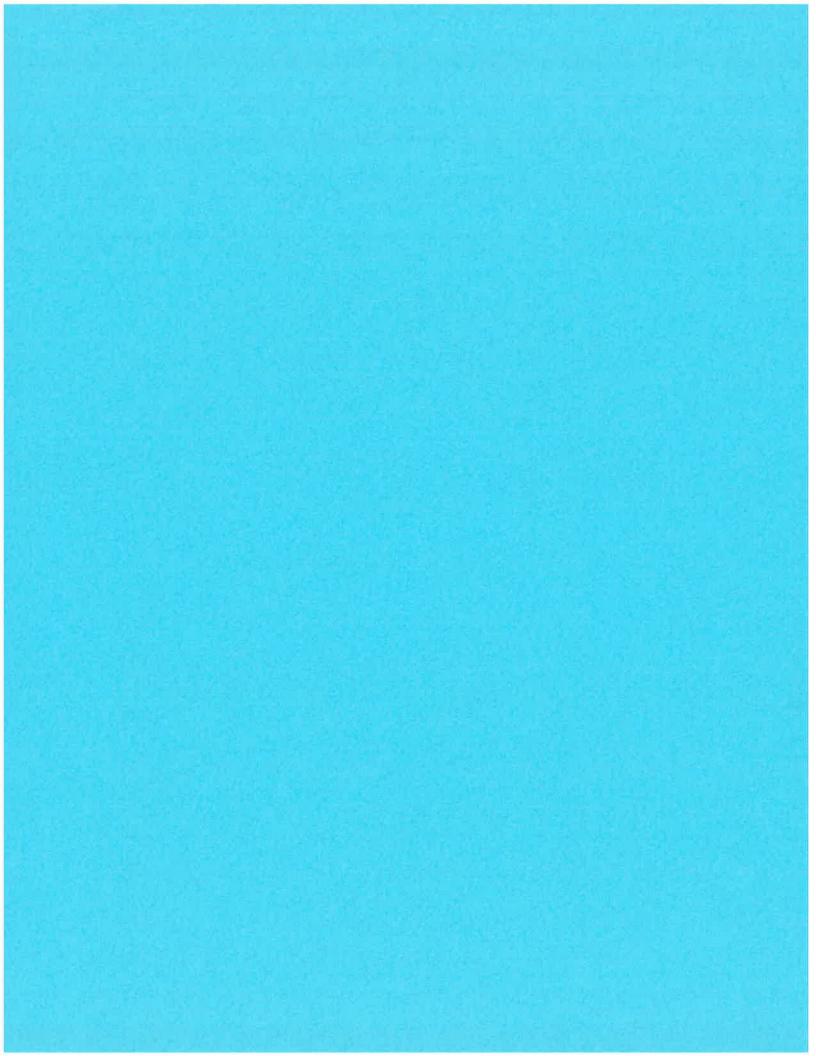
See Accompanying Accountant's Compilation Report
19 of 21

## SCHEDULE M FACILITY FEES DATA

Please provide the following information relating to Facility Fees collected for the calendar year 2021, pursuant to Resolution No. W-4110.

1.	Tru	ist Account Informati	on:		
	Bar	nk Name:	Bank of America		
	Add	dress:	Paso Robles, CA		
	Acc	count Number:	00285-06879		
	Dat	te Opened:	5/18/2001		
2.	Fac	cilities Fees collected	for new connections during the calendar ye	ear:	
	A.	Commercial			
		NAME			AMOUNT
		N/A		 \$	
		1477.		- \$-	
		N-		\$	
		·		\$	
	В.	Residential			
		NAME			AMOUNT
		Tongareva Street,	Malibu, CA 90265	\$	5,000
				\$_	
				\$	
				\$_	
				\$_	
3.	Sum	amony of the bank ar	count activities showing:		
J.	Juli	illiary of the balls at	Court activities showing.	_	AMOUNT
		Balance at beginning		\$_	1,257
		Deposits during the		\$_	5,000
		Interest earned for	·	\$_	
		Withdrawals from t		\$_	1,534
		Balance at end of y	ear	\$_	4,723
4.	Rea	son or Purpose of W	ithdrawal from this bank account:		
		lition to Wells - \$1,	531		
	Ban	k Fees - \$3			
	_				
	_				

DECLARATION									
(PLEASE VERIFY THAT A	L SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING	i)							
I, the undersigned	Robert M. Berry								
i, the undersigned	Officer, Partner, or Owner (Please Print)								
	, , , , , , , , , , , , , , , , , , , ,								
of	Yerba Buena Water Company								
3	Name of Utility								
the books, papers and records of same to be a complete and corre	e that this report has been prepared by me, or under my direction, from he respondent; that I have carefully examined the same, and declare the t statement of the business and affairs of the above-named respondent or the period of January 1, 2021 through December 31, 2021.								
President Title (Please P	nt) Signature								
(805) 277-610 Telephone Nun									





Received	CLASS D											
	WATER UTILITIES											
U#												
2020												
ANNUAL REPORT												
	OF											
YERBA	BUENA WATER COMPANY											
(NAME UNDER WHICH CORPORA	TION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)											
P.O. BOX 3829,	PASO ROBLES, CA 93447											
(OFFICIAL	. MAILING ADDRESS) ZIP											

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2020

**REPORT MUST BE FILED NO LATER THAN APRIL 30, 2021** 

## PEASLEY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

MATT A. PEASLEY, CPA CHRISTIAN L. ALDINGER, CPA

2120 MAIN STREET, SUITE 265 HUNTINGTON BEACH, CALIFORNIA 92648

(714)536-4418FAX (714) 536-2039

#### ACCOUNTANT'S COMPILATION REPORT

April 9, 2021

Yerba Buena Water Company Paso Robles, California

Management is responsible for the accompanying financial statements of Yerba Buena Water Company, which comprise the balance sheet as of December 31, 2020, and the related income statement included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

#### Other Matter

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Public Utilities Commission of the State of California, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The supplementary information included in the prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. The supplementary information has been compiled from information that is the representation of management. We have not audited or reviewed the supplementary information and, accordingly, do not express an opinion or provide any assurance on such information.

We are not independent with respect to Yerba Buena Water Company.

PEASLEY, ALDINGER, & O'BYMACHOW AN ACCOUNTANCY CORPORATION

Christian L. Aldinger

Certified Public Accountant

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## **INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed NO LATER THAN APRIL 30, 2021, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 22 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate. When entering dollar amounts, enter whole dollars.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules FIRST. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2020 through December 31, 2020. Fiscal year reports will not be accepted.

## **CLASS D WATER UTILITIES**

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

			ater Company			
	(Name under which corpo	ration, partn	ership or individual is doing bus	iness)		
	P.O. Box	x 3829, Pase	Robles, CA 93447			
	(	Official mail	ng address)			
	Unincorpora	ted part of	Malibu, Ventura County			
			own and County)			
Te	ephone Number: (805) 227-	6168	Fax Number:	(805) 2	227-616	В
Em	ail Address: RBERRY34@AOL.COM					
	GEN	NERAL IN	FORMATION			
			statement, if necessary)			
	RETURN ORIGINA	L TO COMM	ISSION, NO PHOTOCOPIES.			
1.	If a corporation show: (A) Date of organizationAugust 3, 1947	incorpora	ted in the State of	Calif	fornia	
	(B) Names, titles and addresses of principal o	fficers:	Crown Pointe Estates at Ma	alibu. I I	C	
			21800 Oxnard St. #1190, We			A 91367
2	If unincorporated provide the name and addre	ess of the ow	ner(s) or the partners:			
3	Name, title, and telephone number of: (A) One person listed above to receive corres (B) Person responsible for operations and ser		Robert M. Berry, President Robert M. Berry, President			
4.	Were any contracts or agreements in effect wi management of your business affairs during the lf so, what was the nature and the amount of expayments made, and to what account was each	ne year? (\ each paymer	res or No)  No nt made under the agreement, to	•		and/or
5.	State the names of associated companies or printermediaries, control, or are controlled by, or N/A	persons which are under o	h, directly or indirectly, or through the control with respondent	gh one o	or more	
	PUBLIC HEALTH STATUS			Yes	No	Latest Date
6.	Has state or local health department inspection	n been made	e during the year?		х	1/12/16
7.	Are routine laboratory tests of water being made	de?		X		1/28/19
3.	Has state health department water supply perr	mit been obt	ained? (Indicate date)	Х		4/8/16
€.	If no permit has been obtained, state whether	application h	as been made and when.			
10.	Show expiration date if state permit is temporal	ry. <b>*Amend</b>	ed 4/26/06, 5/10/10 & 4/8/16.			
11.	List Name, Grade, and License Number of all I	Licensed Op	erators:			
	Nestor Murillo - D2, T2					
12.	This annual report was prepared by:					•
	Name of firm or consultant:	Peasley, A	Aldinger & O'Bymachow			
	Address of firm or consultant:		Street, Suite 265 n Beach, CA 92648			
	Phone Number of firm or consultant:	(714) 536-	4418			
	, none number of fifth of consultant.	71 141 030-	TT 10			

# **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding nontariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2019:

								Regulated	Asset	Account	Number										
	Gross	Value of	Regulated	Assets	Used in the	Provision	of a Non-	tariffed	Goods/	Services	-										
							Income	Тах	Liability	Account	Number										
etter	Total	Income	Тах	Liability	Incurred	Because	of Non-	tariffed	Goods/	Services	(by account)										
by Advice Le			Advice	Letter	and/or	Resolution	Number	Approving	Non-tariffed	Goods/	Services										
Approval									Expense	Account	Number										
iffed Goods/Services that require Approval by Advice Letter				Total	Expenses	Incurred to	Provide	Non-tariffed	Goods/	Services	(by account)										
s/Service									Revenue	Account	Number										
Fariffed Good				Total	Revenue	Derived	from	Non-tariffed	Goods/	Services	(by account)										
Applies to All Non-Tar									Active	ō	Passive										
Applies to											Description of Non-Tariffed Goods/Services	N/A									
4											Š	1	2	3	4	2	9	7	8	6	10

# SCHEDULE A BALANCE SHEET Assets and Other Debits

				T	Balance
			Schedule		End of
Line	Acct.	Title of Account	Number		Year
No.	No.	(a)	(b)		(c)
1		UTILITY PLANT			
2	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)	A-1, A-1a		1,524,191
3	101.1	Water Plant in Service - SDWBA/SRF	A-1, A-1b		
4	101.2	Water Plant in Service - Grant Funds	A-1, A-1c		
5	101.3	Water Plant in Service - Other	A-1		
6	103	Water Plant Held for Future Use	A-1		
7	104	Water Plant Purchased or Sold	A-1		
8	105	Construction Work in Progress - Water Plant	A-1		
9	105.1	Construction Work in Progress - SDWBA/SRF	A-1		
10	105.2	Construction Work in Progress - Grant Funds	A-1		_
11	105.3	Construction Work in Progress - Other	A-1		-
12	114	Water Plant Acquisition Adjustments	A-1		, =
13	100	Total Utility Plant		\$	1,524,191
14	108	Accumulated Depreciation of Water Plant	A-2		(781,826
15	108.1	Accumulated Amortization of SDWBA/SRF loan	A-2		
16	108.2	Accumulated Depreciation of Water Plant - Grant Funds	A-2		-
17	108.3	Accumulated Depreciation of Water Plant - Other	A-2		
18		Total Accumulated Depreciation/Amortization		\$	(781,826)
19		Net Utility Plant		\$	742,365
20		INVESTMENTS			
21		INVESTMENTS			
22	121	Non-utility Property and Other Assets			
23	122	Accumulated Depreciation of Non-Water Utility Property	A-2		-
24	400	Net non-utility property		\$	-
25 26	123 124	Investments in Affiliated Companies			
27	124	Other Investments Total Investments		_	
28		Total investments		\$	
29		CURRENT AND ACCRUED ASSETS			
30	131	Cash			400.000
31	132	Cash - Special Deposits			128,920
32	141	Accounts Receivable - Customers			1,257
33	142	Receivables from Affiliated Companies			11,892
34	143	Accumulated Provision for Uncollectible Accounts	-		
35	151	Materials and Supplies			
36	174	Other Current Assets		-	6,763
37		Total current and accrued assets	1	\$	148,832
38		. Tim. Tall all a decision decore		Ψ	140,032
39	180	Deferred Charges	<del> </del>		
40	181	Accumulated Deferred Income Tax Assets			
41		THE PARTY OF THE P		-	
42		Total Assets and Other Debits	1	\$	891,197

# SCHEDULE A BALANCE SHEET Liabilities and Other Credits

					Balance
Line	Acat	Title of A	Schedule		End of
No.	Acct.	Title of Account	Number		Year
	NO.	(a)	(b)	_	(c)
2	201	CORPORATE CAPITAL AND RETAINED EARNINGS  Common Stock	1 40		
3	201	Preferred Stock	A-3	_	26,000
4	204		A-4	_	
5	211	Subchapter S Corporation Accumulated Adjustments Account Other Paid-in Capital	A-6	_	-
6	215	Retained Earnings	A-7		385,319
7	210	Total corporate capital and retained earnings	A-8	Φ.	(304,738
8		Total corporate capital and retained earnings	-	\$	106,581
9		PROPRIETARY CAPITAL	-	_	
10	218	Proprietary Capital	A-9		
11		1 Topriotery Supriar	A-9	_	
12		LONG TERM DEBT	<del>                                     </del>		
13	224	Long-term Debt	A-10		443,503
14			7-10		770,000
15		CURRENT AND ACCRUED LIABILITIES			
16	230	Payables to Affiliated Companies			
17	231	Accounts Payable			10,017
18	232	Short-term Notes Payable			
19	233	Customer Deposits	1		_
20	236	Taxes Accrued	1 1		4,100
21	237	Interest Accrued			-,,
22	241	Other Current Liabilities			
23		Total current and accrued liabilities	1	\$	14,117
24				_	
25		DEFERRED CREDITS			
26	252	Advances for Construction			
27	253	Other Credits			-
28	255	Accumulated Deferred Investment Tax - Credits			-
29	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation			-
30	283	Accumulated Deferred Income Tax Liabilities			
31		Total deferred credits		\$	-
32					
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	265	Contributions in Aid of Construction			579,220
35	272	Accumulated Amortization of Contributions (negative number)			(252,224)
36		Net Contributions in Aid of Construction		\$	326,996
37.		Total Liabilities and Other Credits		\$	891,197



			IEDULE A-1 LITY PLANT				
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(n) (
1	101	Water Plant in Service (Sch A-1a)	1,524,191			-	\$ 1,524,191
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)		-	1 -	-	\$ -
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	1 -	-		-	\$ -
4	101.3	Water Plant In Service - Other	-	-	-	_	\$ -
5	103	Water Plant Held for Future Use (Sch A-1d)	-	-	-	_	\$ -
6	104	Water Plant Purchased or Sold	-	-	-	-	\$ -
7	105	Construction Work in Progress - Water Plant	_	-	-	-	\$ -
8	105.1	Construction Work in Progress - SDWBA/SRF	-	-	-	-	\$ -
9	105.2	Construction Work in Progress - Grant Funds	-	_	-	_	\$ -
10	105.3	Construction Work in Progress - Other	-	-	-	-	\$ -
11	114	Water Plant Acquisition Adjustments	-	-	-	-	\$ -
12		Total utility plant	\$ 1,524,191	\$ -	\$ -	\$ -	\$ 1,524,191

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-1a Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f) (
1		NON-DEPRECIABLE PLANT				``	``
2	301	Intangible Plant	2,237	-	-	_	\$ 2,237
3	303	Land	-		-	-	\$ -
4		Total non-depreciable plant	\$ 2,237	\$ -	\$ -	\$ -	\$ 2,237
5							<u> </u>
6		DEPRECIABLE PLANT					
7	304	Structures	14,158	-	_	-	\$ 14,158
8	307	Wells	694,702	-	-	-	\$ 694,702
9	311	Pumping Equipment	172,897	-	-	_	\$ 172,897
10	317	Other Water Source Plant	206	_	_	-	\$ 206
11	320	Water Treatment Plant	6,147	-		_	\$ 6,147
12	330	Reservoirs, Tanks and Standpipes	101,390	-	_	_	\$ 101,390
13	331	Water Mains	378,582	-		-	\$ 378,582
14	333	Services and Meter Installations	24,511	-	_		\$ 24,511
15	334	Meters	37,284	-		_	\$ 37,284
16	335	Hydrants	18,935	-			\$ 18,935
17	339	Other Equipment	66,801	-			\$ 66,801
18	340	Office Furniture and Equipment	6,341	-		_	\$ 6,341
19	341	Transportation Equipment		-	-	21	\$ -
20		Total depreciable plant	\$ 1,521,954	\$ -	\$	\$ -	\$ 1,521,954
21		Total water plant in service	\$ 1,524,191		\$ -	\$ -	\$ 1,524,191

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

Footnotes:	
	1

## SCHEDULE A-1b Account 101.1 - Water Plant in Service - SDWBA/SRF

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT	N/A				1
2	301	Intangible Plant			7		\$ *
3	303	Land					\$
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$
5							r -
6		DEPRECIABLE PLANT					
7	304	Structures					\$
8	307	Wells					\$
9	311	Pumping Equipment					\$
10	317	Other Water Source Plant	ĺ				\$
11	320	Water Treatment Plant					\$
12	330	Reservoirs, Tanks and Sandpipes					\$
13	331	Water Mains					\$
14	333	Services and Meter Installations					\$
15	334	Meters					\$
16	335	Hydrants					\$
17	339	Other Equipment					\$
18	340	Office Furniture and Equipment					\$
19	341	Transportation Equipment					\$
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$
21		Total water plant in service	\$ -	\$ -	\$ -	\$ -	\$

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-1c Account 101.2 - Water Plant in Service - Grant Funds

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d) ··	(e)	(f)
1		NON-DEPRECIABLE PLANT	N/A				
2	301	Intangible Plant					\$
3	303	Land					\$
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$
8	307	Wells					\$
9	311	Pumping Equipment					\$
10	317	Other Water Source Plant					\$
11	320	Water Treatment Plant					\$
12	330	Reservoirs, Tanks and Sandpipes					\$
13	331	Water Mains					\$
14	333	Services and Meter Installations					\$
15	334	Meters					\$
16	335	Hydrants					\$
17	339	Other Equipment					\$
18	340	Office Furniture and Equipment					\$
19	341	Transportation Equipment					\$
20.		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$
21		Total water plant in service	\$ -	\$ -	\$ -	\$ -	\$

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-2 Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves

		A	ccount 108	Account 108.1		Account 108.3	Account 122
					Accumulated	Accumulated	Accumulated
			ccumulated	Accumulated	Depreciation of		Depreciation of
			preciation of		Water Plant -	Water Plant -	Non-Water
Line	Item	V	Vater Plant	SDWBA/SRF	Grant Funds	Other	Utility Property
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year		741,146		-	-	<u>-</u>
2	Add: Credits to reserves during year						
3	(a) Charged to Account 272		17,049	-	-	-	-
4	(b) Charged to Account 403		23,631	-	-	-	-
5	(c) Charged to Account 407				-	-	-
6	(d) Charged to Account 426		-	-	-		_
7	(e) Charged to clearing accounts.		-	-	-		_
8	(f) Salvage recovered		-	-	_		
.9	(g) All other credits		-		-		
10	Total Credits	\$	40,680	\$ -	\$ -	\$ -	\$ -
11	Less: Debits to reserves during year						•
12	(a) Book cost of property retired		-		_	-	
13	(b) Cost of removal		-	-	-	-	
14	(c) All other debits			-	-	-	
15	Total debits	\$	-	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$	781,826	\$ -	\$ -	\$ -	\$ -
17						Ť	Ψ
18	(1) COMPOSITE DEPRECIATION RATE USED F	OR STR	AIGHT LINE	REMAINING LIF	E %	2.67%	
19						2.0.70	
20	(2) EXPLANATION OF ALL OTHER CREDITS: N/	Α					
21							
22							
23							
24							
25							
26	(3) EXPLANATION OF ALL OTHER DEBITS: N/A	A					
27							
28							
29							
30							
31							
32	(4) METHOD USED TO COMPUTE INCOME TAX	DEPRE	CIATION				
33		X					
34	(b) Liberalized						
	(1) Sum of the years digits						
35	(1) Suili of the veals didits						
35 36 37	(2) Double declining balance (3) Other						

#### **SCHEDULE A-3 Account 201 - Common Stock** Number of Par Value Shares of Stock **Dividends Declared** Authorized Authorized **During Year** by by Number Articles of Articles of of Shares Balance Line Class of Stock Incorporation Outstanding<sup>1</sup> Incorporation End of Year Rate Amount No. (a) (b) (c) (d) (e) (f) (g) Common Stock 1 1.00 26,000 \$ 26,000 \$ 2 \$ \$ 3 \$ \$ 4 \$ \$ 5 \$ \$ 6 Total \$ 26,000 \$ After deduction for amount of reacquired stock held by or for the respondent.

		SCHE	DULE A-4				
		Account 204	- Preferre	d Stock			
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			nds Declared ring Year
Lina	Olean at Our I	Articles of	Articles of	of Shares	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	N/A						
2							
3							
4							<del>                                     </del>
5							<b>†</b>
6				Total	\$ -		\$

	SCHEDULE A-5								
Record of Stockholders at End of Year									
_	COMMON STOCK	Number	PREFERRED STOCK	Number					
Line	Name	Shares	Name	Shares					
No.	(a)	(b)	(c)	(d)					
_1	Crown Pointe Estates at Malibu, LLC	26,000		1					
2		[g:							
3									
4									
5									
6									
7									
8									
9	Total number of shares	26,000	Total number of shares	_					

SCHEDULE A-6 Account 206 - Subchapter S Corporation Accumulated Adjustments Account					
N/A					
Description of Items	Amount				
(a)	(b)				
Balance beginning of year					
Add: Credits					
Net Income					
Accounting Adjustments					
Total Credits	\$				
Less: Debits					
Net Loss					
Accounting Adjustments					
Dividends					
Total Debits	\$				
	N/A  Description of Items (a)  Balance beginning of year Add: Credits Net Income Accounting Adjustments Total Credits Less: Debits Net Loss Accounting Adjustments Dividends				

SCHEDULE A-7 Account 211 - Other Paid in Capital (Corporations only)							
Line No.	Description of Items (a)	Balance End of Year (b)					
1	Paid in Capital	385,319					
2		000,010					
3							
4							
5	Total	\$ 385,319					

11 Balance end of year

SCHEDULE A-8 Account 215 - Retained Earnings (Corporations Only)						
Line	Item	Amount				
No	(a)	(b)				
1	Balance beginning of year	(282,009)				
2	Add: Credits	*				
3	Net income	-				
4	Prior period adjustments	_				
5	Other credits (detail)					
6	Total Credits	\$ -				
7						
8	Less: Debits					
9	Net losses	(16,851)				
10	Prior period adjustments	(5,878)				
11	Dividend appropriations - preferred stock	, , , , ,				
12	Dividend appropriations - common stock	-				
13	Other debits (detail)	-				
14	Total Debits	(22,729)				
15	Balance end of year	\$ (304,738)				

	SCHEDULE A-9	
	Account 218 - Proprietary Capital	
	(Sole Proprietor or Partnership)	
	N/A	
Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	
2	Add: Credits	
3	Net income	
4	Additional investments during year	
5	Other credits (detail):	
6		
7		
8	Total Credits	\$ -
9	Less: Debits	
10	Net losses	
11	218.1 Proprietary Drawings	
12	Other debits (detail):	
13	·	
14		
15	Total Debits	\$ -
16	Balance end of year	- \$

	SCHEDULE A-10 Account 224 - Long-Term Debt									
		Date of	Date of	Balance	Rate of	Interest Accrued	Interest Paid			
Line	Nature of Obligation	Issue	Maturity	End of Year	Interest	During Year	During Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
1	Advance from affiliated company			443,503	0.00%	-	-			
2										
3										
4										
5										
6										
7										
8			Total	\$ 443,503	•	\$ 22	\$ -			

# SCHEDULE B INCOME STATEMENT

			Schedule	T
Line	Acct.	Account	Number	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		
2	400	Operating Revenues	B-1	386,124
3				
4		OPERATING REVENUE DEDUCTIONS		
5	401	Operating Expenses	B-2	365,215
6	403	Depreciation Expense	A-2	23,631
7	407	SDWBA Loan Amortization Expense	A-2	-
8	408	Taxes Other Than Income Taxes	B-3	13,329
9	409	State Corporate Income Tax Expense	B-3	800
10	410	Federal Corporate Income Tax Expense	B-3	-
11		Total operating revenue deductions		\$ 402,975
12		Total utility operating income		\$ (16,851)
13				
14		OTHER INCOME AND DEDUCTIONS		
15	421	Non-Utility Income	B-4	-
16	426	Miscellaneous Non-Utility Expense	B-4	-
17	427	Interest Expense (excluding SDWBA)	B-5	
18	427	Interest Expense (SDWBA)	B-5	-
19		Total other income and deductions		\$ -
20		Net income		\$ (16,851)

# SCHEDULE B-1 Account 400 - Operating Revenues

Line No.	Acct.	Account (a)	 Amount irrent Year (b)
1		WATER SERVICE REVENUES	
2	460	Unmetered water revenue	
3		460.1 Residential, Single-family, Multiple Dwelling Units	-
4		460.2 Commercial and Miscellaneous	_
5		460.3 Large Water Users	-
6		460.4 Safe Drinking Water Bond Surcharge	_
7		460.5 Other Unmetered Revenue	-
8		Subtotal	\$ -
9			
10	462	Fire protection and hydrant revenue	
11		462.1 Public Fire Protection	-
12		462.2 Private Fire Protection	-
13		Subtotal	\$ _
14			
15	465	Irrigation revenue	
16			
17	470	Metered water revenue	
18		470.1 Residential, Single-family, Multiple Dwelling Units	385,954
19		470.2 Commercial and Multi-residential Master Metered	
20		470.3 Large Water Users	
21		470.4 Safe Drinking Water Bond Surcharge	-
22		470.5 Other Metered Revenues	
23		Subtotal	\$ 385,954
24		Total water service revenues	\$ 385,954
25			
26	480	Other water revenue	170
27		Total Operating Revenues	\$ 386,124

# SCHEDULE B-2 Account 401 - Operating Expenses

Line No.	Acct.	Account (a)		Amount Current Year (b)
1		PLANT OPERATION AND MAINTENANCE EXPENSES		
2		VOLUME RELATED EXPENSES	İ	
3	610	Purchased Water		_
4	615	Power		22,299
5	618	Other Volume Related Expenses		3,474
6		Total volume related expenses	\$	25,773
7				
8		NON-VOLUME RELATED EXPENSES		
9	630	Employee Labor		-
10	640	Materials		1,166
11	650	Contract Work		161,285
12	660	Transportation Expense		6,638
13	664	Other Plant Maintenance Expenses		35,550
14		Total non-volume related expenses	\$	204,639
15		Total plant operation and maintenance exp.	\$	230,412
16				
17		ADMINISTRATIVE AND GENERAL EXPENSES		
18	670	Office Salaries		-
19	671	Management Salaries		-
20	674	Employee Pensions and Benefits		-
21	676	Uncollectible Accounts Expense		3,216
22	678	Office Services and Rentals		8,355
23	681	Office Supplies and Expenses		13,868
24	682	Professional Services		96,157
25	684	Insurance		7,690
26	688	Regulatory Compliance Expense		4,690
27	689	General Expenses		827
28		Total administrative and general expenses	\$	134,803
29	800	Expenses Capitalized - Credit (Optional)		-
30	900	Clearing Accounts (Optional)		_
31		Net administrative and general expense	\$	134,803
32		Total Operating Expenses	\$	365,215

# SCHEDULE B-3 Accounts 408, 409, 410 - Taxes Charged During the Year

		Distribution of Taxes Charged			T	74
Line No.	Type of Tax (a)	Water (b)		Nonutility (c)		Total Taxes Charged During Year (d)
1	408 Taxes other than income taxes:					
2	408.1 Property taxes	2,890		-	\$	2,890
3	408.2 Payroll taxes	_		-	\$	-,
4	408.3 Other taxes and licenses	10,439		-	\$	10,439
5	Total taxes other than income taxes	\$ 13,329	\$	-	\$	13,329
6						.0,020
7	409 State corporate income tax	800		-	\$	800
8	410 Federal corporate income tax	_		-	\$	
9	Total income taxes	\$ 800	\$		\$	800
10						
11	Total	\$ 14,129	\$	~	\$	14,129

	SCHEDULE B-4 Accounts 421, 426 - income and Expense fron	ո Non-Utility Օբ	perations
Line No.	Description (a)	Non-Utility Income Acct. 421 (b)	Miscellaneous Non-Utility Expense Acct. 426 (c)
1	N/A	\_/_/	10)
2			
3			
4			
5	Total	\$	- \$ -

SCHEDULE B-5 Account 427 - Interest Expense					
Line No.	Description (a)	Amount (b)			
1	Interest on SDWBA loan				
2	Interest on other (give details below):				
3	b)(A				
	N/A				
5					
6					
7					
8					
9					
10	Total	\$			

E C -SOUR	CES OF SUPI	PLY AND WAT	ER DEVELOPED V	VELLS
		Depth	Pumping	Annual
Ni.	Diam.	to Water	Capacity	Quantities
No.	Inch	Feet	(g.p.m.)	Pumped
5	10	48 +/-	472	1
		40 +/-		
			160	39,525 HFC
			90	
9	8	36 +/-	280	1
ī.				
				Annual
Flo	w in	(1	Unit)	Quantities
Priorit	y Right			Diverted
Claim	Capacity	Max	Min	Unit
		,		
	No. 5 6 7 8 9	No.   Diam.   Inch	Diam.   Depth to Water   Feet	No.         Diam. Inch         to Water Feet         Capacity (g.p.m.)           5         10         48 +/-         472           6         8         40 +/-         110           7         6         30 +/-         160           8         6         70 +/-         90           9         8         36 +/-         280   Flow in Priority Right Diversions

SCHEDULE D - WATER D			
(If figures		e) (specify un	
	Month	of Year	Total for Year
Classification of Service	Maximum	Minimum	
Residential			
Commercial	, se		
Industrial			N/A
Fire Protection			
Irrigation			
Other (specify)			
		Total	

		SCHEDULE E - E	MPLOYEES AN	D THEIR COMPEN	SATION	
Y			Number at	Salaries Charged	Salaries Charged	Total Salaries
Line	Acct	Account	End of Year	to Expense	to Plant Accounts	
1	630	Employee Labor	N/A			\$ -
2	670	Office salaries	N/A			\$ -
3	671	Management salaries	N/A			\$ -
4		Total	YBWC has no	direct employees.		\$ -

SCHEDULE F - ADVANCES FOR CONSTRUCT	ON	
Balance beginning of year		
Additions during year		
Subtotal - Beginning balance plus additions during year	\$	-
Refunds		
Transfers to Acct. 265 - Contributions in Aid of Construction		
Balance end of year	\$	-

	E G - TOTAL METE ES (Active and Ina	
Size	Meters	Services
5/8 x 3/4-in	165	-
3/4-in		-
1-in	40	
-in	23	-
-in	16	-
-in	1	_
Total	245	_

SCHEDULE H - METER TESTING DATA			
Number of meters tested during year			
1 Used, before repair			
2 Used, after repair			
3 Fast, requiring refund			
Numbers of meters in service requiring			
test per General Order No. 103			

	SCHEDUL	_E   - SER\	/ICE CON	<b>INECTIONS</b>	AT END O	FYEAR		
	Active			Inactive			Total connections	
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat
Residences	221		221	-	-	-	221	
Industrial/Commercial	16	-	16	-	-	- 1	16	
Irrigation	8	-	8	- 1	-	- 1	8	
Fire Protection (public)	-	-	-			- 1	- 1	
Fire Protection (private)		- 1	-	- 1		- 1	-	
Other (specify)	-	-	-	-	- 1	- 1	-	
	-	-			-		-	
Total	245	-	245	-	-	-	245	

NOTE: Total connections (metered plus flat) should agree with total services in Schedule G.

SCHEDULE J - STC	SCHEDULE K	FOOTAGE	S OF PIPE	EXCLUDING	G SERVICE P	IPES)		
Combined						71		
		capacity		2" and	2 1/4 to		Other sizes	
Description	No.	in gallons	Description	under	3 1/4	4"	(specify)	Totals
Concrete	1	47,000	Cast Iron	-	I - I	5,900	- 1	5,900
Earth		-	Welded steel		-	-	-	-
Wood	1	210,000	Standard screw		-	_	-	
Steel	-	-	Cement-asbestos	-	1,300	_	5,575	6,875
Other	-	-	Plastic	-	-	-	2,700	2,700
			Other (specify)		(=)			-
					-	_	-	
				_	-	-	-	-
Total	2	257,000	Total	-	1,300	5,900	8,275	15,475

## **SCHEDULE L**

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:	N/A			
	Name: Address: Phone Number: Account Number: Date Hired:				
2.	Total surcharge collect	ed from customers during the 12	month reporting period:		
	\$	<u></u>	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			5/8 X 3/4 inch 3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers		
3.	Summary of the bank a	ccount activities showing:			
	Add: Surcha Interes Other o Less: Loan p Bank o	harges vithdrawals		\$ - - - - -	·
4. I		ts/withdrawals			
_	Fotal Accumulated Rese	erve: \$			

See Accompanying Accountant's Compilation Report
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## SCHEDULE M FACILITY FEES DATA

Please provide the following information relating to Facility Fees collected for the calendar year 2020, pursuant to Resolution No. W-4110.

1.	Tru	ist Account Informa	tion:		
	Bar	nk Name:	Bank of America		
	Add	dress:	Paso Robles, CA		
	Acc	count Number:	00285-06879		
	Dat	te Opened:	5/18/2001		
		•	9 <del></del>		
2.	Fac	cilities Fees collecte	ed for new connections during the calendar	year:	
	A.	Commercial			
		NAME			AMOUNT
		N/A		\$	
				\$	
				\$	
		§ <del></del>		\$_	
	B.	Residential			
		NAME			AMOUNT
		N/A		\$.	
				\$	
				\$	
				\$_	
3.	Sum	nmary of the bank a	account activities showing:		
				-	AMOUNT
		Balance at beginn		\$_	1,257
		Deposits during th		\$_	
		Interest earned for		\$_	
		Withdrawals from		\$_	, <b>-</b>
		Balance at end of	year	\$_	1,257
1.	Rea	son or Purpose of	Withdrawal from this bank account:		
	N/A				
	_				

	DECLA	RATION
(PLEASE VER	IFY THAT ALL SCHEDULES ARE	ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned	Officer, Pa	Robert M. Berry artner, or Owner (Please Print)
of	Yerba Buena	Water Company
	Name	e of Utility
same to be a comple	te and correct statement of the busi	ave carefully examined the same, and declare the ness and affairs of the above-named respondent y 1, 2020 through December 31, 2020.
Ti	President tle (Please Print)	Signature
	805) 277-6168	8)
Те	lephone Number	Date