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	ANNUAL REPORT	
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	AGATE BAY WATER COMPANY	
(NAME UNDER WHICH C	ORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DO	ING BUSINESS)
	5424 TREESIDE DRIVE	
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	MICHAEL, CALIFORNIA 95608 FFICIAL MAILING ADDRESS)	7ID
ı (Ol	FFIGIAL MAILING ADDRESS)	ZIP

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2011**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2010, through December 31, 2010. Fiscal year reports will not be accepted.

### INSTRUCTIONS

#### FOR PREPARATION OF

### SELECTED FINANCIAL DATA SHEET

### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	Name under which	ch utility is doing business:	Agate Bay Water Co	ompany			
	Official mailing a	ddress: 5424 Treeside Drive Carmichael, California	ZIP 9560	8			
	Name and title of Steven M. Glaze	f person to whom correspondence	e should be addresse		Telephone: _	530,52	25-6659
		accounting records are maintained Homewood, California	d: 	-			
	Placer County-N	efer to district reports if applicable orth Lake Tahoe- Agate Bay Sub-	divisions		if applicable.		
	Service ivianagei	r (If located in or near Service Are	, ,				
		an Davis			Telephone:	530.54 412.1646	16-3337
	Address: 706 A	gate Road			330	412.1040	
	OWNERSHIP.	Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner)					
	x -	Corporation (corporate name)	"S" Agate Bay Wate	er Co.	<del>-</del> -		
	Orgar	nized under laws of (state)	California	· · ·		Date:	4/18/196
	B: :- 1000						
	Principal Officers Name: Lenor	o Davis		Title:	President & T	reasurer	
	Nome	e Davis		Title:			
	Name:			Title:			
	Name:			Title:			
	Names of associ	iated companies:					
		rations, firms or individuals whose		f prope	rty have been		
	•	the year, together with date of ea	ch acquisition:		Date:		
	Name: Name:	<del></del>			- Date: - Date:	<del></del>	
	Name:	· · · · · · · · · · · · · · · · · · ·					
	Name:				Date:		
).	Use the space b	elow for supplementary informati	on or explanations co	ncernin			
4	Lint Nigero Con-	de and Lieuwa Niverbar of all Lie	anned Operators:			,	
1.		de, and License Number of all Lice er T-3 #8063	ensed Operators.				

### **BALANCE SHEET AND CAPITALIZATION DATA**

Calendar Year 2010

Person Responsible For This Report   Steven M. Glazer   Steven M. Glazer   Part   Pa	NAM	E OF UTILITY Agate Bay Water Co.		_ Telephone:	530.525-6659	_
Intangible Plant   Intangible Intangible Plant   Intangible Plant   Intangible   Intangible Intang	PERS	SON RESPONSIBLE FOR THIS REPORT	Steven M. Glazer			
Intangible Plant   Land and Land Rights   10500   10500   10500   10500   10500   10500   3   Depreciable Plant   1085580   1117523   1101551.5   1101551.5   1096080   1128023   1112051.5   Less: Accumulated Depreciation   456400   486573   471486.5   471486.5   486573   486573   486573   486575   48				1/1/2010	12/31/2010	Average
Land and Land Rights   10500   10500   10500   10500   3   Depreciable Plant   1085580   1117523   1101551.5   4   Gross Plant in Service   1096080   1128023   1112051.5   5   Less: Accumulated Depreciation   456400   486573   471486.5   6   Net Water Plant in Service   639680   641450   640565	1					
Depreciable Plant   1085580   1117523   1101551.5				10500	10500	10500
Gross Plant in Service   1096080   1128023   1112051.5		<u> </u>				
Less: Accumulated Depreciation		•				
Net Water Plant in Service   639680   641450   640565		<del>-</del>				
7       Water Plant Held for Future Use         8       Construction Work in Progress         9       Materials and Supplies       5926       5926       5926         10       Less: Advances for Construction       ( ) ( ) ( )       ( ) ( )       ( ) ( )         11       Less: Contribution in Aid of Construction       ( ) ( ) ( ) ( )       ( ) ( ) ( )       ( ) ( )         12       Less: Accumulated Deferred Income and Investment Tax Credits       ( ) ( ) ( ) ( ) ( )       ( ) ( ) ( ) ( )       ( ) ( ) ( ) ( ) ( )         13       Net Plant Investment       645606       647376       646491         CAPITALIZATION         14       Common Stock       45734       45734       45734         15       Proprietary Capital (Individual or Partnership)       51624       51624       51624         16       Paid-in Capital       51624       51624       51624         17       Retained Earnings       -103938       -110365       -107151.5         18       Common Stock and Equity (Lines 14 through 17)       -6580       -13007       -9793.5         19       Preferred Stock       0       0       285587         20       Long-Term Debt       0       285587         21		•				640565
Solution	-					
10 Less: Advances for Construction 11 Less: Contribution in Aid of Construction 12 Less: Accumulated Deferred Income and Investment Tax Credits 13 Net Plant Investment  CAPITALIZATION 14 Common Stock 15 Proprietary Capital (Individual or Partnership) 16 Paid-in Capital 17 Retained Earnings 18 Common Stock and Equity (Lines 14 through 17) 19 Preferred Stock 20 Long-Term Debt 21 Notes Payable  C ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (		Construction Work in Progress				
Less: Contribution in Aid of Construction   ( ) ( ) ( )   ( )	9	Materials and Supplies		5926	5926	5926
12       Less: Accumulated Deferred Income and Investment Tax Credits       ( )       (	10			( )	( )	( )
CAPITALIZATION         45734         45734         45734           14 Common Stock         45734         45734         45734           15 Proprietary Capital (Individual or Partnership)         51624         51624         51624           16 Paid-in Capital         51624         51624         51624           17 Retained Earnings         -103938         -110365         -107151.5           18 Common Stock and Equity (Lines 14 through 17)         -6580         -13007         -9793.5           19 Preferred Stock         0         0         0         0           20 Long-Term Debt         0         0         0         0           21 Notes Payable         302500         268674         285587				( )	( )	( )
CAPITALIZATION         14       Common Stock       45734       45734       45734         15       Proprietary Capital (Individual or Partnership)       51624       51624       51624         16       Paid-in Capital       51624       51624       51624         17       Retained Earnings       -103938       -110365       -107151.5         18       Common Stock and Equity (Lines 14 through 17)       -6580       -13007       -9793.5         19       Preferred Stock       0       0       0         20       Long-Term Debt       0       0       0         21       Notes Payable       302500       268674       285587		—	estment Tax Credits	( )	( )	646401
14       Common Stock       45734       45734       45734         15       Proprietary Capital (Individual or Partnership)       51624       51624       51624         17       Retained Earnings       -103938       -110365       -107151.5         18       Common Stock and Equity (Lines 14 through 17)       -6580       -13007       -9793.5         19       Preferred Stock       0       -13007       -9793.5         20       Long-Term Debt       0       -10000       268674       285587         21       Notes Payable       302500       268674       285587	13	Net Plant Investment		645606	= 647376	
15 Proprietary Capital (Individual or Partnership) 16 Paid-in Capital 51624 51624 51624 17 Retained Earnings -103938 -110365 -107151.5 18 Common Stock and Equity (Lines 14 through 17) -6580 -13007 -9793.5 19 Preferred Stock		CAPITALIZATION				
16       Paid-in Capital       51624       51624       51624         17       Retained Earnings       -103938       -110365       -107151.5         18       Common Stock and Equity (Lines 14 through 17)       -6580       -13007       -9793.5         19       Preferred Stock				<u>45734</u>	<u>45734</u>	45/34
17 Retained Earnings -103938 -110365 -107151.5 18 Common Stock and Equity (Lines 14 through 17) -6580 -13007 -9793.5 19 Preferred Stock				<u> </u>	E4004	E1604
18 Common Stock and Equity (Lines 14 through 17) -6580 -13007 -9793.5  19 Preferred Stock 20 Long-Term Debt 0 21 Notes Payable 302500 268674 285587		•				
19 Preferred Stock 20 Long-Term Debt 21 Notes Payable  22 Solution (2008) 14 through (2008) 15 through			-b 47\			
20     Long-Term Debt     0       21     Notes Payable     302500     268674     285587			gn 17)	-0300	-13007	-91 90.0
21 Notes Payable 302500 268674 285587					<del></del>	
27 110100 1 474201		_			268674	285587
		• • • • • • • • • • • • • • • • • • •				

### **INCOME STATEMENT AND OTHER DATA**

Calendar Year 2010

NAME OF UTILITY Agate Bay Water Co

Telephone: <u>530.5256659</u>

		·
		Annual
	NCOME STATEMENT	Amount
23	Unmetered Water Revenue	317512
24	Fire Protection Revenue	1579
25	Irrigation Revenue	
26	Metered Water Revenue	
27	Total Operating Revenue	319091
28	Operating Expenses	178338
29	Depreciation Expense (Composite Rate: 2.70%)	30173
30	Amortization and Property Losses	
31	Property Taxes	7559
32	Taxes Other Than Income Taxes	11176
33	Total Operating Revenue Deduction Before Taxes	227246
34	California Corp. Franchise Tax	1000
35	Federal Corporate Income Tax	"S" corp
36	Total Operating Revenue Deduction After Taxes	228246
37	Net Operating Income (Loss) - California Water Operations	90845
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	212
39	Income Available for Fixed Charges	91057
40	Interest Expense	16527
41	Net Income (Loss) Before Dividends	74530
42	Preferred Stock Dividends	
43	Net Income (Loss) Available for Common Stock	74530
	OTHER DATA	
44	Refunds of Advances for Construction	
45	Total Payroll Charged to Operating Expenses	66946
46	Purchased Water	
47	Power	7931
		Annual
:	Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31	Average
40	Motored Service Connections	
48 49	Metered Service Connections 579 579	579
49 50	Total Active Service Connections 579 579	579
υÇ	Total Active Service Connections 579 579	

# Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tarified good and service provided in 2010:

								Regulated	Asset	Account	Number
	Gross	Value of	Regulated	Assets	Used in the	Provision	of a Non-	tariffed	Goods/	Services	(by account) Number (by account) Number
							Income	Tax	Liability	Account	Number
_	Total	Income	Тах	Liability	Incurred	Because	of Non-	tariffed	Goods/	Services	(by account)
Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter			Advice	Letter	and/or	Resolution	Number	Approving	Expense Non-tariffed	Account Goods/	(by account)   Number   (by account)   Number   Services
opproval by									Expense		Number
that require A				Total	Expenses	Incurred to	Provide	Non-tariffed	Goods/	Services	(by account)
s/Services									Revenue	Account	Number
Tariffed Good				Total	Revenue	Derived	from	Non-tariffed	Goods/	Services	(by account)
to All Non-									Active	ō	Passive
Annlies											Number Description of Non-Tariffed Goods/Services
										200	Minh

# SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

ī				Balance	Balance
Ì			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
	-	UTILITY PLANT			
1	101	Water plant in service	A-1	1128023	1096080
2	103	Water plant held for future use	A-1 & A-1b		
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1		
5		Total utility plant		1128023	1096080
6	106	Accumulated depreciation of water plant	A-3	-486573	-456400
7	114	Water plant acquisition adjustments	A-1		
8		Total amortization and adjustments			
9		Net utility plant		641450	639680
		INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments		<u></u>	
		CURRENT AND ACCRUED ASSETS			
16_	131	Cash		15865	23314
17	132	Special accounts			
18	141	Accounts receivable - customers			
19	142	Receivables from associated companies			
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies		5926	
22	174	Other current assets		9500	<u> </u>
23		Total current and accrued assets		31291	29240
	<u>.</u>				
24	180	Deferred charges	A-5		
				070711	000000
25		Total assets and deferred charges		672741	668920

# SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

<del></del>	<del></del> ү		T	Balance	Balance
ŧ			Schedule	End of	Beginning of
Lina	A = = +	Title of Account	Number	Year	Year
Line	Acct. No.	(a)	(b)	(c)	(d)
No.		CORPORATE CAPITAL AND SURPLUS	(5)	707	(4)
1	201	Common stock	A-6	45734	45734
2	201	Preferred stock	A-6		
3	211	Other paid-in capital	A-8		0
4	215	Retained earnings	A-9	-110365	-103938
5	213	Total corporate capital and retained earnings		-64631	-58204
-		rotal corporate capital and retained carrings			
		PROPRIETARY CAPITAL	-		
6	218	Proprietary capital	A-10	119274	85369
7	218.1	Proprietary drawings			
8	2.10.1	Total proprietary capital		119274	85369
	<u></u>	LONG TERM DEBT			
9	224	Long term debt	A-11	268674	30250
10	225	Advances from associated companies	A-12		
	-				
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable			
12	232	Short term notes payable			
13	233	Customer deposits		<u> </u>	<u></u>
14	235	Payables to associated companies	A-13		
15	236	Accrued taxes		2325	962
16	237	Accrued interest			
17	241	Other current liabilities	A-14		000
18		Total current and accrued liabilities	<b></b>	2325	962
		DEFERRED CREDITS	1 . 45		<del> </del>
19	252	Advances for construction	A-15		<del> </del>
20	253	Other credits	1 46	<u> </u>	<del> </del>
21	255	Accumulated deferred investment tax credits	A-16		<del> </del>
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16	347099	338293
23	283	Accumulated deferred income taxes - other	A-16_		
24		Total deferred credits	<del> </del>	347099	330923
<b> </b>		CONTRIBUTIONS IN AIR OF CONSTRUCTION		<del> </del>	<del>                                     </del>
	<u> </u>	CONTRIBUTIONS IN AID OF CONSTRUCTION	A-17	-	<del>                                     </del>
25_	271	Contributions in aid of construction	A-11		<del>                                     </del>
26	272	Accumulated amortization of contributions	<del></del>	<del> </del>	<del>                                     </del>
27	—	Net contributions in aid of construction		67274	668920
28	_	Total liabilities and other credits		01214	000320

### SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	1096080	31943			1128023
2	103	Water plant held for future use		1.00			
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant					
5	114	Water plant acquisition adjustments					
6		Total utility plant	1096080	31943			1128023

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1a Account No. 101 - Water Plant in Service

				50 A 1 80		100 0 0 000	D-1
			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant					
2	303	Land	10500				10500
3		Total non-depreciable plant	10500				10500
		DEPRECIABLE PLANT					
4	304	Structures	63791	· · · · · · · · · · · · · · · · · · ·	1		63791
5	307	Wells	12812				12812
6	317	Other water source plant	37413	668	_		38081
7	311	Pumping equipment	28256				28256
- 8	320	Water treatment plant	311761	10119			321880
9	330	Reservoirs, tanks and sandpipes	88121				88121
10	331	Water mains	324290	4544			328834
11	333	Services and meter installations	6383				6383
12	334	Meters	860				860
13	335	Hydrants	41187	-		Ī	41187
14	339	Other equipment	43761	6752			50513
15	340	Office furniture and equipment	4322	360			4682
16	341	Transportation equipment	122623	9500			132123
17		Total depreciable plant	1085580				1117523
18		Total water plant in service	1096080	31943			1128023

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

### SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

<u> </u>		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	-456400	<u> </u>	
2	Add: Credits to reserves during year	-	-	
3	(a) Charged to Account No. 403 (Footnote 1)	-30173		
4	(b) Charged to Account No 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)	_		
8	Total Credits			
9_	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired		<u></u>	
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	-486573		<u> </u>
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIFE	2.7 %
16		···	<del></del>	
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19		<u>.                                    </u>		
20			<del>.</del>	
21				<del> </del>
22	(A) EVELANATION OF ALL OTHER DERITE:		<u></u>	·
23 24	(3) EXPLANATION OF ALL OTHER DEBITS:			
25				<del></del>
26		<del></del>	· · · · · · · · · · · · · · · · · · ·	
27				
28		· <del></del>	<u>-</u>	
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION		
30	(a) Straight line [X ]			
31	(b) Liberalized [ ]			·
32	(1) Sum of the years digits			
33	(2) Double declining balance	<del></del>	·	
34	(3) Other [ ]			· -
35	(c) Both straight line and liberalized			

### SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

			Balance Beginning of	Credits to Reserve During Year	Debits to Reserve During Year Excluding	Salvage and Cost of Removal Net	Balance End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage		(Dr.) or (Cr.)	Year
No.		•	(b)	(c)	(d)	(e)	(f)
INO.	No.	(a)	(6)	(0)	(4)	(-)	. (7
1	304	Structures					
2	307	Wells	NA				
3	317	Other water source plant	included in				
4	311	Pumping equipment	Totals				
5		Water treatment plant					
6	330	Reservoirs, tanks and sandpipes	<u></u>				
7	331	Water mains		· <del></del> -			
8	333	Services and meter installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other equipment	<u> </u>				
12	340	Office furniture and equipment					
13	341	Transportation equipment					
14		Total	-456400	-30173			-486573

# SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	ltem (a)	Amount (b)
1	Short Term Note: Agate Bay Dry Dock	9500
2		
3		
4		
5		
6		
7		
8		
9		
10		

#### **SCHEDULE A-5**

#### Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses
  associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by
  the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long-Term Debts (a)	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortizati From (d)	ion Period To (e)	Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (!)
	Water Treatment Plant			_					
2	1999 loan to water Company								
3	from Agate Bay Properties	310000				302500		33826	268674
4									
5	<u>.</u>								<del></del>
6									
8			***						
9									
10									
11									
12		"					4		
13							1		
14_									
15									
16									
17					<u> </u>			<del> </del>	
18	<u> </u>				ļ	-			
19 20				1					<del>                                     </del>
20					<del>                                     </del>			-	<del>                                     </del>
22		·				1			1
23			<del></del>		<del></del>				
24									<del>                                     </del>
25		<del>                                     </del>							
26									
27									
28									

# SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

Line	Class of Stock	Date of Issue	Number of Shares Authorized by Articles of Incorporation	Par or Stated Value	Number of Shares Outstanding	Amount Outstanding End of Year	De Duri Rate	idends clared ng Year Amount
No.	(a)	(b)	(c)	( <u>d)</u>	(e)	(f)	(g)	(h)
1	Common	4/1/1962	1710	50	1710	1710		
2					<u> </u>			
3		<u> </u>			<u> </u>			
4						<u> </u>		
5								·
6					<u> </u>			<del>-</del>
7				<u> </u>	<del></del>		Total	
8		<u>_l</u>	<u> </u>		<u> </u>	<u></u>	i Viai	

# SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Lenore Davis	1710		<del> </del>
2				_
3				
4				
5				<del> </del>
6				<del> </del>
7				_
8				<del></del>
9			Total makes of charge	
10	Total number of shares		Total number of shares	

# SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		
3		
5		
6		
8	Total	

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line	ltem		Amount
No	(a)		(b)
1	Balance beginning of year		-103938
2	CREDITS		
3	Net income		
4	Prior period adjustments		
5	Other credits (detail)		
6		Total Credits	
7			
8	DEBITS		
9	Net losses		
10	Prior period adjustments		
11	Dividend appropriations - preferred stock		
12	Dividend appropriations - common stock		
13	Other debits (detail)		
14		Total Debits	-6427
15	Balance end of year		-11036 <u>5</u>

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	85369
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	33905
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	119274

### SCHEDULE A-11 Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (I)	Interest Paid During Year (j)
1	Agate Bay Properties								_	
2	Loan for treatment				<u> </u>					16527
3	Plant	AB Prop.	4/1/1999		310000	268674	7. <u>5</u>		<u> </u>	10327
4							<u> </u>			<del> </del>
5						<u> </u>				┼──┤
6						<u> </u>	<u> </u>			<u> </u>

# SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2				<del></del>	
3					
4				<del></del>	
5					
6	Totals				

### Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
_2					
3					
4				<del></del>	<del></del>
5					
6	Totals	<u></u>			

# SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3		
4		
5	Total	

### SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		1
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year	_	
4	Charges during year:	_	
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		<u> </u>
16	Balance end of year		<u> </u>

# SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	Income Tax "S" Corporation beginning 2010			338293
2	Federal & State Income Taxes	<u> </u>		
3	Balance Depreciation			8806
4	Additions end of 2010			
5	Total			347099

#### **SCHEDULE A-17**

### Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to	Amortization	Not Subject	to Amortization
i i			Subject to Amortization Property in Service After Dec. 31, 1954			Depreciation Accrued Through
Line No.	- Description	Total All Columns (b)	Depreciable (c)	Non- Depreciable¹ (d)	Property Retired Before Jan. 1, 1955 <sup>2</sup> (e)	Dec. 31, 1954 on Property in Services at Dec. 31, 1954 <sup>3</sup> (f)
1	Balance beginning of year					
2	Add: Credits to account during year					<u>.</u>
3	Contributions revived during year					<u> </u>
4	Other credits*					- <u>-</u> .
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year		<u> </u>			
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits		ļ			<u> </u>
11	Balance end of year				<u> </u>	<u> </u>

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries

# SCHEDULE B INCOME STATEMENT

Line No.	Acct.	Account	Schedule Number (b)	Amount (c)
INO.	INO.	(a) UTILITY OPERATING INCOME	- (0)	(6)
1	400	Operating Revenues	B-1	319091
'	400	Operating Revenues		0,000,
		OPERATING REVENUE DEDUCTIONS	-	
2	401	Operating expenses	B-2	178338
3	403	Depreciation expense	A-3	30173
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	18735
6	409	State corporate income tax expense	B-3	1000
7	410	Federal corporate income tax expense	B-3	"S" Corp
8		Total operating revenue deductions		228246
9		Total utility operating income		90845
├	ļ	OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	212
11	426	Miscellaneous non-utility expense	B-5	
12	427	Interest expense	B-6	16527
13		Total other income and deductions		16315
14	Ì	Net income		74530

# SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential	308865	279594	29271
3		460.2 Commercial and multi-residential			
4		460.3 Large water users	1807	1434	373
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other unmetered revenue	6580	5657	923
7		Sub-total	317252	286685	30567
	1				
8	462	Fire protection revenue			
9		462.1 Public fire protection			000
10		462.2 Private fire protection	1839	1579	
. 11		Sub-total	1839	1579	260
12	465	Irrigation revenue			
13	470	Metered water revenue		<u> </u>	
14		470.1 Single-family residential			
15		470.2 Commercial and multi-residential			
16_		470.3 Large water users			
17		470.5 Safe Drinking Water Bond Surcharge	ļ		
18		470.9 Other metered revenue			
19		Sub-total			
20		Total water service revenues		<u> </u>	
L			<del> </del>		<del> </del>
21	480	Other water revenue	319091	288264	30827
22	1	Total operating revenues	319091	200204	30021

### SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
	İ	PLANT OPERATION AND MAINTENANCE EXPENSES	. , , ,		
		VOLUME RELATED EXPENSES			
1	610	Purchased water			
2	615	Power	7931	5540	2391
3	616	Other volume related expenses	_6600	7946	-1346
4		Total volume related expenses	14531	13486	3737
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	28669	28962	-293
6	640	Materials	13454	9116	4338
7	650	Contract work includes DHS samples+\$4090	27896	34400	-4631
8	660	Transportation expenses	6363	8277	-1914
9	664	Other plant maintenance expenses	1257	1866	-609
10		Total non-volume related expenses	77639	82621	-1305
11		Total plant operation and maintenance exp.	92170	96 <u>107</u>	-3937
		ADMINISTRATIVE AND GENERAL EXPENSES		. <del></del>	<u></u>
12	670	Office salaries	18277	1822	16455
	671		20000	20000	10433
13	674	Management salaries	3320	7400	16455
14 15	676	Employee pensions and benefits Uncollectible accounts expense	3320	7400	10400
16	678	Office services and rentals	5000	11872	-6872
17	681		14506	14561	-55
18	682	Office supplies and expenses Professional services	7259	5692	-6817
19		···········	12151	11988	
20	684	Insurance CRC W 4590	3827	1800	2027
21	688 689	Regulatory commission expense includes GRC W-4580	1828	2870	
	009	General expenses	86168	78005	
22	900	Total administrative and general expenses	00100	78003	8103
23	800	Expenses capitalized	<del></del>		
24		Net administrative and general expense	178338	174112	4226
25		Total operating expenses	1/0338	1/4112	4220

# SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	7559		
2	State corporate franchise tax	1000		
3	State unemployment insurance tax		<u>.                                    </u>	
4	Other state and local taxes	1429		
5	Federal unemployment insurance tax		<u> </u>	
6	Federal insurance contributions act	<u> </u>	<u></u>	
7	Other federal taxes + payroll	9747		
8	Federal income taxes	"S" corp	<u> </u>	
9	Total	19735		

# SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from to	
---	--

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		<u> </u>
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		<u> </u>
14		<del></del>
15		<u> </u>
16		
17		<u> </u>

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	Interest Income	212	
2			
3			
4			
5	Total	212	

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Agate Bay Properties Accured Interest Payable	16527
2		
3		
4		
5		
6		
7		
8		
9_		10507
10	Total	16527

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (C)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	1	28669		28669
2	670	Office salaries	1	18277		18277
3	671	Management salaries	1	20000		20000
4						
5			-		150	
6		Total	_ 3	66946		66946

### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.							<del> </del>	
2.							<del></del>	<del>_</del>
3.			ļ				<del>-</del>	
4.			<del> </del>		<del>-</del>	<del></del>		
5.			ļ <u>-</u>	<del> </del>	-		<del>  -  </del>	
6.							<del>                                     </del>	
7,	Total			<u> </u>				

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent corporation, association, partnership, or person covering supervision and/or management of any department of the respondence such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and payments for advice and services to a corporation or corporations which directly or indirectly control respondent through storage.	ent's attairs, also the
1.	Did the respondent have a contract or other agreement with any organization or person covering supervis management of its own affairs during the year?  Answer: Yes:	ion and/or No:
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	<u>.</u>
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	\$
6.	To whom paid:	<del>_</del>
7.	Nature of payment (salary, traveling expenses, etc.):	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts:	
10.	Distribution of payments:  (a) Charged to operating expenses  (b) Charged to capital amounts  (c) Charged to other account  Total	Amount \$ \$ \$ \$ \$ \$ \$ \$
11.	Distribution of charges to operating expenses by primary accounts:  Number and Title of Account:	Amount \$ \$
	Total	\$
12.	to dead and a managing concerns?	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned about of the instrument in due form has been furnished, in which case a definite reference to the report of relative to which it was furnished will suffice.	the respondent

### SCHEDULE D-1 Sources of Supply and Water Developed

	ŠT	REAMS	<del>:</del>		F	LOV	/ IN		(Unit) <sup>2</sup>	Annual	<u> </u>								
	<del></del> .	From Stream	·		7					Quantities	1								
Line		or Creek	Loca	ition of	F	Priori	ty Right	Dive	rsions	Diverted									
No.	Diverted Into *	(Name)	Divers	ion Point	Cla	aim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks								
1	Agate Treatment	Lake Tahoe	6000 N.I	. Blvd.			200 gpm			13.8 MG									
2																			
3									_										
4																			
5																			
WELLS Pumping Capacity									Annual Quantities										
Line	At Plant					D	epth to			Pumped									
No.	(Name or Number)	Location	No.	Dimens	sions	٧	Vater 1		. (Unit) 2	(Unit) 2	Remarks								
6		- "																	
7																			
8										<u> </u>									
9			L																
10		<u> </u>									<u> </u>								
	TUNNELS A	ND SPRING	3S			FLOW IN Annual Quantities													
Line No.	Designation	Location	Nun	nber	[	Maximum		Maximum		Maximum		Maximum		Maximum		Mir	nimum	Pumped (Unit) <sup>2</sup>	Remarks
11	Spring	Hillside							_	70.2 MG	gravity								
12			Ť				•												
13																			
14		<u> </u>								1									
15			<u>l</u>					ļ		<u> </u>	<u> </u>								
	-		P	urchase	ed Wa	ater	for Resal	е			· · · · · · · · · · · · · · · · · · ·								
16	Purchased from								<del></del>										
17	Annual Quantities pu	rchased						(Unit ch	osen) '										
18																			
19	19																		
	* State ditch pipeline reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface																		
1								والمدالية			-1								
1	<sup>2</sup> The quantity un									nts is the acre to cubic feet. The	υι,								
	which equi	als 43,560 cub	ic reet; in	domesti	c use tr	ne in	ousano gali Lip oubio fo	on or the	nunarea o	cubic leet. The	•								
I	rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute,																		

in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2** Description of Storage Facilities

			iption of Storage Facili	1100
Line No	Туре	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1 [		
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood		-	
9	C. Tanks			
10	Wood	T		
11	Metal	2	350,000	spring tank= 50,000 lake tank= 300,000
12	Concrete			
13	Total	2	350,000	D

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES	, FLUMES	AND LINKE	D CONDUIT	S IN MILES	FOR VARIO	US CAPAC	ITIE <u>S</u>			
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100		
1	Ditch										
2	Flume										
3	Lined conduit			<u> </u>							
4		<u></u>									
5	Total					<u> </u>		<u> </u>			

<u> </u>	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths	
6	Ditch										
7	Flume					_					
. 8	Lined conduit										
9								,-		ļ <del></del>	
10		Total									

	B. FOOTAGE	S OF PIPE	BY INSIDE	DIAMETER	S IN INCHE	S - NOT INC	LUDING SE	RVICE PIP	ING	
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron			Ì						
12	Cast iron (cement lined)									***
13	Concrete								ļļ.	
14	Copper									
15	Riveted steel			·						
16	Standard screw		10000	4273		<u></u>				
17	Screw or welded casing								<u> </u>	
18	Cement - asbestos								ļ	
19	Welded steel					550	8400		18410	3340
20	C-900 PVC		1						2930	
	poly		ĺ	300			410		1740	
22	Total		10000	4573		550	8810		23080	3340

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)								
Line						Ï	]	Other Sizes (Specify)	
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron								
24	Cast iron (cement lined)				<u> </u>				
25	Concrete			<u> </u>					
26	Copper				↓	ļ <u>.</u>	<u> </u>	<del>  -   -  </del>	
27_	Riveted steel				<u> </u>				
28	Standard screw			<u> </u>					
29	Screw or welded casing			_		<u>.ļ.</u>			
30	Cement - asbestos					<u> </u>	<u> </u>		
31	Welded steel								
32	Wood				<u> </u>		<u> </u>	<u> </u>	
33	Other (specify)						ļ		50050
34	Total					<u> </u>	<u> </u>		50353

### SCHEDULE D-4 Number of Active Service Connections

	Metere	d - Dec 31	Flat Rate - Dec 31		
l I	Prior	Current	Prior	Current	
Size	Year	Year	Year	Year	
5/8 x 3/4 - in			579	579	
3/4 - in					
1 - in					
large water users			1	1	
- in			·		
- in					
- in					
Public Fire Hydrants			40	40	
additional units			16	16	
private fire connections			7	7	
Total			643	643	

### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in		
3/4 - in		
1 - in		
- in		
- in		
- in		
- in		
- in		
Other		
Total	Ī	

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as	Prescribed
	in Section VI of General Order No. 103:	
	1. New, after being received	
	2. Used, before repair	
	3. Used, after repair	
	4. Found fast, requiring billing	
	adjustment	
п	Number of Maters in Consist Since I	act Tost
В.	Number of Meters in Service Since L	astrest
	1. Ten years or less	
	<ol><li>More than 10, but less</li></ol>	;
	than 15 years	
	3. More than 15 years	

#### SCHEDULE D-7

Water delivered	ed to Metered Customers by Months and Years in			(Unit Chosen)1				
	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Single-family residential								
Commercial and Multi-residential								
Large water users								
Public authorities			T					
Irrigation								
Other (specify)		1	Í					
Total		Ï						
		· •	-					
	During Current Year				Total			
i	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential								
Commercial and Multi-residential								
Large water users								
Public authorities		<u> </u>						
Irrigation								
Other (specify)								
Total								

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.		
Total acres irrigated:	Total population served:	1502

# SCHEDULE D-8 Status With State Board of Public Health

1.	. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	
2.	Are you having routine laboratory tests made of water served to your consumers?	Yes
3.	Do you have a permit from the State Board of Public Health for operation of your water system?	Yes
4.	Date of permit:	Jun-01
5.	If permit is "temporary", what is the expiration date?	
6.	If you do not hold a permit, has an application been made for such permit?  7. If so, on what date	?

SCHEDULE D-9				
Statement of Material Financial Interest				
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemptated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.				

DECLARATION			
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)			
I, the undersigned	Steven M. Glazer - General Manager		
-	Officer, Partner, or Owner (Please Print)		
of	Agate Bay Water Company, Inc.		
	Name of Utility		
same to be a complete and cor	of the respondent; that I have carefully examined the same, and declare the rect statement of the business and affairs of the above-named respondent ty for the period of January 1, 2010, through December 31, 2010.		
General Man	nager Stem M. Om		
Title (Please	Print) Signature /		
530.525-66	559 20-Mar-11		
Telephone Nu	umber Date		

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