4

Received				
Examined			CLASS	S B and∕Ć
			WATER	UTILITIES/
U#				E G E 1 V
				APR 1 7 2003
		2007	U) COMPLI	ILITY AUDIT, FININCE AND ANCE BRANCH VIALER DIVISION
	Α	NNUAL RE	PORT	A SOUN HAVEN WATER DIVIS
		OF		
	ALISAL	_ WATER C	ORPORA	TION

ALCO WATER SERVICE
(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

249 Williams Road, Salinas, CA 93905

(OFFICIAL MAILING ADDRESS)

ΖIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2007

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008 (FILE TWO COPIES IF THREE RECEIVED)

#### **INSTRUCTIONS**

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

#### INSTRUCTIONS

#### FOR PREPARATION OF

#### SELECTED FINANCIAL DATA SHEET

#### FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attainced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instruction below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u>

  <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

#### **GENERAL INFORMATION**

		ar dumy is doing business.								
	Alco Water Serv									
2	Official mailing ac	idress:								
	249 Williams Ro	ad, Salinas, CA	ZI	P 93905						
3	Name and title of	person to whom correspor	ndence should be	addressed:						
	Thomas R. Adco	ck, Vice President	Telephone	e: (831) 424-0441						
4	Address where a	ccounting records are mair	itained:							
	249 Williams Ro									
5	Service Area: (R	efer to district reports if app	olicable.)							
	East Salinas vic									
		(if located in or near Service	ce Area): (Refer	to district reports	f applicable.)					
	Name:									
•	Address:		7	elephone:	<u></u>					
•										
7	OWNERSHIP. C	heck and fill in appropriate	line:							
		Individual (name of owner								
	$\vdash$	Partnership (name of part		<del></del>						
		Partnership (name of part								
	Partnership (name of partner)									
	Corporation (corporate nam Alisal Water Corporation Organized under laws of (state) California									
	•	, , ,	California							
	Principal Officers		emet t							
	(Name)	Robert T. Adcock	(Title)	President	<del> </del>					
	(Name)	Thomas R. Adcock	(Title)	Vice Presiden	<u>t</u>					
	(Name)	Patricia Adcock	(Title)	Secretary						
٠.	(Name)	Marino Rodriguez	(Title)	Chief Financia	at Officer					
	Names of associ									
	Toro Water Serv		<del>,</del> .	<del>, -</del> ,-						
Α,	California Utilitie			- 0 - 6	A					
3		ations, firms or individuals			rty nave been					
	acquired during t	he year, together with date	· -							
				Date:						
				Date:						
'n	Lies the space he	low for cumplementary infe		Date:	a this report:					
v		elow for supplementary info les the financial information								
		nas Division and Buena Vis								
		er system was sold on Octo								
		stem was still part of Alco's								
		ceivership. Alco's Salinas [								
		report of Alco was consolic								
	Moss Landing W	ater Systems. However si	nce these system	e have been cold	to Paiaro					
	Sunny Mesa Cor	nmunity Service District (P	SMCSD) and this	entity has operat	od those					
	two water system	s since February 4, 2005,	Alco is not filing t	he 2007 annual re	en mese					
		s Landing. It has requeste								
	annual reports.	to Landing: Terrap roquoett	THE TOOCHTON	direct Oncop (	o nie such					
11		e, and License Number of	all Licensed Oner	ators:	·					
		Treatment	Treatment	Distribution	Distribution					
	Name	License #	Grade	License #	Grade					
	Thomas R. Adco		4	22462	3					
	Octavio Castillo	16660	2	N/A	N/A					
	Adam Souza	20785	2	22458	2					
	Andrea Schmitz	23026	2	19083	2					
	Lynette Snow	23038	2	19083	2					
	Matt Best	26798	1	29577	1					
	Andrew Clarke	28759	2	30053	3					

PHONE \_\_(831) 424-0441

## PERSON RESPONSIBLE FOR THIS REPORT Manno A. Rodriguez (Prepared from Information in the 2007 Annual Report)

		1/1/2007	12/31/2007	Average
1	BALANCE SHEET DATA			•
1	Intangible Plant	15,341	15,341	15,341
2	Land and Land Rights	455,676	471,101	463,389
3	Depreciable Plant	25,422,172	25,730,475	25,576,324
4	Gross Plant in Service	25,893,189	26,216,917	26,055,053
5	Less: Accumulated Depreciation	(7,299,234)	(7,671,373)	(7,485,304)
6	Net Water Plant in Service	18,593,955	18,545,544	18,569,750
7	Water Plant Held for Future Use			-
8	Construction Work in Progress	107,556	1,484,911	796,234
9	Materials and Supplies	10,000	10,000	10,000
10	Less: Advances for Construction	(4,596,124)	(4,374,428)	(4,485,276)
11	Less: Contribution in Aid of Construction	(4,667,588)	(4,724,592)	(4,696,090)
12	Less: Accum Deferred Income and Investment Tax Credits	(883,225)	(920,846)	(902,036)
13	Net Plant Investment	8,564,574	10,020,589	9,292,582
	CAPITALIZATION			
14	Common Stock	89,063	89,063	89,063
15	Proprietary Capital (Individual or Partnership)	(55,761)	(55,761)	(55,761)
16	Paid-in Capital	-		-
17	Retained Earnings	1,467,090	1,118,476	1,292,783
18	Common Stock and Equity (Lines 14 through 17)	1,500,392	1,151,778	1,326,085
19	Preferred Stock			
20	Long-Term Debt	1,450,253	9,646,651	5,548,452
21	Notes Payable	5,561,147	4,071,904	4,816,526
22	Total Capitalization (Lines 18 through 21)	8,511,792	14,870,333	11,691,063

PHONE (831) 424-0441

				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			644
24	Fire Protection Revenue			24,973
25	Irrigation Revenue			
26	Metered Water Revenue			5,805,347
	Other Water Revenue			24,175
27	Total Operating Revenue			5,855,139
28	Operating Expenses			3,825,195
29	Depreciation Expense (Composite Rate 2.7287%)			541,253
30	Amortization and Property Losses			011,200
31	Property Taxes			99,586
32	Taxes Other Than Income Taxes			282,923
33	Total Operating Revenue Deduction Before Taxes			
JJ	Total Operating Revenue Deduction Before Taxes			4,748,957
34	California Corp. Franchise Tax			39,831
35	Federal Corporate Income Tax			139,655
36	Total Operating Revenue Deduction After Taxes			4,928,443
37	Net Operating Income (Loss) - California Water Operations			926,696
38	Other Operating and Nonoper, Income and Exp Net (Exclude Int	erest Expense	1)	1,513,323
39	Income Available for Fixed Charges		•	2,440,019
40	Interest Foreign			07- 070
40	Interest Expense			975,079
41	Net Income (Loss) Before Dividends			1,464,940
42	Preferred Stock Dividends			<u> </u>
43	Net Income (Loss) Available for Common Stock			1,464,940
44	Special Charges			(1,813,555)
• •	Net Income (Loss)			(348,615)
	rist morne (2000)			(0-10,010)
	OTHER DATA			
44	Refunds of Advances for Construction			25,369
45	Total Payroll Charged to Operating Expenses			1,155,717
46	Purchased Water			
47	Power			491,162
				Americal
	Active Consider Contractions (Eye Cico Destruct) 90	ion 4	D 24	Annual
′	Active Service Connections (Exc. Fire Protect.) 89	Jan. 1	Dec. 31	Average
48	Metered Service Connections*	8,981	8,690	8,836
49	Flat Rate Service Connections	1		-
50	Total Active Service Connections	8,982	8,690	8,836
	*The number of connections as of January 1, 2007 includes 170 c	onnectionss fo	r the Buena	Vista Water

\*The number of connections as of January 1, 2007 includes 170 connectionss for the Buena Vista Water System, and zero connections at December 31, 2007, because the Buena Vista water system was sold to California Water Service Inc. on October 31, 2007. The number of connection at 12/31/07, includes Alco's Salinas Division (within the city limits) and the San Jerardo water system.

Below are is the number of connections for Alco's Salinas District segregated by Salinas, Buena Vista and San Jerardo:

Salinas - Metered Service Connections Buena Vista - Flat Rate Service Connections Buena Vista - Metered Service Connections San Jerardo - Metered Service Connections Total Active Service Connections

Jan. 1	Dec. 31	Annual Average
8,745	8,624	8,685
1	-	-
170	•	85
66	66	66
8,982	8,690	8,836

# Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1)file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filtings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following

	information by each individual non-tariffed good and service provided in 200	provided in 200				Apolles	Applies to All Non- I arrited Goods/Services that require Approval by Advice Letter	Ods/Services Instin	QUITE ADDITOVE	by Advice Letter	
					Total Expenses			Total Income Tax			
			Total Revenue		ncurred to		Advice Letter	Liability incurred		Gross Value of Regulated	
			derived from Non-		provide Non-		and/or Resolution	because of non-	Income Tex	because of non- Income Tex Assets used in the	Regulated
			Tertified	Revenue	Tariffed	Expense	Number approving	tariffed	Lisbility	Liability provision of a Non-Tariffed	
Row		Active or	Good/Service (by	Account	Good/Service	Account	Non-Tariffed	Non-Tariffed Good/Service (by	Account	Good/Service (by	Account
Number	Aumber Description of Non-Tarified Good/Service	Passive	account)	Number	(by Account)	Number	Good/Service	Account)	Number	account).	Number

41.1

## CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revioving Fund loan surcharge collection for the calendar year. Please use one page per loan.

ng the 12 month repo		
	<u> </u>	
g the 12 month repo	rting period:	
Meter Size	No. of Metered Customers	Monthly Surcharg Per Custome
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		ļ
•		ļ
Flat Rate		
Total		
ng:		
		\$
his bank account:		
	1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Flat Rate	3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Flat Rate  Total

## CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (cont.)

 Plant amounts included in Schedule A-1a, Account No. 101–Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant		i
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
1 1			1	. <del>-</del>	_		
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2		Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant			N/A		
9	311	Pumping equipment					
10		Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains		1			
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment				l	
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

<del></del>			Schedule	Balance	Balance
,	A	Title of Account	No.	End-of-Year	Beginning of Year
	Acct.		(b)		(d)
No.	No.	(a)	(D)	(c)	<u> </u>
	404	UTILITY PLANT		00.040.047	05.000.400
2	101	Water plant in service	A-1	26,216,917	25,893,189
3	103	Water plant held for future use	A-1 & A-1b	00.000	00.000
4	104	Water plant purchased or sold	A-1	29,000	29,000
5	105	Water plant construction work in progress	A-1	1,484,911	107,556
6	1	Total utility plant		27,730,828	26,029,745
7	106	Accumulated depreciation of water plant	A-3	(7,671,373)	(7,299,233)
8	114	Water plant acquisition adjustments	A-1	(30,592)	(30,592)
9	L	Total amortization and adjustments		(7,701,965)	
10		Net utility plant		20,028,863	18,699,920
<u></u>					
11		INVESTMENTS			
12	121	Non-utility property and other assets		104,747	24,342
13	122	Accumulated depreciation of non-utility property	A-3	<del></del>	
14		Net non-utility property		104,747	24,342
15	123	Investments in Associated Companies		-	125,102
16	124	Other investments			
17		Total investments		104,747	149,444
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		135,446	10,676
20	132	Special accounts		4,234,880	-
21	141	Accounts receivable - customers		596,570	332,924
22	142	Receivables from Associated Companies		679,456	2,211,325
23	143	Accumulated provision for uncollectible accounts		-	(30,605)
24	151	Materials and supplies		10,000	10,000
25	174	Other current assets		534,331	244,184
26		Total current and accrued assets		6,190,683	2,778,504
27	180	Deferred charges	A-5	2,352,522	1,439,334
28	<del>                                     </del>	Total assets and deferred charges		28,676,815	23,067,202
-					-
	+				-
	1				
L					

# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

		Balance	Balance
Acct. Title of Account	Schedule No.	End-of-Year	Beginning of Year
No. (a)	(b)	(c)	(d)
CORPORATE CAPITAL AND SURPLUS			
201 Common stock	A-6	89,063	89,063
204 Preferred stock	A-6	(55,761)	(55,761)
211 Other paid-in capital	A-8		- 407.000
215 Retained earnings	A-9	1,118,475	1,467,090
Total corporate capital and retained earnings	<del>                                     </del>	1,151,777	1,500,392
PROPRIETARY CAPITAL		·	
218 Proprietary capital	A-10		
218.1 Proprietary drawings			
Total proprietary capital	1	-	<u> </u>
LONG TERM DEBT			
224 Long term debt	A-11	9,646,651	1,450,253
Less: Current portion of long term debt		(234,696)	
Net Long term debt		9,411,955	1,354,564
225 Advances from associated companies	A-12	-	-
CURRENT AND ACCRUED LIABILITIES			
231 Accounts payable		1,116,958	682,648
232 Short term notes payable		4,071,904	5,561,147
Current portion of long term debt		234,696	95,689
233 Customer deposits		118,482	115,314
235 Payables to associated companies	A-13		-
236 Accrued taxes		52,508	80,882
237 Accrued interest		148,587	184,290
241 Other current liabilities	A-14	721,978	1,055,756
Total current and accrued liabilities	<del>- </del>	6,465,113	7,775,726
DEFERRED CREDITS			
252 Advances for construction	A-15	4,374,428	4,596,124
253 Other credits		1,628,104	
255 Accumulated deferred investment tax credits	A-16	63,591	67,703
282 Accumulated deferred income taxes - ACRS depreciation	A-16	857,255	815,522
283 Accumulated deferred income taxes - other	A-16		7 700 000
Total deferred credits	-	6,923,378	7,768,932
CONTRIBUTIONS IN AID OF CONSTRUCTION			
271 Contributions in aid of construction	A-17	6,771,843	
		(2,047,251	
Net contributions in aid of construction			
Total liabilities and other credits		28,676,815	23,067,202
<del></del>	et contributions in aid of construction	et contributions in aid of construction	et contributions in aid of construction 4,724,592

#### SCHEDULE A-1 UTILITY PLANT

		<del></del>	Balance	Pit Additions	Pit Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(1)
1	101	Water plant in service	25,893,189	1,536,871	(42,427)	(1,170,716)	26,216,917
2	103	Water plant held for future use	-				-
3	104	Water plant purchased or sold	29,000				29,000
4	105	Construction work in progress - water plant	107,556	1,377,355	XXXXXXXXXXXXX		1,484,911
5	114	Water plant acquisition adjustments	(30,592)		XXXXXXXXXXXXX		(30,592)
6		Total utility plant	25,999,153	2,914,226	(42,427)	(1,170,716)	

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

Other Debits or (Credits) for (\$1,170,716) represents the retirement of the Buena Vista water system sold on October 31, 2007 to California Water Service.

## SCHEDULE A-1a Account No. 101 - Water Plant in Service

		·····	Balance	Plt Additions	Pit Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(1)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	15,341				15,341
3	303	Land	455,676	15,425		ľ	471,101
4		Total non-depreciable plant	471,017	15,425	-		486,442
5		DEPRECIABLE PLANT					
6	304	Structures	846,025	59,563	(1,146)	(52,024)	852,418
7	307	Wells	980,783		(4,052)	(20,000)	956,731
8	317	Other water source plant	23,559			i i	23,559
9	311	Pumping equipment	1,913,639	201,741		(88,934)	2,026,446
10	320	Water treatment plant	429,626	1,019		(60,947)	369,698
11	330	Reservoirs, tanks and sandpipes	455,122			(102,439)	352,683
12	331	Water mains	13,513,622	734,683		(699,943)	13,548,362
13	333	Services and meter installations	3,526,386	388,801	(2,939)	(72,129)	3,840,119
14	334	Meters	1,721,198	23,270	(34,290)	(21,050)	1,689,128
15	335	Hydrants	98,543			(53,250)	45,293
16	339	Other equipment	1,164,464	99,925			1,264,389
17	340	Office furniture and equipment	420,010	5,475			425,485
18	341	Transportation equipment	329,195	6,969			336,164
19	1	Total depreciabel plant	25,422,172	1,521,446	(42,427)	(1,170,716)	25,730,475
20		Total water plant in service	25,893,189	1,536,871	(42,427)	(1,170,716)	26,216,917
			<u> </u>		<u> </u>		

Debit or credit entries should be explained by footnotes or supplementary schedules.

Other Debits or (Credits) for (\$1,170,716) represents the retirement of the Buena Vista water system sold on October 31, 2007 to California Water Service.

## SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3	N/A			
4				
5				
6		-		
7			, <u>, , , , , , , , , , , , , , , , , , </u>	
8				
9				
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line , No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Land	24,342
2	PG&E Deposit	80,405
3		
4		
5		
6		
7		
8		
9		
10	Total	104,747

## SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
	lteres	Water Plant		
Line	ltem		SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	7,299,233		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	541,253		
4	(b) Charged to Account No 272	185,663		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	726,916		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	(42,427)		
11	(b) Cost of removal	(1,984)		
12	(c) All other debits (Footnote 3)	(310,365)	7	
13	Total debits	(354,776)		
14	Balance in reserve at end of year	7,671,373		
, i				
15	(1) COMPOSITE DEPRECIATION RATE USED FOR S	TRAIGHT LINE RE	MAINING LIFE	2.7287%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19			- · · · · · · · · · · · · · · · · · · ·	
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24	All Other Debits of (\$310,365) represents the retirement	of accumulated dep	reciation of the Bu	ena Vista Water
25	system sold on October 31, 2007			
26				<del></del>
27				
28		<del> </del>		
29	(4) METHOD USED TO COMPUTE INCOME TAX DEF	PRECIATION	<del> </del>	·····
30	(a) Straight line	i		•
31	(b) Liberalized	1	· · ·	
32	(1) Sum of the years digits	1		
33	(2) Double declining balance	1		
34	(3) Other	i	· · · · · · · · · · · · · · · · · · ·	· · · ·
35	(c) Both straight line and liberalized [X	(1		<del></del>

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

		<del></del>	·	A 20.	<b>D</b> 1 1 1		
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	ļ
			Beginning	During Year	Year Excl.	Removal Net	Balance
Line	Acct	Depreciable Plant	of Year	Excl. Salvage	Cost of Removal	(Dr.) or (Cr.)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	290,971	28,564	(13,683)	(1,984)	303,868
2	307	Wells	313,983	32,189	(18,902)		327,270
3	317	Other water source plant	3,065	942	-		4,007
4	311	Pumping equipment	917,106	75,845	(23,640)		969,311
5	320	Water treatment plant	153,112	28,139	(26,542)		154,709
6	330	Reservoirs, tanks and sandpipes	152,769	10,075	(17,745)		145,099
7	331	Water mains	2,624,622	275,286	(159,185)		2,740,723
8	333	Services and meter installations	1,072,231	107,512	(26,593)		1,153,150
9	334	Meters	488,831	67,802	(47,724)		508,909
10	335	Hydrants	42,687	2,121	(18,778)		26,030
11	339	Other equipment	840,868	38,112			878,980
12	340	Office furniture and equipment	295,720	18,743			314,463
13	341	Transportation equipment	103,270	41,585			144,855
14		Total	7,299,233	726,915	(352,792)	(1,984)	7,671,373

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	ltem (a)	Amount (b)
1	Prepaid Expenses	95,084
2	Deposits	26,839
3	Advances to Employees	2,550
4	PSMCSD Receivable	15,898
	Buena Vista Sale Proceeds from Receiver	300,000
6	Receivable due to fire hydrant repairs	10,000
7	Other	63,960
8		
9		
10	Total	534,331

#### **SCHEDULE A-5**

#### Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 5 Raport under asperate subheadings for Unemortized Debt Discount and Expense and Unemortized Premium on Debt, perticulars of discount and expense or premium applicable to each class and series of long-term debt.
- Show premium amounts in red or by enclosure in perentheses.
- 3 in column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4 In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5 Furnish particulars regarding the treatment of unauthorized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year,
- also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6 Set cut separately and identify undisposed amounts applicable to issues which were radeemed in prior years.

		Principal amount of securities to which discount and expense, or	Total discount and	AMORTIZATION PERIOD					
	Designation of lane term dobt	premium minus expense, relates	expense or net premium	From	To-	Balance beginning of year	Debits	Credits	Balance end of year
Line No.	Designation of long-term debt (a)	(b)	(c)	(d)	(6)	(f)	during year (g)	during year (h)	(I)
1	(a)			(0)	(4)		W/		
2	··								
3			-						
-4						•			
5					·				
6									
7					i				
8									
9									
10									
11									
12				N/A					
13					-				
14									
15									
16								<del>                                     </del>	
17			<del> </del>	ļ					<b></b>
18 19								-	<del> </del>
20									
21			<del>                                     </del>	-			<del></del>	<del>                                     </del>	
22			<del> </del>	1				<del>-</del>	<del> </del>
23	-		<del>                                     </del>					<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·
24				†				† ·	
25				ì		i			
26				1			i	†	
27									
28		· · · · · · ·	<del> </del>	· ·		· ·			T

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

		Date of	Number of Share Authorized by Articles of	s Par or Stated	Number of Shares	Amount Outstanding	Dividends Declared During Year	
Line No.	Class of Stock (a)	Issue (b)	Incorporation (c)	Value (d)	Outstanding (e)	End of Year	Rate (g)	Amount (h)
1	Common	1	11,250	No Par	11,250	89,063	1.37	(**/)
2			<u> </u>					
3					<del></del>	<del></del>	-	
5								
6							Total	

SCHEDULE A-7
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)		PREFERRED STOCK Name (c)	Number of Shares (d)
1	Estate of Robert T. Adcock	7,900		
	ESOT	1,677		
3	Alco Water Service - Treasury Stock	1,673		
4				
5				
6				
7	Total number of shares	11,250	Total number of shares	

## SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		
2	None None	
3		
4	Total	-

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

<del></del>		
Line	ltem	Amount
No	(a)	(b)
1	Balance beginning of year	1,467,090
2	CREDITS	
3	Net income	-
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	
7		
8	DEBITS	
9	Net losses	(348,614)
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - commmon stock stock	
13	Other debits (detail)	
14	Total debits	(348,614)
15	Balance end of year	1,118,476

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.		Item (a)		Amount (b)
1	Balance beginning of year			
2	CREDITS			
3	Net income			
4	Additional investments during year	N/A		
5	Other credits (detail)			
6			Total credits	
7	DEBITS			
8	Net losses			
9	Withdrawals during year			
10	Other debits (detail)			
11		· · · · · -	Total debits	
12	Balance end of year			· · · · · · · · · · · · · · · · · · ·

#### SCHEDULE A-11 Account No. 224 - Long Term Debt

Line No.	Class (a)	Name of issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Rate of Interest (g)	Interest Accrued During Year (h)	Sinking Fund (I)	Interest Paid During Year (i)
1	Money Store Corp. (Wachovia SBC)		Арг-94	Apr-09	415,000	-	(Var).	4,442		3,819
2	R, T. Adcock (Advances		(various)	Demand	210,000	101,425	12.00%	4,752		-
3	Caterpillar Financial (Capital Lease)		Oct-04	_ Sep-08	238,573	48,161	4.80%	3,867		3,867
4	Caterpillar Financial (Capital Lease)		Jan-05	Dec-08	29,716	8,875	6.00%	854		854
5	Enterprise (Capital Lease)		Dec-05	Aug-10	53,783	31,625	8.90%	3,306		3,306
6	4M Developoment (Capital Lease)		Nov-06	Nov-08	1,079,765	1,061,565	9.50%	108,027		108,027
7	All State (2007A Bonds)		May-07	Jun-07	8,500,000	8,395,000	7.85%	413,531		430,518
8	Sub-total					9,646,651		538,779		550,391
9	Less: Current Portion of Long Term D	ebt				(234,696)				
_10	Total					9,411,955		538,779	-	550,391

## SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2		N/A			
3					
4	Totals	·			

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2		N/A			
3					
4	Totals				

## SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Employee Pension Plan	236,350
2	Payroll & PTO Accrual	162,071
3	Customer Payments in Advance	20,264
	Receivership Fees	231,216
4	Other	72,077
5	Totals	721,978

## SCHEDULE A-15 Account No. 252 - Advances for Construction

, <u>I</u>	The state of the s	1	1
Line			Amount
No.	(a)	(b)	(c)
1	Balance beginning of year	XXXXXXXXXXXXXXXX	4,596,124
1	Less: Buena Vista Advance retired due to sale of water system	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(74,250)
	Subtotal - Beginning balance less additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	4,521,874
2	Additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	80,948
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	4,602,822
4	Charges during year:	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXXXXXX
7	Proportionate cost basis	25,369	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9	Total refunds	25,369	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts	203,025	XXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 271	203,025	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
15	Subtotal - charges during year		203,025
	Balance end of year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	4,374,428
	Less: Current portion of advances for construction	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(146,141)
16	Balance end of year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	4,228,287

## SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
ļ		Investment Tax	Income Tax - ACRS	
Line	ltem	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1	Accumulated Deferred Investment Tax Credit	63,591		
2	Accumulated Deferred Income Taxes		857,255	
3				
4				
5	Totals	63,591	857,255	-

#### **SCHEDULE A-17**

## Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subj	ect to Amortization
				in Service . 31, 1954		Depreciation Accrued Through
		, ,	Alter Dec	. 31, 1854	Property	Dec. 31, 1954
					Retired	on Property in
		Total		Non-	Before	Services at
Line	Item	Ali Columns	Depreciable	Depreciable 1	Jan. 1, 19552	Dec. 31, 19543
No.	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1	Balance beginning of year	4,667,588	4,667,588			
2	Add: Credits to account during year					
3	Contributions reveived during year	263,015	263,015			
4	Other credits*	203,025	203,025			
5	Total credits	466,040	466,040			
6	Deduct: Debits to Account during year	-		,		
7	Depreciation charges for year	185,662	185,662			
8	Nondepreciable donated property retired					
9	Other debits*	223,374	223,374			
10	Total debits	409,036	409,036			
11	Balance end of year	4,724,592	4,724,592			

Indicate nature of these items and show the accounts affected by the contra entries
 Other Credits of \$203,025 represent unpaid advances for construction transferred to CIAC per CPUC rules.

Other Debits of \$223,374 represent retirement of CIAC and accumulated CIAC amortization of the Buena Vista water system sold to California Water Service on 10/31/07.

## SCHEDULE B INCOME STATEMENT

			Schedule	
Line	Acct.	Account	No.	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		
2	400	Operating revenues	B-1	5,855,139
3		OPERATING REVENUE DEDUCTIONS		=
4	401	Operating expenses	B-2	3,825,195
5	403	Depreciation expense	A-3	541,253
6	407	SDWBA loan amortization expense	pages 7 & 8	
7	408	Taxes other than income taxes	B-3	382,509
8	409	State corporate income tax expense	B-3	39,831
9	410	Federal corporate income tax expense	B-3	139,655
10		Total operating revenue deductions		4,928,443
11		Total utility operating income		926,696
12		OTHER INCOME AND DEDUCTIONS		<del></del>
13	421	Non-utility income	B-5	1,540,615
14	426	Miscellaneous non-utility expense	B-5	(27,291)
15	427	Interest expense	B-6	(975,079)
16		Total other income and deductions		538,245
17		Net income		1,464,941
18	Specia	al Charges		(1,813,555)
		Net income (loss)		(348,614)
<b> </b>				
<u> </u>		·		

Note: Special charges represent the loss of Alco's net receivable due from its affiliated companies Normco and Moss Landing, which were sold at December 31, 2007.

## SCHEDULE B-1 Account No. 400 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1	740.	WATER SERVICE REVENUES	(0)	(0)	(0)
2	460	Unmetered water revenue			
3	400	460.1 Single - family residential	644	1,062	(418)
4	-	460.2 Commercial and multi-residential		1,002	(410)
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge		<del></del>	-
7		460.9 Other unmetered revenue	<del>.</del>		-
8		Sub-total	644	1,062	- (418)
-		Sub-total	044	1,002	(410)
9	462	Fire protection revenue			
10	402	462.1 Public fire protection			
11		462.2 Private fire protection	24,973	19,517	5,456
12		Sub-total	24,973	19,517	5,456
- <u>-:-</u> -		Out total	27,070	13,317	5,430
13	465	Irrigation revenue	339,686	279,659	60,027
٣	100	gation revenue	000,000	270,000	00,027
14	470	Metered water revenue			
15		470.1 Single-family residential	4,038,752	3,701,825	336,927
16		470.2 Commercial and multi-residential	1,279,650	1,141,277	138,373
17		470.3 Large water users			-
18		470.5 Safe Drinking Water Bond Surcharge			-
19		470.9 Other metered revenue (Ind/School)	186,866	175,776	11,090
20		Sub-total	5,505,268	5,018,878	486,390
				_	
	471	Water Revenue Accrual*	(39,607)	-	(39,607)
					•
21		Total water service revenues	5,830,964	5,319,116	511,848
22	480	Other water revenue	24,175	21,135	3,040
23		Total operating revenues	5,855,139	5,340,251	514,888

<sup>\*</sup> Account 471000 Water Revenue Accrual was used to record the December 2007 revenue billed in January 2008 and December 2006 revenue billed in 2007.

## SCHEDULE B-2 Account No. 401 - Operating Expenses

			Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1	110.	PLANT OPERATION AND MAINTENANCE EXPENSES	\U/	. (0)	(u)
2		T DUT OF ENAMENTAL BURNING EXPENSES			
3	610	Purchased water			
4	615	Power	491,162	477,726	13,436
5	616		7,141	6,395	746
6		Total volume related expenses	498,303	484,121	14,182
Ť		7 313 7 31313 3 3 3 3 3 3 3 3 3 3 3 3 3	400,000	101,121	17,102
7		NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	574,826	605,233	(30,407)
9	640	Materials	95,328	86,387	8,941
10	650	Contract work	112,486	122,655	(10,169)
11	660	Transportation expenses	355,332	365,766	(10,434)
12	664	Other plant maintenance expenses	88,822	60,209	28,613
13		Total non-volume related expenses	1,226,794	1,240,250	(13,456)
14		Total plant operation and maintenance exp.	1,725,097	1,724,371	726
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	426,143	408,527	17,616
17	671	Management salaries	154,749	151,865	2,884
18	674	Employee pensions and benefits	550,684	483,335	67,349
19	676	Uncollectible accounts expense	-	19,539	(19,539)
20	678	Office services and rentals	95,709	73,994	21,715
21	681	Office supplies and expenses	138,705	112,003	26,702
22	682	Professional services	377,944	372,322	5,622
23	684	Insurance	237,292	214,495	22,797
24	688	Regulatory commission expense	11,076	10,554	522
25	689	General expenses	107,796	87,950	19,846
26		Total administrative and general expenses	2,100,098	1,934,584	165,514
27	800	Expenses capitalized	-	-	•
28		Net administrative and general expense	2,100,098	1,934,584	165,514
29		Total operating expenses	3,825,195	3,658,955	166,240

## SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of Taxes Charged		
		Total Taxes Charged			
Line	Type of Tax	During Year	Water	Nonutility	
No.	(a)	(b)	(c)	(d)	
1	Taxes on real and personal property	99,586	99,586	-	
2	State corporate franchise tax	39,831	39,831	-	
3	State unemployment insurance tax	5,579	5,579	-	
4	Other state and tocal taxes	195,440	195,440	-	
5	Federal unemployment insurance tax	899	899		
6	Federal insurance contributions act	81,006	81,006	-	
7	Other federal taxes		-		
8	Federal income taxes	139,855	139,655	-	
9					
10					
11	Totals	561,996	561,996		

## SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconsiliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.
- 3 Show taxable year if other than calendar year from \_\_\_\_\_\_ to \_\_\_\_\_

Line	Particulars	Amount
No.		
140.	(a)	(b)
1	Net income for the year per Schedule B, page 4	(348,614)
2	Plus:	
3	Income Taxes - PUC Basis	179,486
4	Book Depreciation	541,253
5	Taxable CIAC (Plus Gross-up)	100,944
6	Non-deductable expenses	32,269
7	Non-deductable charges	1,813,555
8		
9	Subtotal	2,318,893
10		
11	Minus:	
12	Tax Depreciation (Approx.)	690,182
13	Non-deductable income - Deferred tax asset	449,069
14	Non-deductable income - Deferred unpaid income taxes	770,934
15	Non-deductable income - Deferred revenue	16,979
16	Taxable refund of avdances for construction	18,719
17		
18	Estimated Taxable Income	373,010
19		

Note: The 2007 corporate tax returns for Alco Water Service have not been filed at the time this annual report was filed. Therefore, some of the amounts reported schedule B-4 are estimated. The special charge of \$1,813,555 are reported a a non-taxable deduction on schedule B-4 because it will be eliminated upon consolidation of the financial statements of Normco and Moss Landing.

Members of Consolidatied Tax Group: Alco Water Service Toro Water Service

California Utilities Service

SCHEDULE B-5
Account No. 421 and 426 - Income from Nonutllity Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	Interest and Dividend Income	129,256	
2	Reimbursed Expense	27,622	
3	Other Income & Expenses - Prior Years	146,754	
4	Other Income - Deferred Taxes Buena Vista	77,845	
5	Other Income - Deferred Tax Asset	449,069	
6	Other Income - Unpaid Corporate Income Taxes - Book Basis	693,089	
7	Misc Revenue	16,979	-
8	Miscellaneous Non-Utility Expense		27,291
9	Total	1,540,614	27,291

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Short Term Debt Interest	435,801
2	Long Term Debt Interest	538,779
3	Customer Deposit Interest	499
4		
5		
6		
7		
8		
9		
10	Total	975,079

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	22	574,826	323,469	898,295
2	670	Office salaries	11	426,143	-	426,143
3	671	Management salaries	2	154,749	13,211	167,960
4						
5						
6		Total	35	1,155,718	336,680	1,492,398

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1				T		•		
2		N/A						
3								
4				T T				
5								
6								
7	Total							

## SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

<del>- 7</del>							
	Observe and another transfer and another transfer and a server and a s						
	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any						
	corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's						
	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also						
Line	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock						
No.	ownership.						
1	Did the respondent have a contract or other agreement with any organization or person covering supervision						
2	and/or management of its own affairs during the year? Answer: (Yes or No)  Yes, by court order dated 4/9/02						
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*						
5	Name of each organization or person that was a party to such a contract or agreement.						
6	John W. Richardson & Associates						
	3. Date of original contract or agreement. 4/9/2002						
7	4. Date of each supplement or agreement.						
8	5. Amount of compensation paid during the year for supervision or management \$ 145,591						
_	6. To whom paid John Richardson, Receiver						
10	7. Nature of payment (salary, traveling expenses, etc.).						
11	8. Amounts paid for each class of service.						
12	O. D. de La Alberta de Constantino d						
13	Basis for determination of such amounts						
15	10. Distribution of payments: Amount						
16	(a) Charged to operating expenses \$						
17	(b) Charged to capital amounts \$						
18	(c) Charged to other account \$						
19	Total \$						
20	11. Distribution of charges to operating expenses by primary accounts						
21	Number and Title of Account Amount						
22	Adiaber and tide of Account.						
23	<u> </u>						
24	<u> </u>						
25	Total \$						
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?						
27							
	File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy						
1	of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent						
	relative to which it was furnished will suffice.						
	TOWARTO TO THINGS IN THE THIRD CONTROL THIS BUILDO.						
ļ	Note: The Receivership per court order dated April 9, 2002 is applicable to Alco's smaller water systems and not						
	to Alco's Salinas Division. All of the other small water systems except the San Jerardo water system have been sold						
	as of December 31, 2007						
$\overline{}$	THE TI STANDING THE DESCRIPTION OF THE PROPERTY OF THE PROPERT						

#### **SCHEDULE D-1** Sources of Supply and Water Developed

	ST	REAMS			FLOV	V IN		. (Unit) 2	Annual	
		From Stream		•	1				Quantities	
Line		or Creek	Loca	Location of Priori		Priority Right Diversions			Diverted	
No.	Diverted Into •	(Name)	Diversi	on Point	Claim		Max.	Min.	(Unit) 2	Remarks
1										
2	_	N/A								
3									<u> </u>	
4										
5										
WELLS						:		nping pacity	Annual Quantities	
Line	At Plant		Num-		1	Depth to		•	Pumped	
No.	(Name or Number)	Location	ber			Water	(Unit) 2		(Unit) 2	Remarks
6		1						I		
7		See	Attachm	ent 1						
- 8										
9										
10								<u> </u>	<u> </u>	ļ
	TUNNELS A	ND SPRING	s		FLOW IN (Unit) 2			Annual Quantities	:	
Line No.	Designation	Location	Num	ber	Maximum		Minimum		Pumped (Unit) 2	Remarks
11										<u> </u>
12										
13		N/A								
14										
15		<u> </u>		<u> 1</u>					<u> </u>	<u> </u>
	Purchased Water for Resale									
16	Purchased from	<del></del>	····				at to be			
17	Annual Quantities pur		<del></del>				(Unit ch	osen) 1		
18		N/A			<del></del>					<del></del>
Ial	* State ditch pin	.12								

- State ditch pipeline reservoir, etc., with name, if any.
  Average depth to water surface below ground surface
- 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-2

**Description of Storage Facilities** 

Line No	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs	Ĭ		
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete		_	
7	Earth		· <del>-</del>	
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	1.		
12	Concrete	3	150,000	Gallons
13	Totals		150,000	Gallons

## SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line					44.					
No.	Dist	<del></del>	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch Flume									
3	Lined conduit			N/A				<u> </u>		
4	Linea Conduit			IN/A				<del></del>		
5		Totals								
		, , ,	l	1			_	<u> </u>		
	A. LENGTH OF DITC	HES. FLU	MES AND L	JNKED CO	NDUITS IN I	VILES FOR	VARIOUS C	APACITIES	- Conclude	ad
	Capacities in			<u> </u>						<del></del>
Line		·	· · · · · · · · · · · · · · · · · · ·	i	1					Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	
6	Ditch		1,0,1,0		00.10.100	101 15 000	00110700	101101000	O10. 1000	rai Edilgale
7	Flume			N/A			j	<u> </u>		
8	Lines conduit			l						
9								L		
10		Totals	l							
	·									
	B. FOOTAG	ES OF PIP	E BY INSID	E DIAMETE	RS IN INCH	ES - NOT II	NCLUDING	SERVICE P	PING	
Line	<del> </del>		1	1	<u> </u>	i			<del></del>	<del></del>
No.		1	1 1/2	2	2 1/2	3	4	5	_ ا	۰
	Cast Iron		1 1/2		2 1/2		+		6	8
	Cast iron (cement lined)		<del> </del>		<del></del>		<del></del>	<del> </del>		
	Concrete			<del> </del>				<del>                                     </del>		
-	Copper		<u> </u>	<u> </u>						
	Riveted steel		,							
16	Standard screw									· · · · · · · · · · · · · · · · · · ·
	Screw or welded casing									
	Cement - asbestos			1,075		37,134	75,994	450	55,074	29,605
	Welded steel								<u> </u>	
	Wood									
_	Other (specify) Plastic			322		-	7,283		76,511	49,548
22	Totals	•	-	1,397	<u> </u>	37,134	83,277	450	131,585	79,153
	B. FOOTAGES OF	PIPE BY I	NSIDE DIA	METERS IN	INCHES - N	OT INCLUE	ING SERVI	CE PIDING	Concluder	4
	2					OT MOLOL	AND OLIVA	OL I II III O	- OOIIDIQUO	<u> </u>
						·			Sizes	
Line		]							y Sizes)	Total
No.		10	12	14	16	18	20	24	30	All Sizes
23										•
	Cast iron (cement lined)									-
L_25	Concrete	ļ			<u> </u>	<u> </u>		ļ	ļ	<u>-</u>
			1	I		<u> </u>	Į	L	<u> </u>	•
26	Copper		<del> </del> -	<del>                                      </del>		4				
26 27	Copper Riveted steel									<u> </u>
26 27 28	Copper Riveted steel Standard screw									-
26 27 28 29	Copper Riveted steel Standard screw Screw or welded casing	2.540	16 000							-
26 27 28 29 30	Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos	2,540	16,003							
26 27 28 29 30 31	Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos Welded steel	2,540	16,003							-
26 27 28 29 30 31 32	Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos	2,540	16,003 74,363		15,115	14,330		2,203	6,000	-

## SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate - Dec 31		
	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Single family residential	8,204	7,913			
Commercial and Multi-residential	627	632			
Large water users					
Public authorities	T				
Irrigation	93	94			
Other (specify) - Fire Protection			49	51	
Industrial/ School	55	51			
Subtotal	8,979	8,690	49	51	
Private fire connections			40	46	
Public fire hydrants					
Total	8,979	8,690	89	97	

#### SCHEDULE D-5 Number of Meters and Services on

Pipe Systems at End of Year							
Size	Meters	Services					
5/8 x 3/4 - in	3,094	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					
3/4 - in	1,202	4,066					
1 - in	3,055	3,198					
1 1/2 - in	1,542	1,539					
2 - in	165	181					
3 - in	35	35					
4 - in	14	92					
6 - in	6	19					
Other	2	6					
Total	9,115	9,136					

#### SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as Pres in Section VI of General Order No. 103:	cribed
	1. New, after being received	
	2. Used. before repair	
	3. Used, after repair	
	4. Found fast, requiring billing	
	adjustment	
В.	Number of Meters in Service Since Last 1	Test .
	1. Ten years or less	8,849
	2. More than 10, but less	
	than 15 years	236
	3. More than 15 years	30

### SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in 100 Cubic Feet (Unit Chosen):

Classification	During Current Year							
of Service	January	February	March _	April	May	June	July	Subtotal
Single-family residential	82,768	86,164	84,729	104,516	122,904	141,863	146,217	769,161
Commercial and Multi-residential	33,746	37,120	35,870	37.767	44,203	46,731	52,223	287,660
Large water users								-
Public authorities						·		•
Irrigation	2,170	2,026	2,311	5,152	7,891	13,752	15,545	48,847
Other (School/Industrial)	2,793	2,686	2,508	3,028	4,614	7,912	6,905	30,446
Total	121,477	127,996	125,418	150,463	179,612	210,258	220,890	1,136,114
Classification	During Current Year							
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	152,605	143,785	116,402	107,520	95,342	615,654	1,384,815	1,355,504
Commercial and Multi-residential	51,135	51,404	45,351	46,302	42,459	236,651	524,311	515.654
Large water users							-	
Public authorities						-	•	
Irrigation	21,842	18,690	13,105	6,453	6,401	66,491	115,338	98,841
Other (School/Industrial)	6,605	7,398	5,720	4,030	2,926	26,679	57,125	61,885
Total	232,187	221,277	180,578	164,305	147,128	945,475	2.081.589	2,031,884

Total acres irrigated	Total population served 27,808

The 2007 consumption for Alco's Sallnas District which includes the Sallnas, Buena Vista and San Jerardo Water Systems. The Buena Vista Water System was sold on October 31, 2007 to California Water Service, therefore no consumptions for that system are recorded in November or December. Below is the breakdown of 2007 total consuptions for each water system.

Salinas	2,005,578
Buena Vista (10 mos)	62,672
San Jerardo	13,339
Total	2,081,589

Quantity units to be in hundreds of cubic feet, thousands of gettine, core-feet, or miner's inch-days.

#### **FACILITIES FEES DATA**

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

		N/A
	Bank Name:	
	Address: Account Number:	<del></del>
	Date Opened:	
	Date Openieu.	
ilit	ties Fees collected for new c	connections during the calendar year
	A. Commerical	
	NAME	AMOUNT
		<u>\$</u>
	<del></del>	\$ \$ \$
		<u>\$</u>
		<u>\$</u>
	B. Residential	
	NAME	AMOUNT
		<u>\$</u>
		\$ \$ \$
		<u>*</u>
		Ψ
	Summary of the bank acc	count activities showing:
	Balance at be	ginning of year \$
	Deposits durin	
		ed for calendar year
		from this account
	Balance at er	d of year
	Reason or Purpose of W	ithdrawal from this bank account:

## SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Lo	cal Health Department review	wed the sanitary condition of your water system during the	past year? Yes
2	2 Are you having routine laboratory tests made of water served to your consumers?			Yes
3	Do you have a perr	mit from the State Board of Po	ublic Health for operation of your water system?	Yes
4	Date of permit:	9/9/1971	5 If permit is "temporary", what is the e	expiration date?
6	If you do not hold a	permit, has an application be	een made for such permit? 7 If so, on what date?	

## SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

None	
	··

#### **DECLARATION**

Before Signing, Please Check to See That All Schedules Have Been Completed
[See Instruction 3 on front cover]

I, the undersigned	Thomas R. Adcock
	Officer, Partner or Owner
of	Alco Water Service
	Name of Utility
of the respondent; that I have carefully examined the same	en prepared by me, or under my direction, from the books, papers and records a, and declare the same to be a complete and correct statement of the business stions of its property for the period from and including <u>January 1, 2007</u> (data)
	Title Vice President
	Date <u>3-31-08</u>

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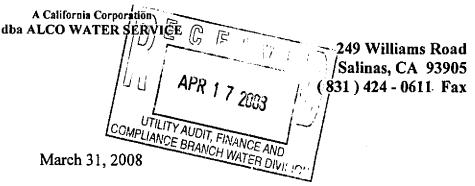
## SCHEDULE D-1 Sources of Supply and Water Developed

WELLS				Pumping	Annual Quantities		
At Plant (Name or Number)	Location	Number	Dimension	Depth to Water	Capacity (GPM)	Pumped (AF)	Remarks
Alma Weli	Alma Street, Salinas		16"/12"	116'	800	128.397	Lined
Bardin Well	Bardin Road, Salinas		16"	NA	NA	-	Drilled In 2007
Laurel Heights Well	St. Regis Way, Salinas		NA	NA	NA	-	
County Well	E. Laurel Drive, Salinas		14"	154'	2377	1,736.603	
San Jerardo 2	Old Stage Road, Salinas		12"	NA	NA	-	Out of Service
San Jerardo 3	Old Stage Road, Salinas		10"	209'	172	3.027	
Wildwood 1	River Road, Salinas		8"	410'	70	-	Sold 10/31/07
Wildwood 2	River Road, Salinas		10"	410'	70	-	Sold 10/31/07
Pine Canyon	River Road, Salinas		16"/12"	136'	153	147.445	Sold 10/31/07
Alisal High	Burke Street, Salinas		16"	189'	2106	902.316	
Las Casitas	Las Casitas Drive, Salinas		16"	113'	2371	19.211	Stand by Source
Santana	Garner Ave, Salinas		16"	148'	1333	284.795	
Boronda	Boronda Road, Salinas		16"	126'	1997	14.034	Stand by Source
Kilbreth	Kilbreth Avenue, Salinas		16"	234'	2876	1,684.125	
Nogal Drive	Nogal Drive, Salinas		16"	145'	2031	10.140	Stand by Source

Note: All water provided by stand by sources was for flushing and testing purposes. No water from these stand by sources was put into the drinking water system.

## ALISAL WATER CORPORATION

Robert T. Adcock President (831) 424 - 0441 Phone



Kayode Kajopaiye, Chief Finance, Auditing and Compliance Branch Water Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

RE: 2007 Annual Reports of Alco Water Service and California Utilities Service

Dear Mr. Kajopaiye,

Enclosed please find the 2007 annual reports of Alco Water Service and California The annual report of Alco Water Service includes only the financial Utilities Service. information of Alco Water Service, Salinas District. In previous years, Alco's annual report included the financial information of the Salinas, Normco and Moss Landing Districts.

It is our understanding that the financial information for Normco and Moss Landing Districts are being filed in a separate report by John Richardson, the receiver for those systems, or Pajaro/Sunny Mesa Community Services District (PSMCSD), the entity that acquired those systems. PSMCSD has operated and managed the Normco and Moss Landing water systems since February 4, 2005.

It is also our understanding that Mr. Richardson is also filing the 2007 annual report for Toro Water Service.

If you have any questions, please contact Marino Rodriguez at (831) 424-0441.

Sincerely,

Thomas R. Adcock

enclosures