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CLASS B and C  
WATER UTILITIES

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APR 3 2012  
UTILITY AUDIT, FINANCE AND  
COMPLIANCE BRANCH  
DIVISION OF WATER AND AUDITS

2011  
ANNUAL REPORT  
OF

ALISAL WATER CORPORATION

DBA Alco Water Service

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

249 Williams Road, Salinas, CA  
(OFFICIAL MAILING ADDRESS)

93905  
ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

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## GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN APRIL 2, 2012**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
DIVISION OF WATER AND AUDITS  
ATTN: KAYODE KAJOPAIYE  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298  
[kok@cpuc.ca.gov](mailto:kok@cpuc.ca.gov)**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2011, through December 31, 2011. Fiscal year reports will not be accepted.

## INSTRUCTIONS

### FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

## GENERAL INFORMATION

1. Name under which utility is doing business: Alisal Water Corporation dba Alco Water Service
2. Official mailing address:  
249 Williams Road, Salinas, CA 93905
3. Name and title of person to whom correspondence should be addressed:  
Thomas R. Adcock, President Telephone: (831) 424-0441
4. Address where accounting records are maintained:  
249 Williams Road, Salinas, CA 93905
5. Service Area (Refer to district reports if applicable) East Salinas Vicinity

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
- Name: \_\_\_\_\_ Telephone: \_\_\_\_\_  
Address: \_\_\_\_\_

7. OWNERSHIP. Check and fill in appropriate line:
- |                                     |                                 |                                     |
|-------------------------------------|---------------------------------|-------------------------------------|
| <input type="checkbox"/>            | Individual (name of owner)      | _____                               |
| <input type="checkbox"/>            | Partnership (name of partner)   | _____                               |
| <input type="checkbox"/>            | Partnership (name of partner)   | _____                               |
| <input type="checkbox"/>            | Partnership (name of partner)   | _____                               |
| <input checked="" type="checkbox"/> | Corporation (corporate name)    | <u>Alisal Water Corporation</u>     |
|                                     | Organized under laws of (state) | <u>California</u> Date: <u>1950</u> |

Principal Officers:

Name: <u>Thomas R. Adcock</u>	Title: <u>President</u>
Name: <u>N. Patricia Adcock</u>	Title: <u>Secretary</u>
Name: <u>Marino A. Rodriguez</u>	Title: <u>Chief Financial Officer</u>
Name: _____	Title: _____

8. Names of associated companies: California Utilities Service, Inc.

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
- |             |             |
|-------------|-------------|
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |

10. Use the space below for supplementary information or explanations concerning this report:
- \_\_\_\_\_

11. List Name, Grade, and License Number of all Licensed Operators:

Name:	Treatment License #	Treatment Grade	Distribution License #	Distribution Grade
Thomas R. Adcock	17011	4	22462	4
Matt Best	26798	1	29577	1
Lotfi Boukraa	33877	1	39196	2
Octavio Castillo	16660	2	36552	1
Adnen Chaabane	29685	2	35212	4
Andrew Clarke	28759	2	30053	4
John Guerra	30768	2	36320	3
Frank Murrillo	N/A	N/A	39187	1
Phu Nguyen	N/A	N/A	40289	2
Andrea Schmitz	23026	2	19083	2
Adam Souza	20785	2	N/A	N/A
Ryan Monighetti	33928	1	39284	1

## BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2011

NAME OF UTILITY Alisal Water Corporation

Telephone: (831) 424-0441

PERSON RESPONSIBLE FOR THIS REPORT

Marino A. Rodriguez

	<u>1/1/2011</u>	<u>12/31/2011</u>	<u>Average</u>
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	15,341	15,341	15,341
2 Land and Land Rights	496,101	496,101	496,101
3 Depreciable Plant	29,369,952	31,032,603	30,201,278
4 Gross Plant in Service	29,881,394	31,544,045	30,712,720
5 Less: Accumulated Depreciation	(9,530,290)	(10,364,960)	(9,947,625)
6 Net Water Plant in Service	20,351,104	21,179,085	20,765,094
7 Water Plant Held for Future Use	1,586,250	807,345	1,196,798
8 Construction Work in Progress	2,361,786	2,891,097	2,626,441
9 Materials and Supplies	10,000	10,362	10,181
10 Less: Advances for Construction	(5,109,736)	(5,087,670)	(5,098,703)
11 Less: Contribution in Aid of Construction - Net	(4,449,387)	(4,324,366)	(4,386,876)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(948,612)	(1,239,479)	(1,094,046)
13 Net Plant Investment	<u>13,801,405</u>	<u>14,236,375</u>	<u>14,018,890</u>
<b>CAPITALIZATION</b>			
14 Common Stock	89,063	89,063	89,063
15 Proprietary Capital (Individual or Partnership)	(89,063)	(89,063)	(89,063)
16 Paid-in Capital	-	-	-
17 Retained Earnings	2,505,855	3,435,847	2,970,851
18 Common Stock and Equity (Lines 14 through 17)	<u>2,505,855</u>	<u>3,435,847</u>	<u>2,970,851</u>
19 Preferred Stock	-	-	-
20 Long-Term Debt	9,042,205	7,702,874	8,372,540
21 Notes Payable	4,662,865	3,992,158	4,327,511
22 Total Capitalization (Lines 18 through 21)	<u>16,210,925</u>	<u>15,130,879</u>	<u>15,670,902</u>

## INCOME STATEMENT AND OTHER DATA

Calendar Year 2011

NAME OF UTILITY Alisal Water Corporation

Telephone: (831) 424-0441

		Annual Amount
<b>INCOME STATEMENT</b>		
23	Unmetered Water Revenue	-
24	Fire Protection Revenue	42,371
25	Irrigation Revenue	-
26	Metered Water Revenue	8,095,461
	Other Water Revenue-Reconnecting Fees	32,530
	Non Potable Water Revenue	-
27	<b>Total Operating Revenue</b>	<b>8,170,362</b>
28	<b>Operating Expenses</b>	<b>4,684,131</b>
29	Depreciation Expense (Composite Rate: <u>2.81%</u> )	651,438
30	Amortization and Property Losses	-
31	Property Taxes	139,976
32	Taxes Other Than Income Taxes	354,725
33	<b>Total Operating Revenue Deduction Before Taxes</b>	<b>5,830,270</b>
34	California Corp. Franchise Tax	133,589
35	Federal Corporate Income Tax	468,383
36	<b>Total Operating Revenue Deduction After Taxes</b>	<b>6,432,242</b>
37	<b>Net Operating Income (Loss) - California Water Operations</b>	<b>1,738,120</b>
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	378,651
39	<b>Income Available for Fixed Charges</b>	<b>2,116,770</b>
40	Interest Expense	1,186,779
41	<b>Net Income (Loss) Before Dividends</b>	<b>929,992</b>
42	Preferred Stock Dividends	-
43	<b>Net Income (Loss) Available for Common Stock</b>	<b>929,992</b>
<b>OTHER DATA</b>		
44	Refunds of Advances for Construction	22,066
45	Total Payroll Charged to Operating Expenses	1,535,486
46	Purchased Water	-
47	Power	530,863

		Jan. 1	Dec. 31	Annual Average
	<u>Active Service Connections</u> (Exc. Fire Protect.) <u>107</u>			
48	Metered Service Connections	8,836	8,852	8,844
49	Flat Rate Service Connections	-	-	-
50	<b>Total Active Service Connections</b>	<b>8,836</b>	<b>8,852</b>	<b>8,844</b>

**Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2011:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/Services (by account)	Regulated Asset Account Number

**N/A**



**SCHEDULE A**  
**COMPARATIVE BALANCE SHEET**  
**Assets and Other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
		<b>UTILITY PLANT</b>			
1	101	Water plant in service	A-1	31,544,046	29,881,393
2	103	Water plant held for future use	A-1 & A-1b	807,345	1,586,250
3	104	Water plant purchased or sold	A-1	-	-
4	105	Water plant construction work in progress	A-1	2,891,097	2,361,786
5		Total utility plant		35,242,488	33,829,429
6	106	Accumulated depreciation of water plant	A-3	(10,364,960)	(9,530,290)
7	114	Water plant acquisition adjustments	A-1	148,245	148,245
8		Total amortization and adjustments		(10,216,715)	(9,382,045)
9		Net utility plant		25,025,772	24,447,384
		<b>INVESTMENTS</b>			
10	121	Non-utility property and other assets		104,747	104,747
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property		104,747	104,747
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments		104,747	104,747
		<b>CURRENT AND ACCRUED ASSETS</b>			
16	131	Cash		251,569	190,686
17	132	Special accounts		645,584	646,721
18	141	Accounts receivable - customers		1,576,738	2,455,674
19	142	Receivables from associated companies		95,609	286,217
20	143	Accumulated provision for uncollectible accounts		-	(59,382)
21	151	Materials and supplies		10,362	10,000
22	174	Other current assets		149,780	211,396
23		Total current and accrued assets		2,729,643	3,741,312
24	180	Deferred charges	A-5	1,830,558	1,631,431
25		<b>Total assets and deferred charges</b>		<b>29,690,721</b>	<b>29,924,874</b>

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEET**  
**Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
<b>CORPORATE CAPITAL AND SURPLUS</b>					
1	201	Common stock	A-6	89,063	89,063
	202	Treasury Stock		(89,063)	(89,063)
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8		
4	215	Retained earnings	A-9	3,435,847	2,505,856
5		Total corporate capital and retained earnings		3,435,847	2,505,856
<b>PROPRIETARY CAPITAL</b>					
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital		-	-
<b>LONG TERM DEBT</b>					
9	224	Long term debt	A-11	7,702,874	9,042,205
		Less: Current portion of long term debt		(336,148)	(423,054)
		Net Long Term Debt		7,366,726	8,619,151
10	225	Advances from associated companies	A-12	-	-
<b>CURRENT AND ACCRUED LIABILITIES</b>					
11	231	Accounts payable		1,460,709	961,590
12	232	Short term notes payable		3,992,158	4,662,865
		Current portion of long term debt		336,148	423,054
13	233	Customer deposits		159,978	159,698
14	235	Payables to associated companies	A-13	-	17,272
15	236	Accrued taxes		386,456	155,997
16	237	Accrued interest		148,169	164,334
17	241	Other current liabilities	A-14	808,607	790,310
18		Total current and accrued liabilities		7,292,224	7,335,120
<b>DEFERRED CREDITS</b>					
19	252	Advances for construction	A-15	5,087,670	5,109,736
20	253	Other credits		944,409	957,012
21	255	Accumulated deferred investment tax credits	A-16	47,143	51,255
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16	1,192,336	897,357
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits		7,271,558	7,015,360
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>					
25	271	Contributions in aid of construction	A-17	7,054,829	6,982,618
26	272	Accumulated amortization of contributions		(2,730,463)	(2,533,231)
27		Net contributions in aid of construction		4,324,366	4,449,387
28		<b>Total liabilities and other credits</b>		<b>29,690,721</b>	<b>29,924,874</b>

**SCHEDULE A-1  
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plt Additions During year (c)	Plt Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water plant in service	29,881,393	1,676,652	(14,000)		31,544,045
2	103	Water plant held for future use	1,586,250			(778,905)	807,345
3	104	Water plant purchased or sold	-				-
4	105	Construction work in progress - water plant	2,361,786	529,311			2,891,097
5	114	Water plant acquisition adjustments	148,245				148,245
6		<b>Total utility plant</b>	<b>33,977,674</b>	<b>2,205,963</b>	<b>(14,000)</b>	<b>(778,905)</b>	<b>35,390,732</b>

\* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1a  
Account No. 101 - Water Plant in Service**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plt Additions During year (c)	Plt Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
		<b>NON-DEPRECIABLE PLANT</b>					
1	301	Intangible plant	15,341	-			15,341
2	303	Land	496,101	-			496,101
3		Total non-depreciable plant	511,442	-	-	-	511,442
		<b>DEPRECIABLE PLANT</b>					
4	304	Structures (Note 1)	1,031,348	418,178			1,449,526
5	307	Wells (Note 1)	737,243	194,674			931,917
6	317	Other water source plant	38,849	19,133			57,982
7	311	Pumping equipment	2,482,874	111,048	(7,000)		2,586,922
8	320	Water treatment plant	414,990	33,138			448,128
9	330	Reservoirs, tanks and sandpipes (Note 1)	324,336	48,058			372,394
10	331	Water mains (Note 1)	15,370,618	101,696			15,472,314
11	333	Services and meter installations	4,391,797	185,048	(7,000)		4,569,845
12	334	Meters	1,722,753	387,525			2,110,278
13	335	Hydrants	35,946	-			35,946
14	339	Other equipment	1,560,124	118,230			1,678,354
15	340	Office furniture and equipment	454,102	31,644			485,746
16	341	Transportation equipment	804,972	28,280			833,252
17		Total depreciable plant	29,369,951	1,676,652	(14,000)	-	31,032,603
18		<b>Total water plant in service</b>	<b>29,881,393</b>	<b>1,676,652</b>	<b>(14,000)</b>	<b>-</b>	<b>31,544,045</b>

\* Debit or credit entries should be explained by footnotes or supplementary schedules

**NOTE 1**

In the 2010 Annual Report the End of Year Balance for Accounts 304, 307, 330, and 331 were not correct. However, the Total Water Plant in Service was correctly stated. Unadvertently, not all the credits reported in the Other Debits or (Credits) in Column (e) were correctly included in the Balance at the End of Year (Column f) of year 2010. The beginning balances reported in Schedule A-1a for year 2011, are the correct balances.

**SCHEDULE A-1b**  
**Account No. 103 - Water Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	Bardin Well	2010	Dec-12	750,345
2	Laurel Heights Well	2010	Dec-12	57,000
3				
4				
5				
6				
7				
8				
9				
10	Total			807,345

**SCHEDULE A-2**  
**Account No. 121 - Non-utility Property and Other Assets**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Land	24,342
2	PG&E Deposit	80,405
3		
4		
5		
6		
7		
8		
9		
10	Total	104,747

**SCHEDULE A-3**  
**Account Nos. 108 and 122 - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 106 Water Plant (b)	Account 106.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	9,530,290		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	651,438		
4	(b) Charged to Account No 272	197,232		
5	(c) Charged to clearing accounts	-		
6	(d) Salvage recovered	-		
7	(e) All other credits (Footnote 2)	-		
8	Total Credits	848,670		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	(14,000)		
11	(b) Cost of removal	-		
12	(c) All other debits (Footnote 3)			
13	Total debits	(14,000)		
14	Balance in reserve at end of year	10,364,960		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE			2.81%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION			
30	(a) Straight line	[ ]		
31	(b) Liberalized	[ ]		
32	(1) Sum of the years digits	[ ]		
33	(2) Double declining balance	[ ]		
34	(3) Other	[ ]		
35	(c) Both straight line and liberalized	[ X ]		

**SCHEDULE A-3a**  
**Account No. 108 - Analysis of Entries in Depreciation Reserve**

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures (Note 1)	369,785	24,809			394,594
2	307	Wells (Note 1)	346,871	16,692			363,563
3	317	Other water source plant (Note 1)	7,755	1,937			9,692
4	311	Pumping equipment	1,182,887	87,307	(7,000)		1,263,194
5	320	Water treatment plant	227,013	21,492			248,505
6	330	Reservoirs, tanks and sandpipes	124,227	5,339			129,566
7	331	Water mains	3,272,778	277,124			3,549,902
8	333	Services and meter installations	1,450,395	89,617	(7,000)		1,533,012
9	334	Meters	736,337	116,687			853,024
10	335	Hydrants	19,371	805			20,176
11	339	Other equipment	1,064,862	78,555			1,143,417
12	340	Office furniture and equipment	394,706	46,804			441,510
13	341	Transportation equipment	333,303	81,502			414,805
14		Total	9,530,290	848,670	(14,000)	-	10,364,960

Note 1: The Balance at the beginning of Year in the 2011 Annual Report (above column(b)) for Accounts 304,307 and 317 are different than that reported in the Balance at End of Year (column (e)) in the 2010 annual report. This was due to an entry error in the Salvage and Cost of Removal column of the schedule in the 2010 Annual Report. In the 2010 Annual Report the Salvage and Cost of Removal Net for structures was reported at \$-0-, Wells at \$5,913 and Other Water Source Plant at \$22,486. The correct balances for Salvage and Cost of Removal Net are Structures of \$5,913, Wells of \$22,486 and Other Water Source Plant of \$-0-. The Beginning Balances reported above are the correct balances for end of year 2010 and beginning of year 2011.

**SCHEDULE A-4**  
**Account No. 174 - Other Current Assets**

Line No.	Item (a)	
1	Prepaid Insurance	68,457
2	Prepaid Expenses	306
3	Deposits	7,397
4	Other Current Assets	73,620
5		
6		
7		
8		
9		
10		149,780

**SCHEDULE A-5**

**Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long-Term Debts (a)	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2									
3									
4									
5									
6				N/A					
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

**SCHEDULE A-6**  
**Account Nos. 201 and 204 - Capital Stock**

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common		11,250	No Par	11,250	89,093		-
2								
3								
4								
5								
6								
7								
8							Total	-

**SCHEDULE A-7**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Patricia Adcock	7,900		
2	Treasury Stock	3,350		
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	11,250	Total number of shares	

**SCHEDULE A-8**  
**Account No. 211 - Other Paid in Capital (Corporations only)**

Line No.	Type of Paid in Capital (a)	Balance End of Year (b)
1		
2	N/A	
3		
4		
5		
6		
7		
8	Total	



**SCHEDULE A-9**  
**Account No. 215 - Retained Earnings**  
**(Corporations Only)**

Line No	Item (a)	Amount (b)
1	Balance beginning of year	2,505,856
2	CREDITS	
3	Net income	929,992
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	929,992
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	-
15	Balance end of year	3,435,848

**SCHEDULE A-10**  
**Account No. 218 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	N/A
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

**SCHEDULE A-11**  
**Account No. 224 - Long-Term Debt**

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (i)	Interest Paid During Year (j)
3	4M Development (Capital Lease)		Nov-06	Nov-11	1,079,765	-	9.50%	111,538		123,289
5	Enterprise (Capital Lease)		May-08	Apr-13	69,708	22,946	7.76%	2,368		2,368
6	Enterprise (Capital Lease)		Jun-08	May-13	66,480	24,877	8.37%	2,695		2,695
7	Enterprise (Capital Lease)		Jun-08	May-13	79,315	29,720	8.24%	3,171		3,171
8	RaboBank		Dec-08	May-13	124,929	-	6.00%	3,766		3,766
9	All State (2007A Bonds)		May-07	May-27	8,500,000	7,550,000	7.85%	600,231		609,749
10	All State Bond Fees (Amortized)		May-11	May-27	-	-	-	29,387		-
11	Enterprise (Capital Lease)		Jun-10	May-16	47,475	35,412	8.24%	2,874		2,874
12	Enterprise (Capital Lease)		Jun-10	May-16	53,123	39,919	8.24%	3,889		3,889
13	<b>Subtotal</b>					<b>7,702,874</b>		<b>759,918</b>		<b>751,800</b>
14	Less: Current Portion of Long Term Debt						(336,148)			-
15	Less: Capitalized Interest							(166,984)		-
16	<b>Total</b>					<b>7,366,726</b>		<b>592,934</b>		<b>751,800</b>

**SCHEDULE A-12**  
**Account No. 225 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	N/A				
4					
5					
6	Totals				

**Schedule A-13**  
**Account No. 235 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	N/A				
4					
5					
6	Totals				

**SCHEDULE A-14**  
**Account No. 241 - Other Current Liabilities**

Line No.	Description (a)	Balance End of Year (b)
1	Payroll & PTO Accrual	142,742
2	Accrued Pension	264,355
3	Uncashed Checks	353,019
4	Other	48,491
5	Total	808,607

**SCHEDULE A-15**  
**Account No. 252 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		5,109,736
2	Additions during year		-
3	Subtotal - Beginning balance plus additions during year		5,109,736
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis	-	
7	Proportionate cost basis	(22,066)	
8	Present worth basis	-	
9	Total refunds	(22,066)	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts	-	
12	Due to present worth discount	-	
13	Total transfers to Acct. 271	-	
14	Securities Exchanged for Contracts (Enter detail below)	-	
15	Subtotal - charges during year	-	(22,066)
16	Balance end of year		5,087,670

**SCHEDULE A-16**  
**Account Nos. 255, 282, and 283 - Deferred Taxes**

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	Accumulated Deferred Investment Tax Credit	47,143		
2	Accumulated Deferred Income Taxes		1,192,336	
3				
4				
5	Total	47,143	1,192,336	-

**SCHEDULE A-17**

**Account No. 271 - Contributions in Aid of Construction**

**Instructions for Preparation of Schedule of Contributions in Aid of Construction**

1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Description	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 <sup>2</sup> (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Services at Dec. 31, 1954 <sup>3</sup> (f)
			Depreciable (c)	Non-Depreciable <sup>1</sup> (d)		
1	Balance beginning of year	4,449,387	4,449,387			
2	Add: Credits to account during year	-				
3	Contributions revived during year	72,211	72,211			
4	Other credits*	-				
5	Total credits	-				
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	(197,232)	(197,232)			
8	Non-depreciable donated property retired	-				
9	Other debits*	-				
10	Total debits	-				
11	Balance end of year	4,324,366	4,324,366	-	-	-

\* Indicate nature of these items and show the accounts affected by the contra entries

**SCHEDULE B  
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		<b>UTILITY OPERATING INCOME</b>		
1	400	<b>Operating Revenues</b>	B-1	8,170,362
		<b>OPERATING REVENUE DEDUCTIONS</b>		
2	401	Operating expenses	B-2	4,684,131
3	403	Depreciation expense	A-3	651,438
4	407	SDWBA loan amortization expense	pages 7 & 8	-
5	408	Taxes other than income taxes	B-3	494,701
6	409	State corporate income tax expense	B-3	133,589
7	410	Federal corporate income tax expense	B-3	468,383
8		Total operating revenue deductions		6,432,242
9		Total utility operating income		1,738,120
		<b>OTHER INCOME AND DEDUCTIONS</b>		
10	421	Non-utility income	B-5	418,124
11	426	Miscellaneous non-utility expense	B-5	(39,473)
12	427	Interest expense	B-6	(1,186,779)
13		Total other income and deductions		(808,128)
14		Net income		929,992

**SCHEDULE B-1**  
**Account No. 400 - Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		<b>WATER SERVICE REVENUES</b>			
1	460	Unmetered water revenue			
2		460.1 Single - family residential	-	-	-
3		460.2 Commercial and multi-residential	-	-	-
4		460.3 Large water users	-	-	-
5		460.5 Safe Drinking Water Bond Surcharge	-	-	-
6		460.9 Other unmetered revenue	-	-	-
7		Sub-total	-	-	-
8	462	Fire protection revenue			
9		462.1 Public fire protection	-	-	-
10		462.2 Private fire protection	42,371	24,555	17,816
11		Sub-total	42,371	24,555	17,816
12	465	Irrigation revenue	472,386	336,505	135,881
13	470	Metered water revenue			
14		470.1 Single-family residential	5,117,698	4,024,782	1,092,916
15		470.2 Commercial and multi-residential	1,729,021	1,383,322	345,699
16		470.3 Large water users			-
17		470.5 Safe Drinking Water Bond Surcharge			-
18		470.9 Other metered revenue	267,918	185,065	82,853
19		Sub-total	7,114,637	5,593,169	1,521,468
	471	Water Revenue Accrual	508,439	1,818,804	(1,310,365)
	475	Non Potable Water Revenue	-	5,006	(5,006)
20		Total water service revenues	8,137,832	7,778,039	359,793
21	480	Other water revenue	32,530	25,990	6,540
22		Total operating revenues	8,170,362	7,804,029	366,333

**SCHEDULE B-2**  
**Account No. 401 - Operating Expenses**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		<b>PLANT OPERATION AND MAINTENANCE EXPENSES</b>			
		<b>VOLUME RELATED EXPENSES</b>			
1	610	Purchased water	-	-	-
2	615	Power	530,863	586,607	(55,744)
3	616	Other volume related expenses	7,066	5,894	1,172
4		Total volume related expenses	537,930	592,501	(54,571)
		<b>NON-VOLUME RELATED EXPENSES</b>			
5	630	Employee labor	797,402	582,875	214,527
6	640	Materials	118,548	81,929	36,619
7	650	Contract work	183,692	198,886	(15,194)
8	660	Transportation expenses	285,538	230,105	55,433
9	664	Other plant maintenance expenses	101,283	118,173	(16,890)
10		Total non-volume related expenses	1,486,464	1,211,968	274,496
11		Total plant operation and maintenance exp.	2,024,393	1,804,469	219,924
		<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
12	670	Office salaries	574,065	611,155	(37,090)
13	671	Management salaries	232,719	226,801	5,918
14	674	Employee pensions and benefits	581,576	408,859	172,717
15	676	Uncollectible accounts expense	1,235	30,426	(29,191)
16	678	Office services and rentals	93,749	106,018	(12,269)
17	681	Office supplies and expenses	179,888	165,380	14,508
18	682	Professional services	484,931	269,493	215,438
19	684	Insurance	317,243	258,770	58,473
20	688	Regulatory commission expense	47,233	32,713	14,520
21	689	General expenses	147,098	115,336	31,762
22		Total administrative and general expenses	2,659,737	2,224,951	434,786
23	800	Expenses capitalized	-	-	-
24		Net administrative and general expense	2,659,737	2,224,951	434,786
25		Total operating expenses	4,684,131	4,029,420	654,711

**SCHEDULE B-3**  
**Account No. 408, 409, 410 - Taxes Charged During the Year**

Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	139,976	139,976	-
2	State corporate franchise tax	133,589	133,589	-
3	State unemployment insurance tax	9,727	9,727	-
4	Other state and local taxes	230,420	230,420	-
5	Federal unemployment insurance tax	1,770	1,770	-
6	Federal insurance contributions act	112,807	112,807	-
7	Other federal taxes	-	-	-
8	Federal income taxes	468,383	468,383	-
9	Total	1,096,673	1,096,673	-

**SCHEDULE B-4**  
**Reconciliation of Reported Net Income for Federal Income Taxes**

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, Line 14	929,992
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	<b>Plus:</b>	
5	Income Taxes PUC Basis	601,972
6	PUC Depreciation	651,438
7	Taxable CIAC	12,325
8	Non Deductible Expenses	41,098
9	Subtotal	2,236,825
10		
11	<b>Less:</b>	
12	Tax Depreciation	(1,531,013)
13	Additional Depreciation on CIAC Plant	-
14	Non Taxable Income	(4,112)
15	Taxable Main Extension Refunds	(13,157)
16	Deferred Revenue - Taxable CIAC Prior Years	(11,994)
17	Non - Taxable Income - Enterprize Zone	(45,469)
18	State Income Taxes	(133,589)
19	Estimated Taxable Income	497,491



**SCHEDULE B-5**  
**Accounts No. 421 and 426 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	Interest and Dividend Income	25,105	
2	Late Charge Income	13,327	
3	Reimbursed Expenses	35,501	
4	Other Income & Expenses - Prior Years	286,327	
5	Miscellaneous Income - Enterprize Zone	45,869	
6	Miscellaneous Revenue - Taxable CIAC	11,994	
7	Miscellaneous Non-Utility Expense		39,473
8	Total	418,124	39,473

**SCHEDULE B-6**  
**Account No. 427 - Interest Expense**

Line No.	Description (a)	Amount (b)
1	Short Term Interest	593,822
2	Long Term Interest	592,934
3	Customer Deposit Interest	22
4		
5		
6		
7		
8		
9		
10	Total	1,186,779

**SCHEDULE C-1**  
**Compensation of Individual Proprietor, Partners and Employees Included in Expenses**

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	18	797,402	71,449	868,851
2	670	Office salaries	9	574,065	-	574,065
3	671	Management salaries	2	232,719	22,382	255,101
4						
5						
6		Total	29	1,604,186	93,831	1,698,017

**SCHEDULE C-2**  
**Loans to Directors, Officers, or Shareholders**

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.			N/A					
3.								
4.								
5.								
6.								
7.	Total							

**SCHEDULE C-3**  
**Engineering and Management Fees and Expenses, etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? <b>Answer:</b> Yes: _____ No: <b>X</b>	(If the answer is in the affirmative, make appropriate replies to the following questions)*
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	_____
4.	Date of each supplement or agreement:	_____
5.	Amount of compensation paid during the year for supervision or management:	\$ _____
6.	To whom paid: _____	
7.	Nature of payment (salary, traveling expenses, etc.): _____	
8.	Amounts paid for each class of service: _____	
9.	Basis for determination of such amounts: _____	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses	\$ _____
	(b) Charged to capital amounts	\$ _____
	(c) Charged to other account	\$ _____
	Total	\$ _____
11.	Distribution of charges to operating expenses by primary accounts:	Amount
	Number and Title of Account:	\$ _____
	_____	\$ _____
	_____	\$ _____
	Total	\$ _____
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
	_____	
	_____	

\* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN ..... (Unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted Into	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2		N/A							
3									
4									
5									
WELLS						Pumping Capacity ..... (Unit) <sup>2</sup>	Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks	
Line No.	At Plant (Name or Number)	Location	No.	Dimensions	Depth to Water <sup>1</sup>				
6									
7		See Attachment 1							
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN ..... (Unit) <sup>2</sup>		Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12		N/A							
13									
14									
15									
Purchased Water for Resale									
16	Purchased from	N/A							
17	Annual Quantities purchased	(Unit chosen) <sup>1</sup>							
18									
19									
<p>* State ditch pipeline reservoir, etc., with name, if any.</p> <p><sup>1</sup> Average depth to water surface below ground surface</p> <p><sup>2</sup> The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</p>									

**SCHEDULE D-2  
Description of Storage Facilities**

Line No	Type	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete	3	150,000	
13	Total	3	150,000	

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

<b>A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	N/A							
3	Lined conduit								
4									
5	Total								

<b>A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	N/A							
8	Lined conduit								
9									
10	Total								

<b>B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING</b>										
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos			1,075		37,134	75,994	450	55,074	29,605
19	Welded steel									
20	Wood									
21	Other (Plastic)			322		-	8,443	-	80,841	58,367
22	Total	-	-	1,397	-	37,134	84,437	450	135,915	87,972

<b>B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)</b>										
Line No.	Description	10	12	14	16	18	20	Other Sizes (Specify)		Total All Sizes
								24	30	
23	Cast Iron									-
24	Cast iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel									-
28	Standard screw									-
29	Screw or welded casing									-
30	Cement - asbestos	2,540	16,003							217,875
31	Welded steel									-
32	Wood									-
33	Other (Plastic)	5,672	76,583		15,305	14,330		2,203	6,500	268,566
34	Total	8,212	92,586	-	15,305	14,330	-	2,203	6,500	486,441

**SCHEDULE D-4  
Number of Active Service Connections**

Size	Metered - Dec 31		Flat Rate - Dec 31	
	Prior	Current	Prior	Current
	Year	Year	Year	Year
5/8 x 3/4 - in	3,340	3,378		
3/4 - in	692	648		
1 - in	2,919	2,918		
1 1/2 - in	1,654	1,680		
2 - in	173	173		
3 - in	35	35		
4 - in	16	15	37	38
6 - in	5	4	63	64
Other	2	1	5	5
<b>Total</b>	<b>8,836</b>	<b>8,852</b>	<b>105</b>	<b>107</b>

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	3,601	
3/4 - in	658	3,739
1 - in	2,939	3,356
1 1/2 - in	1,668	1,540
2 - in	173	195
3 - in	35	35
4 - in	16	64
6 - in	5	69
Other	2	7
<b>Total</b>	<b>9,097</b>	<b>9,005</b>

**SCHEDULE D-6  
Meter Testing Data**

<b>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</b>		
1. New, after being received . . .		-
2. Used, before repair . . . . .		-
3. Used, after repair . . . . .		-
4. Found fast, requiring billing adjustment . . . . .		-
<b>B. Number of Meters in Service Since Last Test</b>		
1. Ten years or less . . . . .	8,836	
2. More than 10, but less than 15 years . . . . .		261
3. More than 15 years . . . . .		

**SCHEDULE D-7  
Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)**

	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Single-family residential	84,716	76,689	75,813	93,078	99,690	105,854	118,444	654,284
Commercial and Multi-residential	40,768	35,448	34,763	41,105	40,860	46,230	44,744	283,918
Large water users								-
Public authorities								-
Irrigation	600	2,140	2,896	4,138	10,852	14,284	17,144	52,054
Other (Industrial & School)	1,722	2,637	2,542	2,565	5,564	7,285	7,973	30,288
Non Potable	-	-	-	-	-	-	-	-
<b>Total</b>	<b>127,806</b>	<b>116,914</b>	<b>116,014</b>	<b>140,886</b>	<b>156,966</b>	<b>173,653</b>	<b>188,305</b>	<b>1,020,544</b>

	During Current Year						Total
	August	September	October	November	December	Subtotal	Prior Year
Single-family residential	117,820	118,905	100,703	84,563	74,591	496,582	1,175,250
Commercial and Multi-residential	48,894	50,629	44,117	41,118	38,391	223,149	523,558
Large water users						-	-
Public authorities						-	-
Irrigation	18,000	17,618	12,614	5,408	1,716	55,356	138,158
Other (Industrial & School)	8,157	6,477	4,321	2,682	1,877	23,514	43,729
Non Potable	-	-	-	-	-	-	1,621
<b>Total</b>	<b>192,871</b>	<b>193,629</b>	<b>161,755</b>	<b>133,771</b>	<b>116,575</b>	<b>798,601</b>	<b>1,819,145</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: \_\_\_\_\_

Total population served: \_\_\_\_\_ 29,158



**FOR ALL WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: N/A  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ \_\_\_\_\_

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
<b>Total</b>		

3. Summary of the bank account activities showing:

Balance at beginning of year \$ \_\_\_\_\_  
 Deposits during the year \_\_\_\_\_  
 Interest earned for calendar year \_\_\_\_\_  
 Withdrawals from this account \_\_\_\_\_  
 Balance at end of year \_\_\_\_\_

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**FOR ALL WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)**

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells		N/A			
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					



## FACILITIES FEES DATA

**Class B:** Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

**Class C:** Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name: \_\_\_\_\_ **N/A** \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

**A. Commercial**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

**B. Residential**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**DECLARATION**

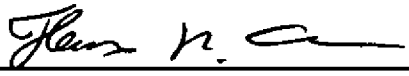
**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Thomas R. Adock, President  
Officer, Partner, or Owner (Please Print)

of Alisal Water Corporation dba Alco Water Service  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2011, through December 31, 2011.

President  
Title (Please Print)

  
Signature

(831) 424-0441  
Telephone Number

3-29-12  
Date

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Alco Water Service  
2011 CPUC Annual Report  
SCHEDULE D-1  
Sources of Supply and Water Developed

Attachment 1

<b>WELLS</b>				Depth to Water (Note 2)	Pumping Capacity (GPM)	Annual Quantities Pumped (MG)	Remarks
At Plant (Name or Number)	Location	Number	Dimension				
Alma Well	Alma Street, Salinas		16"/12"	249'	750	127.210	Lined
Bardin Well	Bardin Road, Salinas		16"	NA	NA	-	Drilled In 2007
Laurel Heights Well	St. Regis Way, Salinas		NA	NA	NA	-	
County Well	E. Laurel Drive, Salinas		14"	162'	2377	244.780	
Alisal High	Burke Street, Salinas		16"	225'	2300	107.170	
Las Casitas (Note 1)	Las Casitas Drive, Salinas		16"	200'	2371	16.690	Stand by Source
Santana	Garner Ave, Salinas		16"	213'	1500	185.200	
Boronda (Note 1)	Boronda Road, Salinas		16"	295'	1997	20.990	Stand by Source
Kilbreth	Kilbreth Avenue, Salinas		16"	254'	2253	429.250	
Verona Well	Verona Court, Salinas		16"	255'	2155	327.230	
Nogal Drive (Note 1)	Nogal Drive, Salinas		16"	145'	2031	0.290	Stand by Source

Note 1: The water produced by these sources was for flushing and testing purposes. No water from this stand by source was put into the drinking water system.

Note 2: Water levels are provided for pumping water levels recorded on 8/1/11.

**Alco Water Service  
Performance Standards Results  
Year 2011**

1. Telephone Performance Standards

The Utility does not have an automated call distribution system (ACD). Therefore, does not have the ability to track call answering service level or abandoned call rate. However, the utility strives to answer all calls received during regular business hours by a live person on or before the third ring, which is between 3 and 10 seconds.

2. Billing Performance Standards

A. Bill rendering

In year 2011, 100% of bills were rendered within 7 calendar days of the scheduled billing date.

B. Bill accuracy

In year 2011, 0% of bills were found inaccurate after being sent to customers.

C. Payment posting errors

In year 2011, 0.0035% of payments were posted incorrectly due to the Utility's error.

D. Final Read and Final Bill

In year 2011, 100% of final bills were provided within 14 calendar days of the final meter read.

3. Meter Reading Performance Standards

In year 2011, 0.82% of scheduled meter readings were not performed due to various reasons. In each case, meter estimations were made and all customers were billed.

4. Work Completion Performance Standards

A. Scheduled appointments

In year 2011, 0% of scheduled appointments were missed.

B. Customer requested work

In year 2011, 0% of customer-requested work was not completed on or before the scheduled date.