Received	
U#	
	2000
	ANNUAL REPORT OF
	LLEY RANCHOS WATER COMPANY CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
OFFICIAL MAILIN	#7005 APPLE VALLEY, CA 92307 NG ADDRESS) ZIP
	TO THE
PUI	BLIC UTILITIES COMMISSION
	STATE OF CALIFORNIA FOP THE
YEAF	R ENDED DECEMBER 31, 2000
REPORT	MUST BE FILED NOT LATER THAN MARCH 31, 2001 (FILE TWO COPIES IF THREE RECEIVED)

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### INSRTUCTIONS

# FOR PREPARATION OF

# SELECTED FINANCIAL DATA SHEET

# FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets refer to the Balance Sheet, income Statement and detail schedules in the annual report for the required data.

Please follow the instruction below:

1. Common plant allocated the water should the indicated with water plant figures in Net Plant Investment.

2. The capitalization section for those reporting on both <u>California Only and Total</u> <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that advances for Construction include California water data only.

3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.

4. All other utility and nonutility revenues and expenses are netted on Line No.38.

# NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

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# PERSON RESPONSIBLE FOR THIS REPORT:

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LAWRENCE G. LEE

# (Source: Information in 2000 ANNUAL REPORT)

BALA	NCE SHEET DATA	Jan. 1, 2000	Dec. 31, 2000	Average
1 2 3 4 5 6 7 8	Intangible Plant Land Depreciable Plant Gross Plant In Service Less: Accum. Depreciation Net Water Plant In Service Water Plant Held for Future Use Construction Work In Progress	273,443 714,630 35,984,984 36,973,057 (8,819,271) 28,153,786 2,467,943	273,443 714,630 38,790,643 39,778,716 (9,273,668) 30,505,048 2,105,051	273,443 714,630 37,387,813 38,375,886 (9,046,469) 29,329,417 2,286,497
9 10 11 12 13	Materials and Supplies Less: Advances for Construction Contrib. in Aid of Constr. Accum. Deferred Inc. Tax Credits Net Plant Investment CAPITALIZATION	164,483 (6,055,892) (1,584,855) (146,827) 22,998,638	166,991 (6,330,162) (1,537,124) (141,425) 24,768,379	. 165,737 (6,193,027) (1,560,990) (144,126) 23,883,508
14 15 16	Common Stock Proprietary Capital (Ind. or Part.) Paid-in Capital	3,750 0 5,862,976 10,007,070	3,750 0 5,862,976 12,688,299	3,750 0 5,862,976 11,347,685
17 18 19 20	Retained Earnings Common Equity (14 through 17) Preferred Stock Long-term Debt	15,873,796 0 8,096,016	18,555,025 0 6,814,332 0	17,214,411 0 7,455,174 0_
21 22	Notes Payable Total Capitalization (Lines 18 through 21)	23,969,812	25,369,357	24,669,585

PAGE 2 OF 2

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NAME	E OF UTILITY: APPLE VALLEY RANCHOS W	ATER COMPANY	PHONE:	(562) 923-0711
INCO	ME STATEMENT		2	Annual Amount
23	Unmetered Water Revenue			0
24	Fire Protection Revenue			53,329
25	Irrigation Revenue			312,856
26	Metered Water Revenue			9,739,711
27	Total Operating Revenue			10,105,896
28	Total Operating Expenses			5,482,163
29	Depreciation Expense (Composite Rate 2.74%)			837,637
30	Amortization and Property Losses			0
31	Property Taxes			228,122
32	Taxes Other Than Income Taxes			119,912
33	Total Operating Revenue Deductions Before Taxe	s		6,667,834
34	California Corporate Franchise Tax			34,000
35	Federal Corporate Income Tax			(5,402)
36	Total Operating Revenue Deduction After Taxes	5		6,696,432
37	Net Operating Income (Loss) (California Water (			3,409,464
38	Other Operating and Non-oper. Inc. & Exp Net (I		ıse)	30,396
39	Income Available for Fixed Charges		•	3,439,860
40	Interest Expense			655,383
41	Net Income (Loss) Before Dividends			2,784,477
42	Preferred Stock Dividends			0
43	Net Income (Loss) Available for Common Stock			2,784,477
OTHE	ER DATA			
44	Refunds of Advances for Construction			194,318
45	Total Payroll Charged to Operating Expenses			1,413,649
46	Purchased Water (Account No. 610)			0
47	Power (Account No. 615)			885,730
	e Service Connections (Exclude Fire Protection)	Jan. 1	Dec. 31	Annual Average
49	Metered Service Connections	14,074	14,434	14,254
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	14,074	14,434	14,254

#### **GENERAL INFORMATION**

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1. Name under which utility is c	loing business:	APPLE VALLEY RANCHOS WATER COMPANY
2. Official mailing address:	P.O. BOX 7005	
	APPLE VALLEY, CA	92307-7005
3. Name and title of person to v JACK CLARKE, VICE PRES	•	
JACK CLARKE, VICE FRES		ANAGER Telephone: (760) 247-6484
4. Address where accounting re	ecords are maintained:	
U		21760 OTTAWA ROAD, APPLE VALLEY, CA 92308
5. Service Area: (Refer to distric	ct reports if applicable)	
APPLE VALLEY		
6. Service Manager (If located i Name: JACK CLARKE	n or near Service Area)	. Refer to district reports if applicable).
Address: SAME AS ABOVE	Telephone	e: (760) 247-6484
Partnership (name of Partnership (name of Partnership (name of _X_ Corporation (corporation Organized under laws of (s Principal Officers: HENRY H. WHEELER, Pi	vner) partner) partner) partner) e name): APPLE VALLE state): California RESIDENT	EY RANCHOS WATER COMPANY Date: 1947
CHAYRE M. WHEELER, S JACK CLARKE, VICE PRE LEIGH K. JORDAN, EXEC	SIDENT AND GENER	
8. Names of associated compared	nies: PARK WA	TER COMPANY (PARENT)

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

10. Use the space below for supplementary information or explanations concerning this report:

### SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Yea (d)
NO.	<u>NU,</u>				
1	I. UT	LITY PLANT	_		00 404 40
2	100	Utility plant	5	41,906,447	39,464,49
3	107	Utility plant adjustments		(44,156)	(35,66
4		Total utility plant	-	41,862,290	39,428,82
5	250	Reserve for depreciation of utility plant	7	(9,273,668)	(8,819,27
6		Reserve for amortization of limited term utility investments	7	0	
8	252	Reserve for amortization of utility plant acquisition adjustment	7 _		/9 910 27
9		Total utility plant reserves	_	(9,273,668)	(8,819,27 30,609,55
10	Tota	al utility plant less reserves		32,588,622	20,009,00
11					
12		VESTMENT AND FUND ACCOUNTS	6	303,271	303,27
13	110	Other physical property	6 7	303,271	303,27
14	253	Reserve for depreciation and amortization of other property	′ –	303,271	303,27
15		Other physical property less reserve	9	0	505,27
16		Investments in associated companies	9	õ	
17		Other investments	9	õ	
18		Sinking funds	9	Õ	210,00
19	114	Miscellaneous special funds Total investments and fund accounts		303,271	513,27
20		lotal investments and tund accounts		,	<b>,</b>
21 22		URRENT AND ACCRUED ASSETS			
22 23		Cash		106,837	48,79
23 24		Special deposits	10	0	
24 25		Working funds			1,00
25 26		Temporary cash investments		0	
20		Notes receivable	10	0	
28		Accounts receivable		547,434	471,38
29		Receivables from associated companies	10	1,652,412	1,652,41
30		Materials and supplies		166,991	164,48
31		Prepayments	10	148,091	138,15
32		Other current and accrued assets	10	0	
33	100	Total current and accrued assets		2,622,765	2,476,22
34					
35	IV. D	EFERRED DEBITS			
36		Unamortized debt discount and expense	11	0	
37		Extraordinary property losses	12	0	
38		Preliminary survey and investigation charges		13,303	13,30
39		Clearing accounts		0	
40		Other work in progress		0	
41		Other deferred debits	12	486,661	510,59
42		Total deferred debits		499,964	523,89
43		Total assets and other debits		36,014,622	34,122,94
44					
45					
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46 47					

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		SCHEDULE A COMPARATIVE BALANC	E SHEETS		
		Liabilities and Other Credits			
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1.0.	110.				
1		RPORATE CAPITAL AND SURPLUS	13	3,750	3,750
2		Common capital stock	13	0,	
3		Preferred capital stock	10		
4	202	Stock liability for conversion	13		
5		Premiums and assessments on capital stock	13		
6		Discount on capital stock	12		
7		Capital stock expense	12	5,862,976	5,862,976
8		Capital surplus	14	12,688,299	10,007,070
9	271	Earned surplus	14	18,555,025	15,873,796
10		Total corporate capital and surplus		10,000,020	.'
17		DNG-TERM DEBT	46	0	· ol
18		Bonds	15	0	Ŭ
19		Receivers' certificates	45	6,814,332	8,096,016
20		Advances from associated companies	15	0,014,332	0,000,010
21	213	Miscellaneous long-term debt	15	6,814,332	8,096,016
22		Total long-term debt		0,014,332	0,030,010
24	IV. C	URRENT AND ACCRUED LIABILITIES		0	o
25	220	Notes payable	16	0	Ŭ,
26	221	Notes receivable discounted		000 499	112,846
27	222	Accounts payable		280,488	
28	223	Payables to associated companies	16	500,000	500,000
29	224	Dividends declared			o
30	225	Matured long-term debt		0	υ
31	226	Matured interest			67,233
32	227	Customers' deposits		64,300	
33	228	Taxes accrued	17	137,972	
34	229	Interest accrued		1,805	
35	230		16	506,226	
36		Total current and accrued liabilities		1,490,791	1,361,052
37					
38	V. D	EFERRED CREDITS			
39	240	Unamortized premium on debt	11		0.055.002
40	241	Advances for construction	18	6,330,162	
41	242	Other deferred credits	18	1,287,188	
42		Total deferred credits		7,617,350	7,207,225
43	VI. 1	RESERVES			
44	254	Reserve for uncollectible accounts	18		
45	255		18		
46		Injuries and damages reserve	18		
47		Employees' provident reserve	18		
48	258		18		
49		Total reserves			
52		CONTRIBUTIONS IN AID OF CONSTRUCTION			
53			19	1,537,124	4 <u>1,584,855</u>
53		Total liabilities and other credits		36,014,622	
55					
55					
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51					

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		SCHEDULE B		
		ł	<u> </u>	<u> </u>
			Schedule	
	Acct.	Account	Page No.	Amount
No.	No.	(a)	(b)	(c)
1	J. UTI	LITY OPERATING INCOME		
2	501	Operating revenues	40.00	
3			19-20	10,105,896
4		Operating revenue deductions:		
5	502	Operating expenses	20-22	5 400 404
6	503	Depreciation	20-22	5,482,163
7	504	Amortization of limited-term utility investments	7	837,637
8	505	Amortization of utility plant acquisition adjustments	7	C
Э	506	Property losses chargeable to operations	23	C
10	507	Taxes	23	376 620
11		Total operating revenue deductions	<sup>23</sup> —	376,632
12		Net operating revenues		6,696,432
13	508	Income from utility plant leased to others		. 3,409,464
14	510	Rent for lease of utility plant		0
15		Total utility operating income	<u> </u>	3,409,464
6				3,403,404
		IER INCOME		
8	521	Income from non-utility operations (Net)	25	0
9	522	Revenues from lease of other physical prop.		Ū
	523	Dividend revenues		
	524	Interest revenues		
	525	Revenues from sinking and other funds		
	526	Miscellaneous non-operating revenues	25	63,167
	527	Non-operating revenue deductions (Dr.)	25	(9,299)
5		Total other income		53,868
6		Gross income		3,463,332
:7 :8				
	530			
	530 531	Interest on long-term debt		
	532	Amortization of debt discount and expense	11	0
	532 533	Amortization of premium on debt-Cr.	11	0
	534	Taxes assumed on interest		
	535	Interest on debt to associated companies Other interest charges		651,440
	536		25	3,943
	537	Interest charged to construction-Cr. Miscellaneous amortization		
	538	Miscellaneous income deductions		
8	000	Total income deductions	25	23,472
9		Net income		678,855
0				2,784,477
	IV. DIS	POSITION OF NET INCOME		
	540	Miscellaneous reservations of net income		
3		The Income		
	Balance	transferred to Earned Surplus or Promisters Associate to the test		
5		e transferred to Earned Surplus or Proprietary Accounts scheduled on page 1	4	2,784,477
5				
7				
3				

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•		Acc	SCHEDULE A-1 ount No. 100-Utility	<u>Plant</u>			
Line	Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
<u>No.</u> 1	100-1	Utility plant in service (Schedule A-1a)	36,973,057	3,345,282	539,623	0	39,778,716
	100-2 100-3	Utility plant leased to others Construction work in progress	2,467,943	(362,892)			2,105,051
4 5	100-4 100-5	Utility. plant held for future use (Sch. A-1c) Utility plant acquisition adjustments	23,490		XXXXXXXX	(810)	22,680
6 7	100-6	Utility plant in process of reclassification Total utility plant	39,464,490	2,982,390	539,623	(810)	41,906,447
		Account	SCHEDULE A-1 No. 100-1-Utility Pla	a ant in Service			
			Balance Beginning	Plant Additions	Plant Retirements	Other Debits	Balance End of Year
Line		Account (a)	of Year (b)	During Year (c)	During Year (d)	or (Credits)	(f)
<u>No.</u> 8	<u>No.</u> I. INTA	NGIBLE PLANT	271,976				271,976
9	301 302	Organization Franchises and consents (Schedule A-1b)	2/1,9/0				0
10 11	302	Other intangible plant	1,467		0	0	<u>1,467</u> 273,443
12		Total intangible plant	273,443	0	U	Ŭ	210,110
13		II. LANDED CAPITAL	714,630				714,630
14	306	Land and land rights URCE OF SUPPLY PLANT	11,000				40.000
15 16	311 an	Structures and improvements	50,148		150		49,998
17	312	Collecting and impounding reservoirs					(
18	313	Lake, river and other intakes					l l
19	314	Springs and tunnels	1,772,012	1,331	33,866		1,739,47
20	315	Wells Supply mains	1,172,012	·•			
21 22	316 317	Other source of supply plant	95,064				<u>134,84</u> 1,924,31
23	317	Total source of supply plant	1,917,224		34,016	0	1,924,31
24	IV. PL	IMPING PLANT	0		1,386		491,26
25	321	Structures and improvements	430,010 0		1,000		
26	322	Boiler plant equipment Other power production equipment	č	I			
27 28	323 324	Pumping equipment	1,759,473	201,280	) 67,542	2	1,893,21
29	325	Other pumping plant			60.000	0	2,384,47
30		Total pumping plant	2,189,483		68,928	, 0	2,00 (, (
31		ATER TREATMENT PLANT	156,127	-	5 1,094	<u>ــــــــــــــــــــــــــــــــــــ</u>	211,09
32	332	Water treatment equipment Total water treatment plant	156,127			<u>t</u> 0	211,09
33 34	VET	RANSMISSION AND DIST. PLANT		נ			
35		Structures and improvements	(				1,633,82
36	342	Reservoirs and tanks	1,628,743			כ	21,683,3
37		Transmission and distribution mains	20,014,093	2 1,019,40		_	
38		Fire mains Services	3,439,30	-			3,628,7
39 40		Meters	1,393,94	· ·		3	1,398,1
40		Meter installations		0	e 04.00	n	2,921,8
42		Hydrants	2,663,57	-	5 21,23	U	2,021,0
43	349	Other transmission and distribution plant		0 2 5 2 2 . 2 0	3 395.95	1 0	31,265,93
43		Total transmission and distribution plant	29,139,67	0 2,522,20	3 395,95	1 (	2

		Acces	SCHEDUL Int No. 100-1-Utility Pla	EA-1a	Lada d		
			in No. 100-1 Otaty Pla	int in Service-Conc		<del></del>	
Line	Acct.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits	Balance End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		VII. GENERAL PLANT					
2	371	Structures and improvements	829.238	40.200	_		
3	372	Office furniture and equipment	319,084	19,302	· 0	0	848,540
4	373	Transportation equipment	508,585	26,296	34,806		310,574
5	374	Stores equipment	000,000			0	508,585
6	375	Laboratory equipment	887				0 887
7	376	Communication equipment	320,123	15,965	3,814		332,274
8	377	Power operated equipment	547,377	3,812	0,014		551,189
9	378	Tools, shop and garage equipment	57,186	20,447	1,015	0	76,619
10	379	Other general plant	0		_	· ·	.0,010
11		Total general plant	2,582,480	85,822	39,634	0	2,628,668
12 13	390	VIII. UNDISTRIBUTED ITEMS		_			_,=_0,000
13 14	390 391	Other tangible property	0	376,164			376,164
14 15	391	Utility plant purchased Utility plant sold					
16	43L	Total undistributed items				<u>_</u>	
17		Total utility plant in service	36.973.057	376,164	0	0	376,164
	(1) The c	computer equipment is included with the offic	<u>30,973,037</u>	3.345,282	539,623	0	39,778,716
	•••		SCHEDULI	ι. Ξ Δ.16			
_		A	ccount No. 302-Franch	ises and Consents			
					Date of Acquisition	Amount at	
			Date of	Term in	by	Which Carried	
Line No.		Name of Original Grantor	Grant	Years	Utility	in Account 1	
NU.		(a)	<u>(b)</u>	(c)	(d)	(e)	
18		NONE					
19					•	0	
20						0	
21							
21 22		Total	XXXXX >		*****	0	
22					xxxxx	0	
22	The total st		• • • • •		xxxxx	0	
22	The total st	Total nould agree with the balance at the end of th	e year in Account No. 3	02 Schedule A-12.	xxxxx	0	
22	The total sh	nould agree with the balance at the end of th	e year in Account No. 3 SCHEDULE	02 Schedule A-12. A-1c		0	<u>-</u>
22	The total st	nould agree with the balance at the end of th	e year in Account No. 3	02 Schedule A-12. A-1c	Jse	0	
22	The lotal sh	nould agree with the balance at the end of th	e year in Account No. 3 SCHEDULE	02 Schedule A-12. A-1c	Jse Approximate Date	0	
22 1		nould agree with the balance at the end of th Accou	e year in Account No. 3 SCHEDULE	02 Schedule A-12. A-1c	Jse Approximate Date When Property		
22 1' .ine		nould agree with the balance at the end of th Accou	e year in Account No. 3 SCHEDULE nt No. 100-4 - Utility Pl	02 Schedule A-12. A-1c	Jse Approximate Date When Property Will be Placed	Balance	
22 1		nould agree with the balance at the end of th Accou	e year in Account No. 3 SCHEDULE <u>nt No. 100-4 - Utility Pl</u> Date of	02 Schedule A-12. A-1c	Jse Approximate Date When Property Will be Placed In Service	Balance End of Year	
22 1 .ine No.		Nould agree with the balance at the end of th Accou Description and Location of Property (a)	e year in Account No. 3 SCHEDULE <u>nt No. 100-4 - Utility Pl</u> Date of Acquisition	02 Schedule A-12. A-1c	Jse Approximate Date When Property Will be Placed	Balance	
22 1' .ine .lo.		nould agree with the balance at the end of th Accou	e year in Account No. 3 SCHEDULE <u>nt No. 100-4 - Utility Pl</u> Date of Acquisition	02 Schedule A-12. A-1c	Jse Approximate Date When Property Will be Placed In Service	Balance End of Year	
1 ine No.		Nould agree with the balance at the end of th Accou Description and Location of Property (a)	e year in Account No. 3 SCHEDULE <u>nt No. 100-4 - Utility Pl</u> Date of Acquisition	02 Schedule A-12. A-1c	Jse Approximate Date When Property Will be Placed In Service	Balance End of Year	
1 ine No. 23		Nould agree with the balance at the end of th Accou Description and Location of Property (a)	e year in Account No. 3 SCHEDULE <u>nt No. 100-4 - Utility Pl</u> Date of Acquisition	02 Schedule A-12. A-1c	Jse Approximate Date When Property Will be Placed In Service	Balance End of Year	
ine lo. 3 4 5 6		Accou Description and Location of Property (a)	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility Pl Date of Acquisition (b)	02 Schedule A-12. A-1c ant Held for Future L	Jse Approximate Date When Property Will be Placed In Service (d)	Balance End of Year	
1 ine No.		Accou Description and Location of Property (a)	e year in Account No. 3 SCHEDULE <u>nt No. 100-4 - Utility Pl</u> Date of Acquisition	02 Schedule A-12. A-1c ant Held for Future L	Jse Approximate Date When Property Will be Placed In Service	Balance End of Year	
ine No.		Accou Description and Location of Property (a)	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility Pl Date of Acquisition (b)	02 Schedule A-12. A-1c ant Held for Future L	Jse Approximate Date When Property Will be Placed In Service (d)	Balance End of Year	
ine No.		Accou Description and Location of Property (a)	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility Pl Date of Acquisition (b)	02 Schedule A-12. A-1c ant Held for Future I	Jse Approximate Date When Property Will be Placed In Service (d)	Balance End of Year	
ine No.		Description and Location of Property (a) NONE	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b)	02 Schedule A-12. A-1c ant Held for Future I X)	Jse Approximate Date When Property Will be Placed In Service (d)	Balance End of Year	
22 1 .ine No. 23 24 25 26 27		nould agree with the balance at the end of th Accou Description and Location of Property (a) NONE Total	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b) XXXXX	02 Schedule A-12. A-1c ant Held for Future I X)	Jse Approximate Date When Property Will be Placed In Service (d)	Balance End of Year	
ine No. 23 24 25 26 27 27		Nonce Name and Description of Property	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b) XXXXX	02 Schedule A-12. A-1c ant Held for Future I XX A-2 Physical Property	Jse Approximate Date When Property Will be Placed In Service (d)	Balance End of Year	
22 1 .ine No. 23 24 25 26 27		nould agree with the balance at the end of th Accou Description and Location of Property (a) NONE Total	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b) XXXXX	02 Schedule A-12. A-1c ant Held for Future I XX A-2 Physical Property	Jse Approximate Date When Property Will be Placed In Service (d)	Balance End of Year	
22 1 .ine No. 23 24 25 26 27 27 10		None and Description of Property (a) Total	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b) XXXXX	02 Schedule A-12. A-1c ant Held for Future I XX A-2 Physical Property	Jse Approximate Date When Property Will be Placed In Service (d) (XXXX	Balance End of Year	
22 1 .ine No. 23 24 25 26 27 27 20 27 20 20 20 20 20 20 20 20 20 20 20 20 20		Nonce Name and Description of Property	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b) XXXXX	02 Schedule A-12. A-1c ant Held for Future I XX A-2 Physical Property	Jse Approximate Date When Property Will be Placed In Service (d) (XXXX	Balance End of Year	
22 1 .ine to. 23 24 25 26 25 26 27 27 10 20 20 20 20 20 20 20 20 20 20 20 20 20		None and Description of Property (a) Total	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b) XXXXX	02 Schedule A-12. A-1c ant Held for Future I XX A-2 Physical Property	Jse Approximate Date When Property Will be Placed In Service (d) (XXXX	Balance End of Year	
22 1 ine 10. 23 24 25 26 27 27 10. 8 9 0		None and Description of Property (a) Total	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b) XXXXX	02 Schedule A-12. A-1c ant Held for Future I XX A-2 Physical Property	Jse Approximate Date When Property Will be Placed In Service (d) (XXXX	Balance End of Year	
22 1 ine 13 14 15 15 16 17 17 10 10 1		None and Description of Property (a) Total	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b) XXXXX	02 Schedule A-12. A-1c ant Held for Future I XX A-2 Physical Property	Jse Approximate Date When Property Will be Placed In Service (d) (XXXX	Balance End of Year	
1 ine lo. 3 4 5 6 6 7 7 8 9 0		None and Description of Property (a) Total	e year in Account No. 3 SCHEDULE Int No. 100-4 - Utility PL Date of Acquisition (b) XXXXX	02 Schedule A-12. A-1c ant Held for Future I XX A-2 Physical Property	Jse Approximate Date When Property Will be Placed In Service (d) (XXXX	Balance End of Year	

•	Account Nos. 250 to 253, 1	SCHEDULE A-3 nclusive-Depreciation	on and Amortization F	Reserves	
<u></u>	, i	Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
		Utility	Utility	Acquisition	Other
	Item	Plant	Investments	Adjustments	Property
ine	(a)	(b)	( c)	(d)	<u>(e)</u>
10.					
	Balance in reserves at beginning of year	8,819,271	0	0	(
	Add: Credits to reserves during year				
	(a) Charged to account No.503(Footnote1)	837,637			
	(b) Charged to account No. 265	99,853			
	(c) Charged to clearing accounts	87,799			
	(d) Salvage recovered	3,149			
	(e) All other credits(Footnote2)	0			
	Total credits	1,028,438	0	0	
1	Deduct: Debits to reserves during year				
0	(a) Book cost of property retired	539,623			
1	(b) Cost of removal	34,418		•	
12	(b) All other debits(Footnote3)			0	
3	Total debits	574,041	0	0	
4	Balance in reserve at end of year	9,273,668	0	U	
6 7 8 9	(1) COMPOSITE DEPRECIATION RATE US	ED FOR STRAIGH	t line remaining	LIFE: 2.74%	
6 7 8 9 20 21 22 23 24 25 26 27 28 29 30 31	TOTAL CREDIT	٢S	T LINE REMAINING	LIFE: 2.74%	
16 17 18 20 21 22 23 24 25 26 27	TOTAL CREDIT	rs s;	T LINE REMAINING	LIFE: 2.74%	
16 17 18 19 20 21 22 23 24 25 26 27 28 9 31 32 33 4 35 36	TOTAL CREDIT (3) EXPLANATION OF ALL OTHER DEBIT TOTAL DEBI	rs s; ts		LIFE: 2.74%	
16 17 18 19 20 21 22 23 24 25 26 27 28 29 0 31 23 34 35 6 37 38	TOTAL CREDIT (3) EXPLANATION OF ALL OTHER DEBIT TOTAL DEBI (4) METHOD USED TO COMPUTE INCOM	TS S; TS 1E TAX DEPRECIA		LIFE: 2.74%	
16 17 18 19 20 21 22 23 24 25 26 27 28 29 0 31 23 34 35 6 37 39	TOTAL CREDIT (3) EXPLANATION OF ALL OTHER DEBIT TOTAL DEBI (4) METHOD USED TO COMPUTE INCOM (a) Straight line	S; TS 1E TAX DEPRECIA []		LIFE: 2.74%	
30 31 32 33 34 35 36 37 38 39 40	TOTAL CREDIT (3) EXPLANATION OF ALL OTHER DEBIT TOTAL DEBI (4) METHOD USED TO COMPUTE INCOM (a) Straight line (b) Liberalized	TS S; TS 1E TAX DEPRECIA		LIFE: 2.74%	
16 17 18 19 20 21 22 23 24 25 26 27 8 90 31 23 34 35 37 38 940 41	TOTAL CREDIT (3) EXPLANATION OF ALL OTHER DEBIT TOTAL DEBI (4) METHOD USED TO COMPUTE INCOM (a) Straight line (b) Liberalized (1) Sum of year digits	S; TS 1E TAX DEPRECIA []		LIFE: 2.74%	
16 17 18 19 20 21 22 22 22 22 22 22 22 23 31 23 34 35 6 37 38 90 41 42	TOTAL CREDIT (3) EXPLANATION OF ALL OTHER DEBIT TOTAL DEBI (4) METHOD USED TO COMPUTE INCOM (a) Straight line (b) Liberalized (1) Sum of year digits (2) Double declining balance	S; TS 15 16 TAX DEPRECIA [] [] [] [] []		LIFE: 2.74%	
16 17 18 19 20 21 22 22 22 22 22 22 22 23 31 23 34 35 37 38 39 40 41	TOTAL CREDIT (3) EXPLANATION OF ALL OTHER DEBIT TOTAL DEBI (4) METHOD USED TO COMPUTE INCOM (a) Straight line (b) Liberalized (1) Sum of year digits	S; TS 1E TAX DEPRECIA []		LIFE: 2.74%	

# SCHEDULE A-3a

### ANALYSIS OF ENTRIES IN DEPRECIATION RESERVE-ACCOUNT NO. 250 (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1	LSOU	IRCE OF SUPPLY PLANT					i
2	311	Structures and improvements	27,460	1,782	150		29,092
3	312	Collecting and impounding reservoirs	27,400	11.02			
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	636,386	43,944	33,866	(29,925)	616,539
7	316	Supply mains					•
8	317	Other source of supply plant	1,702	2,609			4,311
9		Total source of supply plant	665,548	48,335	34,016	(29,925)	649,942
10	II. PU	MPING PLANT					
11	321	Structures and improvements	75,160	15,247	1,386	(2,521) <mark>,</mark>	86,500
12	322	Boiler plant equipment					
13	323	Other power production equipment					
14	324	Pumping equipment	0				0
15	325	Other pumping plant	457,584	57,776	67,542	(0.504)	447,818
16		Total pumping plant	532,744	73,023	68,928	(2,521)	534,318
17	III. WA	TER TREATMENT PLANT			,		
18	331	Structures and improvements					
19	332	Water treatment equipment	10,997	6,353	1,094		16,256
20		Total water treatment plant	10,997	6,353	1,094	0	. 16,256
21	IV. TR	ANS. AND DIST. PLANT					
22	341	Structures and improvements					
23	342	Reservoirs and tanks	299,219	32,138			331,357
24	343	Transmission and distribution mains	5,233,862	494,681	210,170	(1,973)	5,516,400
25	344	Fire mains	0		<b>60 017</b>		0
26	345	Services	638,636	88,443	60,617	aa	666,462
27	346	Meters	31,366	35,728	103,933	3,149	(33,690) 0
28 29	347 348	Meter installations Hydrants	0 495 977	63,301	21,230		527,898
29 30	340 349	Other transmission and distribution plan	485,827 0	03,301	21,230		000
31	949	Total trans. and distribution plant	6,688,910	714,291	395,951	1,176	7,008,427
32			400 540	04 004			148,374
33 34	371 372	Structures and improvements	123,543	24,831 37,828	34,806		158,952
34 35	372	Office furniture and equipment Transportation equipment	155,930	37,828 60,318	34,000		411,552
35 36	373 374	Stores equipment	351,234 0	00,310			411,552
37	375	Laboratory equipment	379	56	0		435
38	376	Communication equipment	141,673	25,247	3,814		163,106
39	377	Power operated equipment	125,631	23,236			148,867
40	378	Tools, shop and garage equipment	22,682	4,248	1,015		25,915
41	379	Other general plant	·•		• • •		
42	390	Other tangible property	0	7,523			7,523
43	391	Water plant purchased					
44		Total general plant	921,072	183,287	39,634	0	1,064,725
45			0				0
46		Total	0 910 271	4 005 000	520 600	(21.270)	9,273,668
47		Total	8,819,271	1,025,289	539,623	(31,270)	3,213,000

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		Account No.	SCH 111-Investri	EDULE A-4 nents in Associa	ted Companies		<u> </u>	
ine No.	Class of Security (a)	Name of Issuing		Par Value	Ledger Value End of Year1 (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Rec'd During Year (9)
2 3							·	
; ; ; ; ;	NONE							
5 7								
3								
10   1								
12 1. The I	total should agree with th	Totals te balance at the end o	f the year in	Account No. 11	1 on page 2	. <u> </u>		
			SCł	HEDULE A-5				
		A	ccount No. 1	12-Other Inves				+
Line		Name	e and Descri	ption of Property	,			Balance End of Year
No.			(a	)		·	<u> </u>	<u>(b)</u>
9 10								
11 12	NONE				۰.			
13 14		.'						,
15 16				Totals				
	· ·		<u>.</u>	<u> </u>				
				HEDULE A-6 <u> . 113-Sinking F</u>	unds			
				Balance		During Year	Deductions	Balance
Line No.		Name of Fund (a)		Beg. of Yea (b)	r Principal (c)	Income (d)	During Year (e)	End of Year (f)
17 18		<u> </u>						
19 20								
21 22	NONE							
23 24								
25			_	Totals				
		Δ	SC	CHEDULE A-7 Miscellaneous S	Soecial Funds			
<b> </b>	<u>_</u>	^		Balance		During Year	Deductions	Balance
Line No.		Name of Fund		Beg. of Yea (b)		income (d)		
26	SPECIAL Y2K	<u></u>		21000			210000	)
27 28								
29 30								
30 31 32								
32		Totals		210.0	n	0	210,000	)

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			HEDULE A-8	Deposits		
Name of Dep (a)	ository	¢	Purpose	of Deposit	<u>, 1999, 1999</u> , 1999, 1990, 1999, 1999, 1999, 1999, 1999, 1999, 1999, 1999, 1999, 1999, 1999, 19900, 1990, 19900, 1990, 1990, 1990, 1990, 19900, 19900, 1900, 1900	Balance End of Year (c)
NONE			<u>,,,,</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	<u> </u>		HEDULE A-9 124-Notes Re	ceivable		
Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Receive During Year (g)
NONE			0	ł		
		TOTALS	· · · · · · · · · · · · · · · · · · ·			•
	Account	SCH No. 126-Receiva	EDULE A-10 ables from Ass	ociated Co	ompanies	<u></u>
Due from Whom (a)			Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
			1,652,412	0	0	0
		TOTALS	1,652,412	0	0	0
			EDULE A-11 . 132-Prepaym	ents		_
ISURANCE		ltem (a)				Amount (b)
AXES OSTAGE THER						13,980 127,935 105 6,071
<u> </u>			· · · · · · · · · · · · · · · · · · ·		TOTALS	148,091
	Accour	SCHE at No. 133-Other	DULE A-12	CCrued As	sets	
NONE		ltem (a)				Amount (b)
					TOTALS	

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		SCHE	EDULE A-14				
		Account 141-Extra		ty Losses			
Line No.	Description of Property Loss or Damage (a)	7 Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OF Account Charged (d)	F DURING YEAR Amount (e)	Balance End of year (f)	
1 2 3 4 5 6	NONE						
6	Total			<u> </u>			
		SCHI Account No. 146	EDULE A-15	d Debits			
Line No.		ltem (a)				Balance End of year (b)	
9 10 11 12 13 14 15	RATE CASE SICK LEAVE - EMPLOYEE VACATION - EMPLOYEE SPLIT DOLLAR LIFE INSURANCE REGULATORY ACCOUNTS MISCELLANEOUS DEFERRED DEBITS				Total	•	63,434 40,996 111,279 22,442 239,514 8,996 486,661
<u> </u>					· · · · · · · · · · · · · · · · · · ·		
		SCHI Account 150-Dis	EDULE A-16 scoupt on Capil	al Stock			
each	port the balance at end of year of discount on class and series of capital stock. ny change occurred during the year in the bal Clas		the change. specify the ar	State the reas	ock, attach a statem son for any charge-o d.	ff during the year an Balance End of Year (b)	id
16 17 18 19 20 21 22 23 24 25	NONE						
25					Total		
			EDULE A-17 Capital Stock Ex	qense			
each	port the balance at end of year of capital stoc class and series of capital stock. my change occurred during the year in the ba		the change.	or series of sta State the reas the account ch	ock, attach a statem son for any charge-c larged.	ent giving particular off of capital stock ex	s of pense
Line	Cla	ss and Series of Stoo (a)	*			Balance End of year (b)	
25 26 27 28 29 30 31 32 33 34	NONE	<u>(</u> a/			Total		

			HEDULE A-18			
		Accounts Nos.	200 and 201-C	apital Stock		
_ine No.	Class of Stock	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding 1 (d)	Total Par Value2 Outstanding End of Year (e)	Dividends Declared During Year Rate Amount (f) (g)
	COMMON STOCK	1,000	50	75	3,750	0
2 3 5 6 7 8 9 10						
11 12	Totals	1,000	 	75	\$3,750.00	\$0.00
	1. After deduction for amount of rea 2. If shares of stock have no par va	acquired stock hele	d by or for the re ssigned to stock	espondent. coutstanding.		•
		s	CHEDULE A-18	a		
	COMMON STOC	<u>к</u>	Number	PRE	FERRED STOCK	Number
Line	Name	n.	Shares		Name	Shares
No.	(a)	<u></u>	<u>(b)</u>		(c)	(d)
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	PARK WATER COMPANY				Tatol purpher	of shares
36	Tot	al number of share	s <u>7</u>	5	Total number	of shares
	Ac	count 203-Premiu	SCHEDULE A-	19 ments on Capital	I Stock	
Line No.		Cla	ass of Stock (a)			End of Yr(b)
37 38 39 40 41	NONE					
42 43			<u> </u>			Total

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14		<u> </u>			
	Account No. 270	SCHED		20 use by Corporations only)	
Line No.	Item * (a)				Amount (b)
1 2 3 4	Balance beginning of year CREDITS (Give nature of each credit a	and state acco	unt cha	rged)	5,862,976
5 6 7 8 9	DEBITS (Give nature of each debit an	d state accoun	t credite	ed)	
10	Baiance end of year		·		5,862,976
	Account No.271-	SCHEDI Earned Surplu		21 use by Corporations only)	
Line No.	Acct. Account No. (a)	· · · ·			Amount (b)
11 12	Balance beginning of year CREDITS				10,007,070
13 14 15 16	400 Credit balance transferred from 401 Miscellaneous credits to surplu 401 Miscellaneous credits to surplu	s (detail)	nt		2,784,477
17 18 19 20 21 22 23	DEBITS 410 Debit balance transferred from 411 Dividend appropriationsprefer 412 Dividend appropriationsComm 413 Miscellaneous reservations of s	red stock non stock	nt	Total credits	2,784,477
24 25 26 27 28	414 Miscellaneous debits to surplus	s (detail)-1999 /	Apple V	'alley Sewer loss Total debits	103,248
<u> </u>	Balance end of year SCHEDULE A-22 Account No. 204Proprietary Cap (sole Proprietor or Partnership			SCHEDULE A-23 Account No. 205Undistributed of Proprietorship or Partners (The use of this account is op	ship
Line No.	Item (a)	Amount (b)	Line No.	ltem (a)	Amount (b)
29 30 31 32 33 34	Balance beginning of year CREDITS Net income for year Additional investments during year Other credits (detail)	NONE	43 44 45 46 47 48	Balance beginning of year CREDITS Net income for year Other Credits (detail) Total credits	NONE
35 36 37 38 39 40	Total credits DEBITS Net loss for year Withdrawals during year Other debits (detail)		49 50 51 52 53 54	DEBITS Net loss for year Withdrawals during year Other debits (detail)	
41 42	Total debits Balance end of year	NONE	55 56	Total debits Balance end of year	NONE

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				SCHEDULE				
				Account No.21	Outstanding (1)			
		Dates of	Date of	Principal Amount	per	Rate of	Interest Accrued	Interest Paid
Line	Class of Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
			• <i>i</i>					
1	NONE							
2								
3								
4								
5 5 7								
5								
3 9								
9 10	Totals	5						
1. A	fter deduction for amour		ired bonds	held by or for the r	espondent			
		-						
		A	ccount No	SCHEDULE 212 Advances fro	E A-25 m Associated Comp	oanies		
·					Amount of	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation				Obligation	Interest	During Year	During Year
Line No.	(a)				(b)	(C)	(b)	(e)
11 <b>I</b>	PARK WATER COMPA	NY(PAREN	T) -		6,814,332	Varies	651,440	0
12						0	0	0
13								
14						<b>`</b> .		
15 10								
16 17	Total	s			6,814,332		651,440	0
		<del>-</del>		SCHEDUL	E A-26			
	=			213-Miscellaneous L	ong Term Debt			
		Date of	Date of	Principal Amt.	Outstanding1 Per		Interest Accrued	Interest Paid
Line	Nature of Obligation	issue	Maturity		Balance Sheet	Interest	-	During Year
No.	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>	<u>(g)</u>	(h)
	NONE							
18	NONE							
19								
20								
22								
20 21 22 23 24						<u> </u>		
24	Tota				) (	)	0	(
1. A	Iter deduction for amou	nt of reacqu	iired debt l	held by or for the re	spondent.			
			Ser	SCHEDUL surities Issued or As	E A-27 sumed During Year	<b>.</b>		
1					Amount Issued			
				Commission	During Year		Discount or	
	Class of	Sacurity		Authorization	(omit cents)		Premium	Expenses
Line No.		(a)		(b)	(C)		(d)	(e)
	· ·	<u></u>		·····	······································			
25	NONE							
26								
27								
28								
29								
30			T-4-1-					
31			Totals					

6						<u></u>	<u> </u>
			Account No. 2	DULE A-28 20-Notes Payable	ı		
ine Io.	In Favor of (a)	Date of, Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
	NONE					·	
0							
1							
3							
15 16	Totals			0.00		0.00	0.00
		Account	SCHE t No. 223-Payab	DULE A-29 les to Associated Cor	npanies		••
Line No.	Nature of Obligation (a)			Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
	PARK WATER COMPANY(PARENT)			500,000	Varies	See Advances from As	sociated Companies
8							
19 20	, i						
21 22							
20 21 22 23 24 25 26 27 28							
25 26							
27 28							
29 30							
31 32			Totals	500,000		0	
<u></u>		Account	SĊH	EDULE A-30 Current and Accrued	Liabilities_		
							Balance
Line No.	Description (a)						End of Year (b)
33 34	ACCRUED PAID TIME OFF						111,27
35	FRANCHISE FEE						100,60 56,36
37	ACCRUED PAYROLL ACCRUED CATASTROPHIC ILLNES	S					40,99 68,26
38 39	REPLENISHMENT CHARGES (INCLI CALIFORNIA PUC SURCHARGE	JDES MAKE	-UP ASSESSME	ENTS)			36,55
40 41	MEDICAL INSURANCE POST RETIREMENT BENEFITS OTH	ER THAN P	ENSION				92,03
42 43 44							
43							

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(b) 1,681 1,681 1,16,381 1,15,28	SCHEDULE A-31 Account No. 228-Accrued and Prepaid Taxes	ged c ditecto baid t count count count	Dr (Cr)		$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	
1. This schedule is intended to give combined prepaid and accrued tax a he lotal taxes charged to operations during the year. Do not include gaso axes which have been charged to the material on which the tax was let the material on which the tax was let axes, should be included in the sch axes, should be included in the sch amounts both in columns (d) and (e) he schedule is not affected by the ir the schedule is not affected by the ir the schedule is not affected by the ir the schedule is not ranchise tax (t) State conporation franchise tax (t) State unemployment insurance tax Other state and local taxes Federal unemployment insurance ta Federal income taxes federal income taxes federal income taxes federal income taxes federal income taxes federal income taxes federal income taxes			BALANCE BEGINNING OF YEAR	Taxes Accrued (b)	х [те.]	(1) Income taxes are paid by Park Water Division.

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18			SCHEDULE A-32				<u> </u>
			241-Advances for Co	onstruction			
				-			Amount
Line No.	(a)	3				(b)	(c)
INO.			<u> </u>				
1	Balance beginning of year					XXXXXXXXXX	6,055,892
2	Additions during year					XXXXXXXXXX	468,588
3	Subtotal-beginning balance plus additions	during year					6,524,480
	Charges during year:						
5	Refunds						XXXXXXXXXXX
6	Percentage of revenue basis Proportionate cost basis						XXXXXXXXXXXX
7 8	Escheat to state						XXXXXXXXXXX
o 9	Total refunds					194,318 X	XXXXXXXXXXXX
10						XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXX
11	Unclaimed refunds						
12	Reissue unclaimed refunds					0	
13	Total					U	0
14	Securities exchanged for contracts (ente	r detail below)					194,318
15	Subtotal-Charges during year					xxxxxxxxx	6,330,162
16	Balance end of year		<u> </u>	<u> </u>			
			SCHEDULE A-33				
		Account No	. 242Other Deferre	ed Credits			
Line No.	(a)						Balance End of Year (b)
26	DEFERRED WORK ORDER DEPOSITS						102,601 4,251
27	DEFERRED REVENUE -CONTRIBUTION						688,806
28	BALANCING/MEMORANDUM ACCOUNTS						141,425
29	DEFERRED INVESTMENT TAX CREDITS REGULATORY LIABILITY - INCOME TAX						269,886
30 31	PENSION FUND DISCLOSURE	ESKELATED					80,219
32	FENSION FORD DISOLOGUNE					_	
33						Total	1,287,188
	Accou	nts Nos. 254 to	SCHEDULE A-34 258, InclusiveMise	cellaneous Res	erves	····	
		Balance			A		Balance
	•	Beginning	hteling of Home	<u>DEBITS</u> Amount	Account Charged	Amount	End of Year
Line	Account	of Year (b)	Nature of Items (c)	(d)	(e)	(f)	(g)
No.	(a)	(0)					
34	NONE						
35							
36							
37							
38							
39							
40	99 - A - I -						
41	Totals						

				DULE A-35	O		
			No. 265-Contrit	outions in Aid of	Construction		
		:	,1	Subject to A	Amortization	Not Subject to	Amortization
			ł		in Service		Depreciation
					. 31, 1954		Accrued through
						Property	Dec. 31, 1954 on
						Retired	Property
			Total		Non-	Before	in Service
			Total	Depreciable	Depreciable	Jan. 1, 1955	at Dec. 31, 1954
ne		Item		Cepteclable (c)	(d)	(e)	(f)
<u>o.</u>		(a)	(b)				
	<b></b>	antan af yoor	1,584,855	1,564,716	20,139	0	C
	Balance begi	nning of year	XXXXXXXXXXX	XXXXXXXXXX		XXXXXXXXX	xxxxxxxx
	Add: Credits	to account during year	52,122	52,122	0		
		ions received during year	52,122				
	Other cre		52,122	52,122	0		
	Total cr		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX		XXXXXXXXX
	Deduct: Debi	ts to account during year	99,853	99.853	XXXXXXXXXXX		XXXXXXXXXX
	Depreci	ation charges for year preciable donated property		XXXXXXXXXX		XXXXXXXXX	XXXXXXXXXX
	Non-de Other d		0				
	Total d		99,853	99,853	0	0	0
0 1	Balance end		1,537,124	1,516,985	20,139	0	
<u></u>			Account No. 30	1-Operating Re	•		Net Changes During Year
							Show Decrease
					Amount	Amount Dragoding Voor	in (Brackets)
Line	Acct.	ACCOUNT			Current Year	Preceding Year	(d)
No.	No	(a)			(b)	(c)	(0/
		SERVICE REVENUES					
18		service revenues tered sales to general cus	tomers				
19		601.1 Commercial sales			9,278,477	8,342,873	935,60
29		601.2 Industrial sales			2,187		19
21		601.3 Sales to public author	orities		525,335		52,03
22 23		Sub-total			9,805,999	8,818,162	987,83
23 24	602 Ur	metered sales to general (	customers				
2 <del>4</del> 25	002 01	602.1 Commercial sales					
26		602.2 Industrial sales				0 0	
27		602.3 Sales to public auth	orities			00	
28		Sub-total				0 0	
29	603 Sa	ales to irrigation customers	i			a aa7 aaa	(14,42
30		603.1 Metered sales			312,85		
31		603.2 Unmetered sales				<u> </u>	
32		Sub-total			312,85	-	
33	604 P	rivate fire protection servic	e		53,32	9 41,021	5,5
34	605 P	ublic fire protection service	2				
35	606 S	ales to other water utilities	for resale				
36		ales to governmental agen		S			
37		iterdepartmental sales			100 A	§7) (21,04	5) (69,9
1.01		alancing Revenue Account	•		(90,96		
1	009 8	alanding Revenue Account					
38 39	009 Bi	Sub-total	•		(37,63		

20									
		Association - F	SCH				waa Canaludad		
<u></u>	·····	Account No. 5	or-Ope	raur	ig r	even	ues-Concluded		
		2					•		Net Changes During Year
ine	Acct.	ACCOUNT					Amount Current Year	Amount Preceding Year	Show Decrease in (Brackets)
<u>lo.</u>	No.						(b) 10,081,217	(c) 9,171,427	(d) 909,79
		OM PAGE 19 R WATER REVENUES					10,001,217	3,171,427	505,15
1		neous service revenues					24,679	20,755	3,92
		m water property							
	613 Interdep	artmental rents							
÷	614 Other wa	ater revenues				_		· · · · · · · · · · · · · · · · · · ·	
6		ther water revenues				_	24,679	20,755	3,92
,	501 Total	operating revenues					10,105,896	9,192,182	913,71
			SCHE				Cilling and Tour		
					uone		Cities and Town		
Line No.			Location (a)	1				(	Operating Revenue (b)
	Operations not	within incorporated cities (1)							
0 1	Regulatory ba	alancing account							(90,96
9		in incorporated territory							10,175,17
0	•								21,69
1									21,03
2 3	City or town of City or town of								
.5 !4	City or town of								
5	City or town o								
26	0, 0								
27									
32									
33								_	
								Total	10,105,89
1. Sh	ould be segrega	ted to operating districts.	SCH	ED	ЛЕ	B-2			<b>—</b> • • • • •
		Account No. 502 - Opera Respondent should	ting Exp	ense	es -	Clas	s A, B, and C Wa s applicable to its cla		
	<u> </u>				0.00				Net Change
							Amount	Amount	During Year Show Decrease
Line		Account			Class 8		Current Year	Preceding Year (c)	in (Brackets) (d)
<u>No.</u>	No.	(a)		<u>A</u>		<u> </u>	(b)		
	I. SOURCE OF Opera	SUPPLY EXPENSE							
		ion supervision and engineering	}	Α	в		10,640	7,255	3,38
34	701 Onerat				-	С			
34 35			nses			0			
34 35 36	701 Operat	ion supervision, labor and expe	ises	А	₿	U.			
33 34 35 36 37 38	701 Operat 702 Operat		ISES	A A	₿	U	224,997	301,978	(76,98

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### SCHEDULE B-2 Account No. 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

<u> </u>	در					<b>.</b>	Net Change During Year Show Decrease
		-			Amount	Amount "	in (Brackets)
Line	Acct. Account		lass		Current Year	Preceding Year (c)	(d)
No.	No. (a)	A	B	<u> </u>	(b)	(0)	
1	Maintenance						
2	706 Maintenance supervision and engineering	А	в				0
3	706 Maintenance of structures and facilities			С			0
4	707 Maintenance of structures and improvements	Α	В			22	(22)
5	708 Maintenance of collect and impound reservoirs	Α				10	(10)
6	708 Maintenance of source of supply facilities		В				0
7	709 Maintenance of lake, river and other intakes	Α					0 0 i
8	710 Maintenance of springs and tunnels	A			400	4 505	(1,134)
9	711 Maintenance of wells	A			462	1,596	(1,134)
10	712 Maintenance of supply mains	A	0			297	(297)
11	713 Maintenance of other source of supply plant	Α	В	-	236,099	311,158	(75,059)
12	Total source of supply expense			-	230,088	011,100	
13							
14	Operation 721 Operation supervision and engineering	Δ	в			53	(53)
15	721 Operation supervision and engineering 721 Operation supervision labor and expenses	~	5	С			• 0
16	721 Operation Supervision labor and expenses	Α		-		47	(47)
18	722 Power production labor, expenses and fuel		в				0
19	723 Fuel for power production	Α					0]
20	724 Pumping labor and expenses	Α	В		93,950	87,674	6,276
21	725 Miscellaneous expenses	Α			23,892	24,601	(709)
22	726 Fuel or power purchased for pumping	Α	В	С	885,730	822,038	63,692
23	Maintenance				,		(170)
24	729 Maintenance supervision and engineering	A	в			176	(176)
25	729 Maintenance of structures and equipment			С		40.004	0   3,749
26	730 Maintenance of structures and improvements		B		17,613	13,864 69	(69)
27	731 Maintenance of power production equipment	A			06 412	62,488	33,624
28	732 Maintenance of pumping equipment	A			96,112	02,400	00,024
29	733 Maintenance of other pumping plant	A	в		1,117,297	1,011,010	106,287
30	Total pumping expenses				1,117,237	1,0,1,010	
31							
32	Operation 741 Operation supervision and engineering	A	В			75	(75)
33	741 Operation supervision, labor and expenses		-	С			0
35	742 Operation labor and expenses	A	,	_	72,798	81,703	(8,905)
36	743 Miscellaneous expenses	A			71	283	(212)
37	744 Chemicals and filtering materials	A	в		21,725	22,772	(1,047)
38	Maintenance						(A-A)
39	746 Maintenance supervision and engineering	A	B		22	280	(258)
40	746 Maintenance of structures and equipment		_	С		<b>6</b> 7 +	0 (177)
41	747 Maintenance of structures and improvements		B		137	314	(177)
42		A	В		11,225	<u> </u>	(10,665)
43					105.978	110,043	(10,000)
44							
45			ΑВ	1	80,272	61,250	19,022
46		,	- D	΄ c		0.,200	0
47	• •	A		Ŭ	18,888	<b>9,3</b> 59	9,529
48			`в	L		-,	0
50	· · ·	A		•	100,261	100,240	21
50		A			20,187	28,415	(8,228)
52		Ā			39,590	38,461	1,129
53			4		26,152	22,277	3,875
	· · · ·						

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		SCHE Account No. 502 - Operating Expenses - 0				nd C Water Utilitie	s (Concluded)	
						Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account		las		Current Year	Preceding Year	in (Brackets)
No.	No.	(a)	A	8	C	(b)	(C)	(d)
		aintenance						
1			А	8				0
2 3		intenance supervision and engineering intenance of structures and plant	~	D	с			
4		intenance of structures and plant	А	8	0			0
5		intenance of reservoirs and tanks	Â	8		1,622	3,096	(1,474)
6		intenance of trans. and distribution mains	Â	U		397,147	417,279	(20,132)
7		intenance of mains	~	8		007,147	411,613	(20,132)
8		intenance of fire mains	Α	0		242	1,066	(824)
9		intenance of services	A			80,860	55,493	25,367
10		intenance of other trans, and distribution plant		8		00,000		-0,001
11		intenance of meters	Α	0		29,592	50,607	(21.015)
12		intenance of hydrants	A			39,913	21,544	18,369
13		intenance of miscellaneous plant	Ā			6,660	6,911	(251)
14		Total transmission and distribution expenses	••		-	841,386	815,998	4 25,388
15		R ACCOUNT EXPENSES			-			
16		peration						
17		pervision	А	8		10,446	10,784	(338)
18		perv., meter read., other cust. acct. expenses	•••	-	С		,	(000)
19		ter reading expenses	А	8	-	48,468	37,200	11,268
20		stomer records and collection expenses	A	-		214,833	190,757	24,076
21		stomer records and accounts expenses		8				0
22		c. customer accounts expenses	А	-		2.436	2,993	(557)
23		collectible accounts		8	С	50,119	34,823	15,296
24	•	Total customer account expenses		_	-	326,302	276,557	49,745
25	VI. SALES EX						······	
26	0	peration						
27	781 Sup	pervision	Α					0
28	781 Sal	es expenses		8	С			0
29	782 Der	monstrating and selling expenses	Α			18,289	17,483	806
30	783 Adv	vertising expenses	Α					0
31	784 Mis	cellaneous sales expenses	Α					0
32	785 Me	rchandising, jobbing and contract work	Α		_			0
33	•	Total sales expenses				18,289	17,483	806
34	VII. ADMIN. A	ND GENERAL EXPENSES			_			
35		peration						
36	791 Adr	ministrative and general salaries	Α	8	С	352,013	311,817	40,196
37		ice supplies and other expenses	Α	8	С	179,187	155,241	23,946
38		operty insurance	Α			3,867	5,359	(1,492)
39		perty insurance, injuries and damages		8	С			0
40	-	ines and damages	Α		_	247,249	255,468	(8,219)
41		ployees' pensions and benefits	Α	-	C	577,433	506,964	70,469
42		nchise requirements	Α	8	-	100,706	90,556	10,150
43		gulatory commission expenses	A	8	С	44,592	57,498	(12,906)
44		tside services employed	Α	_		60,044	90,097	(30,053)
45		cellaneous other general expenses		в				0
46		cellaneous other general operation expenses	_		С			0
47		cellaneous general expenses	Α			36,047	17,871	18,176
48		in office allocation	_	~	-	921,672	882,642	39,030
49		intenance of general plant	Α	8	с_	121,012	114,276	6,736
50		Total administrative and general expenses			_	2,643,822	2,487,789	156,033
51	VIII. MISCELL			-	-			_
52	811 Re			8		1,300		1,300
53		ministrative expenses transferred - Cr.			C	(142,652)	(152,857)	10,205
54		aning expense	Α	8	с_	334,342	306,733	27,609
55		Total miscellaneous			-	192,990	153,876	39,114
56		Total operating expenses				5,482,163	5,190,514	291,649

		0.00					273	122 6,076	6,471
	Amount		13	<ol> <li>The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.</li> <li>Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</li> </ol>	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)	Capitalized (Omit Account) (f)	v	.*	
		Total		es charged as the the amounts the the amounts de in this sched taxes, or taxes herity.	F TAXES CHAF applicable and	Clearings (Account143) (e)	225	97 4,494	4,816
				5. The total taxes cha should agree with the schedule entitled "Acc 6.Do not include in th deferred income taxes deductions or otherwis to the taxing authority.	DISTRIBUTION OF TAXES CHARGED department where applicable and acco	Non-utility (Account 521) (d)			o
B-3 hargeable to Operations			B-4 ged During Year		Di: (Show utility de	Water .(Account 507) (c)	228,122 34,000 3,696	99,333 99,333 (5,402)	376,632
SCHEDULE B-3 Account 506-Property Losses Chargeable to Operations			SCHEDULE B-4 Account 507-Taxes Charged During Year	<ol> <li>The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.</li> <li>For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.</li> </ol>	Total taxes	Charged During Year (b)	228,122 34,000 4,194	2,003 2,003 0 (5,402)	387,919
	Description (a)	NONE		<ol> <li>This schedule is intended to give the account distribu- tion of total taxes charged to operations and other final accounts during the year.</li> <li>Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.</li> </ol>		Kind of Tax (a)	Taxes on real and personal property State corporate franchise tax State unemployment insurance tax	other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes Federal income tax	Totals
	Line No.	<u> </u>		1. This schedule tion of total taxes of accounts during th 2. Do not include have been charge which the tax was estimated amounts be shown as a foo or actual amounts.		Line No.		- # # 8 5 % 2 % 6 # 8 # 6	182

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24		
	SCHEDULE B-5	
year wit and sho submitte tions sh 2 if th	Reconciliation of Reported Net Income With Taxable Income for Federal Taxes         Nort hereunder a reconciliation of reported net income for the th taxable income used in computing Federal income fax accruals we computation of such tax accruals. The reconciliation shall be ed even though there is no taxable income for the year. Descrip- nould clearly indicate the nature of each reconciling amount.       come as if a separate return were to be filed, indicating, however, inter- company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.         The utility is a member of a group which files a consolidated tax return, reconcile reported net income with taxable net in-       3. Show taxable year if other than calendar year from to	
Line	Particulars	Amount (b)
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 37 37 38 37 37 37 38 37 37 37 37 38 37 37 37 37 37 38 37 37 37 37 37 37 37 37 37 37	(a) Net income for the year per Schedule B, page 4 Reconciling amounts (list first additional income and unallowable deductions, followed by additions, deductions and non- taxable income): NOT AVAILABLE AT THIS TIME Federal tax net income	<u>(</u> , <u>,</u> , , , , , , , , , , , , , , , , ,
39		

SCHEDULE B-6 Account 521 - Income from Non-utility Operations ) Déscription Net Income Revenue Expenses Line (d) (b) (c) (a) No. NONE 1 2 3 4 5 6 Totals 9 SCHEDULE B-7 Account 526 - Miscellaneous Non-operating Revenue Amount Description Line (b) (a) No. 11,880 LEASE OF CELLULAR SITE 10 388 SPLIT DOLLAR LIFE ADJUSTMENT 11 50,899 PROPERTY TAX REFUNDS 12 13 14 15 e' 16 63,167 Totals 17 SCHEDULE B-8 Account 527 - Non-operating Revenue Deductions (Dr.) Amount Description Line (b) (a) No. (810) APPLE VALLEY RESOURCES ACQUIS - AMORTIZATION 18 (6,775) AMORTIZATION OF ORGANIZATION COSTS 19 (1,714) AMORTIZATION OF LEASED WATER RIGHTS 20 21 22 23 24 (9, 299)Totals 25 SCHEDULE 8-9 Account 535 - Other Interest Charges Amount Description Line (b) (a) No. 3,943 CUSTOMER DEPOSITS 26 27 28 29 30 31 32 3,943 Totals 33 SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions Amount Description Line (b) (a) No. 6.571 WATER ASSOCIATION DUES 34 1,398 MISCELLANEOUS DONATIONS 35 4,419 PROPERTY TAXES ASSOCIATED WITH NONUTILITY PROPERTY 36 8,527 37 TURKEYS FOR NEEDY SPLIT DOLLAR LIFE INSURANCE 38 1,215 39 MISCELLANEOUS 1,342 SPRINT CELLULAR LEASE 40 23,472 Totals 41

26		
	SCHEDULE C-1	
	Engineering and Management Fees and Expenses, Etc., During Year	
		· · · · ·
Line	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice a services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	and
1 2 3	<ol> <li>Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: (Yes or No.) YES</li> </ol>	
3	(If the answer is in the affirmative, make appropriate replies to the following questions.) 2. Name of each organization or person that was a party to such a contract or agreement.	
5	APPLE VALLEY RANCHOS WATER & PARK WATER COMPANY	
6	3. Date of original contract or agreement. 5/21/87	
7 8	4. Date of each supplement or agreement. NoteFile with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	
9	<ol> <li>Amount of compensation paid during the year for supervision or management</li> <li>To whom paid.</li> </ol>	
10	7. Nature of payment (salary, traveling expenses, etc.).	
12 13	8. Amounts paid for each class of service.	
14 15	9. Basis for determination of such amounts. DIRECT CHARGE FOR IDENTIFIABLE COSTS PLUS PERCENTAGE ALLOCATION FOR OTHER COSTS BY PARK WATER COMPANY	
16	10. Distribution of payments:	Amount
17 18	(a) Charged to operating expenses \$1,389,551 (b) Charged to capital accounts \$14,290	
19	(c) Charged to other accounts	5 I
20	Total 1,403,841	-
21	11. Distribution of charges to operating expenses by primary accounts.	
22	Number and Title of Account	Amount
23 24	SEE ATTACHED PAGE	
25 26	Total	
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
28	PARK WATER IS SOLE SHAREHOLDER OF APPLE VALLEY STOCK	
	SCHEDULE C-2 Compensation of Individual Proprietor or Partners Included in Operating Expenses	
<u> </u>	Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a	
	private automobile? (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)	
Line	Nature of Allowance Account Charged	Amount
No.	(a) (b)	(c)
29	NOT APPLICABLE	
30		
31 32		
32		]
33 34		
34	Total	
L		

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	APPLE VALLEY, RANCHOS WATER COMPANY SCHEDULE C-1	·
ACCT.		
NO.	DESCRIPTION	AMOUNT
103	CAPITAL	14,290
507	PAYROLL TAXES	7,253
701	SOURCE OF SUPPLY OPERATIONS	10,640
721	PUMPING-OPERATIONS	0
751	T&D OPERATIONS	22,150
773	CUSTOMER RECORDS & COLLECTIONS	16,587
791	A&G SALARIES	43,042
792	A&G OFFICE EXPENSE	30,659
793	INJURIES & DAMAGES	193,257
795	EMPLOYEE PENSION & BENEFITS	84,911
798	OUTSIDE SERVICES	49,334
799	OTHER A&G	10,933
	MAIN OFFICE ALLOCATION	915,461
903	TRANSPORTATION CLEARINGS	5,324
	TOTAL	1,403,841

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	· · · · · ·	<u></u>	(Chi	Employ arged to Accoun	SCHEDULE ees and Their C t 502-Operating	omper		Je B-	2)				
ine lo.	<u>.                                    </u>		\$		ification (a)		<u> </u>			,	Number End of Y (b)		Sal/Wages Pai During Year (c)
	Employees - cu: Employees - sai	mping ter treatment nsmission and distribution stomer service les	90									4 1 15 3	162,11: 40,52: 607,93 121,580
0	Employaes - ad	ministration General officers General office							Totals			1 10 34	76,200 405,286 1,413,649
				Recor	SCHEDULE ( d of Accidents (		Year						
<u></u>	2000 Month of	Employees on Duty	TO PER		ofic (1)		Total		Comp		PROPERTY	Oth	er
Line No.	Accident (a)	Källed (b)	injured (C)	. Killed (d)	Injured (e)		Number (1)		Number (g)	Amount (h)	Numbe (i)		Amount _(j)
	11 Jan Apr. 12 May - Aug. 13 Sept Dec. 14 Totals	0 0 0	0 1 0 1	(	) ) )	0 0 0		0 1 0 1	0 0 0		0 0 0 0	7 3 4 14	3,305 394 168 3,867
1, Accider	nts to employees not or	n duty should be include	d in "Public" ac		SCHEDULE (		Doses				•		
	15 16 17 18 19		NONE								<u></u>		
				Loans to Dire	SCHEDULE (		hareholders						
	Name	· · · · · · · · · · · · · · · · · · ·	Loan Amount	200.10 10 040	Interest Rate				Maturity Date	Security	· · · · · · · · · · · · · · · · · · ·		Date Authorized
	20 21 22 23 24 25		NONE										

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			SCHEDU							
		······································	s of Supply a	nd Water C	eveloped					
TREAMS		3 <sup>3</sup> F			(Unit)2			Remarks		
	From Stream or Creek	Location of	Priority R	light	Diver	rsions		Diverted		
Line No. Diverted Into*	(Name)	Diversion Paint	Claim C	apacity	/lax	Min		(Unit)2		
NONE										
vells			<u>-</u>		<u>    .                                </u>				Annual	
						1Depth to		umping apacity	Quantities Pumped	
Line At Plant No. (Name or Number)	Location		Number Di	mensions		Water				İ
No. (Name of Number)						<u>.</u>	(	Unit)2	(Unit)2	Remarks
3 PLI 7 3 9	EASE SEE LIST ON PA	GE 28A				<del></del>				
TUNNELS AND SPRINGS						Flow In			Quantities	ļ
Line						(Unit) 2	Maimum		Used (Unit)2	Remarks
No. Designation L	ocation Number				Maximum		Minimum		<u>(Onac)z</u>	(Action to a
PURCHASED WATER FOR RESA 16 Purchased from 17 Annual quantities purchased	NONE					•.			nit chosen)2	ACRE FEET
18	a with some liferat									
"State ditch, pipe line, reservoir, et										
State ditch, pipe line, reservoir, et 1Average depth to water surface b 2The quantity unit in established u feet; in domestic use the thousar cubic feet per second, in gallons	se for expressing water of callon or the bundred	cubic feet. The rate er day, or in the mir	e of flow or dis er's inch. Plu	base be ca	arger amou reful to state	ms is expresse				
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ΔΕ	PPLE VALLEY RANCHOS WATER CO.	2000			
Well		Casing	Depth to	Gallons Per	Annual Productio
No.	Location	Dimension	Water	Minute	100 Cu. Ft.
			4701	1,216	42,75
4	Ptn SW 1/4, NW 1/4, Sec 27	20"	170'	317	12,69
7	Ptn NW 1/4, Sec 34, T6N R4W	14"	74'	911	148,42
9	Lot 262, Tract 5883	14"	228'		353,51
10R	Lot 10, Tract 5205	10"	174'	483	1,246,28
11R	Lot 971, Tract 6115	14"	208'	2,014	432,75
12	Ptn NE 1/4, SW1/4, Sec 30	16"	96'	1,005	432,10
15	Ptn NE 1/4, Sec 22, T5N R3W	16"	143'	1,312	
16	Ptn SE 1/4, Sec 30, T5N R3W	16"	82'	1,226	295,67
17	Ptn SW 1/4, Sec 13, T5N R4W	16"	96'	734	193,09
18	Lot 360, Tract 5704	16"	91'	1,010	357,71
19	Lot 1059, Tract 6257	16"	186'	723	171,61
20	Ptn SW1/4, Sec 13, T5N R4W	16"	124'	860	243,42
21	Ptn NW1/4, Sec 28, T5N R3W	20"	186'	1,346	281,60
22	Ptn NE 1/4,SW 1/4, Sec 28	20"	192'	1,606	1,077,88
22	Lot 335, Tract 4053	20"	159'.	290	137,50
	Ptn NW 1/4, NE 1/4, Sec 4	14"	188'	825	360,58
24	18555 Tuscola, T5N, R4W,Sec 13	16"	130'	578	206,71
25	18588 Seneca, T5N,R4W, Sec 13	20"	128'	1,869	729,94
26	Riverside Drive	18"	101'	808	337,42
28		14"	92'	1,005	170,10
30	11401 Apple Valley Rd.	14"	58'	302	8
31	Apple Valley Rd.	10"	58'	444	102,4
32	19382 Del Oro Road	18"	63'	1,000	236,0
3	Agricultural Well	18"	68'	1,081	694,3
4	Agricultural Well	18"	85	2,800	49,1
5	Agricultural Well	10	00		

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1				CHEDULE D-						
<u> </u>		<u></u>	Description of T	ransmission ar	nd Distribution	Facilities				
	A. LEN	GTH OF DIT	CHES, FLUMES	SAND LINED	CONDUITS IN	MILES FOR	VARIOUS CA			
1	NONE		2							
2 3 4 5 6 7										
3										
4										
6										
7										
8										
10										
	Totals									
	В. РООТА	GES OF PIPE	BY INSIDE DI		ICHES - NOT		SERVICE PIP	ING		<u>-</u> .
Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Gravity Irrigation									
12	Cast Iron (cement lined)		·							
13	Concrete			•						
14	Ductile Iron									
15	PVC DR25								•	
16	Standard screw									
17	Screw or welded casing									
18	Cementasbestos						169		46,624	42,218
19	Welded steel PVC CL200	1,150	2,900	19,793		20,893	269,533	23,306	283,022	149,222
20 21	Other PVC900			4,409		0.000	432		163,038	35,632
22		1,150	2,900	2,800	0	2,020	<u>8,215</u> 278,349	23,306	147,904 640,588	<u>252,341</u> 479,413
		1,100	2,000	21,002		22,310	2/0,349	23,300	040,566	479,413
	B. FOOTA	GES OF PIPE	BY INSIDE DI	AMETER IN IN	ICHES - NOT		SERVICE PIP	INGConciude	юd	
								Other Sizes		
								(Specify Size	s)	
Line							-			Totals
No.		10	12	14	16	18	20	24	30	All Sizes
23	Gravity Irrigation		5,590					3,785	1,780	11,155
24	Cast Iron (cement lined)		0,000					0,100	1,700	0
25	Concrete									ŏ
26	Ductile Iron		882	894	1,474					3,250
27	PVC DR25			3,106	16,580	5,387				25,073
25 26 27 28 29 30	Standard screw									0
30	Screw or welded casing Cement-asbestos	3,662	84 424	24 160	7 400					0
31	Welded steel	0,002	84,421 157,484	24,169 7,127	7,420					208,683 934,430
31 32	PVC CL200		22,222	55						934,430 225,788
33	Other PVC900	1,437	192,617	38,616	4,176	33				650,159
34	_	5,099	463,216	73,967	29,650	5,420	0	3,785	1,780	2,058,538
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	CHEDULE D-4	onnections			
	Metered	-Dec.31	Flat Rate-Dec.31		
23	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Commercial (including domestic)	13.972	14,325	0	0	
Industrial	2	2			
Public authorities	44	44			
Irrigation (landscape)	54	61			
Irrigation (reclaimed)	2	2			
Sub-total	14,074	14,434	0	0	
Private fire connections		87			
Public fire hydrants	1,873	1,929			
Total	16,031	16,450	0	0	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year			SCHEDULE D-6 Meter Testing Data		
Size	Meters	Services	A. Number of Meters Tested During Year as Prescri		
5/8 x 3/4-in.	13,291	XXXXXXXXX	1. New, after being received	1,601	
3/4-in.	716	1	2. Used, before repair		
1-in.	1,735		3. Used, after repair	(	
1-1/2-in.	199		<ol><li>Found fast, requiring billing adjustment.</li></ol>	(	
2-in.	204				
3-in.	166		B. Number of Meters in Service Since Last Test.		
4-in.	30		1. Ten year or less	13,680	
6-in.	65		<ol><li>More than 10, but less than 15 years</li></ol>	2,65	
8-in.	25	Í	3. More than 15 years	9:	
10- & 12-in.	.1				
	Total 16,432	0			

Classification	ication During Current Year									
of Service		January	February	March	April	May	June	Subtotal		
Commercial		261,257	294,612	211,759	361,405	351,265	613,460	2,093,758		
ndustrial		0	69	0	63	0	96	228		
Public Authorities		13,777	9,404	11,364	16,172	29,156	32,935	112,808		
rrigation (landscape)		13,341	25	6,478	35	13,633	62	33,574		
rrigation (reclaimed)		8,375	0	18,293	0	34,246	0	60,914		
Total	_	296,750	304,110	247,894	377,675	428,300	646,553	2,301,282		
Classification		During Current Year					Tota			
of Service		July	August	September	October	November	December	Subtotals	Total	Prior Yea
Commercial		555,135	731,901	570,386	634,160	386,392	363,270	3,241,244	5,335,002	4,909,903
Industrial		0	171	0	210	0	100	481	709	635
Public Authorities		62,979	55,075	56,328	35,101	31,922	14,917	256,322	369,130	343,50
Imigation (landscape)		28,126	86	34,761	156	28,654	<b>41</b> 1	92,194	125,768	132,225
Irrigation (reclaimed)		56,149		93,301	0	60,821	0	210,271	271,185	325,86
						507,789	378.698	<u>0</u> 3,800,512	0 6,101.794	5,712,128

1. Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

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# SCHEDULE D-8 Status With State Board of Public Health 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES 2. Are you having routine laboratory tests made of water served to your consumers? YES 3. Do you have a permit from the State Board of Public Health for operation of your water system? YES 4. Date of Permit: 01/14/57 5. If permit is "temporary" what is the expiration date? N/A 6. If you do not hold a permit has an application been made for such permit? NA 7. If so, on what date? N/A SCHEDULE D-9 Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. MONEY PAID TO SICC, INC. Hydrant Coatings 20.468 Miscellaneous 5.403 SICC, INC. AND APPLE VALLEY RANCHOS WATER COMPANY ARE SUBSIDIARIES OF PARK WATER COMPANY. DECLARATION Before Signing Please Check to See That All Schedules Have Been Completed (See Instruction 5 on front cover) I, the undersigned JACK CLARKE, of APPLE VALLEY RANCHOS WATER COMPANY, under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same and declare the same to be a complete and correct statement of the business and affairs of the above named respondent and the operation of its property for the period from and including January 1, 2000, to and including December 31, 2000. L. Clarke Signed VICE PRESIDENT Title Date APRIL 30,2001

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