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**CLASS A
WATER UTILITIES**

**2001
ANNUAL REPORT
OF**

APPLE VALLEY RANCHOS WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX #7005 APPLE VALLEY, CA 92307

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2001**

**REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2002
(FILE TWO COPIES IF THREE RECEIVED)**

INSRTUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets refer to the Balance Sheet, Income Statement and detail schedules in the annual report for the required data.

Please follow the instruction below:

1. Common plant allocated the water should the indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No.38.

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: LAWRENCE G. LEE

(Source: Information In 2001 ANNUAL REPORT)

BALANCE SHEET DATA		Jan. 1, 2001	Dec. 31, 2001	Average
1	Intangible Plant	273,443	273,443	273,443
2	Land	714,630	714,630	714,630
3	Depreciable Plant	38,790,643	40,849,468	39,820,055
4	Gross Plant In Service	39,778,716	41,837,541	40,808,128
5	Less: Accum. Depreciation	(9,273,668)	(10,212,400)	(9,743,034)
6	Net Water Plant In Service	30,505,048	31,625,140	31,065,094
7	Water Plant Held for Future Use			
8	Construction Work In Progress	2,105,051	2,432,930	2,268,991
9	Materials and Supplies	166,991	173,337	170,164
10	Less: Advances for Construction	(6,330,162)	(6,631,096)	(6,480,629)
11	Contrib. in Aid of Constr.	(1,537,124)	(1,493,534)	(1,515,329)
12	Accum. Deferred Inc. Tax Credits	(141,425)	(134,910)	(138,168)
13	Net Plant Investment	24,768,379	25,971,867	25,370,123
CAPITALIZATION				
14	Common Stock	3,750	3,750	3,750
15	Proprietary Capital (Ind. or Part.)	0	0	0
16	Paid-in Capital	5,862,976	5,862,976	5,862,976
17	Retained Earnings	12,688,299	15,585,329	14,136,814
18	Common Equity (14 through 17)	18,555,025	21,452,055	20,003,540
19	Preferred Stock	0	0	0
20	Long-term Debt	6,814,332	5,637,129	6,225,731
21	Notes Payable	0	0	0
22	Total Capitalization (Lines 18 through 21)	25,369,357	27,089,184	26,229,271

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

INCOME STATEMENT

	<u>Annual Amount</u>
23 Unmetered Water Revenue	0
24 Fire Protection Revenue	58,883
25 Irrigation Revenue	357,681
26 Metered Water Revenue	10,315,604
27 Total Operating Revenue	<u>10,732,168</u>
28 Total Operating Expenses	6,126,895
29 Depreciation Expense (Composite Rate 2.75%)	900,473
30 Amortization and Property Losses	0
31 Property Taxes	204,047
32 Taxes Other Than Income Taxes	115,677
33 Total Operating Revenue Deductions Before Taxes	7,347,092
34 California Corporate Franchise Tax	83,373
35 Federal Corporate Income Tax	(6,515)
36 Total Operating Revenue Deduction After Taxes	7,423,950
37 Net Operating Income (Loss) (California Water Operations)	3,308,218
38 Other Operating and Non-oper. Inc. & Exp.- Net (Exclude Interest Expense)	7,480
39 Income Available for Fixed Charges	3,315,698
40 Interest Expense	418,668
41 Net Income (Loss) Before Dividends	2,897,030
42 Preferred Stock Dividends	0
43 Net Income (Loss) Available for Common Stock	<u>2,897,030</u>

OTHER DATA

44 Refunds of Advances for Construction	192,505
45 Total Payroll Charged to Operating Expenses	1,493,144
46 Purchased Water (Account No. 610)	0
47 Power (Account No. 615)	1,105,885

Active Service Connections (Exclude Fire Protection)	Jan. 1	Dec. 31	Annual Average
49 Metered Service Connections	14,434	14,774	14,604
50 Flat Rate Service Connections	0	0	0
51 Total Active Service Connections	<u>14,434</u>	<u>14,774</u>	<u>14,604</u>

GENERAL INFORMATION

1. Name under which utility is doing business: APPLE VALLEY RANCHOS WATER COMPANY

2. Official mailing address: P.O. BOX 7005
APPLE VALLEY, CA 92307-7005

3. Name and title of person to whom correspondence should be addressed:
JACK CLARKE, VICE PRESIDENT & GENERAL MANAGER Telephone: (760) 247-6484

4. Address where accounting records are maintained: 21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5. Service Area: (Refer to district reports if applicable)
APPLE VALLEY

6. Service Manager (If located in or near Service Area). Refer to district reports if applicable).
Name: JACK CLARKE
Address: SAME AS ABOVE Telephone: (760) 247-6484

7. OWNERSHIP. Check and fill in appropriate line:

- Individual (name of owner) _____
 - Partnership (name of partner) _____
 - Partnership (name of partner) _____
 - Partnership (name of partner) _____
 - Corporation (corporate name): APPLE VALLEY RANCHOS WATER COMPANY
- Organized under laws of (state): California Date: 1947

Principal Officers:
HENRY H. WHEELER, PRESIDENT
CHAYRE M. WHEELER, SECRETARY
JACK CLARKE, VICE PRESIDENT AND GENERAL MANAGER
LEIGH K. JORDAN, CHIEF EXECUTIVE OFFICER

8. Names of associated companies: PARK WATER COMPANY (PARENT)
MOUNTAIN WATER COMPANY
SANTA PAULA WATER COMPANY
SICC

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

10. Use the space below for supplementary information or explanations concerning this report:

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	5	44,292,341	41,906,447
3	107	Utility plant adjustments		(52,645)	(44,156)
4		Total utility plant		44,239,696	41,862,290
5	250	Reserve for depreciation of utility plant	7	(10,212,400)	(9,273,668)
6	251	Reserve for amortization of limited term utility investments	7	0	0
8	252	Reserve for amortization of utility plant acquisition adjustment	7	0	0
9		Total utility plant reserves		(10,212,400)	(9,273,668)
10		Total utility plant less reserves		34,027,296	32,588,622
11					
12		II. INVESTMENT AND FUND ACCOUNTS			
13	110	Other physical property	6	303,271	303,271
14	253	Reserve for depreciation and amortization of other property	7	0	0
15		Other physical property less reserve		303,271	303,271
16	111	Investments in associated companies	9	0	0
17	112	Other investments	9	0	0
18	113	Sinking funds	9	0	0
19	114	Miscellaneous special funds	9	0	0
20		Total investments and fund accounts		303,271	303,271
21					
22		III. CURRENT AND ACCRUED ASSETS			
23	120	Cash		112,979	106,837
24	121	Special deposits	10	(2,500)	0
25	122	Working funds		1,000	1,000
26	123	Temporary cash investments		0	0
27	124	Notes receivable	10	0	0
28	125	Accounts receivable		649,998	547,434
29	126	Receivables from associated companies	10	1,652,412	1,652,412
30	131	Materials and supplies		173,337	166,991
31	132	Prepayments	10	126,531	148,091
32	133	Other current and accrued assets	10	0	0
33		Total current and accrued assets		2,713,757	2,622,765
34					
35		IV. DEFERRED DEBITS			
36	140	Unamortized debt discount and expense	11	0	0
37	141	Extraordinary property losses	12	0	0
38	142	Preliminary survey and investigation charges		116,153	13,303
39	143	Clearing accounts		0	0
40	145	Other work in progress		0	0
41	148	Other deferred debits	12	461,939	486,661
42		Total deferred debits		578,092	499,964
43		Total assets and other debits		37,622,416	36,014,622
44					
45					
46					
47					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	13	3,750	3,750
3	201	Preferred capital stock	13		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13		
6	150	Discount on capital stock	12		
7	151	Capital stock expense	12		
8	270	Capital surplus	14	5,862,976	5,862,976
9	271	Earned surplus	14	15,585,329	12,688,299
10		Total corporate capital and surplus		21,452,055	18,555,025
17		III. LONG-TERM DEBT			
18	210	Bonds	15	0	0
19	211	Receivers' certificates			
20	212	Advances from associated companies	15	5,637,129	6,814,332
21	213	Miscellaneous long-term debt	15	0	0
22		Total long-term debt		5,637,129	6,814,332
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	16	0	0
26	221	Notes receivable discounted			
27	222	Accounts payable		188,521	280,488
28	223	Payables to associated companies	16	500,000	500,000
29	224	Dividends declared			
30	225	Matured long-term debt		0	0
31	226	Matured interest			
32	227	Customers' deposits		77,682	64,300
33	228	Taxes accrued	17	116,057	137,972
34	229	Interest accrued		2,677	1,805
35	230	Other current and accrued liabilities	16	536,085	506,226
36		Total current and accrued liabilities		1,421,022	1,490,791
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	11		
40	241	Advances for construction	18	6,631,096	6,330,162
41	242	Other deferred credits	18	987,580	1,287,188
42		Total deferred credits		7,618,676	7,617,350
43		VI. RESERVES			
44	254	Reserve for uncollectible accounts	18		
45	255	Insurance reserve	18		
46	256	Injuries and damages reserve	18		
47	257	Employees' provident reserve	18		
48	258	Other reserves	18		
49		Total reserves			
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	19	1,493,534	1,537,124
54		Total liabilities and other credits		37,622,416	36,014,622
55					
56					
57					

SCHEDULE B
Income Account for the Year

Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	10,732,168
3				
4		Operating revenue deductions:		
5	502	Operating expenses	20-22	6,126,895
6	503	Depreciation	7	900,473
7	504	Amortization of limited-term utility investments	7	0
8	505	Amortization of utility plant acquisition adjustments	7	0
9	506	Property losses chargeable to operations	23	0
10	507	Taxes	23	396,582
11		Total operating revenue deductions		<u>7,423,950</u>
12		Net operating revenues		3,308,218
13	508	Income from utility plant leased to others		0
14	510	Rent for lease of utility plant		0
15		Total utility operating income		<u>3,308,218</u>
16				
17		II. OTHER INCOME		
18	521	Income from non-utility operations (Net)	25	0
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous non-operating revenues	25	39,150
24	527	Non-operating revenue deductions (Dr.)	25	<u>(9,299)</u>
25		Total other income		29,851
26		Gross income		<u>3,338,069</u>
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	0
31	532	Amortization of premium on debt-Cr.	11	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		413,346
34	535	Other interest charges	25	5,322
35	536	Interest charged to construction-Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	<u>22,371</u>
38		Total income deductions		<u>441,039</u>
39		Net income		<u>2,897,030</u>
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14		2,897,030
45				
46				
47				
48				

SCHEDULE A-1
Account No. 100-Utility Plant

Line No.	Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
1	100-1	Utility plant in service (Schedule A-1a)	39,778,716	2,206,260	172,224	24,789	41,837,541
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	2,105,051	327,879			2,432,930
4	100-4	Utility plant held for future use (Sch. A-1c)					
5	100-5	Utility plant acquisition adjustments	22,680		XXXXXXX	(810)	21,870
6	100-6	Utility plant in process of reclassification					
7		Total utility plant	41,906,447	2,534,139	172,224	23,979	44,292,341

SCHEDULE A-1a
Account No. 100-1-Utility Plant in Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)	0				0
11	303	Other intangible plant	1,467				1,467
12		Total intangible plant	273,443	0	0	0	273,443
13		II. LANDED CAPITAL					
14	306	Land and land rights	714,630				714,630
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	49,998				49,998
17	312	Collecting and impounding reservoirs	0				0
18	313	Lake, river and other intakes	0				0
19	314	Springs and tunnels	0				0
20	315	Wells	1,739,477	19,318	23,665		1,735,130
21	316	Supply mains	0				0
22	317	Other source of supply plant	134,842	0			134,842
23		Total source of supply plant	1,924,316	19,318	23,665	0	1,919,969
24		IV. PUMPING PLANT	0				0
25	321	Structures and improvements	491,260	25,172			516,432
26	322	Boiler plant equipment	0				0
27	323	Other power production equipment	0				0
28	324	Pumping equipment	1,893,212	123,258	20,871		1,995,599
29	325	Other pumping plant	0				0
30		Total pumping plant	2,384,472	148,430	20,871	0	2,512,031
31		V. WATER TREATMENT PLANT	0				0
32	332	Water treatment equipment	211,099	1,021	2,254		209,866
33		Total water treatment plant	211,099	1,021	2,254	0	209,866
34		VI. TRANSMISSION AND DIST. PLANT	0				0
35	341	Structures and improvements	0				0
36	342	Reservoirs and tanks	1,633,824				1,633,824
37	343	Transmission and distribution mains	21,683,384	1,008,423	46,063		22,645,744
38	344	Fire mains	0				0
39	345	Services	3,628,772	201,804	21,253		3,809,323
40	346	Meters	1,398,110	39,692	24,651		1,413,151
41	347	Meter installations	0		11,418		(11,418)
42	348	Hydrants	2,921,834	264,084			3,185,918
43	349	Other transmission and distribution plant	0				0
44		Total transmission and distribution plant	31,265,923	1,514,003	103,384	0	32,676,542

SCHEDULE A-1a
Account No. 100-1-Utility Plant in Service--Concluded

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VII. GENERAL PLANT					
2	371	Structures and improvements	848,540	131,607	950	0	979,197
3	372	Office furniture and equipment	310,574	36,588	14,721		332,441
4	373	Transportation equipment	508,585			24,789	533,374
5	374	Stores equipment	0				0
6	375	Laboratory equipment	887				887
7	376	Communication equipment	332,274	1,182	1,150		332,306
8	377	Power operated equipment	551,189	346,301			897,490
9	378	Tools, shop and garage equipment	76,619	7,810	5,229	0	79,200
10	379	Other general plant	0				0
11		Total general plant	2,628,669	523,488	22,050	24,789	3,154,896
12		VIII. UNDISTRIBUTED ITEMS					
13	390	Other tangible property	378,164				378,164
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items	0	0	0	0	378,164
17		Total utility plant in service	39,778,716	2,206,260	172,224	24,789	41,837,541

(1) The computer equipment is included with the office furniture & equipment.

SCHEDULE A-1b
Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account 1 (e)
18	NONE				0
19					0
20					
21					
22	Total	XXXXX	XXXXXX	XXXXXX	0

1The total should agree with the balance at the end of the year in Account No. 302 Schedule A-12.

SCHEDULE A-1c
Account No. 100-4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (d)	Balance End of Year (e)
23	NONE			
24				
25				
26				
27	Total	XXXXX	XXXXXX	

SCHEDULE A-2
Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	LAND	303,271
29		
30		
31		
32		
33	Total	303,271

SCHEDULE A-3

Account Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	9,273,668	0	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to account No.503(Footnote1)	900,473			
4	(b) Charged to account No. 265	99,512			
5	(c) Charged to clearing accounts	95,905			
6	(d) Salvage recovered	2,127			
7	(e) All other credits(Footnote2)	15,623			
8	Total credits	1,113,640	0	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	172,222			
11	(b) Cost of removal	2,686			
12	(b) All other debits(Footnote3)				
13	Total debits	174,908	0	0	0
14	Balance in reserve at end of year	10,212,400	0	0	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.75%				
17					
18					
19	(2) TRANSFER OF 1994 FORD EXPLORER, UNIT #68 FROM		15,623		
20	CENTRAL BASIN.				
21					
22	TOTAL CREDITS		15,623		
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	(3) EXPLANATION OF ALL OTHER DEBITS:				
34					
35					
36	TOTAL DEBITS				
37					
38	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
39	(a) Straight line		[]		
40	(b) Liberalized		[]		
41	(1) Sum of year digits		[]		
42	(2) Double declining balance		[]		
43	(3) Other		[]		
44	(c) Both straight line and liberalized		[x]		
45					
46					

SCHEDULE A-3a
ANALYSIS OF ENTRIES IN DEPRECIATION RESERVE--ACCOUNT NO. 250
(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	29,092	1,779			30,871
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	616,539	43,483	23,665		636,357
7	316	Supply mains					
8	317	Other source of supply plant	4,311	3,061			7,372
9		Total source of supply plant	649,942	48,323	23,665	0	674,600
10		II. PUMPING PLANT					
11	321	Structures and improvements	88,500	16,877			103,177
12	322	Boiler plant equipment					
13	323	Other power production equipment					
14	324	Pumping equipment	0				0
15	325	Other pumping plant	447,818	61,732	20,871		488,679
16		Total pumping plant	534,318	78,409	20,871	0	591,856
17		III. WATER TREATMENT PLANT					
18	331	Structures and improvements					
19	332	Water treatment equipment	16,256	7,283	2,253		21,286
20		Total water treatment plant	16,256	7,283	2,253	0	21,286
21		IV. TRANS. AND DIST. PLANT					
22	341	Structures and improvements					
23	342	Reservoirs and tanks	331,357	32,187			363,544
24	343	Transmission and distribution mains	5,516,400	526,073	46,063	(2,686)	5,993,724
25	344	Fire mains	0				0
26	345	Services	666,462	93,348	21,253		738,557
27	346	Meters	(33,690)	35,992	24,651	1,327	(21,022)
28	347	Meter installations	0				0
29	348	Hydrants	527,898	70,302	11,418		586,782
30	349	Other transmission and distribution plant	0				0
31		Total trans. and distribution plant	7,008,427	757,902	103,385	(1,359)	7,661,585
32		V. GENERAL PLANT					
33	371	Structures and improvements	148,374	27,051	950		174,475
34	372	Office furniture and equipment	158,952	38,222	14,720	800	183,254
35	373	Transportation equipment	411,552	77,915			489,467
36	374	Stores equipment	0				0
37	375	Laboratory equipment	435	56	0		491
38	376	Communication equipment	163,106	25,719	1,150		187,675
39	377	Power operated equipment	148,867	30,640			179,507
40	378	Tools, shop and garage equipment	25,915	4,947	5,228		25,634
41	379	Other general plant					
42	390	Other tangible property	7,523	15,047			22,570
43	391	Water plant purchased					
44		Total general plant	1,064,725	219,597	22,048	800	1,263,074
45			0				0
46			0				0
47		Total	9,273,668	1,111,514	172,222	(559)	10,212,400

SCHEDULE A-4
Account No. 111-Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year1 (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Rec'd During Year (g)
1							
2							
3							
4	NONE						
5							
6							
7							
8							
9							
10							
11							
12		Totals					

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5
Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
9		
10		
11		
12	NONE	
13		
14		
15		
16	Totals	

SCHEDULE A-6
Account No. 113-Sinking Funds

Line No.	Name of Fund (a)	Balance Beg. of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17						
18						
19						
20						
21	NONE					
22						
23						
24						
25		Totals				

SCHEDULE A-7
Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beg. of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26		0			0	0
27						
28						
29						
30						
31						
32						
33		Totals	0	0	0	0

SCHEDULE A-8 Account No. 121-Special Deposits						
Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)				
SPRINT	SECURITY DEPOSIT	(2,500)				
TOTAL		(2,500)				
SCHEDULE A-9 Account No. 124-Notes Receivable						
Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
NONE			0			
TOTALS						
SCHEDULE A-10 Account No. 126-Receivables from Associated Companies						
Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)		
JESS RANCH SEWER	1,652,412	0	0	0		
TOTALS		1,652,412	0	0		
SCHEDULE A-11 Account No. 132-Prepayments						
Item (a)	Amount (b)					
INSURANCE	15,171					
TAXES	105,894					
POSTAGE	215					
OTHER	5,251					
TOTALS		126,531				
SCHEDULE A-12 Account No. 133-Other Current and Accrued Assets						
Item (a)	Amount (b)					
NONE						
TOTALS						

SCHEDULE A-13

Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
 2. Show premium amounts in red or by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
 6. Set out separately and identify indisposed amounts applicable to issues which were redeemed in prior years.
 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Principal amount of securities to which discount and expense, or premium minus expense, relates (b)

Total discount and expense or net Premium (c)

Balance beginning of year (f)

Debits during year (g)

Credits during year (h)

Balance end of year (i)

AMORTIZATION PERIOD
 From- (d) To- (e)

Line No. Designation of long-term debt (a)

NONE

TOTALS

0 0 0 0 0 0

- 1
- 2
- 3
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- 28

SCHEDULE A-14
Account 141-Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6		Total				

SCHEDULE A-15
Account No. 148-Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
9	RATE CASE	62,800
10	CATASTROPHIC ILLNESS	39,639
11	PAID TIME OFF	127,475
12	SPLIT DOLLAR LIFE INSURANCE	23,975
13	REGULATORY ACCOUNTS	209,245
14	MISCELLANEOUS DEFERRED DEBITS	(1,195)
15		Total 461,939

SCHEDULE A-16
Account 150-Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
16	NONE	
17		
18		
19		
20		
21		
22		
23		
24		
25		Total

SCHEDULE A-17
Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of year (b)
25	NONE	
26		
27		
28		
29		
30		
31		
32		
33		
34		Total

SCHEDULE A-18
Accounts Nos. 200 and 201-Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding 1 (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	COMMON STOCK	1,000	50	75	3,750		0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Totals	1,000		75	\$3,750.00		\$0.00

1. After deduction for amount of reacquired stock held by or for the respondent.
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
13	PARK WATER COMPANY	75		
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	75	Total number of shares	0

SCHEDULE A-19
Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	End of Yr. (b)
37	NONE	
38		
39		
40		
41		
42		
43	Total	

SCHEDULE A-20 Account No. 270-Capital Surplus (For use by Corporations only)					
Line No.	Item (a)	Amount (b)			
1	Balance beginning of year	5,862,976			
2	CREDITS (Give nature of each credit and state account charged)				
3					
4					
5					
6	DEBITS (Give nature of each debit and state account credited)				
7					
8					
9					
10	Balance end of year	5,862,976			
SCHEDULE A-21 Account No. 271-Earned Surplus (For use by Corporations only)					
Line No.	Acct. No. Account (a)	Amount (b)			
11	Balance beginning of year	12,688,299			
12	CREDITS				
13	400 Credit balance transferred from income account	2,897,030			
14	401 Miscellaneous credits to surplus (detail)				
15	401 Miscellaneous credits to surplus (detail)				
16					
17		Total credits	2,897,030		
18	DEBITS				
19	410 Debit balance transferred from income account				
20	411 Dividend appropriations—preferred stock				
21	412 Dividend appropriations—Common stock				
22	413 Miscellaneous reservations of surplus (detail)				
23					
24					
25	414 Miscellaneous debits to surplus (detail)				
26		Total debits	0		
27					
28	Balance end of year	15,585,329			
SCHEDULE A-22 Account No. 204—Proprietary Capital (sole Proprietor or Partnership)		SCHEDULE A-23 Account No. 205—Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)			
Line No.	Item (a)	Amount (b)	Line No.	Item (a)	Amount (b)
29	Balance beginning of year		43	Balance beginning of year	
30	CREDITS		44	CREDITS	
31	Net income for year	NONE	45	Net income for year	NONE
32	Additional investments during year		46	Other Credits (detail)	
33	Other credits (detail)		47		
34			48	Total credits	
35	Total credits		49	DEBITS	
36	DEBITS		50	Net loss for year	
37	Net loss for year		51	Withdrawals during year	
38	Withdrawals during year		52	Other debits (detail)	
39	Other debits (detail)		53		
40			54		
41	Total debits		55	Total debits	
42	Balance end of year	NONE	56	Balance end of year	NONE

SCHEDULE A-24
Account No.210-Bonds

Line No.	Class of Bond (a)	Dates of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding (1) per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10	Totals							

1. After deduction for amount of reacquired bonds held by or for the respondent

SCHEDULE A-25
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	PARK WATER COMPANY(PARENT)	5,637,129	Varies	413,348	0
12			0	0	0
13					
14					
15					
16					
17	Totals			413,348	0

SCHEDULE A-26
213-Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amt. Authorized (d)	Outstanding1 Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE							
19								
20								
21								
22								
23								
24	Totals				0	0	0	0

1. After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					
30					
31	Totals				

SCHEDULE A-28
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
				Totals	0.00	0.00	0.00

SCHEDULE A-29
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	PARK WATER COMPANY(PARENT)	500,000	Varies	See Advances from Associated Companies	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
		Totals		500,000	0

SCHEDULE A-30
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33		
34	ACCRUED PAID TIME OFF	127,475
35	FRANCHISE FEE	102,424
36	ACCRUED PAYROLL	68,224
37	ACCRUED CATASTROPHIC ILLNESS	39,639
38	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	81,433
39	CALIFORNIA PUC SURCHARGE	39,089
40	POST RETIREMENT BENEFITS OTHER THAN PENSION	77,781
41	MISCELLANEOUS	20
42		
43		
44		
45		
46		
48		
	Total	538,085

SCHEDULE A-32
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		
2	Additions during year	XXXXXXXXXX	6,330,162
3	Subtotal-beginning balance plus additions during year	XXXXXXXXXX	493,439
4	Charges during year:	XXXXXXXXXX	6,823,601
5	Refunds	XXXXXXXXXX XXXXXXXXXXXX	
6	Percentage of revenue basis	XXXXXXXXXX XXXXXXXXXXXX	
7	Proportionate cost basis	750 XXXXXXXXXXXX	
8	Escheat to state	191,755 XXXXXXXXXXXX	
9	Total refunds	XXXXXXXXXX	
10		192,505 XXXXXXXXXXXX	
11	Unclaimed refunds	XXXXXXXXXX XXXXXXXXXXXX	
12	Reissue unclaimed refunds		
13	Total	0	
14	Securities exchanged for contracts (enter detail below)		0
15	Subtotal-Charges during year		192,505
16	Balance end of year	XXXXXXXXXX	6,631,096

SCHEDULE A-33
Account No. 242--Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	DEFERRED WORK ORDER DEPOSITS	150,476
27	DEFERRED REVENUE -CONTRIBUTIONS	3,990
28	BALANCING/MEMORANDUM ACCOUNTS	386,280
29	DEFERRED INVESTMENT TAX CREDITS	134,910
30	REGULATORY LIABILITY - INCOME TAXES RELATED	257,049
31	PENSION FUND DISCLOSURE	54,875
32		
33	Total	987,580

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive--Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS Amount (d)	Account Charged (e)	CREDITS Amount (f)	Balance End of Year (g)
34	NONE						
35							
36							
37							
38							
39							
40							
41	Totals						

SCHEDULE A-35
Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	1,537,124	1,516,985	20,139	0	0
2	Add: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3	Contributions received during year	55,922	55,922	0		
4	Other credits*	0				
5	Total credits	55,922	55,922	0		
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
7	Depreciation charges for year	99,512	99,512	0		
8	Non-depreciable donated property retired		XXXXXXXXXX		XXXXXXXXXX	XXXXXXXXXX
9	Other debits*	0				
10	Total debits	99,512	99,512	0	0	0
11	Balance end of year	1,493,534	1,473,395	20,139	0	0

SCHEDULE B-1
Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Changes During Year Show Decrease in (Brackets) (d)
18		I. WATER SERVICE REVENUES			
19	601	Metered sales to general customers			
29		601.1 Commercial sales	9,442,209	9,278,477	163,732
21		601.2 Industrial sales	2,533	2,187	346
22		601.3 Sales to public authorities	533,450	525,335	8,115
23		Sub-total	9,978,192	9,805,999	172,193
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales			0
26		602.2 Industrial sales	0	0	0
27		602.3 Sales to public authorities	0	0	0
28		Sub-total	0	0	0
29	603	Sales to irrigation customers			
30		603.1 Metered sales	357,681	312,856	44,825
31		603.2 Unmetered sales	0	0	0
32		Sub-total	357,681	312,856	44,825
33	604	Private fire protection service	58,883	53,329	5,554
34	605	Public fire protection service			
35	606	Sales to other water utilities for resale			
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Balancing Revenue Account	310,118	(90,967)	401,085
39		Sub-total	369,001	(37,638)	406,639
40		Total water service revenues	10,704,874	10,081,217	623,657

SCHEDULE B-1
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Changes During Year Show Decrease in (Brackets) (d)
		FWD FROM PAGE 19	10,704,874	10,081,217	623,657
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	27,033	24,679	2,354
3	612	Rent from water property			
4	613	Interdepartmental rents			
5	614	Other water revenues	261		261
6		Total other water revenues	<u>27,294</u>	<u>24,679</u>	<u>2,615</u>
7	501	Total operating revenues	<u>10,732,168</u>	<u>10,105,896</u>	<u>626,272</u>

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (1)	
9	Regulatory balancing account	310,118
10		
11		
19	Operations within incorporated territory	
20	City or town of APPLE VALLEY	10,398,467
21	City or town of VICTORVILLE	23,583
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26		
27		
32		
33		
	Total	<u>10,732,168</u>

1. Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502 - Operating Expenses - Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class A B C	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
33		I. SOURCE OF SUPPLY EXPENSE				
34		Operation				
35	701	Operation supervision and engineering	A B	10,002	10,640	(638)
36	701	Operation supervision, labor and expenses	C			
37	702	Operation labor and expenses	A B			0
38	703	Miscellaneous expenses	A	319,359	224,997	94,362
39	704	Purchased water	A B C			0

SCHEDULE B-2

Account No. 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	706	Maintenance supervision and engineering	A	B			0	
3	706	Maintenance of structures and facilities					0	
4	707	Maintenance of structures and improvements	A	B			0	
5	708	Maintenance of collect and impound reservoirs	A				0	
6	708	Maintenance of source of supply facilities		B			0	
7	709	Maintenance of lake, river and other intakes	A				0	
8	710	Maintenance of springs and tunnels	A				0	
9	711	Maintenance of wells	A		1,235	462	773	
10	712	Maintenance of supply mains	A				0	
11	713	Maintenance of other source of supply plant	A	B	16		16	
12		Total source of supply expense			330,612	236,099	(72,807)	
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B			0	
16	721	Operation supervision labor and expenses					0	
17	722	Power production labor and expenses	A				0	
18	722	Power production labor, expenses and fuel		B			0	
19	723	Fuel for power production	A				0	
20	724	Pumping labor and expenses	A	B	102,927	93,950	8,977	
21	725	Miscellaneous expenses	A		40,133	23,892	16,241	
22	726	Fuel or power purchased for pumping	A	B	1,105,885	885,730	220,155	
23		Maintenance						
24	729	Maintenance supervision and engineering	A	B			0	
25	729	Maintenance of structures and equipment					0	
26	730	Maintenance of structures and improvements	A	B	15,927	17,613	(1,686)	
27	731	Maintenance of power production equipment	A	B			0	
28	732	Maintenance of pumping equipment	A	B	108,600	96,112	12,488	
29	733	Maintenance of other pumping plant	A	B			0	
30		Total pumping expenses			1,373,472	1,117,297	256,175	
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B			0	
34	741	Operation supervision, labor and expenses					0	
35	742	Operation labor and expenses	A		79,716	72,798	6,918	
36	743	Miscellaneous expenses	A	B	135	71	64	
37	744	Chemicals and filtering materials	A	B	20,321	21,725	(1,404)	
38		Maintenance						
39	746	Maintenance supervision and engineering	A	B	0	22	(22)	
40	746	Maintenance of structures and equipment					0	
41	747	Maintenance of structures and improvements	A	B	3,323	137	3,186	
42	748	Maintenance of water treatment equipment	A	B	14,539	11,225	3,314	
43		Total water treatment expense			118,034	105,978	12,056	
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B	97,798	80,272	17,526	
47	751	Operation supervision, labor and expenses					0	
48	752	Storage facilities expenses	A		36,368	18,888	17,480	
49	752	Operation labor and expenses		B			0	
50	753	Transmission and distribution lines expenses	A		112,700	100,281	12,439	
51	754	Meter expenses	A		8,886	20,187	(11,301)	
52	755	Customer installations expenses	A		49,541	39,590	9,951	
53	756	Miscellaneous expenses	A		29,189	26,152	3,037	

SCHEDULE B-2								
Account No. 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)								
Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (b)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B				0
3	758	Maintenance of structures and plant			C			0
4	759	Maintenance of structures and improvements	A	B				0
5	760	Maintenance of reservoirs and tanks	A	B		765	1,622	(857)
6	761	Maintenance of trans. and distribution mains	A			448,665	397,147	51,518
7	761	Maintenance of mains		B				0
8	762	Maintenance of fire mains	A				242	(242)
9	763	Maintenance of services	A			79,841	80,860	(1,019)
10	763	Maintenance of other trans. and distribution plant		B				0
11	764	Maintenance of meters	A			23,331	29,592	(6,261)
12	765	Maintenance of hydrants	A			19,433	39,913	(20,480)
13	766	Maintenance of miscellaneous plant	A			8,413	6,660	1,753
14		Total transmission and distribution expenses				914,930	841,386	73,544
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		29,563	10,446	19,117
18	771	Superv., meter read., other cust. acct. expenses			C			0
19	772	Meter reading expenses	A	B		44,458	48,468	(4,010)
20	773	Customer records and collection expenses	A			216,697	214,833	1,864
21	773	Customer records and accounts expenses		B				0
22	774	Misc. customer accounts expenses	A			4,131	2,436	1,695
23	775	Uncollectible accounts	A	B	C	40,678	50,119	(9,441)
24		Total customer account expenses				335,527	326,302	9,225
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					0
28	781	Sales expenses		B	C			0
29	782	Demonstrating and selling expenses	A			15,986	18,289	(2,303)
30	783	Advertising expenses	A					0
31	784	Miscellaneous sales expenses	A					0
32	785	Merchandising, jobbing and contract work	A					0
33		Total sales expenses				15,986	18,289	(2,303)
34		VII. ADMIN. AND GENERAL EXPENSES						
35		Operation						
36	791	Administrative and general salaries	A	B	C	369,544	352,013	17,531
37	792	Office supplies and other expenses	A	B	C	160,633	179,187	(18,554)
38	793	Property insurance	A			1,663	3,867	(2,204)
39	793	Property insurance, injuries and damages		B	C			0
40	794	Injuries and damages	A			302,729	247,249	55,480
41	795	Employees' pensions and benefits	A	B	C	576,240	577,433	(1,193)
42	796	Franchise requirements	A	B	C	103,813	100,706	3,107
43	797	Regulatory commission expenses	A	B	C	44,592	44,592	0
44	798	Outside services employed	A			81,983	60,044	21,939
45	798	Miscellaneous other general expenses		B				0
46	798	Miscellaneous other general operation expenses			C			0
47	799	Miscellaneous general expenses	A			41,770	36,047	5,723
48		Main office allocation				957,190	921,672	35,518
49	805	Maintenance of general plant	A	B	C	154,625	121,012	33,613
50		Total administrative and general expenses				2,794,782	2,643,822	150,960
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	1,300	1,300	0
53	812	Administrative expenses transferred - Cr.	A	B	C	(125,695)	(142,652)	16,957
54		Clearing expense	A	B	C	367,947	334,342	33,605
55		Total miscellaneous				243,552	192,990	50,562
56		Total operating expenses				6,126,895	5,482,163	477,412

SCHEDULE B-3
Account 506-Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	0.00

SCHEDULE B-4
Account 507-Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	DISTRIBUTION OF TAXES CHARGED			
		Total taxes Charged During Year (b)	(Show utility department where applicable and account charged)	Non-utility Clearings (Account 521) (d)	Capitalized (Omit Account) (f)
		Water (Account 507) (c)	(Account 143) (e)		
14	Taxes on real and personal property	204,047			
15	State corporate franchise tax	83,373			226
16	State unemployment insurance tax	3,614		204	
17	Other state and local taxes	6,763			
18	Federal unemployment insurance tax	1,947		96	109
19	Federal insurance contributions act	115,043		4,990	6,065
20	Other federal taxes	0			
21	Federal income tax	(6,515)			
22					
23	Totals	408,272	396,582	0	5,290
27					6,400

SCHEDULE B-5
Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

3. Show taxable year if other than calendar year from _____ to _____

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additions, deductions and non-	
3	taxable income):	
4		
5		
6		
7		
8	NOT AVAILABLE AT THIS TIME	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27	Federal tax net income.....	
28	Computation of tax:	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

SCHEDULE B-6
Account 521 - Income from Non-utility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	NONE			
2				
3				
4				
5				
6				
9	Totals			

SCHEDULE B-7
Account 526 - Miscellaneous Non-operating Revenue

Line No.	Description (a)	Amount (b)
10	LEASE OF CELLULAR SITE	38,880
11	MISCELLANEOUS WRITE-OFFS	270
12		
13		
14		
15		
16		
17	Totals	39,150

SCHEDULE B-8
Account 527 - Non-operating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
18	APPLE VALLEY RESOURCES ACQUIS. AMORTIZATION	(810)
19	AMORTIZATION OF ORGANIZATION COSTS	(6,775)
20	AMORTIZATION OF LEASED WATER RIGHTS	(1,714)
21		
22		
23		
24		
25	Totals	(9,299)

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
26	CUSTOMER DEPOSITS	5,322
27		
28		
29		
30		
31		
32		
33	Totals	5,322

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	WATER ASSOCIATION DUES	8,770
35	MISCELLANEOUS DONATIONS	1,285
36	PROPERTY TAXES ASSOCIATED WITH NONUTILITY PROPERTY	853
37	TURKEYS FOR NEEDY	10,081
38	SPLIT DOLLAR LIFE INSURANCE	183
39	MISCELLANEOUS	20
40	SPRINT CELLULAR LEASE	1,179
41	Totals	22,371

SCHEDULE C-1
Engineering and Management Fees and Expenses, Etc., During Year

Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.

1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: (Yes or No.)		
2		YES	
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)		
4	2. Name of each organization or person that was a party to such a contract or agreement		
5	APPLE VALLEY RANCHOS WATER & PARK WATER COMPANY		
6	3. Date of original contract or agreement.	5/21/1987	
7	4. Date of each supplement or agreement.		
8	Note.--File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		
9	5. Amount of compensation paid during the year for supervision or management.....		1,415,112
10	6. To whom paid.		
11	7. Nature of payment (salary, traveling expenses, etc.).		
12	8. Amounts paid for each class of service.		
13			
14	9. Basis for determination of such amounts.	DIRECT CHARGE FOR IDENTIFIABLE COSTS PLUS PERCENTAGE	
15	ALLOCATION FOR OTHER COSTS BY PARK WATER COMPANY		
16	10. Distribution of payments:		Amount
17	(a) Charged to operating expenses		1,402,779
18	(b) Charged to capital accounts		12,333
19	(c) Charged to other accounts		0
20	Total		1,415,112
21	11. Distribution of charges to operating expenses by primary accounts.		
22	Number and Title of Account		Amount
23	SEE ATTACHED PAGE		
24			
25			
26	Total		
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?		
28	PARK WATER IS SOLE SHAREHOLDER OF APPLE VALLEY STOCK		

SCHEDULE C-2
Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	NOT APPLICABLE		
30			
31			
32			
33			
34	Total		

APPLE VALLEY RANCHOS WATER COMPANY
SCHEDULE C-1

ACCT. NO.	DESCRIPTION	AMOUNT
103	CAPITAL	12,333
507	PAYROLL TAXES	6,575
701	SOURCE OF SUPPLY OPERATIONS	10,002
721	PUMPING-OPERATIONS	0
751	T&D OPERATIONS	34,620
773	CUSTOMER RECORDS & COLLECTIONS	10,927
791	A&G SALARIES	37,480
792	A&G OFFICE EXPENSE	23,676
793	INJURIES & DAMAGES	221,336
795	EMPLOYEE PENSION & BENEFITS	35,401
798	OUTSIDE SERVICES	58,087
799	OTHER A&G	9,808
	MAIN OFFICE ALLOCATION	950,959
903	TRANSPORTATION CLEARINGS	3,908
	TOTAL	1,415,112

SCHEDULE C-3
Employees and Their Compensation
 (Charged to Account 502-Operating Expenses-Schedule B-2)

Line No.	Classification (e)	Number at End of Year (b)	Sal/Wages Paid During Year (c)
1	Employees - source of supply		
2	Employees - pumping	4	170,053
3	Employees - water treatment	1	42,513
4	Employees - transmission and distribution	14	595,184
5	Employees - customer service	4	170,053
6	Employees - sales		
7	Employees - administration		
8	General officers	1	90,210
9	General office	10	425,131
10	Totals	34	1,493,144

SCHEDULE C-4
Record of Accidents During Year

Line No.	2000 Month of Accident (a)	Employees on Duty		TO PERSONS			TO PROPERTY			
		Killed (b)	Injured (c)	Public (1)		Company		Other		
				Killed (d)	Injured (e)	Number (g)	Amount (h)	Number (i)	Amount (j)	
	11 Jan. - Apr.	0	0	0	0	0	0	4	557	
	12 May - Aug.	0	1	0	0	0	0	6	688	
	13 Sept. - Dec.	0	0	0	0	0	0	4	420	
	14 Totals	0	1	0	0	0	0	14	1,663	

1. Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

15	NONE
16	
17	
18	
19	

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Name	Loan Amount	Interest Rate	Maturity Date	Security	Date Authorized
20					
21					
22	NONE				
23					
24					
25					

SCHEDULE D-1
Sources of Supply and Water Developed

STREAMS			FLOW IN _____ (Unit)2				Annual Quantities Diverted (Unit)2	Remarks
Line No. Diverted Into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
			Claim	Capacity	Max	Min		
1	NONE							

WELLS							Pumping Capacity (Unit)2	Annual Quantities Pumped (Unit)2	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	1 Depth to Water				
6		PLEASE SEE LIST ON PAGE 28A							
7									
8									
9									
10									

TUNNELS AND SPRINGS						Flow In (Unit) 2	Quantities Used (Unit)2	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum			
11								
12	NONE							
13								
14								
15								

PURCHASED WATER FOR RESALE				(Unit chosen)2	ACRE FEET
Line No.	Purchased from	Location	Number		
16	Purchased from	NONE			
17	Annual quantities purchased				
18					

*State ditch, pipe line, reservoir, etc., with name, if any.
 1 Average depth to water surface below ground surface.
 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting Reservoirs	NONE		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs	NONE		
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	9	8,625,000 Gals	
31	Concrete			
32	Totals	9	8,625,000 Gals	

SCHEDULE D-1

Sources of Supply and Water Developed- WELLS

APPLE VALLEY RANCHOS WATER CO. 2000

Well No.	Location	Casing Dimension	Depth to Water	Gallons Per Minute	Annual Production 100 Cu. Ft.
4	Ptn SW 1/4, NW 1/4, Sec 27	20"	170'	1,052	37,024
7	Ptn NW 1/4, Sec 34, T6N R4W	14"	64'	312	13,392
9	Lot 262, Tract 5883	14"	231'	785	347,403
10R	Lot 10, Tract 5205	10"	177'	633	236,119
11R	Lot 971, Tract 6115	14"	211'	1,991	950,572
12	Ptn NE 1/4, SW1/4, Sec 30	16"	99'	990	332,635
15	Ptn NE 1/4, Sec 22, T5N R3W	16"	146'	1,232	0
16	Ptn SE 1/4, Sec 30, T5N R3W	16"	86'	1,272	307,877
17	Ptn SW 1/4, Sec 13, T5N R4W	16"	95'	699	212,668
18	Lot 360, Tract 5704	16"	98'	1,050	421,838
19	Lot 1059, Tract 6257	16"	198'	488	133,740
20	Ptn SW1/4, Sec 13, T5N R4W	16"	118'	860	230,679
21	Ptn NW1/4, Sec 28, T5N R3W	20"	190'	1,173	368,156
22	Ptn NE 1/4, SW 1/4, Sec 28	20"	195'	1,697	911,250
23	Lot 335, Tract 4053	20"	151'	427	131,771
24	Ptn NW 1/4, NE 1/4, Sec 4	14"	189'	840	418,839
25	18555 Tuscola, T5N, R4W, Sec 13	16"	120'	523	164,871
26	18588 Seneca, T5N, R4W, Sec 13	20"	120'	1,846	708,093
28	Riverside Drive	18"	89'	825	272,733
30	11401 Apple Valley Rd.	14"	95'	1,156	97,720
31	Apple Valley Rd.	14"	60'	416	21
32	19382 Del Oro Road	10"	64'	364	123,971
3	Agricultural Well	18"	63'	1,000	22,037
4	Agricultural Well	18"	77'	998	695,092
5	Agricultural Well	18"	85'	2,800	500,824
TOTALS				25,429	7,639,325

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

† NONE
2
3
4
5
6
7
8
10
Totals

B. FOOTAGES OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.	1	1 1/2	2	2 1/2	3	4	5	6	8
11									
12									
13									
14									
15									
16									
17									
18							169	46,624	42,218
19	1,150	2,900	19,793		20,893	269,131	23,306	282,802	148,082
20			4,409			432		163,033	38,192
21			2,800		2,020	9,109		151,587	266,817
22	1,150	2,900	27,002	0	22,913	278,641	23,306	644,046	493,309

B. FOOTAGES OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING--Concluded

Line No.	10	12	14	16	18	20	Other Sizes (Specify Sizes)		Totals
							24	30	All Sizes
23		5,590					3,785	1,780	11,155
24									0
25									0
26		882	894	1,474					3,250
27			3,106	16,580	5,387				25,073
28									0
29									0
30	3,662	84,380	24,169	7,420					208,642
31		157,284	7,127						932,468
32		22,249	69						226,384
33	1,437	201,019	38,616	4,176	33				677,614
34	5,099	471,404	73,981	29,650	5,420	0	3,785	1,780	2,084,586

SCHEDULE D-4 Number of Active Service Connections				
Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	14,325	14,664	0	0
Industrial	2	2		
Public authorities	44	46		
Irrigation (landscape)	61	60		
Irrigation (reclaimed)	2	2		
Sub-total	14,434	14,774	0	0
Private fire connections	87	85		
Public fire hydrants	1,929	1,963		
Total	16,450	16,822	0	0

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4-in.	13,224	XXXXXXXX
3/4-in.	650	
1-in.	1,513	
1-1/2-in.	174	
2-in.	170	
3-in.	104	
4-in.	27	
6-in.	61	
8-in.	23	
10- & 12-in.	1	
Total	15,947	0

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed	
1. New, after being received	786
2. Used, before repair	0
3. Used, after repair	0
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	13,641
2. More than 10, but less than 15 years	2,260
3. More than 15 years	46

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in Ccf (Unit Chosen) ¹								
Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June		
Commercial	240,162	249,485	173,398	286,535	322,256	578,627	1,850,463	
Industrial	0	86	0	76	0	169	331	
Public Authorities	12,831	7,399	5,047	11,619	22,955	34,475	94,326	
Irrigation (landscape)	10,449	112	4,929	148	11,202	620	27,460	
Irrigation (reclaimed)	22,665	0	8,089	0	45,928	0	76,682	
Total	286,107	257,082	191,463	298,378	402,341	613,891	2,049,262	

Classification of Service	During Current Year							Subtotals	Total	Prior Year
	July	August	September	October	November	December				
Commercial	537,851	696,199	573,606	647,185	409,486	371,400	3,235,727	5,086,190	5,335,002	
Industrial	0	319	0	241	0	127	687	1,018	709	
Public Authorities	63,634	47,777	60,058	39,037	37,083	15,163	262,752	357,078	369,130	
Irrigation (landscape)	29,737	810	37,415	1,338	26,493	985	96,778	124,238	125,768	
Irrigation (reclaimed)	100,307		113,216	0	63,003	0	276,526	353,208	271,185	
Total	731,529	745,105	784,295	687,801	536,065	387,675	3,872,470	5,921,732	6,101,794	

Total acres irrigated:	0	Total Population served:	41,542
------------------------	---	--------------------------	--------

1. Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES
2. Are you having routine laboratory tests made of water served to your consumers? YES
3. Do you have a permit from the State Board of Public Health for operation of your water system? YES
4. Date of Permit: 01/14/57 5. If permit is "temporary" what is the expiration date? N/A
6. If you do not hold a permit has an application been made for such permit? N/A 7. If so, on what date? N/A

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

MONEY PAID TO SICC, INC.

Hydrant Coatings	1,335
Roof Coating	57,208
Graffiti Removal	7,099
Main Office and Warehouse	30,477
Miscellaneous	2,980

SICC, INC. AND APPLE VALLEY RANCHOS WATER COMPANY ARE
SUBSIDIARIES OF PARK WATER COMPANY.

DECLARATION

Before Signing Please Check to See That All Schedules Have Been Completed
(See Instruction 5 on front cover)

I, the undersigned JACK CLARKE, of APPLE VALLEY RANCHOS WATER COMPANY, under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same and declare the same to be a complete and correct statement of the business and affairs of the above named respondent and the operation of its property for the period from and including January 1, 2001, to and including December 31, 2001.

Signed Jack R. Clarke
Title VICE PRESIDENT

Date 4-18-02

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