Received				CLA	SS A
Examined					ER UTILITIES
U#					
		200	2		
	Al	NNUAL R			
		OF			
	····				
APPL	E VALUEY	RANCHOS	S WATER (COMPA	ANY
					S DOING BUSINESS)
P.O. E	3OX #7005	APPLE	VALLEY.	CA	92307

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOP THE
YEAR ENDED DECEMBER 31, 2002

ZIP

(OFFICIAL MAILING ADDRESS)

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2003 (FILE TWO COPIES IF THREE RECEIVED)

INSRTUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets refer to the Balance Sheet, Income Statement and detail schedules in the annual report for the required data.

Please follow the instruction below:

- 1. Common plant allocated the water should the indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No.38.

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: LAWRENCE G. LEE

(Source: Information in 2001 ANNUAL REPORT)

BALA	ANCE SHEET DATA	Jan. 1, 2002	Dec. 31, 2002	Average
	Intervible Plant	273,443	273,443	273,443
1	Intangible Plant	714,630	3,304,610	2,009,620
2	Land	40,849,468	43,878,218	42,363,843
3	Depreciable Plant	41,837,541	47,456,271	44,646,906
4	Gross Plant In Service	(10,212,400)	(11,162,586)	(10,687,493)
5	Less: Accum. Depreciation	31,625,140	36,293,685	33,959,413
6	Net Water Plant In Service	31,023,140	00,250,000	00,000,
7	Water Plant Held for Future Use	2,432,930	299,355	1,366,143
8	Construction Work In Progress	173,337	183,231	178,284
9	Materials and Supplies	(6,631,096)	(7,269,145)	(6,950,121)
10	Less: Advances for Construction		(1,449,652)	(1,471,593)
11	Contrib. in Aid of Constr.	(1,493,534)	(1,449,052)	(131,632)
12	Accum. Deferred Inc. Tax Credits	(134,910)		26,950,494
13	Net Plant Investment	25,971,867	27,929,121	20,530,454
	CAPITALIZATION		0.750	2.750
14	Common Stock	3,750	3,750	3,750
15	Proprietary Capital (Ind. or Part.)	0	0	- 222.072
16	Paid-in Capital	5,862,976	5,862,976	5,862,976
17	Retained Earnings	15,585,329	17,889,697	16,737,513
18	Common Equity (14 through 17)	21,452,055	23,756,423	22,604,239
19	Preferred Stock	0	0	0
20	Long-term Debt	5,637,129	6,058,747	5,847,938
21	Notes Payable	0_	0	0
22	Total Capitalization (Lines 18 through 21)	27,089,184	29,815,170	28,452,177

NAME	E OF UTILITY:	APPLE VALLEY RANCHOS WAT	TER COMPANY	PHONE:	(562) 923-0711
INCO	ME STATEMENT			-	Annual Amount
23	Unmetered Water	Revenue			0
24	Fire Protection Re				62,7 67
25	Irrigation Revenue				309,731
26	Metered Water Ro			_	10,539,681
27	Total Operating				10,912,179
28	Total Operating				7,010,890
29		ense (Composite Rate 2.76%)			960,499
30	Amortization and				0
31	Property Taxes	,,			213,120
32	Taxes Other Than	n Income Taxes			130,102
33		evenue Deductions Before Taxes			8,314,611
34	California Corpora				74,000
35	Federal Corporate				(6,557)
36		Revenue Deduction After Taxes			8,382,054
37	Net Operating I	ncome (Loss) (California Water O	perations)		2,530,125
38	Other Operating a	and Non-oper. Inc. & Exp Net (Ex	clude Interest Expens	se)	(2,029)
39	Income Availab	le for Fixed Charges			2,528,096
40	Interest Expense	•			223,728
41		ss) Before Dividends			2,304,368
42	Preferred Stock E				0
43		ss) Available for Common Stock			2,304,368
ОТН	ER DATA		<u>-</u>		
44	Refunds of Advar	nces for Construction			204,391
45		rged to Operating Expenses			1,710,151
46		(Account No. 610)			0
47	Power (Account)				1,268,802
Activ	e Service Connectio	ns (Exclude Fire Protection)	Jan. 1	Dec. 31	Annual Average
49	Metered Service		14,774	14,172	14,473
50	Flat Rate Service		0	0	0
51		rvice Connections	14,774	14,172	14,473

GENERAL INFORMATION

1. Name under which utility is doin	g business:	APPLE VALLEY RANCHOS WATER COMPANY
<u> </u>	P.O. BOX 7005 APPLE VALLEY, CA	A 92307-7005
Name and title of person to who JACK CLARKE, VICE PRESIDE		
4. Address where accounting reco	rds are maintained:	: 21760 OTTAWA ROAD, APPLE VALLEY, CA 92308
5. Service Area: (Refer to district r APPLE VALLEY	eports if applicable)	
6. Service Manager (If located in on Name: JACK CLARKE	or near Service Area	a). Refer to district reports if applicable).
Address: SAME AS ABOVE	Telephor	ne: (760) 247-6484
— Partnership (name of pa — Partnership (name of pa — Partnership (name of pa _X_ Corporation (corporate r Organized under laws of (sta Principal Officers: HENRY H. WHEELER, PRE CHAYRE M. WHEELER, SE JACK CLARKE, VICE PRES LEIGH K. JORDAN, CHIEF E	er) rtner)	RAL MANAGER ER
8. Names of associated companie	MOUNT	WATER COMPANY (PARENT) FAIN WATER COMPANY PAULA WATER COMPANY
Names of corporations, firms of together with date of each acquired.		property or portion of property have been acquired during the year,
10. Use the space below for suppl	ementary information	on or explanations concerning this report:

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

	•.	Assets and Other Debi	is		
1	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
No.	No.	(a)	<u> </u>		
1 2 3	100	ILITY PLANT Utility plant Utility plant adjustments	5 —	47,776,686 (61,134)	44,292,341 (52,645) 44,239,696
4		Total utility plant	_	47,715,552 (11,162,586)	(10,212,400)
5	250	Posence for depreciation of utility plant	7	(11,102,300)	(10,212,100)
6	251	Pasance for amortization of limited term utility investments	7 7	0	ō
8	252	Reserve for amortization of utility plant acquisition adjustment	′ -	(11,162,586)	(10,212,400)
9		Total utility plant reserves	_	36,552,966	34,027,296
10	Tota	al utility plant less reserves		00,002,000	
111					
12		IVESTMENT AND FUND ACCOUNTS	6	303,271	303,271
13	110	Other physical property	7	0_	0
14	253	Reserve for depreciation and amortization of other property	_	303,271	303,271
15		Other physical property less reserve	9	0	0
16		Investments in associated companies	9	0	0
17		Other investments Sinking funds	9	0	0
18	110	Miscellaneous special funds	9 _	00	0
19	114	Total investments and fund accounts		303,271	303,271
20 21		Total III vosalione site is a			
22	111 (CURRENT AND ACCRUED ASSETS		400.000	112,979
23		Cash		188,020	(2,500)
24		Special deposits	10	0 1,000	1,000
25		Working funds	•	1,000	0
26	123	3 Temporary cash investments	40	0	اة
27	124	Notes receivable	10	628,530	649,998
28	125	Accounts receivable	10	1,652,412	1,652,412
29	126	Receivables from associated companies	10	183,231	173,337
30		Materials and supplies	10	160,525	126,531
31	132	2 Prepayments	10	0	0
32	133	Other current and accrued assets	10	2,813,718	2,713,757
33		Total current and accrued assets		•	
34		OFFERDED DEDITS			_
35	IV.	DEFERRED DEBITS Unamortized debt discount and expense	11	0	0
36	14	Unamortized debt discount and expense Extraordinary property losses	12	0	0
37		Preliminary survey and investigation charges		233,587	^
38 39	14.	3 Clearing accounts		0	^
40		5 Other work in progress		504.435	
41	14	6 Other deferred debits	12	561,135	
42		Total deferred debits		794,722	
43		Total assets and other debits		40,464,677	31,022,410
44		· · · · ·			
45					
46					
47					

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule		Delamen
			Page	Balance	Balance
ne	Acct.	Title of Account	No.		Beginning of Year
10.	No.	(a)	(b)	(c)	(d)
		RPORATE CAPITAL AND SURPLUS	13	3,750	3,750
		Common capital stock	13	-,	
		Preferred capital stock			
	202	Stock liability for conversion	13		
		Premiums and assessments on capital stock	12		
		Discount on capital stock	12		
	151	Capital stock expense	14	5,862,976	5,862,976
	270	Capital surplus	14	17,889,697	15,585,329
	271	Earned surplus	, ,	23,756,423	21,452,055
0		Total corporate capital and surplus			
7		DNG-TERM DEBT	15	0	· (
8		Bonds	10	-	
9	211	Receivers' certificates	15	6,058,747	5,637,12
0		Advances from associated companies	15	0,000,747	_•
1	213	Miscellaneous long-term debt	15	6,058,747	5,637,12
2		Total long-term debt		0,000,	-, .
4		URRENT AND ACCRUED LIABILITIES	16	0	
5	220	Notes payable	10	ŭ	
6	221	Notes receivable discounted		273,764	188,52
7	222	Accounts payable	16	2.0,70	500,00
28	223		10		
29	224	Dividends declared		0	
30	225	Matured long-term debt		· ·	
31	226	Matured interest		69,637	77,68
32	227		17	118,256	116,05
33	228	Taxes accrued	17	2,347	2,67
34	229	Interest accrued	16	599,553	536,08
35	230	Other current and accrued liabilities	10	1,063,557	1,421,02
36		Total current and accrued liabilities		1,000,001	.,,
37					
38	V. D	EFERRED CREDITS	11		
39	240		18	7,269,145	6,631,0
40	241		18	867,153	
41	242	Other deferred credits	10	8,136,298	
42		Total deferred credits		0,100,200	,
43	VI.	RESERVES	18		
44	254	Reserve for uncollectible accounts	18		
45	255		18		
46	256		18		
47	257		18		
48	258	3 Other reserves	10		
49		Total reserves			
52		CONTRIBUTIONS IN AID OF CONSTRUCTION	40	1,449,652	1,493,5
53		5 Contributions in aid of construction	19	40,464,677	
54		Total liabilities and other credits		40,404,07	ر عدارات
55					
56					
57					

SCHEDULE B Income Account for the Year

	Acct.	Account	Page No. (b)	Amount (c)
	No.	(a)	(0)	(9/
		ITY OPERATING INCOME	19-20	10,912,179
	501	Operating revenues		
		Operating revenue deductions:		7.040.800
	502	Operating expenses	20-22	7,010,890
	503	Depreciation	7	960,499 0
	504	Amortization of limited-term utility investments	7	0
	505	Amortization of utility plant acquisition adjustments	7	0
	506	Property losses chargeable to operations	23	410,665
0	507	Taxes	23	8,382,054
1		Total operating revenue deductions		2,530,125
2		Net operating revenues		2,000,120
3	508	Income from utility plant leased to others		0
4	510	Rent for lease of utility plant	-	2,530,125
5		Total utility operating income		2,000,120
6				
7	II. OTI	HER INCOME	25	0
8	521	Income from non-utility operations (Net)	25	
9	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds	25	31,761
23	526	Miscellaneous non-operating revenues	25	(9,299
24	527	Non-operating revenue deductions (Dr.)	-	22,462
25		Total other income	-	2,552,587
26		Gross income		•
27		- CALE DEDUCTIONS		
28		COME DEDUCTIONS		
29	530	Interest on long-term debt Amortization of debt discount and expense	11	(
30	531	Amortization of gent discount and expense	11	(
31	532	Amortization of premium on debt-Cr.		
32	533	Taxes assumed on interest Interest on debt to associated companies		218,97
33	534		25	4,75
34	535	Other interest charges Interest charged to construction-Cr.		
35	536	Miscellaneous amortization		
36	537	Miscellaneous income deductions	25	24,49
37	538	Total income deductions		248,21
38		Net income		2,304,36
39		Methiconic		
40	N/ F	DISPOSITION OF NET INCOME		
41	1V. L 540	Miscellaneous reservations of net income		
42				0.004.00
43	Pala	nce transferred to Earned Surplus or Proprietary Accounts sched	duled on page 14	2,304,36
44	paia	HOS transferred to Edinos output Stranger		
45 46				
47 48				

SCHE	DULE A-1
Account No.	100-Utility Plant

Line No.	Acct.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
1	100-1	Utility plant in service (Schedule A-1a)	41,837,541	5,843,865	225,135	0	47,456,271
2 3	100-2 100-3	Utility plant leased to others Construction work in progress	2,432,930	(2,133,575)			299,355
4 5	100-4 100-5	Utility, plant held for future use (Sch. A-1c) Utility plant acquisition adjustments	21,870		XXXXXXX	(810)	21,060
6 7	100-6	Utility plant in process of reclassification Total utility plant	44,292,341	3,710,290	225,135	(810)	47,776,686

SCHEDULE A-1a Account No. 100-1-Utility Plant in Service

Line No.	Acct No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
3	i. INTA	NGIBLE PLANT					271,976
•	301	Organization	271,976				0
10	302	Franchises and consents (Schedule A-1b)	0				1,467
11	303	Other intangible plant	1,467	0	0	0	273,443
2		Total intangible plant	273,443	U	J	· ·	2,2,
13		II. LANDED CAPITAL	744000	0.500.000			3,304,610
14	306	Land and land rights	714,630	2,589,980			.,
15	III. SOI	URCE OF SUPPLY PLANT	40.000				49,998
16	311	Structures and improvements	49,998				Ć
17	312	Collecting and impounding reservoirs	0				(
18	313	Lake, river and other intakes	0				(
19	314	Springs and tunnels	•	31,996			1,767,126
20	315	Wells	1,735,130	31,850			
21	316	Supply mains	0	0			134,84
22	317	Other source of supply plant	134,842	31,996	0	0	1,951,96
23		Total source of supply plant	1,919,969 0	31,330	Ū		
24	IV. PU	IMPING PLANT	516,432	69,201			585,63
25	321	Structures and improvements	510,432 0	03,201			(
26	322	Boiler plant equipment	0				
27	323	Other power production equipment	1,995,599	227,005	57,300		2,165,30
28	324	Pumping equipment	1,393,339	221,000	0.,000		
29	325	Other pumping plant	2,512,031	296,206	57,300	0	2,750,93
30		Total pumping plant	2,512,031	200,200	0.,000		
31		ATER TREATMENT PLANT	209,866	292,081	1,737		500,21
32	332	Water treatment equipment	209,866	292,081		0	500,21
33		Total water treatment plant	203,000	20-1			
34		RANSMISSION AND DIST. PLANT	0				
35	341	Structures and improvements	1,633,824				1,633,82
36	342	Reservoirs and tanks	22,645,744	1,649,406	32,494		24,262,65
37	343	Transmission and distribution mains	22,010,11	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
38	344	Fire mains	3,809,323	334,869	18,607	•	4,125,58
39	345	Services	1,413,151	94,828)	1,448,88
40	346	Meters	(11,418	-	•		(11,4
41	347	Meter installations	3,185,918		26,630)	3,508,5
42	348	Hydrants	0,100,010				1,57
43	349	Other transmission and distribution plant Total transmission and distribution plant	32,676,542) 0	34,969,68

SCHEDULE A-3 Account Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves Account 253 Account 252 Account 251 Account 250 Utility Plant Limited-Term Other Acquisition Utility Utility Property Adjustments Investments Plant Item (e) Line (d) (c) (b) (a) No. 0 0 0 Balance in reserves at beginning of year 10,212,400 Add: Credits to reserves during year 2 (a) Charged to account No.503(Footnote1) 960,499 3 99,968 (b) Charged to account No. 265 110,088 (c) Charged to cleaning accounts 5 8,302 (d) Salvage recovered 6 (e) All other credits 0 1,178,857 Total credits 8 Deduct: Debits to reserves during year 9 225,135 (a) Book cost of property retired 10 3,536 (b) Cost of removal 11 (b) All other debits 12 228,671 Total debits 13 0 11,162,586 Balance in reserve at end of year 14 (1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.76% 15 16 17 18 19 20 21 TOTAL CREDITS 22 23 24 25 26 27 28 29 30 31 32 (3) EXPLANATION OF ALL OTHER DEBITS; 33 34 35 TOTAL DEBITS 36 37 (4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION: 38 (a) Straight line 39 (b) Liberalized 40 [] (1) Sum of year digits 41 (2) Double declining balance [] 42 (3) Other 43 (c) Both straight line and liberalized [x] 44 45

46

SCHEDULE A-3a ANALYSIS OF ENTRIES IN DEPRECIATION RESERVE—ACCOUNT NO. 250 (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

ine No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
10.							
		RCE OF SUPPLY PLANT	30,871	1,780			32,652
	311	Structures and improvements	30,07	.,			
	312	Collecting and impounding reservoirs					
		Lake, river and other intakes					
	314	Springs and tunnels	636,357	43,829			680,186
	315	Wells	000,001				
	316	Supply mains	7,372	3,061			10,433
	317	Other source of supply plant	674,600	48,671	0	0	723,271
		Total source of supply plant	Q1 -1,000	10,01			
0	II. PUI	MPING PLANT		40.000			121,416
1	321	Structures and improvements	103,177	18,239			121,110
2	322	Boiler plant equipment					
3	323	Other power production equipment	_				0
4	324	Pumping equipment	0	00.050	57,300		497,437
5	325	Other pumping plant	488,679	66,058		0	618,853
6		Total pumping plant	591,856	84,297	57,300	-	4.2, 232
7	III W	ATER TREATMENT PLANT					
8	331	Structures and improvements					31,833
9	332	Water treatment equipment _	21,286	12,284			31,833
20	002	Total water treatment plant	21,286	12,284	1,737	0	31,033
21	1\/ TE	RANS, AND DIST. PLANT					
22	341	Structures and improvements					005 746
23	342	Reservoirs and tanks	363,544	32,202		40.0043	395,746
23 24	343	Transmission and distribution mains	5,993,724	556,620	32,494	(3,121)	6,514,729
24 25	344	Fire mains	0				040.407
25 26	345	Services	738,557	99,571	18,607	(414)	819,107
20 27	346	Meters	(21,022) 36,555	59,099	3,340	(40,226
2 <i>1</i> 28	347	Meter installations	` 0				0
20 29	348	Hydrants	586,782	76,983	3 26,630	4,961	642,096
	349	Other transmission and distribution plan	0				0.004.450
30 31	349	Total trans. and distribution plant	7,661,585	801,93	136,830	4,766	8,331,452
		CAMPAN DI ANT					
32		ENERAL PLANT Structures and improvements	174,475	29,184	4		203,659
33	371	Office furniture and equipment	183,254			i	209,258
34	372	Transportation equipment	489,467	_			555,659
35 26	373	Stores equipment	.55,.50				(
36	374	Laboratory equipment	491		6 0)	547
37	375	Communication equipment	187,675		7		213,83
38	376	Power operated equipment	179,507)	206,37
39	377	Tools, shop and garage equipment	25,63 ⁴			2	30,23
40	378		20,00				
41	379	Other general plant	22,570	15,04	7		37,61
42	390	Other tangible property	22,01	, , , , , ,			
43	391	Water plant purchased	1,263,074	223,37	2 29,268	3 0	1,457,17
44		Total general plant)			
45)			
46					5 225,135	4,766	11,162,58
47		Total	10,212,40	, 1,170,00			

0

0

Totals

		SCH	HEDULE A-8			
		Account No.	121-Special De	posits		
Name of Depos	sitory		Purpose of			Balance End of Year
(a)			(b)			(c)
					TOTAL	
		SC Account No.	HEDULE A-9 124-Notes Rec	eivable	·	
						-
Maker		Date Payable	Balance End of Year	Interest Rate	Interest Accrued During Year (f)	Interest Receive During Year (g)
(a)	(b)	(c)	(d)	(e)	\\'/	
NONE			0			
		TOTALS				
	Account	SC No. 126-Recei	HEDULE A-10 vables from Ass	ociated C	ompanies	
			<u>.</u>			Interest Receiv
				Interest	Interest Accrued	During Yea
Due from Whom			Amount	Rate	During Year (d)	(e)
(a)			(b) 1,652,412	(c) 0	0	
ARK WATER COMP	7171					
		TOTALS	1,652,412	. 0	0	<u> </u>
			No. 132-Prepa			
		Item				Amount
		(a)				(b)
SURANCE			····			43,4 109,5
AXES						109,
OSTAGE						7,
THER						
					TOTAL	S 160,
	Ac	S count No. <u>133-C</u>	CHEDULE A-1: Other Current ar	2 nd Accrue	l Assets	
						Amount
		Item				(b)
77-17-		(a)				•
NONE						
					TOTAL	.\$

			
er than as specified sosed amounts hed in prior years.	on of Debt Dis-	Balance end of year (i)	0
um on debt mission's authorization of treatment other than as specifi by the Uniform System of Accounts. 6.Set out separately and identify indisposed amounts applicable to issues which were redeemed in prior years.	Account 3ny debits and debits outer trian amouses then debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.	Credits during year (h)	
mission's authorization of treatment by the Uniform System of Accounts. 6.Set out separately and identify in applicable to Issues which were red 7 Evolair and debits and credite oil	firstplain any debits and debits the debits of the debits of the debits of the debits of the debit of the deb	Debits during year (9)	0
mortized prem	l with	Balance beginning of year (f)	
SCHEDULE A-13 Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt Unamortized 4. In column (c) show the discount and expense or mission's authorization of treatment other than as specified and representation of treatment of the amount of bonds or other by the Uniform System of Accounts. 6. Set out separately and identify indisposed amounts applicable to issues which were redeemed in prior years.	amortized debt discount and expense of premium, redemption premiums, and redemption expenses associated with Issues redeemed during the year, also, date of the Com-	AMORTIZATION PERIOD From- To- (d) (e)	
SCHEDULE / SCHEDULE / 1240-Unamortized debt discount a 4. In column (c) show the disco premium with respect to the am long-term debt originally issued. 5. Furnish particulars regarding	amortized debt discount tion premiums, and rede Issues redeemed during	Total discount and expense or Ah net Premium (c)	
Accounts Nos. 140 and for Unamortized artized Premium on so of premium on ng-term debt.	enclosure in unt of bonds or	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	
Accounts Nos. 1.Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.	 Show premium amounts in red or by enclosure in parentheses. Column (b) show the principal amount of bonds or other long-term debt originally issued. 	Designation of long-term debt	TOTALS
		Line No.	- 2 5 4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5

-|∓

•

Total

32 33

			HEDULE A-18				
		Accounts Nos.					
ine	Class of Stock	Number of Shares Authorized by Articles of Incorporation		Number of Shares Outstanding 1	Total Par Value2 Outstanding End of Year		s Declared g Year Amount (g)
lo.	<u>(a)</u>	(b)	(c)	(d)	(e)		(97
: : : : : : : :	COMMON STOCK	1,000	50	75	3,750		
2	Totals 1. After deduction for amount of re	1,000	l by ar for the re	75	\$3,750.00		\$0.0
	After deduction for amount of re If shares of stock have no par v	alue, show value as	signed to stock	outstanding.			
	·	SC	HEDULE A-18	a			
			ockholders at E				
	COMMON STO	СК	Number	PRE	FERRED STOCK		Number
Line	Name		Shares		Name		Shares (d)
No.	(a)		(b)		(c)		<u>(u)</u>
16 17 18 19 20 21 22 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Tol	al number of shares	s 7 5	3	Total number	of shares	
36			· -		100.110	<u> </u>	,
	Ac	S count 203-Premium	SCHEDULE A-1 ns and Assessn	9 nents on Capita	Stock		
Line			ss of Stock				End of Y
No.			(a)	<u></u>			(b)
37	NONE						
38 39 40 41							
42						Total	
43		 				IOIA	

14	·····				
	Account No. 270-Ca	SCHEDU apital Surplus		0 se by Corporations only)	
Line No.	Item (a)				Amount (b)
1 2 3 4	Balance beginning of year CREDITS (Give nature of each credit and	d state accou	nt char	ged)	5,862,976
5 6 7 8	DEBITS (Give nature of each debit and s	state account	credite	d)	
10	Balance end of year			· -	5,862,976
	Account No 271—E	SCHEDU		1 se by Corporations only)	
	7,0000,11,110,121,1		V = 1 = 0		
Line No.	Acct. Account No. (a)				Amount (b)
11	Balance beginning of year CREDITS				15,585,329
12 13 14 15	400 Credit balance transferred from ir 401 Miscellaneous credits to surplus (401 Miscellaneous credits to surplus ((detail)	nt		2,304,368
16 17 18	DEBITS			Total credits	2,304,368
19 20 21 22 23 24 25	410 Debit balance transferred from in 411 Dividend appropriationspreferre 412 Dividend appropriationsCommo 413 Miscellaneous reservations of sur 414 Miscellaneous debits to surplus (d stock n stock rplus (detail)	•		
26 27		·		Total debits	17,889,697
28	Balance end of year		Ι		17,009,097
	SCHEDULE A-22 Account No. 204Proprietary Capit	al		SCHEDULE A-23 Account No. 205Undistributed of Proprietorship or Partner	ship
-	(sole Proprietor or Partnership)		<u> </u>	(The use of this account is op	tionary
Line No.	Item (a)	Amount (b)	Line No.	Item (a)	Amount (b)
29 30 31 32 33 34	Balance beginning of year CREDITS Net income for year Additional investments during year Other credits (detail)	NONE	43 44 45 46 47 48	Balance beginning of year CREDITS Net income for year Other Credits (detail)	NONE
35 36 37 38 39 40 41	Total credits DEBITS Net loss for year Withdrawals during year Other debits (detail) Total debits		49 50 51 52 53 54 55	DEBITS Net loss for year Withdrawals during year Other debits (detail) Total debits	
42	Balance end of year	NONE	56	Balance end of year	NONE
1					

	<u></u>	<u></u> -						1:
				SCHEDULE Account No.21				
Line No.	Class of Bond (a)	Dates of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding (1) per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (9)	Interest Paid During Year (h)
1 2 3 4 5	NONE							
3 9 10	Totals	i						
1. Af	ter deduction for amoun	t of reacqui	red bonds	held by or for the r	espondent			
		A	ccount No	SCHEDULE 212 Advances fro	E A-25 m Associated Comp	anies		
Line No.	Nature of Obligation (a)				Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11 F 12 13 14	PARK WATER COMPAI	ny(paren	Т)		6,058,747	Varies 0	218,970 0	
16	Tatali				6,058,747		218,970	
17	Totals				0,036,141		210,570	
			2	SCHEDUL 13-Miscellaneous L				
Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amt. Authorized (d)	Outstanding1 Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18 19 20 21 22 23	NONE							
24	Total	s					0	
1. A1	ter deduction for amoun	t of reacqu		SCHEDUL	E A-27			
	-		Sec	unities issued or As	sumed During Year			
Line No.	Class of S	Security (a)		Commission Authorization (b)	Amount Issued During Year (omit cents) (c)		Discount or Premium (d)	Expenses (e)
25 26 27 28 29	NONE			\-\(\frac{1}{2}\)		-		
31			Totals					

16				DULE A-28 20-Notes Payable			
Line No.	in Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	NONE						
2 3 4 5 6 7 8 9							
4							
5 6							
7							
8 9							
10							
11 12							
13							
14 15							
16	Totals	s	-	0.00		0.00	0.00
		Account		DULE A-29 les to Associated Co	mpanies		
				Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation			End of Year	Interest	During Year	During Year
No.	(a)			(b)	(c)	(d)	(e)
17							
18 19							
20							
21 22							
23							
24 25							
26							
20 21 22 23 24 25 26 27 28							
29							
30 31							
32			Totals)	0	0
		Account		DULE A-30 Current and Accrued	Liabilities		
							Balance
Line No.	Description (a)						End of Year (b)
33							
34	ACCRUED PAID TIME OFF						138,939
	FRANCHISE FEE ACCRUED PAYROLL						108,691 87,265
37	ACCRUED CATASTROPHIC ILLNES	SS					40,098
38	REPLENISHMENT CHARGES (INCL CALIFORNIA PUC SURCHARGE	LUDES MAKE-	UP ASSESSME	NTS)			128,378 40,505
40	POST RETIREMENT BENEFITS OT	HER THAN PE	NSION				53,607
41	MISCELLANEOUS						2,070
42 43							
44							
45							
46 48							

Prepaid Taxes	ude 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses. 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d) according to utility departments and accounts. 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.	BALANCE END	Taxes Accrued Prepaid Taxes (Account (Incl. in 228) Acct. 132) (f) (g) (h)	208,829 109,237 109,237 109,237 7,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
SCHEDULE A-31 Account No. 228-Accrued and Prepaid Taxes	3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.		Prepaid Taxes Paid Charged During Taxes During Year Year (c) (d) (e)	105.894 213,120 208 0 74,000 74 0 3,581 3 0 6,186 10 0 2,051 2 0 136,943 134 0 (6,557) (6
	ن	BALANCE BEGINNING OF YEAR	Taxes Accrued (b)	104.946 0 0.6.613 0 4.498 0.0
	1.This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.		Kind of Tax (See instruction 5)	Taxes on real and personal property State corporation franchise tax (1) State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal ins. constr. act. (old age ratire.) Other federal taxes Federal income Taxes (1) Deferred Income Taxes (1)

18			2011501115 4 22		<u>. </u>		
			SCHEDULE A-32 241-Advances for Co	nstruction			
							Amount
Line No.	. (a)			_		(b)	(c)
						VVVVVVVVV	6,631,096
	Balance beginning of year					XXXXXXXXXXX	842,440
	Additions during year					XXXXXXXXXX	7,473,536
3	Subtotal-beginning balance plus additions d	uring year					xxxxxxxxxx
	Charges during year:						CXXXXXXXXXXXX
5	Refunds						XXXXXXXXXXX
6	Percentage of revenue basis						XXXXXXXXXX
7	Proportionate cost basis						XXXXXXXXXX
8	Escheat to state						XXXXXXXXXX
9	Total refunds					•	XXXXXXXXXX
10	Martin of sofunds					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
11	Unclaimed refunds Reissue unclaimed refunds						
12 13	Total					0	
14	Securities exchanged for contracts (enter	detail below)					0
	Subtotal-Charges during year	actall bolow,					204,391
15 16	Balance end of year					XXXXXXXXXX	7,269,145
10	Dalatice one of year		· -				
			SCHEDULE A-33				
		Account No	. 242-Other Deferre	d Credits			
							Balance
							End of Year
Line							(b)
No.	(a)				_	·	
	DESCRIPTION OF DEBOSITS		•				61,856
26	DEFERRED WORK ORDER DEPOSITS DEFERRED REVENUE - CONTRIBUTIONS						3,724
27	BALANCING/MEMORANDUM ACCOUNTS						394,561
28	DEFERRED INVESTMENT TAX CREDITS						128,353
29	REGULATORY LIABILITY - INCOME TAXES	SPELATED					244,191
30	PENSION FUND DISCLOSURE	JRELATED					34,468
31 32	PENSION FOND DISCEOSORE						-
33			•			Total	867,153
	-						
			SCHEDULE A-34	_			
	Account	s Nos. 254 to	258, InclusiveMisc	ellaneous Res	erves		
		Balance					
1		Beginning		DEBITS	Account	CREDITS	Balance
1.3	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year
Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
INO.	(a)	(5/	(9	1-7.			
34	NONE						
35							
36							
36 37							
38							
39							
40							
41	Totals						
1							

:

:			DULE A-35									
<u> </u>	Accoun	t No. 265-Contri	butions in Aid o	f Construction								
:	*		Subject to	Amortization	Not Subject t	o Amortization						
			Property	in Service c. 31, 1954	Property	Depreciation Accrued through Dec. 31, 1954 on						
Line	Item	Total All Columns	Depreciable	Non- Depreciable	Retired Before Jan. 1, 1955	Property in Service at Dec. 31, 1954						
No.	(a)	(b)	(c)	(d)	(e)	(f)						
1 2	Balance beginning of year Add: Credits to account during year	1,493,534 XXXXXXXXX	1,473,395 XXXXXXXX		xxxxxxxxx 0	XXXXXXXXXX 0						
3 4	Contributions received during year Other credits*	56,086 0	56,086	0								
5 6 7 8	Total credits Deduct: Debits to account during year Depreciation charges for year Non-depreciable donated property	56,086 XXXXXXXX 99,968 retired	56,086 XXXXXXXXX 99,968 XXXXXXXXX	XXXXXXXXXX 0	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX XXXXXXXXXX						
9	Other debits*	0	00.069	0	0	0						
10 11	Total debits Balance end of year	99,968	99,968 1,429,513		0	0						
	SCHEDULE B-1 Account No. 501-Operating Revenues											
				Amount	Amount	Net Changes During Year Show Decrease						
Line No.	Acct. ACCOUNT No. (a)			Current Year (b)	Preceding Year (c)	in (Brackets) (d)						
18	I. WATER SERVICE REVENUES 601 Metered sales to general custo	omore										
19 29 21	601.1 Commercial sales 601.2 Industrial sales	omers		9,987,343 2,756	9,442,209 2,533	545,134 223						
22 23	601.3 Sales to public author Sub-total	rities		527,675 10,517,774	533,450 9,978,192	(5,775 539,582						
24 25	602 Unmetered sales to general co 602.1 Commercial sales	ustomers			•	0						
26 27	602.2 Industrial sales 602.3 Sales to public author	rities		000000000000000000000000000000000000000	0							
28 29 30	Sub-total 603 Sales to irrigation customers 603.1 Metered sales			309,731	357,681	(47,950						
31 32	603.2 Unmetered sales Sub-total			309,731		<u>0</u> (47,950						
33 34 35 36	604 Private fire protection service 605 Public fire protection service 606 Sales to other water utilities fo 607 Sales to governmental agenci			62,767		3,884						
37 38	608 Interdepartmental sales 609 Balancing Revenue Account			(4,196		(314,314 (310,430						
39 40	Sub-total Total water service revenue	es		58,571 10,886,076		181,202						
1.2	. with righter warries in the factor			•	•							

1		Account No	SCHI 501-One				ues-Concluded		
	·	Accounting			9				Net Changes During Year
							Amount	Amount	Show Decrease
Line	Acct.	ACCOUNT					Current Year	Preceding Year	in (Brackets)
No.	No.	(a)					(b) 10,886,076	(c) 10,704,874	(d) 181,202
_		FWD FROM PAGE 19 II. OTHER WATER REVENUES					10,000,070	10,704,074	101,202
1	611	Miscellaneous service revenues					25,837	27,033	(1,196)
2 3	612	Rent from water property					20,00	,	, , ,
4	613	Interdepartmental rents							
5	614	Other water revenues					_266	261	5
6		Total other water revenues				_	26,103	27,294	(1,191)
7	501	Total operating revenues					10,912,179	10,732,168	180,011
	·	Operating Re	· ·	port			Cities and Town	<u>s</u>	Operating Revenues
Line No.			Location (a)	1					(b)
110.			. (-7						
8 9 10 11		ations not within incorporated cities (1) ulatory balancing account							(4,196)
19 20 21 22 23 24 25 26 27 32	City City City City City	or town of APPLE VALLEY or town of VICTORVILLE or town of							10,892,965 23,410
33								Total	10,912,179
1. Sh	ould be	e segregated to operating districts. Account No. 502 - Ope Respondent sho	rating Exp		es - 1	Class	s A, B, and C W		
Line No.	Acct.	Account (a)		C	lass B		Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
-									
33 34	_	URCE OF SUPPLY EXPENSE Operation Operation supervision and engineeri	no	Α	В		12,926	10,002	2,924
35 36	701 701	Operation supervision, labor and exp		^	ن	С	12,520	.0,002	_r ·
37	701	Operation labor and expenses	,,,,,,,,,,	Α	В	-			0
38	703	Miscellaneous expenses		Α			490,931	319,359	171,572
39	704	Purchased water		Α	В	С			0

SCHEDULE B-2
Account No. 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Line	Acct.	Account		lass		Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Brackets)
No.	No.	(a)	A	В	C	(b)	(c)	(d)
1		Maintenance						
2	706	Maintenance supervision and engineering	Α	В				0
3	706	Maintenance of structures and facilities			С			0
4	707	Maintenance of structures and improvements	Α	В				0
5		Maintenance of collect and impound reservoirs	Α					0
6		Maintenance of source of supply facilities		В				0
7		Maintenance of lake, river and other intakes	A					0
8		Maintenance of springs and tunnels	Α			7 400	4 225	6,193
9		Maintenance of wells	A			7,428	1,235	0,193
10		Maintenance of supply mains	A	_		94	16	78
11	713	Maintenance of other source of supply plant	Α	В	-	511,379	330,612	6,271
12		Total source of supply expense			-	311,319	330,012	<u> </u>
13	II. PUMPIN	G EXPENSES						
14	704	Operation	Α	R				0
15 16		Operation supervision and engineering Operation supervision labor and expenses		0	С			Ö
16 17		Power production labor and expenses	Α		٠			Ō
18		Power production labor, expenses and fuel		В				0
19		Fuel for power production	Α	Ü				0
20		Pumping labor and expenses	A	В		110.522	102,927	7,595
21		Miscellaneous expenses	A	_		75,274	40,133	35,141
22		Fuel or power purchased for pumping	A	В	С	1,268,802	1,105,885	162,917
23	, 20	Maintenance			-			
24	729	Maintenance supervision and engineering	Α	В				0
25		Maintenance of structures and equipment			С			0
26		Maintenance of structures and improvements		В		36,337	15,927	20,410
27		Maintenance of power production equipment	Α	В				0
28	732	Maintenance of pumping equipment	Α	В		249,844	108,600	141,244
29	733	Maintenance of other pumping plant	Α	В				0
30		Total pumping expenses				1,740,779	1,373,472	367,307
31	III. WATER	TREATMENT EXPENSES						
32		Operation						•
33		Operation supervision and engineering	Α	В	_			0
34		Operation supervision, labor and expenses			С	407 400	79,716	47,416
35		Operation labor and expenses	Ą	_		127,132	135	750
36		Miscellaneous expenses	A	B B		885 23,855	20,321	3,534
37	/44	Chemicals and filtering materials	Α	В		23,693	20,021	5,504
38	740	Maintenance	۸	В		0	0	0
39		Maintenance supervision and engineering Maintenance of structures and equipment	~	0	С	U	v	ŏ
40 41		Maintenance of structures and improvements	Α	В	C	4,512	3,323	1,189
42		Maintenance of water treatment equipment		В		11,157	14,539	(3,382)
43	740	Total water treatment expense		_		167,541	118,034	49,507
44	IV TRANS	, AND DISTRIB. EXPENSES						
45	17. 110 010	Operation						
46	751	Operation supervision and engineering	Α	В		103,246	97,798	5,448
47		Operation supervision, labor and expenses		_	С	•		0
48		Storage facilities expenses	Α			33,575	36,368	(2,793
49		Operation labor and expenses		В		-		0
50	753	Transmission and distribution lines expenses	Α			111,201	112,700	(1,499
51		Meter expenses	Α			21,505	8,886	12,619
52		Customer installations expenses	Α			53,772	49,541	4,231
53		Miscellaneous expenses	Α			30,833	29,189	1,644

SCHEDULE B-2
Account No. 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

			•	1 •		Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Brackets)
Line	Acct.	Account		lass B	C	Current Year (b)	(b)	(d)
No.	No.	(a)	<u>A</u>	В	<u>.</u>	(0)	(0)	(u)
1	м	laintenan ce						
2		intenance supervision and engineering	Α	В				0
3	758 Ma	intenance of structures and plant			C			0
4	759 Ma	intenance of structures and improvements		В				0
5		intenance of reservoirs and tanks		В		216	765	(549)
6		intenance of trans, and distribution mains	Α	_		373,826	448,665	(74,839)
7		intenance of mains		В		4 404		0 1,184
8		sintenance of fire mains	A			1,184 65,531	79,841	(14,310)
9		sintenance of services	Α			00,031	73,041	(14,510)
10		intenance of other trans, and distribution plant		В		19,012	23,331	(4,319)
11		aintenance of meters	A			24,263	19,433	4,830
12		aintenance of hydrants aintenance of miscellaneous plant	A			7,773	8,413	(640)
13	/00 Mis	Total transmission and distribution expenses	^		-	845,937	914,930	(68,993)
14 15		R ACCOUNT EXPENSES			-	<u> </u>		· -
15		Operation						
17		pervision	Α	В		36,583	29,563	7,020
18		perv., meter read., other cust. acct. expenses			С			0
19		eter reading expenses	Α	В		50,275	44,458	5,817
20	773 Cu	stomer records and collection expenses	Α			235,773	216,697	19,076
21		stomer records and accounts expenses		В				0
22	774 Mi	sc. customer accounts expenses	Α			5,569	4,131	1,438
23	775 Ur	rcollectible accounts	Α	В	С_	20,776	40,678	(19,902
24		Total customer account expenses			_	348,976	335,527	13,449
25	VI. SALES EX							
26		Operation						0
27		pervision	Α	В	^			Ö
28		ales expenses		0	U	16,626	15,986	640
29		emonstrating and selling expenses divertising expenses	A			10,020	10,000	0
30		scellaneous sales expenses	A					0
31 32		erchandising, jobbing and contract work	Â					0
33	700 1411	Total sales expenses	• •		-	16,626	15,986	640
34	VII. ADMIN.	AND GENERAL EXPENSES			-	-		
35		Operation						
36		Iministrative and general salaries	Α	В	C	461,430	369,544	91,886
37	792 Of	ffice supplies and other expenses	Α	В	С	169,969	160,633	9,336
38	793 Pr	roperty insurance	Α		_	958	1,663	(705
39		roperty insurance, injuries and damages		В	С		000 700	04.907
40		juries and damages	A	_	_	387,626	302,729	84,897 105,430
41		mployees' pensions and benefits	Α	В	Č	681,670	576,240	5,884
42		anchise requirements	A	В		109,697 88,417	103,813 44,592	43,825
43		egulatory commission expenses	A	D	С	56,037	81,983	(25,946
44		utside services employed	Α	В		30,037	01,000	(20,040
45		iscellaneous other general expenses iscellaneous other general operation expenses		J	С			č
46 47		iscellaneous otner general operation expenses iscellaneous general expenses	Α		_	33,607	41,770	(8,163
48		ain office allocation	^			1,113,723	957,190	156,533
49		ain onice anocation aintenance of general plant	Α	В	С	122,168	154,625	(32,457
50	903 W	Total administrative and general expenses	• •	_	-	3,225,302	2,794,782	430,520
51	VIII. MISCEL				-	<u> </u>		
52	811 R		Α	В	С	1,300	1,300	(
53		dministrative expenses transferred - Cr.	Α		Ċ	(183,288)	(125,695)	(57,593
54		learing expense	Α		C	336,338	367,947	(31,609
55	Ū	Total miscellaneous			•	154,350	243,552	(89,202
56		Total operating expenses			-	7,010,890	6,126,895	709,499

SCHEDULE 8-3 Account 506-Property Losses Chargeable to Operations	Amount	Total 0.00	SCHEDULE B-4 Account 507-Taxes Charged During Year	3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the should be shown in columns (c) to (f). Show both the should agree with the amounts shown by column (d) of should agree with the amounts shown by column (d) of schould agree with the amounts shown by column (d) of schould agree with the amounts shown by column (d) of schould agree with the amounts shown by column (d) of schould agree with the amounts shown by column (d) of schould agree with the amounts shown by column (d) of schould agree with the amounts shown by column (d) of schould agree with the amounts shown by column (d) of schould agree with the amounts shown by column (d) of schould be shown in columns (c) to (f). Show both the should agree with the amounts shown by column (d) of schould be shown in columns (c) to (f). Show both the sake with the amounts shown by column (d) of schould be shown in columns (c) to (f). Show both the sake with the amounts shown by column (d) of schould be shown in column (d) of schould be shown in columns (c) to (f). Show both the should agree with the amounts shown by column (d) of schould be shown in columns (c) to (f). Show both the should agree with the amount of account charged except and are shown in column (d) of schould agree the shown in columns (d) of schould agree the shown in column (d) of schould agree the shown in columns (d) of schou	Total taxes (Show utility department where applicable and account charged) Charged Water Non-utility Clearings Capitalized During Year (Account 507) (Account 521) (Account 143) (Omit Account) (b) (c) (d) (e)	213,120 213,120 74,000 74,000 3,581 3,021 6,186 6,186 2,051 1,749 136,943 119,146 0 0 (6,557) (6,557)	429,324 410,665 0 5,893 12,766
Account	Line Description No. (a)	1. NONE 3.4.55		1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year. 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the tax was levied was charged. If the actual or actual amounts of such taxes are known, they should be shown as a footnote and designated whether estimated arounts.	Line Kind of Tax No. (a)	 14 Taxes on real and personal property 15 State corporate franchise tax 16 State unemployment insurance tax 17 Other state and local taxes 18 Federal unemployment insurance tax 19 Federal insurance contributions act 20 Other federal taxes 21 Federal income tax 	23 27 Totals

SCHEDULE B-5 Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1.Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2.If the utility is a member of a group which files a consolidated

come as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the

group members. taxable year if other than calendar year from

Line No.	Particulars (a)	Amount (b)
t 2 3 4 5 6	Net income for the year per Schedule B, page 4	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	NOT AVAILABLE AT THIS TIME	
25 26 27 28 29 30 31 32 33 34 35 36 37 38	Federal tax net income	
39		

•:	SCHEDULE B-6 Account 521 - Income from Non-utility Oper	ations			
L∤ne No.	· Description (a)		Revenue (b)	Expenses (c)	Net Income (d)
	NONE	-			
		Totals	·		
	SCHEDULE B-7 Account 526 - Miscellaneous Non-operating F	Revenue			
Line No.	(a)	·	<u>. </u>	<u> </u>	Amount (b)
	LEASE OF CELLULAR SITE FORFEITED DEPOSIT				27,604 1,180
13 14	SPLIT DOLLAR LIFE INSURANCE DENTAL TRUST DIVIDENDS				1,526 1,451
5 6 7		Totals			31,7 <u>61</u>
_	SCHEDULE B-8 Account 527 - Non-operating Revenue Deduc	tions (Dr.)			
Line No.	(a)				Amount (b)
18 19 20 21 22 23	APPLE VALLEY RESOURCES ACQUISAMORTIZATION AMORTIZATION OF ORGANIZATION COSTS AMORTIZATION OF LEASED WATER RIGHTS				(810) (6,775) (1,714)
23 24 25		Totals			(9,2 <u>99)</u>
	SCHEDULE B-9 Account 535 - Other Interest Charge	s			· · · · · · · · · · · · · · · · · · ·
Line	Description				Amount
<u>No.</u> 26	CUSTOMER DEPOSITS (a)	·		-	(b) 4,758
27 28 29 30					
31 32 33		Totals			4,758
<u> </u>	SCHEDULE B-10 Account 538 - Miscellaneous Income Ded	•		<u></u>	
4ine No.	Description		- 111	<u> </u>	Amount (b)
34	WATER ASSOCIATION DUES MISCELLANEOUS DONATIONS				10,932 10,715
35 36 37 38	SPLIT DOLLAR LIFE INSURANCE PROPERTY TAX AMORTIZATION				190 2,654
39 40		·			_
41		Totals			24,491

SCHEDULE C-1

Engineering and Management Fees and Expenses, Etc., During Year

Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and Line services to a corporation or corporations which directly or indirectly control respondent through stock ownership.

1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: (Yes or No.) YES (If the answer is in the affirmative, make appropriate replies to the following questions.)

2. Name of each organization or person that was a party to such a contract or agreement.

APPLE VALLEY RANCHOS WATER & PARK WATER COMPANY

3. Date of original contract or agreement.

5/21/1987

4. Date of each supplement or agreement. Note.-File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will

5. Amount of compensation paid during the year for supervision or management.....

1,708,779

6. To whom paid. 10

11

13

16

17

18 19

20

21 22 23

24 25 26

27

7. Nature of payment (salary, traveling expenses, etc.).

8. Amounts paid for each class of service. 12

9. Basis for determination of such amounts. 14 15

DIRECT CHARGE FOR IDENTIFIABLE COSTS PLUS PERCENTAGE

ALLOCATION FOR OTHER COSTS BY PARK WATER COMPANY

10. Distribution of payments:

(a) Charged to operating expenses

(b) Charged to capital accounts

(c) Charged to other accounts Total

1,690,777 18,002

1,708,779

11. Distribution of charges to operating expenses by primary accounts.

Number and Title of Account

SEE ATTACHED PAGE

Amount

Amount

12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?

PARK WATER IS SOLE SHAREHOLDER OF APPLE VALLEY STOCK

SCHEDULE C-2

Compensation of Individual Proprietor or Partners Included In Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

Account Charged Amount Nature of Allowance Line (b) (c) (a) No.

NOT APPLICABLE 29

30 31

32 33

34 Total

APPLE VALLEY RANCHOS WATER COMPANY SCHEDULE C-1

ACCT.			
NO.	DESCRIPTION		AMOUNT
103	CAPITAL	·	18,002
507	PAYROLL TAXES		9,774
701	SOURCE OF SUPPLY OPERATIONS		12,926
721	PUMPING-OPERATIONS		0
751	T&D OPERATIONS		36,225
773	CUSTOMER RECORDS & COLLECTIONS		21,522
791	A&G SALARIES		73,527
792	A&G OFFICE EXPENSE		30,894
793	INJURIES & DAMAGES		290,592
795	EMPLOYEE PENSION & BENEFITS		60,546
798	OUTSIDE SERVICES		36,965
799	OTHER A&G		8,108
	MAIN OFFICE ALLOCATION		1,105,064
903	TRANSPORTATION CLEARINGS		4,634
		TOTAL	1,708,779

21

NONE

SCHEDULE C-3 Employees and Their Compensation (Charged to Account 502-Operating Expenses-Schedule B-2) Number at Sal/Wages Paid End of Year Classification **During Year** Line (b) (c) (a) No. Employees - source of supply 193,976 Employees - pumping 48 494 Employees - water treatment Employees - transmission and distribution Employees - customer service 678,917 14 4 193,976 Employees - sales Employees - administration 109,847 General officers 10 484,941 General office Totals 34 1,710,151 SCHEDULE C-4 Record of Accidents During Year TO PROPERTY TO PERSONS 2000 Month of Employees on Duty Killed Other Public (1) Total Company Amount Number Amount Number Killed Injured Injured Number Line Accident **(i) (g)** (h) (b) (c) (d) **(f)** (a) No. 0 150 0 0 0 0 11 Jan. - Apr. 0 103 0 12 May - Aug. 0 0 0 0 0 0 0 705 0 0 13 Sept. - Dec. 0 0 8 958 14 Totals ٨ ٥ 0 1. Accidents to employees not on duty should be included in "Public" accidents. SCHEDULE C-5 Expenditures for Political Purposes NONE 15 16 17 18 19 SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders Date Maturity Security Loan Interest Name Authorized Rate Date Amount 20

·							·		
		Source	SCHI es of Suppl	EDULE D-1 y and Water	Developed				
TREAMS			FLOW IN_		_(Unit)2			Annual antities	
	From Stream		Priori	ty Right	Diver	sions	Di	iverted	Remarks
lne No. Diverted Into	or Creek (Name)	Location of Diversion Point	Claim	Capacity	Мах	Min		Unit)2	. -
NONE									
/ELLS ine At Plant No. (Name or Number)	Location		Number	Dimensions		1Depth to Water	Pum Capa	ecity Pumped	Remarks
,,	PLEASE SEE LIST ON PA	GE 28A					<u>(Un</u>	(t)2 (Onit)2	Kolinika
0					<u></u>	Flow In		Quantities	
ine to. Designation	Location Number				Maximum	(Unit) 2	Minlmum	Used (Unit)2	Remarks
12 NONE 13 14 15 PURCHASED WATER FOR F	RESALE								
8 Purchased from 7 Annual quantities purchase			<u>. </u>					(Unit chosen)2	ACRE FEE
State ditch, pipe line, reservor Average depth to water surfa 2The quantity unit in establish feet; in domestic use the tho cubic feet per second, in ga	ace below ground surface. led use for expressing water bussed pallop or the bundred	er day, or in the m	te of flow o siner's Inch. SC	r uiscriaine ii	areful to state	itta ia expicaa		·	
Line No. Type	Number			ned Capacity or Acre Fee				Remarks	
20 A. Collecting Reservoin 21 Concrete 22 Earth	5 NONE								
23 Wood 24 B. Distribution reservoli 25 Concrete 26 Earth 27 Wood	rs NONE								
28 C. Tanks 29 Wood 30 Metal		9 8,625,00	0 Gals		٠				
31 Concrete	Totale	0 8 625 00	no Gais						

SCHEDULE D-1
Sources of Supply and Water Developed- WELLS

APPLE VALLEY RANCHOS WATER CO. 2000 Gallons Per Annual Production Depth to Casing Well 100 Cu. Ft. Minute Water Dimension Location No. 99.021 1,133 20" 162' Ptn SW 1/4, NW 1/4, Sec 27 4 12.808 61' 262 14" Ptn NW 1/4, Sec 34, T6N R4W 7 341,573 897 231' 14" Lot 262, Tract 5883 9 355,715 561 10" 171' Lot 10, Tract 5205 10R 1,012,876 1,941 18" 222' Lot 971, Tract 6115 11R 407,511 999 93' 16" Ptn NE 1/4, SW1/4, Sec 30 12 148' 1,232 Ptn NE 1/4, Sec 22, T5N R3W 16" 15 235,851 84' 1.192 16" Ptn SE 1/4, Sec 30, T5N R3W 16 261,585 756 64' 16" Ptn SW 1/4, Sec 13, T5N R4W 17 472,805 1,023 68' 16" Lot 360, Tract 5704 18 155,992 803 203' 16" Lot 1059, Tract 6257 19 119,925 686 88' 16" Ptn SW 1/4, Sec 13, T5N R4W 20 564,782 1,663 1891 20" Ptn NW1/4, Sec 28, T5N R3W 21 933,298 1,685 192' 20" Ptn NE 1/4,SW 1/4, Sec 28 22 154,196 118' 416 20" Lot 335, Tract 4053 23 831 293,545 202' 14" Ptn NW 1/4, NE 1/4, Sec 4 24 214,308 525 79' 16" 18555 Tuscola, T5N, R4W, Sec 13 25 761,107 108' 1,720 20" 18588 Seneca, T5N,R4W, Sec 13 26 323,490 867 92' 18" Riverside Drive 28 37,273 1,059 96' 14" 11401 Apple Valley Rd. 30 0 59' 416 14" Apple Valley Rd. 31 147,824 77' 423 10" 19382 Del Oro Road 32 1,000 63' 18" Agricultural Well 3 666,421 927 80' 18" Agricultural Well 4 1,678,787 85' 2,800 18" Agricultural Well 5 9,250,693 25,817 **TOTALS**

.

		_		HEDULE D-3	a Biradhidie - F	a attition				
			escription of Tra							
	A. LENG	STH OF DITC	HES, FLUMES	AND LINED C	ONDUITS IN	MILES FOR	VARIOUS CA	PACITIES		
	NONE									
0										
J	Totals									
	lotais									
	B. FOOTAG	SES OF PIPE	BY INSIDE DIA	METER IN IN	CHES - NOT I	NCLUDING S	SERVICE PIPI	NG		
ine										
۱O.		1	1 1/2	2	2 1/2	3	4	5	6	8
1	Gravity Irrigation									
2	Cast Iron (cement lined)									
3	Concrete									22
4	Ductile Iron									
5	PVC DR25									
6	Standard screw									
7	Screw or welded casing						169		46,624	42,21
8	Cement-asbestos	1,150	2,900	19,793		20,069	265,426	20,779	270,586	144,21
9	Welded steel	1,150	2,500	4,409		20,000	432		162,510	36,14
20	PVC CL200 OtherPVC900			2,800		2,020	10,523		161,090	280,80
21 22	Other =PVC900	1,150	2,900	27,002	0	22,089	276,550	20,779	640,810	503,60
										
	B. FOOTAG	GES OF PIPE	BY INSIDE DIA	METER IN IN	CHES - NOT I	NCLUDING	SERVICE PIP	NG-Conclude	d	
								Other Sizes (Specify Size	.e.\	
							_	(Specify Size	:5)	Totals
Line		10	12	14	16	18	20	24	30	All Sizes
No.		10	16	1'7		·				
23	Gravity Irrigation		5,590					3,785	1,780	11,15
24	Cast Iron (cement lined)		-							
25	Concrete									
6	Ductile Iron		976	894	1,480					3,5
?7	PVC DR25			3,106	16,580	5,387				25,07
8	Standard screw									
29	Screw or welded casing									007.0
30	Cement-asbestos	3,662	83,380	24,169	7,420					207,6
31	Welded steel		155,367	7,127						907,4
	PVC CL200		22,266	69						225,83
32		4 4	207 404	20 K1K	4,176	33				708,9
32 33 34	OtherPVC900	1,437 5,099	207,494 475,073	38,616 73,981	29,656	5,420	0	3,785	1,780	2,089,6

Sel New Pare :-

	CHEDULE D-4 active Service C	onnections		
Classification	Metered Prior Year	Dec.31 Current Year	Flat Rate Prior Year	Dec.31 Current Year
Commercial (including domestic) Industrial Public authorities Irrigation (landscape) Irrigation (reclaimed)	14,664 2 46 60 2	14,062 2 43 68	0	0
Sub-total Private fire connections	14,774 85	14,172	0	0
Public fire hydrants Total	1,963 16,822	1,985 16,250	0	0

SCHEDULE D-5
Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Services
5/8 x 3/4-in.	13,756	xxxxxxxx
3/4-in.	644	
1-in.	1,486	
1-1/2-in.	164	
2-in.	170	
3-in.	85	
4-ln.	32	
6-in.	65	
8-in.	24	
10- & 12-in.	1	
	Total 16,427	0

SCHEDULE D-6 Meter Testing Data

 A. Number of Meters Tested During Year as Prescri	ibed
1. New, after being received	1.147
2. Used, before repair	0
3. Used, after repair	0
Found fast, requiring billing adjustment	0
R Number of Meters in Service Since Last Test	

, lighting, of thoras at courtee cure race too:	
1. Ten year or less	14,294
2. More than 10, but less than 15 years	2,069
3. More than 15 years	64

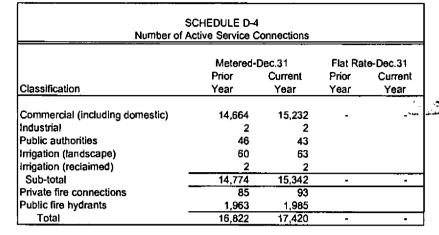
SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in Ccf (Unit Chosen)1

Classification	During Current Year							
of Service	January	February	March	April	May	June	Subtota	
Commercial	236,060	275,163	234,898	369,756	355,757	591,327	2,062,961	
Industrial	. 0	88	0	136	0	196	420	
Public Authorities	9,828	7,166	9,831	16,138	30,234	31,811	105,008	
Inigation (landscape)	7,770	264	5,735	559	15,093	4,374	33,795	
Imigation (reclaimed)	10.828	0	15,439	0	23,195	0	49,462	
	•						0	
Total	264,486	282,681	265,903	386,589	424,279	627,708	2,251,646	

Classification		During Current Year									
of Service		Juiy	August	September	October	November	December	Subtotals	Total	Prior Year	
Commercial		532.609	768.355	605,186	653,794	408,141	434,599	3,402,684	5,465,645	5,086,190	
Industrial			302	. 0	264	0	189	755	1,175	1,018	
Public Authorities		54,258	45,923	60,300	41,270	29,110	15,290	246,151	351,159	357,078	
irrigation (landscape)		27.900	3,481	34,193	4,519	23,595	1,459	95,147	128,942	124,238	
Irrigation (reclaimed)		71,347	-,	64,219	0	39,074	. 0	174,640	224,102	353,208	
mgaach (readhnes)		,		,	_	,		0	0	0	
	Total	686,114	818,061	763,898	699,847	499,920	451,537	3,919,377	6,171,023	5,921,732	
<u> </u>			•	Total acres irrig	gated:	0	Total Popula	tion served:	43,227		

^{1.} Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

New Pape





SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year				
Meters	Services			
13,756 644	xxxxxxxx			
֡	Services on od of Year Meters 13,756			

	at End of Year									
Size		Meters	Services							
5/8 x 3/4-in.		13,756	XXXXXXXXXX							
3/4-in.		644								
1-in.		1,486								
1-1/2-in.		164								
2-in.		170								
3-in.		85								
4-in.		32								
6-in.		65								
8-in.		24								
10- & 12-in.		1								
}	Total -	16,427	•							

SCHEDULE D-6	
Meter Testing Data	
motor tooming out	
A. Number of Meters Tested During Year as Preso	ribed
New, after being received	1,147
2. Used, before repair	
3. Used, after repair	
4. Found fast, requiring billing adjustment.	
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	14,294
2. More than 10, but less than 15 years	2,069
3. More than 15 years	64
•	-
	•

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in Ccf (Unit Chosen)1

Classification	During Current Year							
of Service	January	February	March	April	May	June	Subtota	
Commercial	236,060	275,163	234,898	369,756	355,757	591,327	2,062,961	
Industrial	-	88	-	136	•	196	420	
Public Authorities	9,828	7,166	9,831	16,138	30,234	31,811	105,008	
Imigation (landscape)	7,770	264	5,735	559	15,093	4,374	33,795	
Irrigation (reclaimed)	10,828	•	15,439	-	23,195	-	49,462	
Total	264,486	282,681	265,903	386,589	424,279	627,708	2,251,646	

Classification	During Current Year									
of Service	July	August	September	October	November	December	Subtotals	Total	Prior Year	
Commercial	532,609	768,355	605,186	653,794	408,141	434,599	3,402,684	5,465,645	5,086,190	
industrial		302	-	264	-	189	755	1,175	1,018	
Public Authorities	54,258	45,923	60,300	41,270	29,110	15,290	246,151	351,159	357,078	
Irrigation (landscape)	27,900	3,481	34,193	4,519	23,595	1,459	95,147	128,942	124,238	
Irrigation (reclaimed)	71,347		64,219	•	39,074	-	174,640	224,102	353,208	
Total	686,114	818,061	763,898	699,847	499,920	451,537	3,919,377	6,171,023	5,921,732	
<u> </u>	Total acres irrigated: 0 Total Population served 43,227						43,227			

^{1.} Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

SCHEDULE D-8 Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? NO

2. Are you having routine laboratory tests made of water served to your consumers? YES

3. Do you have a permit from the State Board of Public Health for operation of your water system?

4. Date of Permit: 01/14/57 5. If permit is "temporary" what is the expiration date? N/A 6. If you do not hold a permit has an application been made for such permit? N/A

7. If so, on what date? N/A

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

MONEY PAID TO SICC, INC.

Various Coatings Graffiti Removal Main Office and Warehouse Miscellaneous

41,869 385

YES

3.007 <u>4,8</u>81

SICC, INC. AND APPLE VALLEY RANCHOS WATER COMPANY ARE SUBSIDIARIES OF PARK WATER COMPANY.

DECLARATION

Before Signing Please Check to See That All Schedules Have Been Completed (See Instruction 5 on front cover)

I, the undersigned JACK CLARKE, of APPLE VALLEY RANCHOS WATER COMPANY, under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same and declare the same to be a complete and correct statement of the business and affairs of the above named respondent and the operation of its property for the period from and including January 1, 2002, to and including

Date APRIL 25, 2003

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