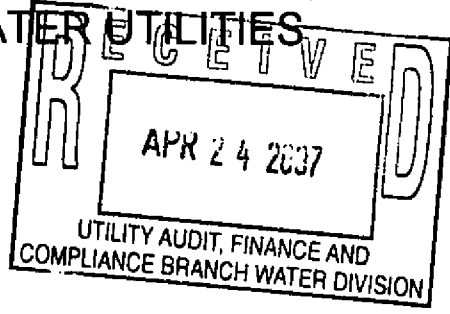


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Received _____

Examined _____

CLASS A
WATER UTILITIES



U# _____

2006
ANNUAL REPORT
OF

APPLE VALLEY RANCHOS WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 7005

APPLE VALLEY, CA 92307-7005

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007
(FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9. This report must cover a calendar year, from January 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2006

NAME OF UTILITY APPLE VALLEY RANCHOS WATER COMPANY

PHONE (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT LAWRENCE G. LEE

(Prepared from Information in the 2006 Annual Report)

	1/1/2006	12/31/2006	Average
BALANCE SHEET DATA			
1 Intangible Plant	273,443	273,443	273,443
2 Land and Land Rights	3,700,123	3,969,880	3,835,002
3 Depreciable Plant	62,201,859	74,421,341	68,311,600
4 Gross Plant in Service	66,175,425	78,664,664	72,420,045
5 Less: Accumulated Depreciation	(13,906,132)	(15,521,604)	(14,713,868)
6 Net Water Plant in Service	52,269,293	63,143,060	57,706,177
7 Water Plant Held for Future Use	202,348	202,348	202,348
8 Construction Work in Progress	4,579,762	4,165,592	4,372,677
9 Materials and Supplies	319,704	272,512	296,108
10 Less: Advances for Construction	(16,350,070)	(23,278,008)	(19,814,039)
11 Less: Contributions in Aid of Construction	(1,842,482)	(1,900,898)	(1,871,690)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(7,163,657)	(7,139,850)	(7,151,754)
13 Net Plant Investment	32,014,898	35,464,756	33,739,827
CAPITALIZATION			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)			0
16 Paid-in Capital	5,862,976	5,862,976	5,862,976
17 Retained Earnings	21,436,924	24,815,209	23,126,067
18 Common Stock and Equity (Lines 14 through 17)	27,303,650	30,681,935	28,992,793
19 Preferred Stock			0
20 Long-Term Debt	0	0	0
21 Notes Payable			0
22 Total Capitalization (Lines 18 through 21)	27,303,650	30,681,935	28,992,793

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
Year 2006

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: LAWRENCE G. LEE

(Prepared from Information in the 2006 Annual Report)

	1/1/2006	12/31/2006	Average
BALANCE SHEET DATA			
1 Intangible Plant	273,443	273,443	273,443
2 Land and Land Rights	3,700,123	3,969,880	3,835,002
3 Depreciable Plant	62,201,859	74,421,341	68,311,600
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15 Proprietary Capital (Individual or Partnership)			0
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18 Common Stock and Equity (Lines 14 through 17)	27,303,650	30,681,935	28,992,793
19 Preferred Stock			0
20 Long-Term Debt	0	0	0
21 Notes Payable			0
22 Total Capitalization (Lines 18 through 21)	27,303,650	30,681,935	28,992,793

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2006

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

Annual
Amount

INCOME STATEMENT

23	Unmetered Water Revenue	0
24	Fire Protection Revenue	100,747
25	Irrigation Revenue	817,840
26	Metered Water Revenue	16,145,095
27	Total Operating Revenue	17,063,682
28	Operating Expenses	10,020,527
29	Depreciation Expense (Composite Rate 2.76%)	1,677,503
30	Amortization and Property Losses	
31	Property Taxes	321,172
32	Taxes Other Than Income Taxes	190,873
33	Total Operating Revenue Deduction Before Taxes	12,210,075
34	California Corp. Franchise Tax	474,973
35	Federal Corporate Income Tax	1,665,397
36	Total Operating Revenue Deduction After Taxes	14,350,445
37	Net Operating Income (Loss) - California Water Operations	2,713,237
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	586,969
39	Income Available for Fixed Charges	3,300,206
40	Interest Expense	(78,078)
41	Net Income (Loss) Before Dividends	3,378,284
42	Preferred Stock Dividends	
43	Net Income (Loss) Available for Common Stock	3,378,284

OTHER DATA

44	Refunds of Advances for Construction	475,888
45	Total Payroll Charged to Operating Expenses	2,481,128
46	Purchased Water	0
47	Power	1,433,158
48	Class A Water Companies Only:	
	a. Pre-TRA 1986 Contributions in Aid of Construction	638,983
	b. Pre-TRA 1986 Advances for Construction	23,160
	c. Post TRA 1986 Contributions in Aid of Construction	1,216,952
	d. Post TRA 1986 Advances for Construction	23,254,848

<u>Active Service Connections (Exc. Fire Protect.)</u>		<u>Jan. 1</u>	<u>Dec. 31</u>	<u>Annual Average</u>
49	Metered Service Connections	17,923	18,657	18,290
50	Flat Rate Service Connections			
51	Total Active Service Connections	17,923	18,657	18,290

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
2006

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY PHONE: (562) 923-0711

				Annual
				Amount
INCOME STATEMENT				
23	Unmetered Water Revenue			0
24	Fire Protection Revenue			100,747
25	Irrigation Revenue			817,840
26	Metered Water Revenue			16,145,095
27	Total Operating Revenue			<u>17,063,682</u>
28	Operating Expenses			10,020,527
29	Depreciation Expense (Composite Rate 2.76%)			1,677,503
30	Amortization and Property Losses			0
31	Property Taxes			321,172
32	Taxes Other Than Income Taxes			190,873
33	Total Operating Revenue Deduction Before Taxes			12,210,075
34	California Corp. Franchise Tax			474,973
35	Federal Corporate Income Tax			1,665,397
36	Total Operating Revenue Deduction After Taxes			14,350,445
37	Net Operating Income (Loss) - California Water Operations			2,713,237
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)			0
39	Income Available for Fixed Charges			2,713,237
40	Interest Expense			(78,078)
41	Net Income (Loss) Before Dividends			2,791,315
42	Preferred Stock Dividends			0
43	Net Income (Loss) Available for Common Stock			<u>2,791,315</u>
OTHER DATA				
44	Refunds of Advances for Construction			475,888
45	Total Payroll Charged to Operating Expenses			2,481,128
46	Purchased Water			0
47	Power			1,433,158
48	Class A Water Companies Only:			
	a. Pre-TRA 1986 Contributions in Aid of Construction			638,983
	b. Pre-TRA 1986 Advances for Construction			23,160
	c. Post TRA 1986 Contributions in Aid of Construction			1,216,952
	d. Post TRA 1986 Advances for Construction			23,254,848
	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
49	Metered Service Connections	17,923	18,657	18,290
50	Flat Rate Service Connections			
51	Total Active Service Connections	17,923	18,657	18,290

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Split dollar life insurance	(\$202) Non-utility income
2 Line 38 Nextel lease	9,605 Non-utility income
3 Line 38 Sale of Non-Utility Property	620,068 Non-utility income
4 Line 38 Amortization-acquisition, organization costs, leased water rights, property taxes.	(11,418) Non-utility expense
5 Line 38 Water Association Dues	(711) Non-utility expense
6 Line 38 Charitable Contributions	(30,025) Non-utility expense
7 Line 38 Miscellaneous	(348) Non-utility expense
Total	\$586,969

Excess Capacity and Non-Tariffed Services

NOTE: in D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023. Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account)	Regulated Asset Account Number
	Communications Site-Lease Agreement with Nextel	Passive	13,662	5804	0	n/a	(A)	4,645	4102.9810	(B)	n/a

(A) Approval by Advice Letter was not required by CPUC.

(B) No assets are exclusively involved in this activity.

GENERAL INFORMATION

1 Name under which utility is doing business:APPLE VALLEY RANCHOS WATER COMPANY

2 Official mailing address: P.O. BOX 7005
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:
JACK CLARKE, VICE PRESIDENT & GENERAL MANAGER Telephone: (760) 247-6484

4 Address where accounting records are maintained:
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: JACK CLARKE
Address: SAME AS ABOVE Telephone: (760) 247-6484

7 OWNERSHIP. Check and fill in appropriate line:
Individual (name of owner) _____
Partnership (name of partner) _____
Partnership (name of partner) _____
Partnership (name of partner) _____
 Corporation (corporate name) APPLE VALLEY RANCHOS WATER COMPANY
Organized under laws of (state) CALIFORNIA Date: 1947

Principal Officers:
(Name) HENRY H. WHEELER, PRESIDENT
(Name) CHAYRE M. WHEELER, SECRETARY
(Name) JACK CLARKE, VICE PRESIDENT AND GENERAL MANAGER
(Name) LEIGH K. JORDAN, EXECUTIVE VICE PRESIDENT

8 Names of associated companies: PARK WATER COMPANY (PARENT)
MOUNTAIN WATER COMPANY
SANTA PAULA WATER COMPANY
SICC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:
Date:
Date:
Date:

Use the space below for supplementary information or explanations concerning this report:

NONE

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	8	83,050,424	70,976,165
3	107	Utility plant adjustments		(95,086)	(86,598)
4		Total utility plant		82,955,338	70,889,567
5	250	Reserve for depreciation of utility plant	12	(15,521,604)	(13,906,132)
6	251	Reserve for amortization of limited term utility investments	12	0	0
7	252	Reserve for amortization of utility plant acquisition adjustment	12		
8		Total utility plant reserves		(15,521,604)	(13,906,132)
9		Total utility plant less reserves		67,433,734	56,983,435
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	10	10,459	310,459
13	253	Reserve for depreciation and amortization of other property	12		
14		Other physical property less reserve		10,459	310,459
15	111	Investments in associated companies	13		
16	112	Other investments	13		
17	113	Sinking funds	14		
18	114	Miscellaneous special funds	14		
19		Total investments and fund accounts		10,459	310,459
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		(32,104)	(20,381)
23	121	Special deposits	15		
24	122	Working funds		1,150	1,150
25	123	Temporary cash investments			
26	124	Notes receivable	15		
27	125	Accounts receivable		865,667	1,124,837
28	126	Receivables from associated companies	17	2,192,525	0
29	131	Materials and supplies		272,512	319,704
30	132	Prepayments	17	325,081	256,385
31	133	Other current and accrued assets	17		
32		Total current and accrued assets		3,624,831	1,681,695
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	18		
36	141	Extraordinary property losses	19	0	0
37	142	Preliminary survey and investigation charges		10,791	631
38	143	Clearing accounts			
39	145	Other work in progress			
40	146	Other deferred debits	19	1,846,739	938,242
41		Total deferred debits		1,857,530	938,873
42		Total assets and other debits		72,926,554	59,914,462
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	20	3,750	3,750
3	201	Preferred capital stock	20		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	20		
6	150	Discount on capital stock	18	()	()
7	151	Capital stock expense	18	()	()
8	270	Capital surplus	21	5,862,976	5,862,976
9	271	Earned surplus	21	24,815,209	21,436,924
10		Total corporate capital and surplus		30,681,935	27,303,650
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	21		
14	205	Undistributed profits of proprietorship or partnership	21		
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	22		
19	211	Receivers' certificates			
20	212	Advances from associated companies	24		
21	213	Miscellaneous long-term debt	24		
22		Total long-term debt		0	0
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	23		
26	221	Notes receivable discounted			
27	222	Accounts payable		1,055,443	422,413
28	223	Payables to associated companies	23		669,645
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		147,145	138,874
33	228	Taxes accrued	26	182,371	156,576
34	229	Interest accrued		5,271	4,916
35	230	Other current and accrued liabilities	25	1,307,313	921,100
36		Total current and accrued liabilities		2,697,543	2,813,524
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	17		
40	241	Advances for construction	27	23,278,008	16,350,070
41	242	Other deferred credits	28	14,368,170	12,104,736
42		Total deferred credits		37,646,178	28,454,806
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	26		
46	255	Insurance reserve	26		
47	256	Injuries and damages reserve	26		
48	257	Employees' provident reserve	26		
49	258	Other reserves	26		
50		Total reserves			
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	29	1,900,898	1,842,482
54		Total liabilities and other credits		72,926,554	59,914,462

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	30	17,063,682
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	31-33	10,020,527
6	503	Depreciation	12	1,677,503
7	504	Amortization of limited-term utility investments	11	0
8	505	Amortization of utility plant acquisition adjustments	11	0
9	506	Property losses chargeable to operations	32	0
10	507	Taxes	34	2,652,414
11		Total operating revenue deductions		14,350,444
12		Net operating revenues		2,713,238
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		2,713,238
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	34	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	36	629,673
24	527	Nonoperating revenue deductions - Dr.	36	(9,298)
25		Total other income		620,375
26		Net income before income deductions		3,333,613
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	17	
31	532	Amortization of premium on debt - Cr.	17	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		(88,547)
34	535	Other interest charges	36	10,469
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	36	33,406
38		Total income deductions		(44,672)
39		Net income		3,378,285
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		3,378,285
45		Proprietary Accounts scheduled on page 21		
46				

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	66,175,425	12,770,112	280,873	0	78,664,664
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	4,579,762	(414,170)	xxxxxxxxxx		4,165,592
4	100 - 4	Utility plant held for future use (Sch A-1c)	202,348	0			202,348
5	100 - 5	Utility plant acquisition adjustments	18,630		xxxxxxxxxx	(810)	17,820
6	100 - 6	Utility plant in process of reclassification	0				0
7		Total utility plant	70,976,165	12,355,942	280,873	(810)	83,050,424

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant	1,467				1,467
12		Total intangible plant	273,443	0	0	0	273,443
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	3,700,123	269,757			3,969,880
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	49,998				49,998
19	312	Collecting and impounding reservoirs	0				0
20	313	Lake, river and other intakes	0				0
21	314	Springs and tunnels	0				0
22	315	Wells	2,180,329	474,190			2,654,519
23	316	Supply mains	0				0
24	317	Other source of supply plant	134,842				134,842
25		Total source of supply plant	2,365,168	474,190	0	0	2,839,358
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	1,094,989	515,005			1,609,994
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	3,175,536	1,086,040			4,261,576
32	325	Other pumping plant					
33		Total pumping plant	4,270,525	1,601,045	0	0	5,871,570
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements					
37	332	Water treatment equipment	837,383	197,483			1,034,866
38		Total water treatment plant	837,383	197,483	0	0	1,034,866

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	1,634,599	1,332,936			2,967,535
4	343	Transmission and distribution mains	35,557,931	5,584,700	80,436		41,062,195
5	344	Fire mains	0				0
6	345	Services	6,909,458	1,083,529	49,669		7,943,318
7	346	Meters	1,219,983	466,971	65,386		1,621,568
8	347	Meter installations	0				0
9	348	Hydrants	4,710,579	671,076	44,748		5,336,907
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	50,032,550	9,139,212	240,239		58,931,523
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,057,768	9,825			1,067,593
15	372	Office furniture and equipment	689,005	55,215	17,400		726,820
16	373	Transportation equipment	731,154	102,790	23,234		810,710
17	374	Stores equipment	0				0
18	375	Laboratory equipment	887				887
19	376	Communication equipment	626,740	717,820			1,344,560
20	377	Power operated equipment	1,099,624	194,256			1,293,880
21	378	Tools, shop and garage equipment	114,890	8,519			123,409
22	379	Other general plant	0				0
23		Total general plant	4,320,069	1,088,425	40,634		5,367,860
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	376,164				376,164
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	376,164				376,164
30		Total utility plant in service	66,175,425	12,770,112	280,873	0	78,664,664

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	NONE				
32					
33					
34					
35		Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date Will be Placed in Service (c)	Balance End of Year (d)
1	WELL SITE-SCHAEFFER PROPERTY		Estimated 2009	202,348
2				
3				
4				
5				
6				
7				
8			Total	202,348

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book value, end of year (b)
9		
10	LAND	10,459
11		
12		
13		
14		
15		
	Total	10,459

SCHEDULE A-1d
RATE BASE

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		78,664,664	66,175,425
5		Construction Work in Progress		4,165,592	4,579,762
6		General Office Prorate		2,394,697	2,219,148
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		85,224,953	72,974,335
8					
9		Less Accumulated Depreciation			
10		Plant in Service		15,521,604	13,906,132
11		General Office Prorate		1,165,387	973,220
12		Total Accumulated Depreciation (Line 10 + Line 11)		16,686,991	14,879,352
13					
14		Less Other Reserves			
15		Deferred Income Taxes		7,301,602	7,334,327
16		Deferred Investment Tax Credit		(161,752)	(170,670)
17		Other Reserves			0
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		7,139,850	7,163,657
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		1,900,898	1,842,482
22		Advances for Construction		23,278,008	16,350,070
23		Other			0
24		Total Adjustments (Line 21 + Line 22 + Line 23)		25,178,906	18,192,552
25					
26		Add Materials and Supplies		272,512	319,704
27					
28		Add Working Cash (From Schedule A-1d(2))		1,927,524	1,670,958
29					
30		TOTAL RATE BASE			
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28		38,419,243	34,729,436
32					
33					
34					
35					
36					
37					
38					
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43					
44					
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49					
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51					
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53					
54					

SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.		9,825,379	8,445,757
5		2. Purchased Power & Commodity for Resale*		1,433,157	1,062,897
6		3. Meter Revenues: Bimonthly Billing		16,950,422	14,369,369
7		4. Other Revenues: Flat Rate Monthly Billing		0	0
8		5. Total Revenues (3 + 4)		16,950,422	14,369,369
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)		0	0
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		2,046,954	1,759,533
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$		0	0
12		9. $1/12 \times \text{Line 2}$		119,430	88,575
13		10. Operational Cash Requirement (7 + 8 - 9)		1,927,524	1,670,958
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
17					
18					
19					
20					
21					
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54					

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	13,906,132	0	0
2	Add: Credits to reserves during year			
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	1,677,503		
4	(b) Charged to Account 265	122,689		
5	(c) Charged to clearing accounts	87,473		
6	(d) Salvage recovered	11,030		
7	(e) All other credits ⁽²⁾	3,424		
8	Total credits	1,902,119	0	0
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	280,872		
11	(b) Cost of removal	5,775		
12	(c) All other debits ⁽³⁾			
13	Total debits	286,647	0	0
14	Balance in reserve at end of year	15,521,604	0	0
15				
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.78 %			
17				
18	(2) EXPLANATION OF ALL OTHER CREDITS:			
	Cost of removal reclassified to accumulated depreciation.			
19				
20	(3) EXPLANATION OF ALL OTHER DEBITS:			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:			
36	(a) Straight Line	()		
37	(b) Liberalized	()		
38	(1) Double declining balance	()		
39	(2) ACRS	()		
40	(3) MACRS	()		
41	(4) Others	()		
42	(c) Both straight line and liberalized	(x)		

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	37,497	1,455			38,952
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	565,701	61,156			626,857
7	316	Supply mains	0				0
8	317	Other source of supply plant	20,990	3,519			24,509
9		Total source of supply plant	624,188	66,130	0	0	690,318
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	196,330	44,643			240,973
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	0				0
16	325	Other pumping plant	591,235	132,904			724,139
17		Total pumping plant	787,565	177,547	0	0	965,112
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements					
21	332	Water treatment equipment	75,160	32,203			107,363
22		Total water treatment plant	75,160	32,203	0	0	107,363
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	0				0
26	342	Reservoirs and tanks	474,771	44,640			519,411
27	343	Transmission and distribution mains	8,017,542	931,015	80,436	(4,009)	8,864,112
28	344	Fire mains	0				0
29	345	Services	1,103,719	201,429	49,498		1,255,650
30	346	Meters	(52,382)	40,889	65,556	6,495	(70,554)
31	347	Meter installations	0				0
32	348	Hydrants	823,543	115,914	44,748	2,269	896,978
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distribution plant	10,367,193	1,333,887	240,238	4,755	11,465,597
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	296,509	31,349			327,858
38	372	Office furniture and equipment	363,498	71,412	17,400		417,510
39	373	Transportation equipment	603,254	10,330	23,234	500	590,850
40	374	Stores equipment	0				0
41	375	Laboratory equipment	689	45			734
42	376	Communication equipment	267,525	75,994			343,519
43	377	Power operated equipment	389,446	69,412			458,858
44	378	Tools, shop and garage equipment	48,349	7,733			56,082
45	379	Other general plant	0				0
46	390	Other tangible property	82,756	15,047			97,803
47	391	Water plant purchased	0				0
48		Total general plant	2,052,027	281,322	40,634	500	2,293,215
49							
		Total	13,906,132	1,891,089	280,872	5,255	15,521,604

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1							
2							
3							
4	NONE						
5							
6							
7		Totals					

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8		
9		
10		
11		
12	NONE	
13		
14		
15		
16	Total	

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1						
2						
3						
4	NONE					
5						
6						
7						
8						
9	Totals					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10						
11						
12						
13	NONE					
14						
15						
16						
17						
18	Totals					

**SCHEDULE A-8
Account 121 - Special Deposits**

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		

**SCHEDULE A-9
Account 124 - Notes Receivable**

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
NONE						
Totals						

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
PARK WATER COMPANY	2,192,525			

SCHEDULE A-11
Account 132 - Prepayments

Item (a)	Amount (b)
INSURANCE	95,690
TAXES	173,545
POSTAGE	681
OTHER	55,165
Totals	325,081

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	
Totals	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

- mission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total amount of loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2	NONE					
3						
4			Total			

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	RATE CASE	108,400
6	CATASTROPHIC ILLNESS	19,905
7	PAID TIME OFF	168,975
8	SPLIT DOLLAR LIFE INSURANCE	34,160
9	REGULATORY ACCOUNTS	1,508,031
10	MISCELLANEOUS DEFERRED DEBITS	7,268
	Total	1,846,739

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12	NONE	
13	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14		
15	NONE	
16	Total	

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized	Par Value of Stock Authorized	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
		by Articles of Incorporation (b)	by Articles of Incorporation (c)			Rate (f)	Amount (g)
1	COMMON STOCK	1,000	50	75	3,750		0
2							
3							
4							
5							
6	Totals	1,000	50	75	3,750	0	0

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	PARK WATER COMPANY	75		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	75		

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16		
17		
18		
19	NONE	
20		
21		
22		
23		
24	Total	

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	5,862,976
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	5,862,976

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	21,436,924
13		CREDITS	
14	400	Credit balance transferred from income account	3,378,285
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	3,378,285
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	0
26		Balance end of year	24,815,209

SCHEDULE A-22

**Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end-of year	NONE

SCHEDULE A-23

**Account 205 - Undistributed Profits
of Proprietorship or Partnerships**

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	NONE
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	NONE

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1										
2										
3	NONE									
4										
5										
6										
7										
8	Totals									

† After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
10					
11					
12					
13	Totals				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17	NONE							
18								
19								
20								
21	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	NONE				
25					
26	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4	NONE						
5							
6							
7							
8							
9	Totals						

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	NONE				
11					
12					
13					
14	Totals	0			

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	ACCRUED PAID TIME OFF	168,975
16	FRANCHISE FEE	162,390
17	ACCRUED PAYROLL	46,815
18	ACCRUED CATASTROPHIC ILLNESS	19,905
19	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	693,442
20	CALIFORNIA PUC SURCHARGE	63,549
21	POST RETIREMENT BENEFITS OTHER THAN PENSION	148,570
22	MISCELLANEOUS	3,667
23		
24		
25		
26		
27	Total	1,307,313

SCHEDULE A-31 Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instructions)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	148,135	148,135	321,172	295,762		173,545	173,545
2	State corporation franchise tax			474,973	474,973			
3	State unemployment insurance tax	39		9,359	9,029		369	
4	Other state and local taxes	5,633		10,390	10,647		5,376	
5	Federal unemployment insurance tax	14		2,427	2,437		4	
6	Fed. ins. contr. act (old age retire.)	2,755		193,855	193,533		3,077	
7	Other federal taxes			0	0			
8	Federal income taxes			1,665,397	1,665,397			
9								
10								
11								
12								
13								
14	Totals	156,576	148,135	2,677,574	2,651,779	0	182,371	173,545

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXXXXX	16,350,070
2	Additions during year	XXXXXXXXXXXXXXXXXX	7,403,826
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXX	23,753,896
4	Charges during year	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis	1,096	XXXXXXXXXXXXXXXXXXXX
7	Proportionate cost basis	474,792	XXXXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXXXXXXX	475,888
10	Transfers to Acct 265 - Contributions In Aid of Construction	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXXXXXXXX	0
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXXXXXXXX	475,888
16	Balance end of year	XXXXXXXXXXXXXXXXXX	23,278,008

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	DEFERRED WORK ORDER DEPOSITS	6,320,051
2	DEFERRED REVENUE - CONTRIBUTIONS	2,660
3	BALANCING/MEMORANDUM ACCOUNTS	398,310
4	DEFERRED INCOME TAXES	7,139,850
5	REGULATORY LIABILITY - INCOME TAXES RELATED	195,141
6	PENSION FUND DISCLOSURE	312,158
	Total	14,368,170

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7							
8							
9							
10	NONE						
11							
12							
13	Totals						

SCHEDULE A-35
Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	1,842,482	1,822,343	20,139	0	0
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	181,105	181,105		XXXXXX XX	XXXXXXXX XX
4	Other credits*	0				
5	Total credits	181,105	181,105	0	0	0
6	Deduct: Debits to account during year	0	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	122,689	122,689	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired	0	XXXXXX XX		XXXXXX XX	XXXXXXXX XX
9	Other debits*	0				
10	Total debits	122,689	122,689	0	0	0
11	Balance end of year	1,900,898	1,880,759	20,139	0	0

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	14,904,308	13,105,313	1,798,995
4		601.2 Industrial sales	3,249	3,865	(616)
5		601.3 Sales to public authorities	600,875	519,527	81,348
6		Sub-total	15,508,432	13,628,705	1,879,727
7	602	Unmetered sales to general customers			0
8		602.1 Commercial sales			0
9		602.2 Industrial sales			0
10		602.3 Sales to public authorities			0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			0
13		603.1 Metered sales	817,840	494,649	323,191
14		603.2 Unmetered sales			0
15		Sub-total	817,840	494,649	323,191
16	604	Private fire protection service	100,747	81,791	18,956
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Other sales or service	591,689	239,206	352,483
22		Sub-total	692,436	320,997	371,439
23		Total water service revenues	17,018,708	14,444,351	2,574,357
24		II. OTHER WATER REVENUES			0
25	611	Miscellaneous service revenues	40,609	32,105	8,504
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	4,365	4,365	0
29		Total other water revenues	44,974	36,470	8,504
30	501	Total operating revenues	17,063,682	14,480,821	2,582,861

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Regulatory balancing account	591,689
33	Other water sales	4,365
34		
35	Operations within incorporated territory	
36	City or town of APPLE VALLEY	16,343,546
37	City or town of VICTORVILLE	124,082
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		17,063,682
44		

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	10,189	13,041	(2,852)	
4	701	Operation supervision, labor and expenses					0	
5	702	Operation labor and expenses	A	B			0	
6	703	Miscellaneous expenses	A		1,569,805	1,059,016	510,789	
7	704	Purchased water	A	B	C		0	
8		Maintenance					0	
9	706	Maintenance supervision and engineering	A	B			0	
10	706	Maintenance of structures and facilities					0	
11	707	Maintenance of structures and improvements	A	B			0	
12	708	Maintenance of collect and impound reservoirs	A				0	
13	708	Maintenance of source of supply facilities		B			0	
14	709	Maintenance of lake, river and other intakes	A				0	
15	710	Maintenance of springs and tunnels	A				0	
16	711	Maintenance of wells	A		7,985	2,631	5,354	
17	712	Maintenance of supply mains	A				0	
18	713	Maintenance of other source of supply plant	A	B	147		147	
19		Total source of supply expense			1,588,126	1,074,688	513,438	
20		II. PUMPING EXPENSES					0	
21		Operation					0	
22	721	Operation supervision and engineering	A	B			0	
23	721	Operation supervision labor and expense					0	
24	722	Power production labor and expense	A		25,685		25,685	
25	722	Power production labor, expenses and fuel		B			0	
26	723	Fuel for power production	A				0	
27	724	Pumping labor and expenses	A	B	156,916	138,475	18,441	
28	725	Miscellaneous expenses	A		94,754	85,383	9,371	
29	726	Fuel or power purchased for pumping	A	B	C	1,433,158	1,062,897	370,261
30		Maintenance					0	
31	729	Maintenance supervision and engineering	A	B			0	
32	729	Maintenance of structures and equipment					0	
33	730	Maintenance of structures and improvements	A	B	32,290	30,171	2,119	
34	731	Maintenance of power production equipment	A	B			0	
35	732	Maintenance of pumping equipment	A	B	92,185	95,770	(3,585)	
36	733	Maintenance of other pumping plant	A	B			0	
37		Total pumping expenses			1,834,988	1,412,696	422,292	

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			93,839	82,732	11,107
6	743	Miscellaneous expenses	A	B		134	66	68
7	744	Chemicals and filtering materials	A	B		24,915	19,871	5,044
8		Maintenance						0
9	746	Maintenance supervision and engineering	A	B				0
10	746	Maintenance of structures and equipment			C			0
11	747	Maintenance of structures and improvements	A	B		209		209
12	748	Maintenance of water treatment equipment	A	B		18,911	15,226	3,685
13		Total water treatment expenses				138,008	117,895	20,113
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		92,529	77,571	14,958
17	751	Operation supervision, labor and expenses			C			0
18	752	Storage facilities expenses	A			28,458	17,460	10,998
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			154,169	105,581	48,588
21	754	Meter expenses	A			28,810	12,431	16,379
22	755	Customer installations expenses	A			89,589	77,253	12,336
23	756	Miscellaneous expenses	A			15,081	35,095	(20,014)
24		Maintenance						0
25	758	Maintenance supervision and engineering	A	B				0
26	758	Maintenance of structures and plant			C			0
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		1,274	341	933
29	761	Maintenance of trans. and distribution mains	A			443,465	499,952	(56,487)
30	761	Maintenance of mains		B				0
31	762	Maintenance of fire mains	A					0
32	763	Maintenance of services	A			81,640	79,027	2,613
33	763	Maintenance of other trans. and distribution plant		B				0
34	764	Maintenance of meters	A			73,442	73,997	(555)
35	765	Maintenance of hydrants	A			32,994	29,591	3,403
36	766	Maintenance of miscellaneous plant	A			9,545	7,646	1,899
37		Total transmission and distribution expenses				1,050,996	1,015,945	35,051

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		58,238	50,758	7,480
4	771	Superv., meter read., other customer acct expenses			C			0
5	772	Meter reading expenses	A	B		81,872	70,642	11,230
6	773	Customer records and collection expenses	A			347,798	322,587	25,211
7	773	Customer records and accounts expenses		B				0
8	774	Miscellaneous customer accounts expenses	A			4,023	2,377	1,646
9	775	Uncollectible accounts	A	B	C	38,965	33,291	5,674
10		Total customer account expenses				530,896	479,655	51,241
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A			32,112	27,476	4,636
16	783	Advertising expenses	A					0
17	784	Miscellaneous sales expenses	A					0
18	785	Merchandising, jobbing and contract work	A					0
19		Total sales expenses				32,112	27,476	4,636
20		VII. ADMIN. AND GENERAL EXPENSES						0
21		Operation						0
22	791	Administrative and general salaries	A	B	C	793,162	629,731	163,431
23	792	Office supplies and other expenses	A	B	C	344,213	315,103	29,110
24	793	Property insurance	A			9,033	6,658	2,375
25	793	Property insurance, injuries and damages		B	C			0
26	794	Injuries and damages	A			615,206	617,457	(2,251)
27	795	Employees' pensions and benefits	A	B	C	1,081,946	1,005,480	76,466
28	796	Franchise requirements	A	B	C	161,888	141,284	20,604
29	797	Regulatory commission expenses	A	B	C	56,186	107,752	(51,566)
30	798	Outside services employed	A			182,247	184,045	(1,798)
31	798	Miscellaneous other general expenses		B				0
32	798	Miscellaneous other general operation expenses			C			0
33	799	Miscellaneous general expenses	A			43,031	36,190	6,841
34		Main Office Allocation				1,519,937	1,443,743	76,194
35	805	Maintenance of general plant	A	B	C	159,190	154,427	4,763
36		Total administrative and general expenses				4,966,039	4,641,870	324,169
37		VIII. MISCELLANEOUS						0
38	811	Rents	A	B	C	18,200	7,700	10,500
39	812	Administrative expenses transferred - Cr.	A	B	C	(584,436)	(640,860)	56,424
40	813	Clearing expense	A	B	C	445,598	352,442	93,156
41		Total miscellaneous				(120,638)	(280,718)	160,080
42		Total operating expenses				10,020,527	8,489,507	1,531,020

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3		
4	NONE	
5		
6		
7		
8		
	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	321,172				
10	State corp. franchise tax	474,973				
11	State unemployment insurance tax	9,359	8,423		284	652
12	Other state and local taxes	10,390	10,390			
13	Federal unemployment insurance tax	2,427	2,104		99	225
14	Federal insurance contributions act	193,855	169,956		7,116	16,784
15	Other federal taxes	0				
16	Federal income tax	1,665,397	1,665,397			
17						
18						
19						
20						
21						
22	Totals	2,677,574	2,652,414	0	7,499	17,661

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from----to----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7.....	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6	NOT AVAILABLE AT THIS TIME	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Description (a)	Amount (b)
NEXTEL LEASE PAYMENTS	9,605
SALE OF NON-UTILITY PROPERTY	620,068
Totals	629,673

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Description (a)	Amount (b)
APPLE VALLEY RESOURCES ACQUIS.-AMORTIZATION	(810)
AMORTIZATION OF ORGANIZATION COSTS	(6,774)
AMORTIZATION OF LEASED WATER RIGHTS	(1,714)
Total	(9,298)

SCHEDULE B-9
Account 535 - Other Interest Charges

Description (a)	Amount (b)
CUSTOMER DEPOSITS	10,469
Total	10,469

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Description (a)	Amount (b)
WATER ASSOCIATION DUES	711
MISCELLANEOUS DONATIONS	30,025
PROPERTY TAX NON-UTILITY	2,120
SPLIT DOLLAR LIFE INSURANCE	202
MISCELLANEOUS	348
Total	33,406

SCHEDULE C-1**Engineering and Management Fees and Expenses, etc., During Year**

ACCT. NO.	DESCRIPTION	AMOUNT
103	CAPITAL	27,014
507	PAYROLL TAXES	15,382
701	SOURCE OF SUPPLY OPERATIONS	10,189
721	PUMPING-OPERATIONS	0
751	T&D OPERATIONS	25,267
773	CUSTOMER RECORDS & COLLECTIONS	30,726
791	A&G SALARIES	131,506
792	A&G OFFICE EXPENSE	43,965
793	INJURIES & DAMAGES	468,837
795	EMPLOYEE PENSION & BENEFITS	114,428
798	OUTSIDE SERVICES	89,700
799	OTHER A&G	3,336
	MAIN OFFICE ALLOCATION	1,507,262
903	TRANSPORTATION CLEARINGS	9,685
906	TOOLS	7,770
	TOTAL	2,485,067

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership	
Line No.		
1	1	Did the respondent have a contract or other agreement with any organization or person
2		covering supervision and/or management of its own affairs during the year?
3		Answer (Yes or No) YES
4	2	Name of each organization or person that was a party to such a contract or agreement
5		APPLE VALLEY RANCHOS WATER & PARK WATER COMPANY
6	3	Date of original contract or agreement. 5/21/1987
7	4	Date of each supplement or agreement.
8		Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9		unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10		of the respondent relative to which it was furnished will suffice.
11	5	Amount of compensation paid during the year for supervision or management 2,485,067
12	6	To whom paid
13	7	Nature of payment (salary, traveling expenses, etc.)
14	8	Amounts paid for each class of service
15		
16	9	Base for determination of such amounts DIRECT CHARGE FOR IDENTIFIABLE COSTS PLUS PERCENTAGE
17		ALLOCATION FOR OTHER COSTS BY PARK WATER COMPANY
18	10	Distribution of payments:
19		(a) Charged to operating expenses 2,458,053
20		(b) Charged to capital accounts 27,014
21		(c) Charged to other accounts
22		Total 2,485,067
23	11	Distribution of charges to operating expenses by primary accounts.
24		Number and Title of Account
25		SEE ATTACHED PAGE
26		
27		
28		Total
29	12	What relationship, if any, exists between respondent and supervisory and/or
30		managing concerns? PARK WATER IS SOLE SHAREHOLDER OF APPLE VALLEY STOCK

SCHEDULE C-2

Compensation of Individual Proprietor or Parnter

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6	Total		

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply		
8	Employees - Pumping	4	247,719
9	Employees - Water treatment	1	61,930
10	Employees - Transmission and distribution	14	867,018
11	Employees - Customer account	5	309,650
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	1	127,793
15	General office	14	867,018
16	Totals	39	2,481,128

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Jan-Mar								2	163
18	Apr-Jun								9	3,795
19	Jul-Sep								8	2,442
20	Oct-Dec								8	2,632
21	Totals	0	0	0	0	1	0	0.0	27	9,032

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	NONE
4	
5	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	NONE
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	Scott Weldy	7,500
13		
14		
15		
16		
17		

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6									
7	PLEASE SEE LIST ON PAGE 40a.								
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN(Unit) ²			Annual Quantities Used(Unit) ²	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11	NONE								
12									
13									
14									
15									

Purchased Water for Resale

16	Purchased from	NONE	
17	Annual quantities purchased		(Unit chosen) ²
18			
19			

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs	NONE		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs	NONE		
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	9	10,125,000 Gals	
31	Concrete			
32	Totals	9	10,125,000 Gals	

SCHEDULE D-1

Sources of Supply and Water Developed- WELLS

APPLE VALLEY RANCHOS WATER CO. 2006					
Well No.	Location	Casing Dimension	Depth to Water	Gallons Per Minute	Annual Production 100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"	117'	1,127	8,091
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	63'	292	10,360
9	Lot 262, Tract 5885	14"	223'	919	276,274
11R	Lot 971, Tract 6115	18"	206'	1,976	791,751
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	87'	980	208,911
16	Ptn. SE 1/4, Sec 30, T5N R3W	16"	81'	1,267	189,767
17	Ptn. SW 1/4, Sec 13, T5N R4W	16"	84'	598	194,432
18	Lot 360, Tract 5704	16"	66'	1,055	329,795
19	Lot 1059, Tract 6257	16"	182'	675	32,350
20	Ptn. SW 1/4, Sec 13, T5N R4W	16"	79'	565	87,539
21	Ptn. NW 1/4, Sec 28, T5N R3W	20"	184'	800	131,249
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	176'	1,561	571,275
23	Lot 335, Tract 4053	20"	116'	448	148,305
24	Ptn. NW 1/4, NE 1/4, Sec 4	14"	197'	799	566,829
25	18555 Tuscola, T5N R4W, Sec 13	16"	78'	492	121,366
26	18588 Seneca, T5N, R4W, Sec 13	20"	91'	1,744	447,769
27	21271 Waalew Road	10"	187'	430	0
28	Riverside Drive	18"	13'	770	234,832
29	19237 Yucca Loma	20"	89'	2,125	1,108,222
33	12189 Apple Valley Road	20"	93'	2,492	853,133
34	12500 Geronimo Road	16"	141'	1,506	505,059
30	11401 Apple Valley Road	14"	86'	1,719	466,922
31	Apple Valley Road	14"	48'	0	0
32	19382 Del Oro Road	10"	51'	675	250
3	Agricultural Well	18"	63'	1,000	0
4	Agricultural Well	18"	67'	872	674,045
5	Agricultural Well	18"	85'	2,760	2,046,553
TOTALS				29,647	10,005,079

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Ductile Iron								1,883	18,035
12	Cast Iron (cement lined)									
13	Gravity Irrig.									
14	PVC DR 25									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						169		46,480	42,218
19	Welded steel	1,150	2,900	19,493		17,110	237,133	17,279	238,941	132,145
20	PVC CL 200			4,409			9,838		198,655	182,341
21	PVC CL 150			2,800		2,020	13,186		173,214	294,553
22	Totals	1,150	2,900	26,702		19,130	260,326	17,279	659,173	669,292

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Other Sizes
(Specify Sizes)

Line No.		10	12	14	16	18	20	24	30	Totals All Sizes
23	Ductile Iron		33,478	3,252	27,345		7,865			91,858
24	Cast Iron (cement lined)									
25	Gravity Irrig.		5,590					3,785	1,780	11,155
26	PVC DR 25				16,580	5,387				21,967
27	Riveted steel									
28	Standard screw									
29	Screw or welded casing									
30	Cement - asbestos	3,662	83,348	24,169	7,420					207,466
31	Welded steel		147,250	6,785						820,186
32	PVC CL 200	160	60,419	69		186	2,286			458,363
33	PVC CL 150	1,437	207,301	25,736	4,176	33				724,456
34	Totals	5,259	537,386	60,011	55,521	5,606	10,151	3,785	1,780	2,335,451

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	17,770	18,486		
Industrial	2	2		
Public authorities	42	42		
Irrigation	103	121		
Other (specify)	6	6		
Subtotal	17,923	18,657		
Private fire connections	106	117		
Public fire hydrants	2,265	2,378		
Total	20,294	21,152		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4-in.	16,744	xxxxxxxxxxxxxxxxxxxx
3/4-in.	553	
1-in.	1,350	
1-1/2-in.	157	
2-in.	168	
3-in.	114	
4-in.	53	
6-in.	72	
8-in.	27	
10- & 12-in.	6	
Other Unknown		
Total	19,244	

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	3,376
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	17,931
2. More than 10, but less than 15 years	1,043
3. More than 15 years	270

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in _____ Ccf _____ (Unit Chosen)¹

Classification of Service	During Current Year												Subtotal	
	January	February	March	April	May	June	July	August	September	October	November	December		
Commercial	293,286	349,561	265,640	328,381	338,738	590,035	667,618							2,833,259
Industrial	0	87	0	229	0	140	0							456
Public authorities	10,261	8,060	8,476	12,547	15,706	31,116	36,975							123,141
Irrigation-Potable	2,226	0	1,316	0	2,792	0	4,376							10,710
Irrigation-Landscape	16,132	1,600	10,590	2,543	14,117	12,479	46,765							104,226
Irrigation-Reclaimed	21,560	0	36,260	0	57,035	0	92,245							207,100
Fire Hydrant	0	0	0	0	0	0	0							0
Total	343,465	359,308	322,282	343,700	428,388	633,770	847,979							3,278,892
Classification of Service	During Current Year												Total	
	August	September	October	November	December	Subtotal	Total	Prior Year						
Commercial	807,580	679,280	799,138	517,062	430,822	3,233,882	6,067,141	5,633,076						
Industrial	178	0	265	0	259	702	1,158	1,612						
Public authorities	46,968	40,726	42,721	28,161	16,356	174,932	298,073	264,718						
Irrigation-Potable	0	3,977	0	18,166	0	22,143	32,853	24,655						
Irrigation-Landscape	13,933	53,613	12,562	45,510	5,145	130,763	234,989	160,092						
Irrigation-Reclaimed	0	136,363	0	90,972	0	227,335	434,435	331,074						
Fire Hydrant	0	0	0	0	0	0	0	0						
Total	868,659	913,959	854,686	699,871	452,582	3,789,757	7,068,649	6,415,227						

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or meter's inch-days.

Total acres irrigated 0 Total population served 52,879

**SCHEDULE E-1
Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2001 Balancing Account-Domestic	See Footnote B	(154,183)			(7,926)			(162,109)
2	2001 Balancing Account-Irrigation	See Footnote B	(280,475)			(13,417)			(273,892)
3	2001 Memorandum Account-Domestic	See Footnote C	13,808			710			14,518
4	2001 Memorandum Account-Irrigation	See Footnote C	2,715			140			2,855
5	2002 Memorandum Account-Domestic	See Footnote C	368,334			18,859			385,193
6	2002 Memorandum Account-Irrigation	See Footnote C	32,920			1,693			34,613
7	2003 Memorandum Account-Domestic	See Footnote C	(90,191)			(4,648)			(94,839)
8	2003 Memorandum Account-Irrigation	See Footnote C	(18,951)			(977)			(19,928)
9	2004 Memorandum Account-Domestic	See Footnote C	(107,842)			(5,546)			(113,388)
10	2004 Memorandum Account-Irrigation	See Footnote C	1,421			73			1,494
11	2005 Memorandum Account-Domestic	See Footnote A,C	(22,089)		(165,532)	(9,645)			(197,266)
12	2005 Memorandum Account-Irrigation	See Footnote A,C	(34,200)		22,488	(602)			(12,304)
13	2006 Memorandum Account-Domestic	See Footnote A,C			796,723				796,723
14	2006 Memorandum Account-Irrigation	See Footnote A,C			19,059				19,059
15	CARW Balancing Account-Domestic	See Footnote A,D		(148,160)		(3,764)			(151,924)
16	CARW Memorandum Account-Domestic	See Footnote A,D			1,717				1,717
17	Water Quality Memorandum Account	W-4084	24,217						24,217

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts approved by the PUC will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities", dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.

Schedule E- 2

Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$5 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers must submit an application and eligibility declaration form to participate in the CARW program. A monthly surcharge of \$1.00 applicable to General Metered Service was in effect during 2006 to fund the CARW program.

- 2 Participation rate for Year 2006 (as a percent of total customers served).

The participation in the program at 2006 year end was 1,043 customers which represents 6% of all residential customers.

- 3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$1.00 surcharge. (See Schedule E-1)

A CARW implementation cost memorandum account was established to record the incremental costs associated with implementing and maintaining the CARW program. (See Schedule E-1)

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

AVR recognizes water use efficiency as an integral component of its current and future water strategy for the service area. AVR has aggressively pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by AVR.

Water use surveys are available at no cost to residential, institutional and governmental customers. AVR employees have received special training in the area of water audits. The audit team completes a customer data form to analyze the customer's water use and estimate water savings. Funding is through rates charged to all customers. There were 72 surveys performed in 2006 at a total cost of \$2,160. These surveys are estimated to result in the conservation of approximately 237 ccf's per year.

The Residential Plumbing Retrofit Program distributes conservation kits consisting of a device to displace water in the toilet tank, a low-flow showerhead and toilet tank leak detection tablets. These kits are distributed annually during the Desert Communities Water Awareness Expo. Funding is provided through rates charged to all customers. The cost of the conservation kit is \$5 and a large supply was purchased prior to 2006. Approximately 100 kits were distributed in 2006.

In the Large Landscape Conservation Program, AVR works in partnership with the Town of Apple Valley, local nurseries and landscape designers to help educate landowners about water efficient landscapes. AVR worked jointly with Mojave Water Agency, Hesperia Water District, Victor Valley Water District and San Bernardino County to develop a handbook entitled "A Guide to High Desert Landscaping". Specifically designed for the high desert environment, the handbook is a guide to designing, planting and maintaining attractive and water efficient native plant landscapes. Funding is through rates charged to all customers and a large supply of handbooks were purchased prior to 2006.

Public Information Programs recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Providing current water conservation information is a key part of AVR's activities. This includes imprinting bills with slogans promoting water conservation. Pamphlets on water conservation are available in the lobby of the company office where customers pay their bills. AVR has articles published in the local newspaper that contain conservation suggestions. Consumption information for the same month from the previous year is provided on the customer's bill. At the Desert Communities Water Awareness Expo, an extensive display of low-water-use trees, shrubs and plants is maintained that illustrate the aesthetic appeal of water efficient landscaping. Funding is through rates charged to all customers. The total cost for these programs (including labor at special events) were \$25,395 in 2006.

AVR has a designated Conservation Coordinator who allocates part of his time to conservation activities. The Conservation Coordinator is responsible for the water conservation and recycling activities that AVR is involved in. The cost of the employee's time spent on conservation activities is funded through rates charged to all customers. The recorded cost was \$2,959 in 2006.

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned officer

of **APPLE VALLEY RANCHOS WATER COMPANY**

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 2006 to and including December 31, 2006.

SIGNED Jack A. Clarke

Title VICE PRESIDENT AND GENERAL MANAGER

Date APRIL 19, 2007

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