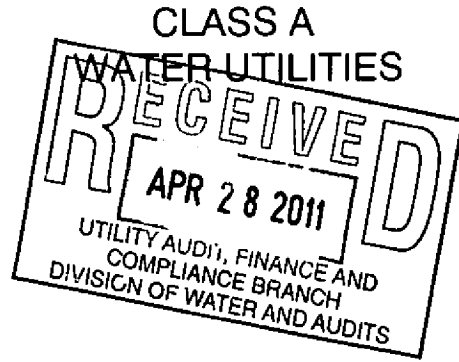


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2010  
ANNUAL REPORT  
OF

---

**APPLE VALLEY RANCHOS WATER COMPANY**

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

---

**P.O. BOX 7005**

(OFFICIAL MAILING ADDRESS)

**APPLE VALLEY, CA**

**92307-7005**

ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

(FILE TWO COPIES IF THREE RECEIVED)

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## **INSTRUCTIONS**

1. One completed copy of this report (two copies if three received) must be filed **NOT LATER THAN MARCH 31**, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
WATER DIVISION  
ATTN: KAYODE KAJOPAIYE  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1 through December 31. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address must be included in Page 12, Item 12, of this report.

# **INSTRUCTIONS**

## **FOR PREPARATION OF**

### **SELECTED FINANCIAL DATA SHEET**

#### **FOR CLASS A, B, C AND D, WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2010

NAME OF UTILITY APPLE VALLEY RANCHOS WATER COMPANY

PHONE (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT LAWRENCE G. LEE

(Prepared from Information in the 2010 Annual Report)

	1/1/2010	12/31/2010	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	273,443	273,443	273,443
2 Land and Land Rights	6,359,357	6,702,935	6,531,146
3 Depreciable Plant	92,544,393	94,810,435	93,677,414
4 Gross Plant in Service	99,177,193	101,786,813	100,482,003
5 Less: Accumulated Depreciation	(21,237,716)	(23,671,319)	(22,454,518)
6 Net Water Plant in Service	77,939,477	78,115,493	78,027,485
7 Water Plant Held for Future Use	202,348	202,348	202,348
8 Construction Work in Progress	194,233	243,254	218,744
9 Materials and Supplies	314,176	319,018	316,597
10 Less: Advances for Construction	(31,819,832)	(30,979,474)	(31,399,653)
11 Less: Contributions in Aid of Construction	(2,191,586)	(2,164,862)	(2,178,224)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(8,881,595)	(9,146,480)	(9,014,038)
13 Net Plant Investment	35,757,220	36,589,297	36,173,259
<b>CAPITALIZATION</b>			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,862,976	5,862,976	5,862,976
17 Retained Earnings	32,202,840	35,368,617	33,785,729
18 Common Stock and Equity (Lines 14 through 17)	38,069,566	41,235,343	39,652,455
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	38,069,566	41,235,343	39,652,455

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2010

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY PHONE: (562) 923-0711

Annual  
Amount

**INCOME STATEMENT**

23	Unmetered Water Revenue	0
24	Fire Protection Revenue	224,708
25	Irrigation Revenue	1,424,832
26	Metered Water Revenue	18,563,627
27	Total Operating Revenue	20,213,167
28	Operating Expenses	11,827,387
29	Depreciation Expense (Composite Rate 2.85%)	2,363,337
30	Amortization and Property Losses	56,949
31	Property Taxes	384,307
32	Taxes Other Than Income Taxes	231,104
33	Total Operating Revenue Deduction Before Taxes	14,863,084
34	California Corp. Franchise Tax	414,083
35	Federal Corporate Income Tax	1,687,184
36	Total Operating Revenue Deduction After Taxes	16,964,351
37	Net Operating Income (Loss) - California Water Operations	3,248,816
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	(12,528)
39	Income Available for Fixed Charges	3,236,288
40	Interest Expense	70,512
41	Net Income (Loss) Before Dividends	3,165,777
42	Preferred Stock Dividends	0
43	Net Income (Loss) Available for Common Stock	3,165,777

**OTHER DATA**

44	Refunds of Advances for Construction	930,900
45	Total Payroll Charged to Operating Expenses	928,548
46	Purchased Water	0
47	Power	1,145,101
48	<b>Class A Water Companies Only:</b>	
	a. Pre-TRA 1986 Contributions in Aid of Construction	404,257
	b. Pre-TRA 1986 Advances for Construction	16,472
	c. Post TRA 1986 Contributions in Aid of Construction	1,760,606
	d. Post TRA 1986 Advances for Construction	30,963,003

Annual  
Average

<u>Active Service Connections (Exc. Fire Protect.)</u>		<u>Jan. 1</u>	<u>Dec. 31</u>	<u>Annual</u>
49	Metered Service Connections	18,806	18,910	18,858
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	18,806	18,910	18,858



SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity  
Year 2010

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: LAWRENCE G. LEE

(Prepared from Information in the 2010 Annual Report)

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SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity  
2010

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY PHONE: (562) 923-0711

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**OTHER DATA**

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	c. Post TRA 1986 Contributions in Aid of Construction	1,760,606
	d. Post TRA 1986 Advances for Construction	30,963,003

Active Service Connections (Exc. Fire Protect.)		Jan. 1	Dec. 31	Annual Average
49	Metered Service Connections	18,806	18,910	18,858
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	<u>18,806</u>	<u>18,910</u>	18,858

## Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Nextel lease	10,998	Non-utility income
2 Line 38 Non Utility Property Taxes	(760)	Non-utility expense
3 Line 38 Water Association Dues	(835)	Non-utility expense
4 Line 38 Charitable Contributions	(19,462)	Non-utility expense
5 Line 38 Miscellaneous	(2,469)	Non-utility expense
Total	(12,528)	

**Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2010:

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account)	Regulated Asset Account Number
	Communications Site-Lease Agreement with Nextel	Passive	15,388	5804	0	n/a		5,232	0	0	n/a

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

(A) Approval by Advice Letter was not required by CPUC.  
 (B) No assets are exclusively involved in this activity.

### GENERAL INFORMATION

1 Name under which utility is doing business:APPLE VALLEY RANCHOS WATER COMPANY

2 Official mailing address: P.O. BOX 7005  
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:  
SCOTT WELDY, VICE PRESIDENT & GENERAL MANAGER Telephone: (760) 247-6484

4 Address where accounting records are maintained:  
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):  
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)  
Name: SCOTT WELDY  
Address: SAME AS ABOVE Telephone: (760) 247-6484

7 OWNERSHIP. Check and fill in appropriate line:

Individual (name of owner) \_\_\_\_\_  
Partnership (name of partner) \_\_\_\_\_  
Partnership (name of partner) \_\_\_\_\_  
Partnership (name of partner) \_\_\_\_\_  
 Corporation (corporate name) APPLE VALLEY RANCHOS WATER COMPANY  
Organized under laws of (state) CALIFORNIA Date: 1947

Principal Officers:

(Name) HENRY H. WHEELER, PRESIDENT  
(Name) NYRI WHEELER-LEWIS, SECRETARY  
(Name) CHAYRE M. WHEELER-ASSISTANT SECRETARY  
(Name) SCOTT WELDY, VICE PRESIDENT AND GENERAL MANAGER  
(Name) LEIGH K. JORDAN, EXECUTIVE VICE PRESIDENT

8 Names of associated companies: PARK WATER COMPANY (PARENT)  
MOUNTAIN WATER COMPANY  
SANTA PAULA WATER COMPANY  
SICC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:  
Date:  
Date:  
Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators: **See Attached**

12 List Name, Address, and Phone Number of your company's external auditor.

Name: Peasley, Aldinger & O'bymachow Telephone: (714) 536-4418  
Address: 2120 Main Street, Suite 265 Huntington Beach, CA 92648

GENERAL INFORMATION (CONTINUED)

LIST OF CERTIFIED OPERATORS

Name	Distribution	Cert. #	Last Exp Date	Exp. Date	Renewal Date	Treatment	Cert. #	Last Exp Date	Exp. Date	Renewal Date
Dennis Searls	grade 2	14151	5/1/2009	5/1/2012	1/1/2012					
Kevin Phillips	grade 2	14147	5/1/2009	5/1/2012	1/1/2012					
Mike Cinko	grade 3	14133	3/1/2011	3/1/2014	11/1/2013	grade 2	19189	11/1/2010	11/1/2013	7/1/2013
Mike Lent	grade 2	14144	5/1/2009	5/1/2012	1/1/2012	grade 1	19208	6/1/2010	6/1/2013	2/1/2013
Brett Holley	grade 4	14142	1/1/2010	1/1/2013	9/1/2012	grade 2	28948	1/1/2009	1/1/2012	9/1/2011
Bryan Walker	grade 2	14156	8/1/2009	8/1/2012	4/1/2012					
Jayson Moses	grade 2	35021	10/1/2011	3/1/2014	11/1/2013					
Shay Davidson	grade 1	34493	4/1/2011	4/1/2014	12/1/2013					
Brian Keith	grade 3	14141	3/1/2008	3/1/2011	11/1/2010	grade 2	26446	2/1/2011	2/1/2014	10/1/2013
Randy Vogel	grade 2	14155	5/1/2009	5/1/2012	1/1/2012	grade 1	17990	6/1/2008	6/1/2011	2/1/2011
Doug Warren	grade 4	3295	1/1/2010	1/1/2013	9/1/2012	grade 2	29488	7/1/2009	7/1/2012	3/1/2012
Dan Best	grade 2	35780	10/1/2009	10/1/2012	6/1/2012	grade 2	15930	4/1/2011	2/1/2013	10/1/2012
David Fortin	grade 4	14139	3/1/2011	3/1/2014	11/1/2013	grade 2	14900	10/1/2008	10/1/2011	6/1/2011
Jerry Bender	grade 4	14131	9/1/2009	9/1/2012	5/1/2012	grade 2	15930	4/1/2011	4/1/2014	12/1/2013
Mike Reese	grade 3	14149	5/1/2009	5/1/2012	1/1/2012	grade 2	14926	10/1/2008	10/1/2011	6/1/2011
Jeremy Caudell	grade 2	34494	4/1/2009	4/1/2012	12/1/2011	grade 2	29476	7/1/2009	7/1/2012	3/1/2012
Scott Weldy	grade 3	8405	8/1/2009	8/1/2012	4/1/2012	grade 2	20567	5/1/2010	5/1/2013	1/1/2013
Mark Beppu	grade 3	14132	3/1/2010	3/1/2013	11/1/2012	grade 2	22338	5/1/2010	5/1/2013	1/1/2013
Ray Griego	grade 2	14140	5/1/2009	5/1/2012	1/1/2012	grade 1	28945	8/1/2010	8/1/2013	4/1/2013
Adam Ambrose	grade 4	28390	6/1/2009	6/1/2012	2/1/2012	grade 2	26133	1/1/2011	1/1/2014	9/1/2013
Matt Lemon	grade 1	35788	4/1/2009	4/1/2012	12/1/2011					
Missy Mccurdy	grade 1	35790	4/1/2009	4/1/2012	12/1/2011					
Gary Sweet	grade 2	14154	5/1/2009	5/1/2012	1/1/2012					
Mike Cook	grade 2	14138	5/1/2009	5/1/2012	1/1/2012					
Patti Nielsen	grade 2	14146	5/1/2009	5/1/2012	1/1/2012					
Sandy Simmons	grade 2	14153	5/1/2009	5/1/2012	1/1/2012					
Greg Miles	grade 2	35020	10/1/2009	10/1/2012	6/1/2012					
Jeff Kinnard	grade 5	6522	6/1/2010	6/1/2013	2/1/2013	grade 2	14907	10/1/2008	10/1/2011	6/1/2011

**SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	102,232,415	99,573,774
3	107	Utility plant adjustments			
4		Total utility plant		102,232,415	99,573,774
5	250	Reserve for depreciation of utility plant	A-3	(23,671,319)	(21,237,716)
6	251	Reserve for amortization of limited term utility investments	A-3	(129,039)	(120,551)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	14,580	15,390
8		Total utility plant reserves		(23,785,778)	(21,342,877)
9		Total utility plant less reserves		78,446,637	78,230,898
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	10,459	10,459
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		10,459	10,459
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		10,459	10,459
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		(71,553)	(16,017)
23	121	Special deposits	A-8		
24	122	Working funds		2,300	2,300
25	123	Temporary cash investments			
26	124	Notes receivable	A-9		
27	125	Accounts receivable		996,693	1,049,892
28	126	Receivables from associated companies	A-10		
29	131	Materials and supplies		319,018	314,176
30	132	Prepayments	A-11	331,128	316,518
31	133	Other current and accrued assets	A-12		
32		Total current and accrued assets		1,577,586	1,666,869
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13		
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		22,582	2,090
38	143	Clearing accounts			
39	145	Other work in progress			
40	146	Other deferred debits	A-15	9,894,572	8,338,068
41		Total deferred debits		9,917,154	8,340,158
42		Total assets and other debits		89,951,836	88,248,384
43					

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. CORPORATE CAPITAL AND SURPLUS</b>			
2	200	Common capital stock	A-18	3,750	3,750
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	( )	( )
7	151	Capital stock expense	A-17	( )	( )
8	270	Capital surplus	A-20	5,862,976	5,862,976
9	271	Earned surplus	A-21	35,368,617	32,202,840
10		Total corporate capital and surplus		41,235,343	38,069,566
11					
12		<b>II. PROPRIETARY CAPITAL</b>			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		<b>III. LONG-TERM DEBT</b>			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		0	0
23					
24		<b>IV. CURRENT AND ACCRUED LIABILITIES</b>			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		395,646	202,682
28	223	Payables to associated companies	A-29	1,662,798	2,132,005
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		120,370	115,959
33	228	Taxes accrued	A-31	217,137	192,022
34	229	Interest accrued		4,449	4,291
35	230	Other current and accrued liabilities	A-30	2,040,361	2,823,917
36		Total current and accrued liabilities		4,440,760	5,470,876
37					
38		<b>V. DEFERRED CREDITS</b>			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	30,979,474	31,819,832
41	242	Other deferred credits	A-33	11,131,396	10,696,524
42		Total deferred credits		42,110,870	42,516,356
43					
44		<b>VI. RESERVES</b>			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34		
50		Total reserves			
51					
52		<b>VII. CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
53	265	Contributions in aid of construction	A-35	2,164,862	2,191,586
54		Total liabilities and other credits		89,951,836	88,248,384



**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I. UTILITY OPERATING INCOME</b>		
2	501	Operating revenues	B-1	20,213,167
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	11,827,387
6	503	Depreciation	A-3	2,363,337
7	504	Amortization of limited-term utility investments	A-3	56,139
8	505	Amortization of utility plant acquisition adjustments	A-3	810
9	506	Property losses chargeable to operations	B-3	0
10	507	Taxes	B-4	2,716,677
11		Total operating revenue deductions		<u>16,964,350</u>
12		Net operating revenues		3,248,817
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		<u>3,248,817</u>
16				
17		<b>II. OTHER INCOME</b>		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	10,998
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		<u>10,998</u>
26		Net income before income deductions		<u>3,259,815</u>
27				
28		<b>III. INCOME DEDUCTIONS</b>		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense		
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		61,791
34	535	Other interest charges	B-9	8,721
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	23,526
38		Total income deductions		<u>94,038</u>
39		Net income		<u>3,165,777</u>
40				
41		<b>IV. DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		3,165,777
45		Proprietary Accounts scheduled on page 21		
46				

**SCHEDULE A-1**  
**Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	99,177,193	2,924,791	320,857	5,685	101,786,813
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	194,233	49,021	xxxxxxxxxx		243,254
4	100 - 4	Utility plant held for future use (Sch A-1c)	202,348	0			202,348
5	100 - 5	Utility plant acquisition adjustments	0		xxxxxxxxxx		0
6	100 - 6	Utility plant in process of reclassification	0				0
7		<b>Total utility plant</b>	<b>99,573,774</b>	<b>2,973,812</b>	<b>320,857</b>	<b>5,685</b>	<b>102,232,415</b>

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		<b>I. INTANGIBLE PLANT</b>					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant	1,467				1,467
12		<b>Total intangible plant</b>	<b>273,443</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>273,443</b>
13							
14		<b>II. LANDED CAPITAL</b>					
15	306	Land and land rights	6,359,357	343,578		0	6,702,935
16							
17		<b>III. SOURCE OF SUPPLY PLANT</b>					
18	311	Structures and improvements	32,020				32,020
19	312	Collecting and impounding reservoirs	0				0
20	313	Lake, river and other intakes	0				0
21	314	Springs and tunnels	0				0
22	315	Wells	3,569,194				3,569,194
23	316	Supply mains	0				0
24	317	Other source of supply plant	134,842				134,842
25		<b>Total source of supply plant</b>	<b>3,736,056</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,736,056</b>
26							
27		<b>IV. PUMPING PLANT</b>					
28	321	Structures and improvements	2,070,574	69,777	7,392		2,132,959
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	5,949,977	19,277	50,720		5,918,534
32	325	Other pumping plant					
33		<b>Total pumping plant</b>	<b>8,020,551</b>	<b>89,054</b>	<b>58,112</b>	<b>0</b>	<b>8,051,493</b>
34							
35		<b>V. WATER TREATMENT PLANT</b>					
36	331	Structures and improvements					
37	332	Water treatment equipment	1,253,986	96,269			1,350,255
38		<b>Total water treatment plant</b>	<b>1,253,986</b>	<b>96,269</b>	<b>0</b>	<b>0</b>	<b>1,350,255</b>

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant In Service - Concluded**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	4,860,896	32,654			4,893,550
4	343	Transmission and distribution mains	48,535,045	1,061,420	39,045	(2,970)	49,554,451
5	344	Fire mains	0				0
6	345	Services	9,101,955	283,053	37,846	290	9,347,451
7	346	Meters	2,753,238	505,628	140,040		3,118,825
8	347	Meter installations	0				0
9	348	Hydrants	6,596,985	120,745	12,416	4,012	6,709,326
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	71,848,119	2,003,500	229,347	1,332	73,623,604
12							
13		<b>VII. GENERAL PLANT</b>					
14	371	Structures and improvements	1,377,812	18,071	950		1,394,932
15	372	Office furniture and equipment	1,141,912	162,846	4,196		1,300,563
16	373	Transportation equipment	930,299	124,025	24,173		1,030,150
17	374	Stores equipment	0				0
18	375	Laboratory equipment	887				887
19	376	Communication equipment	1,967,670	77,982	4,079	4352.95	2,045,926
20	377	Power operated equipment	1,484,951				1,484,951
21	378	Tools, shop and garage equipment	226,286	9,465			235,751
22	379	Other general plant	0				0
23		Total general plant	7,129,816	392,390	33,399	4352.95	7,493,160
24							
25		<b>VIII. UNDISTRIBUTED ITEMS</b>					
26	390	Other tangible property	555,867				555,867
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	555,867	0			555,867
30		Total utility plant in service	99,177,193	2,924,791	320,857	5,685	101,786,813

**SCHEDULE A-1b**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
31	NONE				
32					
33					
34					
35		Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx		

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c  
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date Will be Placed in Service (c)	Balance End of Year (d)
1	WELL SITE-SCHAEFFER PROPERTY		Estimated 2015	202,348
2				
3				
4				
5				
6				
7				
8			Total	202,348

SCHEDULE A-2  
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book value, end of year (b)
9	LAND	10,459
10		
11		
12		
13		
14		
15		
	Total	10,459

**SCHEDULE A-1d  
RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>RATE BASE</b>			
2					
3		Utility Plant			
4		Plant in Service		101,786,813	99,177,193
5		Construction Work in Progress		243,254	194,233
6		General Office Prorate		2,588,559	2,610,519
7		<b>Total Gross Plant (Line 4 + Line 5 + Line 6)</b>		<b>104,618,626</b>	<b>101,981,945</b>
8					
9		Less Accumulated Depreciation			
10		Plant in Service		23,671,319	21,237,716
11		General Office Prorate		1,751,843	1,624,680
12		<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>		<b>25,423,162</b>	<b>22,862,396</b>
13					
14		Less Other Reserves			
15		Deferred Income Taxes		9,271,617	9,016,665
16		Deferred Investment Tax Credit		(125,137)	(135,070)
17		Other Reserves			
18		<b>Total Other Reserves (Line 15 + Line 16 + Line 17)</b>		<b>9,146,480</b>	<b>8,881,595</b>
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		2,164,862	2,191,586
22		Advances for Construction		30,979,474	31,819,832
23		Other			
24		<b>Total Adjustments (Line 21 + Line 22 + Line 23)</b>		<b>33,144,336</b>	<b>34,011,418</b>
25					
26		Add Materials and Supplies		319,018	314,176
27					
28		Add Working Cash (From Schedule A-1d(2))		2,262,683	2,320,720
29					
30		<b>TOTAL RATE BASE</b>			
31		<b>=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28</b>		<b>39,486,349</b>	<b>38,861,433</b>
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**SCHEDULE A-1d (2)**  
**RATE BASE**  
**Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>Working Cash</b>			
2					
3		<b>Determination of Operational Cash Requirement</b>			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.		11,455,067	11,759,737
5		2. Purchased Power & Commodity for Resale*		1,145,101	1,228,788
6		3. Meter Revenues: Bimonthly Billing		17,646,110	18,149,945
7		4. Other Revenues: Flat Rate Monthly Billing		266,114	251,869
8		5. Total Revenues (3 + 4)		17,912,224	18,401,814
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)		0.01486	0.01369
10		7. $5/24 \times$ Line 1 $\times$ (100% - Line 6)		2,351,017	2,416,412
11		8. $1/24 \times$ Line 1 $\times$ Line 6		7,091	6,707
12		9. $1/12 \times$ Line 2		95,425	102,399
13		10. Operational Cash Requirement (7 + 8 - 9)		2,262,683	2,320,720
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SCHEDULE A-3  
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	
1	Balance in reserves at beginning of year	21,237,716	120,551	(15,390.00)	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 <sup>(1)</sup>	2,363,337	8,488	810.00	
4	(b) Charged to Account 265	135,397			
5	(c) Charged to clearing accounts	173,287			
6	(d) Salvage recovered	34,486			
7	(e) All other credits <sup>(2)</sup>	48,731			
8	Total credits	2,755,238	8,488	810.00	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	320,857			
11	(b) Cost of removal	0			
12	(c) All other debits <sup>(3)</sup>	778			
13	Total debits	321,635	0	0.00	0
14	Balance in reserve at end of year	23,671,319	129,039	(14,580.00)	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:		2.85%		
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
20	Asset Transfer from PWC		302		
21	Asset Reclasses		778		
22	Amortization of MWA Claim Program		47,651		
23			48,731		
24	(3) EXPLANATION OF ALL OTHER DEBITS:				
25	Asset Reclasses		778		
26					
27					
29					
30	AMORTIZATION OF LIMITED - TERM UTILITY INVESTMENTS:				
31	MWA CLAIM PROGRAM		47,651		
32	LEASED WATER RIGHTS, ORGANIZATION COSTS		8,488		
33			56,139		
34					
35					
36					
37					
38					
39					
40					
41	METHOD USED TO Straight Line				
42	(a) Liberalized	()			
43	(b) (1) Double declining balance	()			
44	(2) ACRS	()			
45	(3) MACRS	()			
46	(4) Others	()			
47	(c) Both straight line and liberalized	(x)			

**SCHEDULE A-3a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and improvements	29,751	810			30,561
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	821,160	97,075			918,235
7	316	Supply mains	0				0
8	317	Other source of supply plant	35,038	3,492			38,530
9		Total source of supply plant	885,948	101,377	0	0	987,326
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and improvements	403,198	69,746	7,392		465,552
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	0				0
16	325	Other pumping plant	1,051,175	217,432	50,719		1,217,888
17		Total pumping plant	1,454,373	287,178	58,111	0	1,683,440
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and improvements	0				0
21	332	Water treatment equipment	224,343	44,402			268,745
22		Total water treatment plant	224,343	44,402	0	0	268,745
23							
24		<b>IV. TRANS. AND DIST. PLANT</b>					
25	341	Structures and improvements	0				0
26	342	Reservoirs and tanks	772,811	95,764			868,575
27	343	Transmission and distribution mains	12,040,781	1,187,785	39,282	3,935	13,193,219
28	344	Fire mains	0				0
29	345	Services	1,770,648	242,195	38,386		1,974,457
30	346	Meters	(316,817)	77,595	140,040	12,576	(366,686)
31	347	Meter installations	0				0
32	348	Hydrants	1,242,034	151,782	12,417		1,381,399
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distribution plant	15,509,457	1,755,121	230,125	16,511	17,050,964
35							
36		<b>V. GENERAL PLANT</b>					
37	371	Structures and improvements	434,787	39,282	950		473,119
38	372	Office furniture and equipment	603,060	94,467	4,196		693,331
39	373	Transportation equipment	537,543	76,163	24,173	17,975	607,508
40	374	Stores equipment	0				0
41	375	Laboratory equipment	868	45			913
42	376	Communication equipment	618,371	155,707	4,080		769,998
43	377	Power operated equipment	687,576	83,009			770,585
44	378	Tools, shop and garage equipment	87,201	14,115			101,316
45	379	Other general plant	0				0
46	390	Other tangible property	146,537	22,235			168,772
47	391	Water plant purchased	0				0
48		Total general plant	3,115,944	485,023	33,399	17,975	3,585,543
49							
		<b>Total</b>	<b>21,190,065</b>	<b>2,673,101</b>	<b>321,635</b>	<b>34,486</b>	<b>23,576,017</b>



**SCHEDULE A-4**  
**Account 111 - Investments in Associated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1							
2							
3							
4	NONE						
5							
6							
7		Totals					

<sup>1</sup> The total should agree with the balance at the end of the year in Account 111 on page 5.

**SCHEDULE A-5**  
**Account 112 - Other Investments**

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8		
9		
10		
11		
12	NONE	
13		
14		
15		
16	Total	

**SCHEDULE A-6**  
**Account 113 - Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1						
2						
3						
4	NONE					
5						
6						
7						
8						
9	Totals					

**SCHEDULE A-7**  
**Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10						
11						
12						
13	NONE					
14						
15						
16						
17						
18	Totals					

**SCHEDULE A-8  
Account 121 - Special Deposits**

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		

**SCHEDULE A-9  
Account 124 - Notes Receivable**

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
NONE						
Totals						

**SCHEDULE A-10**  
**Account 126 - Receivables from Associated Companies**

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
NONE				

**SCHEDULE A-11**  
**Account 132 - Prepayments**

Item (a)	Amount (b)
INSURANCE	94,583
TAXES	199,304
POSTAGE	795
OTHER	36,447
Totals	331,128

**SCHEDULE A-12**  
**Account 133 - Other Current and Accrued Assets**

Item (a)	Amount (b)
NONE	
Totals	

**SCHEDULE A-13**  
**Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

**SCHEDULE A-14**  
**Account 141 - Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total amount of loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2	NONE					
3						
4			Total			

**SCHEDULE A-15**  
**Account 146 - Other Deferred Debits**

Line No.	Item (a)	Balance End of year (b)
5	RATE CASE	113,383
7	PAID TIME OFF	200,393
8	SPLIT DOLLAR LIFE INSURANCE	41,735
9	REGULATORY ACCOUNTS	9,539,029
10	MISCELLANEOUS DEFERRED DEBITS	32
	Total	9,894,572

**SCHEDULE A-16**  
**Account 150 - Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12	NONE	
13	Total	

**SCHEDULE A-17**  
**Account 151- Capital Stock Expense**

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14		
15	NONE	
16	Total	

**SCHEDULE A-18**  
**Accounts 200 and 201- Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized		Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year	
		by Articles of Incorporation (b)	by Articles of Incorporation (c)			Rate (f)	Amount (g)
1	COMMON STOCK	1,000	50	75	3,750		0
2							
3							
4							
5							
6	Totals	1,000	50	75	3,750	0	0

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK		PREFERRED STOCK	
	Name (a)	Number Shares (b)	Name (c)	Number Shares (d)
7	PARK WATER COMPANY	75		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	75		

**SCHEDULE A-19**  
**Account 203 - Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
16		
17		
18		
19	NONE	
20		
21		
22		
23		
24	Total	

**SCHEDULE A-20**  
**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	5,862,976
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	5,862,976

**SCHEDULE A-21**  
**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	32,202,840
13		CREDITS	
14	400	Credit balance transferred from income account	3,165,777
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	3,165,777
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	0
26		Balance end of year	35,368,617



**SCHEDULE A-22**

**Account 204 - Proprietary Capital  
(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	NONE

**SCHEDULE A-23**

**Account 205 - Undistributed Profits  
of Proprietorship or Partnership**

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	NONE
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	NONE

**SCHEDULE A-24**  
**Account 210 - Bonds**

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (i)
1										
2										
3	NONE									
4										
5										
6										
7										
8	Totals									

<sup>1</sup> After deduction for amount of reacquired bonds held by or for the respondent.

**SCHEDULE A-24 (a)**  
**CLASS A WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent: **NONE.**

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Phone Number: \_\_\_\_\_  
Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ \_\_\_\_\_

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Withdrawals made for loan payments	_____
Other withdrawals from this account	_____
Balance at end of year	_____

4. Account information:

Bank Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Date Opened: \_\_\_\_\_

**SCHEDULE A-24 (b)**  
**CLASS A WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT DATA (continued)**

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1	<b>NON-DEPRECIABLE PLANT</b>			<b>NONE</b>			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5	<b>DEPRECIABLE PLANT</b>			<b>NONE</b>			
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**SCHEDULE A-25**  
**Account 212 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	<b>NONE</b>				
10					
11					
12					
13	Totals				

**SCHEDULE A-26**  
**Account 213 - Miscellaneous Long Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17	<b>NONE</b>							
18								
19								
20								
21	Totals							

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

**SCHEDULE A-27**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	<b>NONE</b>				
25					
26	Totals				

**SCHEDULE A-28**  
**Account 220 - Notes Payable**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4	<b>NONE</b>						
5							
6							
7							
8							
9	<b>Totals</b>						

**SCHEDULE A-29**  
**Account 223 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	<b>PARK WATER COMPANY</b>	1,662,797	Varies	61,791	
11					
12					
13					
14	<b>Totals</b>	1,662,797		61,791	

**SCHEDULE A-30**  
**Account 230 - Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (c)
15	<b>ACCRUED PAID TIME OFF</b>	200,393
16	<b>FRANCHISE FEE</b>	189,646
17	<b>ACCRUED PAYROLL</b>	116,772
18	<b>REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)</b>	356,005
19	<b>CALIFORNIA PUC SURCHARGE</b>	75,786
20	<b>POST RETIREMENT BENEFITS OTHER THAN PENSION</b>	1,051,574
21	<b>DEFINED CONTRIBUTION PLAN</b>	44,801
22	<b>MISCELLANEOUS</b>	5,384
23		
24		
25		
26		
27	<b>Total</b>	2,040,361

**SCHEDULE A-31**  
**Account 228 - Accrued and Prepaid Taxes**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instructions) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	181,927	181,927	384,307	366,930		199,304	199,304
2	State corporation franchise tax			414,083	414,083			
3	State unemployment insurance tax	0		15,441	14,874		567	
4	Other state and local taxes	3,835		11,434	13,457		1,812	
5	Federal unemployment insurance tax	0		2,855	2,752		103	
6	Fed. ins. contr. act (old age retire.)	6,260		220,646	218,596		8,310	
7	Other federal taxes			0	(7,041)		7,041	
8	Federal income taxes			1,687,184	1,687,184			
9								
10								
11								
12								
13								
14	Totals	192,022	181,927	2,735,950	2,710,835	0	217,137	199,304

**SCHEDULE A-32**  
**Account 241 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXXXXX	31,819,832
2	Additions during year	XXXXXXXXXXXXXXXXXX	90,542
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXX	31,910,374
4	Charges during year	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis	0	XXXXXXXXXXXXXXXXXXXX
7	Proportionate cost basis	930,900	XXXXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXXXXXXX	930,900
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXXXXXXXX	0
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXXXXXXXX	930,900
16	Balance end of year	XXXXXXXXXXXXXXXXXX	30,979,474

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				



**SCHEDULE A-33**  
**Account 242 - Other Deferred Credits**

Line No.	Item (a)	Balance End of Year (b)
1	DEFERRED WORK ORDER DEPOSITS	480,503
2	DEFERRED REVENUE - CONTRIBUTIONS	1,596
3	DEFERRED INCOME TAXES	9,146,480
4	REGULATORY LIABILITY - INCOME TAXES RELATED	144,768
5	PENSION FUND DISCLOSURE	1,358,049
	<b>Total</b>	<b>11,131,396</b>

**SCHEDULE A-34**  
**Accounts 254 to 258, Inclusive - Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Item (c)	Amount (d)	Account Charged (e)	Amount (f)	
7							
8							
9							
10	<b>NONE</b>						
11							
12							
13	<b>Totals</b>						

## SCHEDULE A-35

### Account 265 - Contributions In Aid of Construction

#### Instructions for Preparation of Schedule of Contributions in Aid of Construction

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	2,191,586	2,171,447	20,139	0	0
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	108,674	108,674	0	XXXXXX XX	XXXXXXXX XX
4	Other credits*	0		0	0	0
5	Total credits	108,674	108,674	0	0	0
6	Deduct: Debits to account during year	0	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	127,786	135,398	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired	0	XXXXXX XX	0	XXXXXX XX	XXXXXXXX XX
9	Other debits*	0	0	0	0	0
10	Total debits	135,398	135,398	0	0	0
11	Balance end of year	2,164,862	2,144,723	20,139	0	0

\*Indicate nature of these items and show the accounts affected by the contra entries.

**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	16,835,492	15,977,665	857,827
4		601.2 Industrial sales	6,743	4,619	2,124
5		601.3 Sales to public authorities	807,119	793,050	14,069
6		Sub-total	17,649,354	16,775,334	874,020
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			0
9		602.2 Industrial sales			0
10		602.3 Sales to public authorities			0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,424,832	1,381,182	43,650
14		603.2 Unmetered sales			0
15		Sub-total	1,424,832	1,381,182	43,650
16	604	Private fire protection service	224,708	208,540	16,168
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Other sales or service	867,888	1,956,947	(1,089,059)
22		Sub-total	1,092,596	2,165,487	(1,072,891)
23		Total water service revenues	20,166,781	20,322,003	(155,222)
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	41,406	43,329	(1,923)
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	4,979	4,979	0
29		Total other water revenues	46,386	48,308	(1,922)
30	501	Total operating revenues	20,213,167	20,370,311	(157,144)

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities <sup>1</sup>	
32	Regulatory balancing account	867,888
33	Other water sales	4,979
34		
35	Operations within incorporated territory	
36	City or town of APPLE VALLEY	19,310,402
37	City or town of VICTORVILLE	29,898
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		20,213,167
44		

<sup>1</sup> Should be segregated to operating districts.

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	31,210	7,853	23,357	
4	701	Operation supervision, labor and expenses					0	
5	702	Operation labor and expenses	A	B	46,295	42,346	3,949	
6	703	Miscellaneous expenses	A		1,461,825	1,824,607	(362,782)	
7	704	Purchased water	A	B	C		0	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B			0	
10	706	Maintenance of structures and facilities					0	
11	707	Maintenance of structures and improvements	A	B			0	
12	708	Maintenance of collect and impound reservoirs	A				0	
13	708	Maintenance of source of supply facilities		B			0	
14	709	Maintenance of lake, river and other intakes	A				0	
15	710	Maintenance of springs and tunnels	A				0	
16	711	Maintenance of wells	A		1,642	3,087	(1,445)	
17	712	Maintenance of supply mains	A				0	
18	713	Maintenance of other source of supply plant	A	B	60	124	(64)	
19		Total source of supply expense			1,541,033	1,878,017	(336,984)	
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B	142		142	
23	721	Operation supervision labor and expense					0	
24	722	Power production labor and expense	A				0	
25	722	Power production labor, expenses and fuel		B			0	
26	723	Fuel for power production	A				0	
27	724	Pumping labor and expenses	A	B	231,987	225,725	6,262	
28	725	Miscellaneous expenses	A		23,445	50,127	(26,682)	
29	726	Fuel or power purchased for pumping	A	B	C	1,145,101	1,228,788	(83,687)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B			0	
32	729	Maintenance of structures and equipment					0	
33	730	Maintenance of structures and improvements	A	B	13,799	20,093	(6,294)	
34	731	Maintenance of power production equipment	A	B	60		60	
35	732	Maintenance of pumping equipment	A	B	118,707	123,625	(4,918)	
36	733	Maintenance of other pumping plant	A	B			0	
37		Total pumping expenses			1,533,241	1,648,358	(115,117)	

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			61,694	68,705	(7,011)
6	743	Miscellaneous expenses	A	B		2,422	670	1,752
7	744	Chemicals and filtering materials	A	B		17,161	25,306	(8,145)
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B				0
10	746	Maintenance of structures and equipment			C			0
11	747	Maintenance of structures and improvements	A	B		58	41	17
12	748	Maintenance of water treatment equipment	A	B		19,364	24,667	(5,303)
13		Total water treatment expenses				100,700	119,389	(18,689)
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		100,466	102,764	(2,298)
17	751	Operation supervision, labor and expenses			C			0
18	752	Storage facilities expenses	A			28,129	19,518	8,611
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			120,634	130,770	(10,136)
21	754	Meter expenses	A			44,922	47,988	(3,066)
22	755	Customer installations expenses	A			131,324	108,573	22,751
23	756	Miscellaneous expenses	A			21,075	21,313	(238)
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B				0
26	758	Maintenance of structures and plant			C			0
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		276	175	101
29	761	Maintenance of trans. and distribution mains	A			460,309	421,006	39,303
30	761	Maintenance of mains		B				0
31	762	Maintenance of fire mains	A					0
32	763	Maintenance of services	A			81,483	98,686	(17,203)
33	763	Maintenance of other trans. and distribution plant		B				0
34	764	Maintenance of meters	A			113,083	140,488	(27,405)
35	765	Maintenance of hydrants	A			23,414	20,419	2,995
36	766	Maintenance of miscellaneous plant	A			15,016	16,143	(1,127)
37		Total transmission and distribution expenses				1,140,132	1,127,843	12,289

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
2		Operation						
3	771	Supervision	A	B		67,858	64,411	3,447
4	771	Superv., meter read., other customer acct expenses			C			0
5	772	Meter reading expenses	A	B		78,036	75,195	2,841
6	773	Customer records and collection expenses	A			389,977	353,500	36,477
7	773	Customer records and accounts expenses		B				0
8	774	Miscellaneous customer accounts expenses	A			10,335	5,824	4,511
9	775	Uncollectible accounts	A	B	C	98,918	82,813	16,105
10		Total customer account expenses				645,124	581,743	63,381
11		<b>VI. SALES EXPENSES</b>						
12		Operation						
13	781	Supervision	A	B				0
14	781	Sales expenses			C			0
15	782	Demonstrating and selling expenses	A			118,179	56,560	61,619
16	783	Advertising expenses	A					0
17	784	Miscellaneous sales expenses	A					0
18	785	Merchandising, jobbing and contract work	A					0
19		Total sales expenses				118,179	56,560	61,619
20		<b>VII. ADMIN. AND GENERAL EXPENSES</b>						
21		Operation						
22	791	Administrative and general salaries	A	B	C	967,403	1,059,558	(92,155)
23	792	Office supplies and other expenses	A	B	C	329,146	341,084	(11,938)
24	793	Property insurance	A			14,924	9,094	5,830
25	793	Property insurance, injuries and damages		B	C			0
26	794	Injuries and damages	A			642,472	601,593	40,879
27	795	Employees' pensions and benefits	A	B	C	1,520,980	1,417,998	102,982
28	796	Franchise requirements	A	B	C	190,176	181,013	9,163
29	797	Regulatory commission expenses	A	B	C	61,847	67,579	(5,732)
30	798	Outside services employed	A			182,549	264,331	(81,782)
31	798	Miscellaneous other general expenses		B				0
32	798	Miscellaneous other general operation expenses			C			0
33	799	Miscellaneous general expenses	A			65,089	41,795	23,294
34		Main Office Allocation				2,263,706	2,144,728	118,978
35	805	Maintenance of general plant	A	B	C	92,600	89,125	3,475
36		Total administrative and general expenses				6,330,892	6,217,898	112,994
37		<b>VIII. MISCELLANEOUS</b>						
38	811	Rents	A	B	C	15,600	15,600	0
39	812	Administrative expenses transferred - Cr.	A	B	C	(138,479)	(90,870)	(47,609)
40	813	Clearing expense	A	B	C	540,965	565,888	(24,923)
41		Total miscellaneous				418,087	490,618	(72,531)
42		Total operating expenses				11,827,387	12,120,426	(293,039)

**SCHEDULE B-3**  
**Account 506 - Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1		
2		
3		
4	NONE	
5		
6		
7		
8	Total	

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.  
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.  
 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.  
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.  
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	384,307	384,307			
10	State corp. franchise tax	414,083	414,083			
11	State unemployment insurance tax	15,441	14,470		456	515
12	Other state and local taxes	11,434	11,434			
13	Federal unemployment insurance tax	2,855	2,642		89	114
14	Federal insurance contributions act	220,646	202,557		8,239	9,850
15	Other federal taxes	0				
16	Federal income tax	1,687,184	1,687,184			
17						
18						
19						
20						
21						
22	Totals	2,735,950	2,716,677	0	8,794	10,479

**SCHEDULE B-5**

**Reconciliation of Reported Net Income With Taxable Income for Federal Taxes**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7.....	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6	NOT AVAILABLE AT THIS TIME	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	



**SCHEDULE B-6**  
**Account 521 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3	<b>NONE</b>			
4				
5	Totals			

**SCHEDULE B-7**  
**Account 526 - Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
6	NEXTEL LEASE PAYMENTS	10,998
7		
8		
9		
10		
11		
12		
13	Totals	10,998

**SCHEDULE B-8**  
**Account 527 - Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
14		
15		
16	<b>NONE</b>	
17		
18		

**SCHEDULE B-9**  
**Account 535 - Other Interest Charges**

Line No.	Description (a)	Amount (b)
19	CUSTOMER DEPOSITS	8,721
20		
21		
22	Total	8,721

**SCHEDULE B-10**  
**Account 538 - Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
23	WATER ASSOCIATION DUES	835
24	MISCELLANEOUS DONATIONS	19,462
25	PROPERTY TAX NON-UTILITY	760
26	SPLIT DOLLAR LIFE INSURANCE	324
	MISCELLANEOUS	2,145
27	Total	23,526

**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership	
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? <i>Answer (Yes or No)</i> YES
2	Name of each organization or person that was a party to such a contract or agreement APPLE VALLEY RANCHOS WATER & PARK WATER COMPANY
3	Date of original contract or agreement. 5/21/1987
4	Date of each supplement or agreement. <small>Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.</small>
5	Amount of compensation paid during the year for supervision or management <span style="float: right;">2,723,066</span>
6	To whom paid
7	Nature of payment (salary, traveling expenses, etc.)
8	Amounts paid for each class of service
9	Base for determination of such amounts DIRECT CHARGE FOR IDENTIFIABLE COSTS PLUS PERCENTAGE ALLOCATION FOR OTHER COSTS BY PARK WATER COMPANY
10	Distribution of payments:
	(a) Charged to operating expenses <span style="float: right;">2,707,424</span>
	(b) Charged to capital accounts <span style="float: right;">15,642</span>
	(c) Charged to other accounts
	Total <span style="float: right;">2,723,066</span>
11	Distribution of charges to operating expenses by primary accounts.
	Number and Title of Account
	SEE ATTACHED PAGE
	Total
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? PARK WATER IS SOLE SHAREHOLDER OF APPLE VALLEY RANCHOS WATER CO.

**SCHEDULE C-1****Engineering and Management Fees and Expenses, etc., During Year**

ACCT. NO.	DESCRIPTION	AMOUNT
103	CAPITAL	15,642
507	PAYROLL TAXES	13,036
701	SOURCE OF SUPPLY OPERATIONS	11,167
721	PUMPING-OPERATIONS	142
751	T&D OPERATIONS	119
773	CUSTOMER RECORDS & COLLECTIONS	1,098
791	A&G SALARIES	173,147
792	A&G OFFICE EXPENSE	38,962
793	INJURIES & DAMAGES	0
795	EMPLOYEE PENSION & BENEFITS	87,085
798	OUTSIDE SERVICES	95,951
799	OTHER A&G	30,784
	MAIN OFFICE ALLOCATION	2,246,796
903	TRANSPORTATION CLEARINGS	6,979
906	TOOLS	2,158
	TOTAL	2,723,066

### SCHEDULE C-2

#### Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6	Total		

### SCHEDULE C-3

#### Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply		
8	Employees - Pumping	6	367,460
9	Employees - Water treatment	1	69,960
10	Employees - Transmission and distribution	14	1,020,367
11	Employees - Customer account	4	231,140
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	1	170,585
15	General office	18	928,548
16	Totals	44	2,788,060

### SCHEDULE C-4

#### Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Jan-Mar					0			3	599
18	Apr-Jun					0			8	2,102
19	Jul-Sep		1			1	1	986	5	914
20	Oct-Dec		1			1			7	2,681
21	Totals	0	2	0	0	2	1	986	23	6,296

## SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	<b>NONE</b>
4	
5	

## SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	<b>NONE</b>
9	
10	
11	

## SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	<b>NONE</b>
15	
16	
17	

**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									
WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>			
6									
7	<b>PLEASE SEE LIST ON PAGE 49a.</b>								
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11	NONE								
12									
13									
14									
15									

**Purchased Water for Resale**

16	Purchased from	NONE	
17	Annual quantities purchased		(Unit chosen) <sup>2</sup>
18			
19			

\* State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs	NONE		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs	NONE		
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks	11	11,697,000 Gallons	
29	Wood			
30	Metal			
31	Concrete			
32	Totals	11	11,697,000 Gallons	

SCHEDULE D-1

Sources of Supply and Water Developed- WELLS

APPLE VALLEY RANCHOS WATER CO. 2010						
Well No.	Location	Casing Dimension	Depth to Water	Gallons Per Minute	Annual Production	100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"	156'	1,150		3,661.00
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	62'	306		7,561.00
9	Lot 262, Tract 5885	14"	219'	872		182,006.00
11R	Lot 971, Tract 6115	18"	202'	1,779		598,870.00
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	75'	907		164,035.00
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	98'	1,042		216,930.00
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	65'	507		40,969.00
18	Lot 360, Tract 5704	16"	58'	1,035		244,979.00
19	Lot 1059, Tract 6257	16"	199'	625		4,888.00
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	102'	569		62,608.00
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	149'	830		31,934.00
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	170'	1,930		774,053.00
23	Lot 335, Tract 4053	20"	95'	386		96,607.00
24	Ptn. NW 1/4, NE 1/4, Sec 4	14"	174'	872		(2,828.00)
25	18555 Tuscola, T5N R4W Sec 13	16"	81'	347		66,065.00
26	18588 Seneca, T5N R4W Sec 13	20"	63'	1,213		441,502.00
27	21271 Waalew Road	10"	171'	0		(6.00)
28	Riverside Drive	18"	25'	774		245,142.00
29	19237 Yucca Loma	20"	55'	2,087		866,362.00
33	12189 Apple Valley Road	20"	93'	2,422		871,992.00
34	12500 Geronimo Road	16"	135'	1,583		235,197.00
36	19739 Tussing Ranch Road	20"	55'	3,183		563,704.00
30	11401 Apple Valley Road	14"	69'	1,479		42,333.00
31	Apple Valley Road (Out of Service)	14"	0'	0		0.00
32	19382 Del Oro Road (Destroyed)	10"	0'	0		0.00
3	Agricultural Well	18"	0'	0		0.00
4	Agricultural Well	18"	59'	874		625,594.00
5	Agricultural Well	18"	85'	2,810		2,008,431.00
TOTALS				29,582		8,392,589

**SCHEDULE D-3**

**Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	NONE							
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Ductile Iron								1,957	18,181
12	Cast Iron (cement lined)									
13	Gravity Irrig.									
14	PVC DR 25									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						169		45,985	42,092
19	Welded steel	1,150	2,900	19,293		16,109	210,126	14,792	214,899	124,521
20	PVC CL 305						625		5,078	4,491
20	PVC CL 200			4,409			15,046		225,041	208,384
21	PVC CL 150			2,800		2,020	13,071		173,040	292,980
22	Totals	1,150	2,900	26,502		18,129	239,037	14,792	666,000	690,649

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

										Other Sizes (Specify Sizes)
Line No.		10	12	14	16	18	20	24	30	Totals All Sizes
23	Ductile Iron		37272	3267	36637	9	7865			105,188
24	Cast Iron (cement lined)									0
25	Gravity Irrig.		5590					3,785	1,780	11,155
26	PVC DR 25			(12900.00)	16557	5378				9,035
27	Riveted steel									0
28	Standard screw									0
29	Screw or welded casing									0
30	Cement - asbestos	3,662	83293	24169	7420					206,790
31	Welded steel		145289	6785						755,864
32	PVC CL 305		2217							12,411
32	PVC CL 200	214	88544	69		186	2286			544,179
33	PVC CL 150	1,437	207063	38631	4176	33				735,251
34	Totals	5,313	569,268	60,021	64,790	5,606	10,151	3,785	1,780	2,379,873



**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	17,291	17,382		
Commercial (including domestic)	1,310	1,321		
Industrial	2	2		
Public authorities	42	44		
Irrigation	155	155		
Other (specify)	6	6		
Subtotal	18,806	18,910		
Private fire connections	204	216		
Public fire hydrants	2,485	2,634		
Total	21,495	21,760		

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4-in.	17,691	
3/4-in.	181	
1-in.	1,230	
1-1/2-in.	174	
2-in.	197	
3-in.	109	
4-in.	66	
6-in.	128	
8-in.	46	
10- & 12-in.	9	
Other Unknown		
Total	19,831	

**SCHEDULE D-6  
Meter Testing Data**

<b>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</b>	
1. New, after being received . . .	<u>2,507</u>
2. Used, before repair . . . . .	<u>98</u>
3. Used, after repair . . . . .	<u>6</u>
4. Found fast, requiring billing adjustment . . . . .	2
<b>B. Number of Meters in Service Since Last Test</b>	
1. Ten years or less . . . . .	<u>17,183</u>
2. More than 10, but less than 15 years . . . . .	<u>1,923</u>
3. More than 15 years . . . . .	<u>165</u>

**SCHEDULE D-7**  
**Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF's \_\_\_\_\_ (Unit Chosen)<sup>1</sup>**

Classification of Service	During Current Year												Subtotal	
	January	February	March	April	May	June	July	August	September	October	November	December		Total
Commercial	269,032.00	236,518.00	194,324.00	286,368.00	340,819.00	447,712.00	488,941.00	2,263,714.00						2,263,714.00
Industrial	0.00	140.00	0.00	130.00	0.00	125.00	0.00	395.00						395.00
Public authorities	7,260.00	3,905.00	958.00	8,270.00	19,111.00	26,120.00	39,063.00	104,687.00						104,687.00
Irrigation-Potable	1,690.00	0.00	152.00	0.00	4,095.00	0.00	8,429.00	14,366.00						14,366.00
Irrigation-Landscape	14,122.00	3,551.00	3,050.00	24,558.00	19,661.00	44,591.00	39,810.00	149,343.00						149,343.00
Irrigation-Reclaimed	31,620.00	0.00	3,966.00	0.00	80,961.00	0.00	153,104.00	269,651.00						269,651.00
Fire Hydrant														
<b>Total</b>	<b>323,724.00</b>	<b>244,114.00</b>	<b>202,450.00</b>	<b>319,326.00</b>	<b>464,647.00</b>	<b>518,548.00</b>	<b>729,347.00</b>	<b>2,802,156.00</b>						<b>2,802,156.00</b>
Classification of Service	During Current Year												Total	
	August	September	October	November	December	Subtotal	Total	Prior Year						
Commercial	618,625.00	560,559.00	524,010.00	377,329.00	299,293.00	2,379,816.00	4,643,530.00	5,116,714.00						
Industrial	214.00	0.00	220.00	0.00	190.00	624.00	1,019.00	1,537.00						
Public authorities	44,406.00	41,764.00	36,161.00	25,632.00	9,962.00	157,925.00	262,612.00	303,073.00						
Irrigation-Potable	0.00	9,233.00	0.00	4,917.00	0.00	14,150.00	28,516.00	32,272.00						
Irrigation-Landscape	81,416.00	56,459.00	56,690.00	37,574.00	7,321.00	239,460.00	388,803.00	428,348.00						
Irrigation-Reclaimed	0.00	179,297.00	0.00	86,774.00	0.00	266,071.00	535,722.00	565,813.00						
Fire Hydrant							0.00							
<b>Total</b>	<b>744,661.00</b>	<b>847,312.00</b>	<b>617,081.00</b>	<b>532,226.00</b>	<b>316,766.00</b>	<b>3,058,046.00</b>	<b>5,860,202.00</b>	<b>6,447,757.00</b>						

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated 0 Total population served 60137

**SCHEDULE D-8  
Status With State Board of Public Health**

Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	YES
Are you having routine laboratory tests made of water served to your consumers?	YES
Do you have a permit from the State Board of Public Health for operation of your water system?	YES
Date of permit: 1/14/1957      5 If permit is "temporary", what is the expiration date?	N/A
If you do not hold a permit, has an application been made for such permit? N/A	7 If so, on what date? N/A

**SCHEDULE D-9  
Statement of Material Financial Interest**

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

MONEY PAID TO SICC, INC.

0

0

SICC, INC. AND APPLE VALLEY RANCHOS WATER COMPANY ARE  
SUBSIDIARIES OF PARK WATER COMPANY.

**SCHEDULE E-1  
Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2007 and Prior Balancing Account-Domestic	See Footnote B,C,G	1,362,972			2,575	(552,032)		813,516
2	2007 and Prior Balancing Account-Irrigation	See Footnote B,C,G	18,955			35	(10,423)		8,566
3	2008 Balancing Account-Domestic - Partial A	See Footnote A,C,I	784,993			1,413	(517,580)		268,825
4	2008 Balancing Account-Domestic - Partial B	See Footnote A,C,E	236,309		(30,719)	1,013			206,603
5	2008 Balancing Account-Irrigation	See Footnote A,C,I	2,236		(3,168)	(5)			(937)
6	2009 WRAM/MCBA-Domestic	See Footnote A,E,H,J	1,721,167		(245,442)	3,227	(317,904)		1,161,048
7	2009 ICBA-Irrigation	See Footnote A,C,E	18,941		(8,350)	24			10,615
8	2010 WRAM/MCBA-Domestic	See Footnote A,E,H	0		2,137,581				2,137,581
9	2010 ICBA-Irrigation	See Footnote A,C,E	0		28,040		0		28,040
10	CARW Balancing Account	See Footnote A,D,E,H	105,344		(1,368)	237			104,215
11	Water Quality Memorandum Account	See Footnote H,I	28,771				(28,771)		0
12	Conservation Memo Acct - Proceeding Costs	See Footnote A,F	36,069			76			36,165
13	Conservation Memo Acct - BMPs	See Footnote A,H	34,067		85,284	173			119,524
14	Outside Services Memo Acct	See Footnote A,H	98,815		32,684	271			131,771
15	Outside Services Memo Acct - Reserve	See Footnote A,H	(55,206)			(395)			(55,601)
16	Cost of Capital Memo Account-Domestic	See Footnote A,K	0	181,222		201			181,422
17	Cost of Capital Memo Account-Irrigation	See Footnote A,K	0	1,385		1			1,386
18			0	0					0
19			0						0
20			0	0					0
21			0						0
22			0						0

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2010.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Advice Letter 151-W, effective December 1, 2009, authorizes the surcharge for the 2007 and prior balancing accounts.
- H: Decision No. 08-09-026, dated September 18, 2008.
- I: Advice Letter 157-W approved a 12-month surcharge, effective March 14, 2010.
- J: Advice Letter 158-W approved a 24-month surcharge, effective July 7, 2010.
- K: Decision 10-10-035 dated October 28, 2010.

**Schedule E- 2**

**Description of Low-income Rate Assistance Program(s)**

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$5.83 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at [cpuc.ca.gov/static/energy/care.htm](http://cpuc.ca.gov/static/energy/care.htm)). Customers must submit an application and eligibility declaration form to participate in the CARW program.

2 Participation rate for Year 2010 (as a percent of total customers served).

The participation in the program at 2010 year end was 1,674 customers which represents approximately 9.6% of all residential customers.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$.49 surcharge. (See Schedule E-1)

**Schedule E- 3**  
**Description of Water Conservation Program(s)**

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

AVR recognizes water use efficiency as an integral component of its current and future water strategy for the service area. AVR has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by AVR in 2010.

Unless otherwise indicated, the conservation activities are funded through rates charged to all customers. This type of funding is generally used to encourage conservation in a manner similar to tiered rates and to avoid undue refinement in the accounting and ratemaking processes. Additionally, unless otherwise specified, participation is not applicable, immaterial or unknown. Costs of conservation activities identified as being funded through the Mojave Water Agency (MWA) are paid by AVR's customers indirectly as part of the cost of fees paid to the agency.

1. Water use surveys are available at no cost to residential, institutional and governmental customers. AVR employees have received special training in the area of water audits. The audit team completes a customer data form to analyze the customer's water use and estimate water savings. There were 250 surveys performed in 2010 at a total cost of \$16,250.

2. AVR participates in MWA's Landscape Conservation Program, this program's purpose is to educate landowners about water efficient landscapes. The program developed and produced a handbook entitled "A Guide to High Desert Landscaping", which AVR distributes to interested customers at no charge. The handbook was specifically designed for the high desert environment, as a guide to designing, planting and maintaining attractive and water efficient native plant landscapes. This program also promotes water conservation by providing tips and incentives to help a customer to reduce their consumption and cost of water. The incentives offered are Cash for Grass which pays 50 cents per square foot of lawn removed by a customer. High efficiency toilet (HET) rebates, vouchers and High efficiency clothes washers (HECW) are also incentives offered to our customer to help save on high water usage. In 2010, there was 1,373,533.63 square feet of lawn removed and a total payout of \$686,766.82. A total of 884 HETs and 307 HECW were installed at a total cost of \$206,441.72. This program is administered and funded by MWA.

**Schedule E- 4**  
**Report on Affiliate Transactions**

**Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.**

**INSTRUCTIONS:**

\* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

\* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- (a) services provided by regulated water utility to any affiliated company;
- (b) services provided by any affiliated company to regulated water utility;
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

1(a) None.

1(b) The parent company, Park Water Company, provides engineering, financial, electronic data processing, regulatory, water quality and other management services to all of its subsidiaries.  
These management services along with the related fees are referenced in schedule C137A.

1(c) None.

1(d) SCADA Tower transferred by Park Water Company to Apple Valley Ranchos Water Company, March 2010.

Cost	\$4,353.00
Accumulated Depreciation	<u>301.00</u>
Book Value	\$4,052.00

1(e) None.

1(f) None.

1(g) The intercompany payable to Park Water Company and related interest is shown in schedule A-29.

**CLASS A, B, C AND D WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act

1. Current Fiscal Agent: **NOT APPLICABLE**

Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____ <b>NOT APPLICABLE</b>	<b>Meter Size</b>	<b>No. of Metered Customers</b>	<b>Monthly Surcharge Per Customer</b>
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	<b>Total</b>	_____	_____

3. Summary of the bank account activities showing: **NOT APPLICABLE**

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_



5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		NONE.			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**FACILITIES FEES DATA**

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: **NOT APPLICABLE**

Bank Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

**A. Commerical NOT APPLICABLE**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

**B. Residential NOT APPLICABLE**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
\_\_\_\_\_

APPLE VALLEY RANCHOS  
 BILLED CUSTOMERS BY REVENUE CODE  
 Reporting Year: 2010

1. Annual number of customers in each revenue code

2. Monthly number of residential customers

Year_Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Monthly)	Irrigation Pressure	Irrigation Gravity
2010-01	17,286	1,312	2	42	205	5	155
2010-02	17,310	1,310	2	42	206	5	155
2010-03	17,336	1,317	2	42	206	5	153
2010-04	17,375	1,314	2	42	208	5	153
2010-05	17,410	1,319	2	42	209	5	152
2010-06	17,402	1,325	2	42	209	5	152
2010-07	17,402	1,323	2	42	211	5	152
2010-08	17,418	1,317	3	42	214	6	152
2010-09	17,416	1,323	3	42	215	6	154
2010-10	17,388	1,324	3	42	217	5	155
2010-11	17,382	1,326	3	44	216	6	155
2010-12	17,382	1,320	3	44	216	6	155

3. Monthly number of residential customers over 30 days past due

4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
1/2010	832	\$89,522.74	\$49,711.09	\$1,809.08	\$1,128.67	\$51.56	\$177.93
2/2010	919	\$96,639.91	\$37,973.26	\$1,955.65	\$300.79	\$7.61	\$0.00
3/2010	678	\$63,034.08	\$21,121.18	\$40,043.82	\$949.01	\$106.07	\$0.00
4/2010	696	\$69,649.16	\$31,016.30	\$37,062.20	\$1,464.59	\$191.67	\$0.00
5/2010	836	\$90,373.99	\$33,325.51	\$56,070.67	\$786.14	\$175.78	\$21.98
6/2010	963	\$130,682.16	\$41,994.60	\$85,587.85	\$2,901.95	\$1,093.02	\$26.23
7/2010	842	\$127,911.63	\$52,087.09	\$73,206.79	\$1,498.50	\$695.10	\$110.10
8/2010	401	\$26,363.79	\$25,270.53	\$20,807.61	\$38,727.46	\$461.68	\$107.41
9/2010	939	\$185,191.40	\$73,720.22	\$106,442.52	\$4,459.57		

This time-sensitive report was unable to run from October through December due to technical problems.  
 The IT department is working to fix this problem.

**5. Monthly number of disconnect notices generated for residential customers.**

<b>Report Month</b>	<b>No of Disconnect Notice</b>
2010-01	784
2010-02	107
2010-03	65
2010-04	115
2010-05	83
2010-06	60
2010-07	764
2010-08	1,298
2010-09	1,267
2010-10	1,285
2010-11	1,492
2010-12	1,532

**6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.**

<b>Report Month</b>	<b>No of Disconnect</b>
2010-01	89
2010-02	74
2010-03	100
2010-04	88
2010-05	40
2010-06	51
2010-07	80
2010-08	77
2010-09	74
2010-10	81
2010-11	41
2010-12	59

**7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.**

<b>Report Month</b>	<b>No of Reconnect</b>
2010-01	12
2010-02	32
2010-03	40
2010-04	34
2010-05	8
2010-06	14
2010-07	27
2010-08	23
2010-09	21
2010-10	0
2010-11	11
2010-12	20

**8. Monthly number of LIRA customers**

Month	No of LIRA Customers
2010-01	1,314
2010-02	1,327
2010-03	1,346
2010-04	1,306
2010-05	1,317
2010-06	1,321
2010-07	1,323
2010-08	1,398
2010-09	1,543
2010-10	1,619
2010-11	1,665
2010-12	1,674

**9. Monthly number of LIRA customers over 30 days past due**

**11. Monthly dollar value of LIRA customer accounts > 30 days past due**

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
31-Jan-10	60	\$5,150.80	\$2,709.99	\$2,282.01	\$158.80	\$0.00	\$0.00
28-Feb-10	55	\$4,141.04	\$1,638.04	\$2,439.04	\$42.10	\$21.86	\$0.00
31-Mar-10	53	\$3,994.85	\$1,767.47	\$2,192.77	\$34.61	\$0.00	\$0.00
30-Apr-10	49	\$4,194.21	\$2,019.62	\$2,100.20	\$58.21	\$16.18	\$0.00
31-May-10	57	\$4,835.22	\$2,214.91	\$2,443.02	\$162.51	\$14.78	\$0.00
30-Jun-10	55	\$5,775.82	\$1,858.60	\$3,859.75	\$31.71	\$25.76	\$0.00
31-Jul-10	69	\$7,678.69	\$2,310.77	\$5,279.62	\$88.30	\$0.00	\$0.00
31-Aug-10	70	\$11,310.54	\$5,780.25	\$5,423.89	\$85.46	\$20.94	\$0.00
30-Sep-10	101	\$15,274.87	\$6,390.10	\$8,616.54	\$251.26	\$16.97	\$0.00

This time-sensitive report was unable to run from October through December due to technical problems. The IT department is working to fix this problem.

**10. Monthly number of disconnect notices for LIRA customers**

Report Month	No of Disconnect Notice
2010-01	51
2010-02	10
2010-03	4
2010-04	5
2010-05	2
2010-06	0
2010-07	5
2010-08	97
2010-09	113
2010-10	120
2010-11	119
2010-12	168

**12. Monthly number of LIRA customers that have had service discontinued for non payment.**

<b>Report Month</b>	<b>No. of Disconnect</b>
2010-01	4
2010-02	6
2010-03	2
2010-04	4
2010-05	3
2010-06	3
2010-07	4
2010-08	3
2010-09	5
2010-10	11
2010-11	3
2010-12	6

**13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.**

<b>Report Month</b>	<b>No. of Disconnect</b>
2010-01	0
2010-02	0
2010-03	2
2010-04	1
2010-05	3
2010-06	0
2010-07	0
2010-08	1
2010-09	0
2010-10	0
2010-11	2
2010-12	3

**16. Weather normalized monthly usage data.**

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

APPLE VALLEY RANCHOS  
Year 2010

Reporting Month: 2010-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	148,341	9,036	0	11	0	0	336	0	157,724
3/4"	2,328	388	0	0	0	0	7	0	2,723
1"	8,056	11,428	0	18	0	0	2,889	0	22,391
1-1/2"	93	4,678	0	603	0	0	2,307	0	7,681
2"	56	9,056	0	759	0	713	6,231	0	16,815
3"	0	3,786	0	0	0	977	1,312	0	6,075
4"	0	1,542	0	3,405	1	0	0	0	4,948
6"	0	5,347	0	2,464	4	0	0	0	7,815
8"	0	0	0	0	1	0	0	0	1
10"	0	0	0	0	150	0	0	31,620	31,770
<b>Total</b>	<b>158,874</b>	<b>45,261</b>	<b>0</b>	<b>7,260</b>	<b>156</b>	<b>1,690</b>	<b>13,082</b>	<b>31,620</b>	<b>257,943</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	31,817	83	0	0	0	0	0	0	31,900
3/4"	672	0	0	0	0	0	0	0	672
1"	3,534	59	0	0	0	0	75	0	3,668
1-1/2"	90	30	0	0	0	0	0	0	120
2"	60	60	0	0	0	0	125	0	245
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>36,173</b>	<b>232</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>200</b>	<b>0</b>	<b>36,605</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	10,226	80	0	0	0	0	0	0	10,306
3/4"	90	0	0	0	0	0	0	0	90
1"	2,022	19	0	0	0	0	18	0	2,059
1-1/2"	379	242	0	0	0	0	0	0	621
2"	556	819	0	0	0	0	822	0	2,197
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>13,273</b>	<b>1,160</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>840</b>	<b>0</b>	<b>15,273</b>

2010-01	208,320	46,653	0	7,260	156	1,690	14,122	31,620	309,821
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Reporting Month: 2010-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	122,138	6,422	20	61	0	0	83	0	130,724
3/4"	1,482	124	0	0	0	0	9	0	1,615
1"	6,916	18,503	0	247	0	0	680	0	26,346
1-1/2"	308	9,932	120	72	0	0	200	0	10,632
2"	56	14,226	0	834	0	0	1,019	0	18,135
3"	0	2,418	0	163	0	0	56	0	2,637
4"	0	6,008	0	2,133	1	0	729	0	8,871
6"	0	445	0	395	4	0	0	0	844
8"	0	4,885	0	0	1	0	0	0	4,886
10"	0	0	0	0	11	0	0	0	11
<b>Total</b>	<b>130,900</b>	<b>64,963</b>	<b>140</b>	<b>3,905</b>	<b>17</b>	<b>0</b>	<b>2,776</b>	<b>0</b>	<b>202,701</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	19,023	41	0	0	0	0	0	0	19,064
3/4"	207	0	0	0	0	0	0	0	207
1"	2,420	138	0	0	0	0	28	0	2,586
1-1/2"	280	2	0	0	0	0	0	0	282
2"	60	0	0	0	0	0	60	0	120
3"	0	21	0	0	0	0	60	0	81
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>21,990</b>	<b>202</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>148</b>	<b>0</b>	<b>22,340</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	6,188	48	0	0	0	0	0	0	6,236
3/4"	47	0	0	0	0	0	0	0	47
1"	1,521	85	0	0	0	0	0	0	1,606
1-1/2"	343	0	0	0	0	0	0	0	343
2"	683	0	0	0	0	0	119	0	802
3"	0	368	0	0	0	0	508	0	676
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>8,782</b>	<b>501</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>627</b>	<b>0</b>	<b>9,910</b>

<b>2010-02</b>	<b>161,672</b>	<b>65,666</b>	<b>140</b>	<b>3,905</b>	<b>17</b>	<b>0</b>	<b>3,551</b>	<b>0</b>	<b>234,951</b>
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Reporting Month: 2010-03

14. A - BI-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial monthly	(BI- Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	116,306	8,353	0	5	0	0	56	0	124,720
3/4"	1,848	220	0	0	0	0	7	0	2,075
1"	7,024	10,103	0	18	0	0	2,394	0	19,539
1-1/2"	41	4,150	0	139	0	0	809	0	5,139
2"	56	10,549	0	367	0	70	17,422	0	28,464
3"	3	3,558	0	0	0	82	34,664	0	38,307
4"	0	923	0	(1,285)	0	0	0	0	(362)
6"	0	4,524	0	1,714	9	0	0	0	6,247
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	44	0	0	3,966	4,010
<b>Total</b>	<b>125,278</b>	<b>42,380</b>	<b>0</b>	<b>958</b>	<b>53</b>	<b>152</b>	<b>55,352</b>	<b>3,966</b>	<b>228,139</b>

14. B - BI-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial monthly	(BI- Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	12,390	(126)	0	0	0	0	0	0	12,264
3/4"	277	0	0	0	0	0	0	0	277
1"	1,722	(310)	0	0	0	0	(405)	0	1,007
1-1/2"	30	(58)	0	0	0	0	0	0	(28)
2"	31	(120)	0	0	0	0	(1,009)	0	(1,098)
3"	0	0	0	0	0	0	(412)	0	(412)
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>14,450</b>	<b>(614)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,826)</b>	<b>0</b>	<b>12,010</b>

14. C - BI-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial monthly	(BI- Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	3,262	(359)	0	0	0	0	0	0	2,903
3/4"	26	0	0	0	0	0	0	0	26
1"	489	(240)	0	0	0	0	(1,112)	0	(863)
1-1/2"	75	(413)	0	0	0	0	0	0	(338)
2"	20	(336)	0	0	0	0	(15,204)	0	(15,520)
3"	0	0	0	0	0	0	(34,160)	0	(34,160)
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>3,872</b>	<b>(1,348)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(50,476)</b>	<b>0</b>	<b>(47,952)</b>
<b>2010-03</b>	<b>143,600</b>	<b>40,418</b>	<b>0</b>	<b>958</b>	<b>53</b>	<b>152</b>	<b>3,050</b>	<b>3,966</b>	<b>182,197</b>

Reporting Month: 2010-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	138,837	9,019	21	63	0	0	226	0	148,166
3/4"	1,271	177	0	0	0	0	5	0	1,453
1"	7,347	19,413	0	257	0	0	928	0	27,945
1-1/2"	280	10,561	109	47	0	0	118	0	11,115
2"	56	14,587	0	1,873	0	0	1,999	0	18,515
3"	0	2,513	0	514	0	0	3,080	0	6,107
4"	0	6,335	0	4,296	0	0	18,202	0	28,833
6"	0	322	0	1,220	8	0	0	0	1,550
8"	0	6,170	0	0	3	0	0	0	6,173
10"	0	0	0	0	18	0	0	0	18
<b>Total</b>	<b>147,791</b>	<b>69,097</b>	<b>130</b>	<b>8,270</b>	<b>29</b>	<b>0</b>	<b>24,558</b>	<b>0</b>	<b>249,875</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	36,286	0	0	0	0	0	0	0	36,286
3/4"	273	0	0	0	0	0	0	0	273
1"	3,874	0	0	0	0	0	0	0	3,874
1-1/2"	300	0	0	0	0	0	0	0	300
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>40,793</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>40,793</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	12,651	0	0	0	0	0	0	0	12,651
3/4"	82	0	0	0	0	0	0	0	82
1"	3,299	0	0	0	0	0	0	0	3,299
1-1/2"	451	0	0	0	0	0	0	0	451
2"	1,245	0	0	0	0	0	0	0	1,245
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>17,728</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17,728</b>
<b>2010-04</b>	<b>206,312</b>	<b>69,097</b>	<b>130</b>	<b>8,270</b>	<b>29</b>	<b>0</b>	<b>24,558</b>	<b>0</b>	<b>308,396</b>

Reporting Month: 2010-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	162,917	9,447	0	21	0	0	241	0	172,526
3/4"	2,473	198	0	0	0	0	8	0	2,679
1"	8,641	12,204	0	19	0	0	5,247	0	26,111
1-1/2"	84	5,384	0	689	0	0	4,118	0	10,275
2"	56	10,368	0	2,017	0	1,907	8,140	0	22,488
3"	25	4,055	0	0	0	2,188	1,907	0	8,175
4"	0	1,855	0	3,729	1	0	0	0	5,585
6"	0	6,867	0	12,636	0	0	0	0	19,503
8"	0	0	0	0	4	0	0	0	4
10"	0	0	0	0	89	0	0	80,961	81,050
<b>Total</b>	<b>174,096</b>	<b>50,378</b>	<b>0</b>	<b>19,111</b>	<b>94</b>	<b>4,095</b>	<b>19,661</b>	<b>80,961</b>	<b>348,396</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	59,250	28	0	0	0	0	0	0	59,278
3/4"	1,352	0	0	0	0	0	0	0	1,352
1"	5,926	0	0	0	0	0	0	0	5,926
1-1/2"	63	0	0	0	0	0	0	0	63
2"	60	30	0	0	0	0	0	0	90
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>66,651</b>	<b>58</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>66,709</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	24,119	0	0	0	0	0	0	0	24,119
3/4"	307	0	0	0	0	0	0	0	307
1"	5,012	0	0	0	0	0	0	0	5,012
1-1/2"	293	0	0	0	0	0	0	0	293
2"	681	1,063	0	0	0	0	0	0	1,744
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>30,412</b>	<b>1,063</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31,475</b>
<b>2010-05</b>	<b>271,159</b>	<b>51,499</b>	<b>0</b>	<b>19,111</b>	<b>94</b>	<b>4,095</b>	<b>19,661</b>	<b>80,961</b>	<b>446,580</b>

Reporting Month: 2010-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	159,989	11,181	24	26	0	0	577	0	171,797
3/4"	1,602	193	0	0	0	0	5	0	1,800
1"	8,058	22,771	0	271	0	0	1,823	0	32,923
1-1/2"	285	12,269	101	42	0	0	171	0	12,868
2"	56	18,920	0	6,336	0	0	4,666	0	29,978
3"	0	4,018	0	3,082	0	0	8,704	0	15,804
4"	0	8,921	0	8,869	0	0	28,645	0	46,435
6"	0	415	0	7,494	1	0	0	0	7,910
8"	0	8,173	0	0	7	0	0	0	8,180
10"	0	0	0	0	12	0	0	0	12
<b>Total</b>	<b>169,990</b>	<b>66,861</b>	<b>125</b>	<b>26,120</b>	<b>20</b>	<b>0</b>	<b>44,591</b>	<b>0</b>	<b>327,707</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	83,628	0	0	0	0	0	0	0	83,628
3/4"	632	0	0	0	0	0	0	0	632
1"	6,025	0	0	0	0	0	0	0	6,025
1-1/2"	305	0	0	0	0	0	0	0	305
2"	60	0	0	0	0	0	0	0	60
3"	0	3	0	0	0	0	0	0	3
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>90,650</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>90,653</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	69,199	0	0	0	0	0	0	0	69,199
3/4"	385	0	0	0	0	0	0	0	385
1"	10,362	0	0	0	0	0	0	0	10,362
1-1/2"	1,098	0	0	0	0	0	0	0	1,098
2"	2,242	0	0	0	0	0	0	0	2,242
3"	0	73	0	0	0	0	0	0	73
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>83,286</b>	<b>73</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>83,359</b>

2010-06	343,926	86,937	125	26,120	20	0	44,591	0	501,719
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Reporting Month: 2010-07

14. A - BI-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	178,682	11,612	0	27	0	0	493	0	190,814
3/4"	2,543	158	0	0	0	0	6	0	2,707
1"	8,816	14,847	0	32	0	0	9,670	0	33,365
1-1/2"	84	6,070	0	1,356	0	0	7,746	0	15,256
2"	56	15,767	0	4,044	0	3,842	18,469	0	42,178
3"	41	5,787	0	0	0	4,587	3,426	0	13,841
4"	0	2,699	0	9,039	0	0	0	0	11,738
6"	0	9,290	0	24,565	17	0	0	0	33,872
8"	0	0	0	0	8	0	0	0	8
10"	0	0	0	0	14	0	0	153,104	153,118
<b>Total</b>	<b>190,222</b>	<b>66,230</b>	<b>0</b>	<b>39,063</b>	<b>39</b>	<b>8,429</b>	<b>39,810</b>	<b>153,104</b>	<b>496,897</b>

14. B - BI-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	97,640	0	0	0	0	0	0	0	97,640
3/4"	1,865	0	0	0	0	0	0	0	1,865
1"	7,261	0	0	0	0	0	0	0	7,261
1-1/2"	77	0	0	0	0	0	0	0	77
2"	60	0	0	0	0	0	0	0	60
3"	34	0	0	0	0	0	0	0	34
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>106,937</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>106,937</b>

14. C - BI-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	83,369	0	0	0	0	0	0	0	83,369
3/4"	1,382	0	0	0	0	0	0	0	1,382
1"	12,871	0	0	0	0	0	0	0	12,871
1-1/2"	768	0	0	0	0	0	0	0	768
2"	1,248	0	0	0	0	0	0	0	1,248
3"	5	0	0	0	0	0	0	0	5
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>99,643</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>99,643</b>

<b>2010-07</b>	<b>396,802</b>	<b>66,230</b>	<b>0</b>	<b>39,063</b>	<b>39</b>	<b>8,429</b>	<b>39,810</b>	<b>153,104</b>	<b>703,477</b>
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Reporting Month: 2010-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	169,417	13,374	33	38	0	0	918	0	183,780
3/4"	1,749	221	0	0	0	0	6	0	1,976
1"	8,301	28,466	0	274	0	0	2,674	0	39,715
1-1/2"	280	15,852	180	56	0	0	195	0	16,563
2"	56	23,998	241	9,071	0	0	9,223	0	42,589
3"	0	11,344	0	4,555	0	0	11,137	0	27,036
4"	0	10,986	0	14,473	64	0	57,263	0	82,786
6"	0	939	0	15,939	24	0	0	0	16,902
8"	0	10,767	0	0	13	0	0	0	10,780
10"	0	0	0	0	10	0	0	0	10
<b>Total</b>	<b>179,803</b>	<b>115,947</b>	<b>454</b>	<b>44,406</b>	<b>111</b>	<b>0</b>	<b>81,416</b>	<b>0</b>	<b>422,137</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	109,945	0	0	0	0	0	0	0	109,945
3/4"	1,010	0	0	0	0	0	0	0	1,010
1"	6,886	0	0	0	0	0	0	0	6,886
1-1/2"	294	0	0	0	0	0	0	0	294
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>118,195</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>118,195</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	154,548	0	0	0	0	0	0	0	154,548
3/4"	809	0	0	0	0	0	0	0	809
1"	20,015	0	0	0	0	0	0	0	20,015
1-1/2"	1,924	0	0	0	0	0	0	0	1,924
2"	3,100	0	0	0	0	0	0	0	3,100
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>180,396</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>180,396</b>

2010-08	478,394	115,947	454	44,406	111	0	81,416	0	720,728
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Reporting Month: 2010-09

14. A - BI-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	183,602	13,275	0	36	0	0	502	0	197,415
3/4"	2,541	153	0	0	0	0	113	0	2,807
1"	8,787	17,125	0	36	0	0	13,336	0	39,284
1-1/2"	95	7,277	0	1,640	0	0	9,804	0	18,816
2"	56	20,476	0	4,221	0	3,994	26,178	0	54,925
3"	(69)	5,661	0	0	0	5,239	6,526	0	17,357
4"	0	3,128	0	4,847	0	0	0	0	7,975
6"	0	9,969	0	30,984	21	0	0	0	40,974
8"	0	0	0	0	19	0	0	0	19
10"	0	0	0	0	18	0	0	179,297	179,315
<b>Total</b>	<b>195,012</b>	<b>77,064</b>	<b>0</b>	<b>41,764</b>	<b>58</b>	<b>9,233</b>	<b>56,459</b>	<b>179,297</b>	<b>558,887</b>

14. B - BI-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	110,836	0	0	0	0	0	0	0	110,836
3/4"	1,869	0	0	0	0	0	0	0	1,869
1"	7,668	0	0	0	0	0	0	0	7,668
1-1/2"	102	0	0	0	0	0	0	0	102
2"	60	0	0	0	0	0	0	0	60
3"	(34)	0	0	0	0	0	0	0	(34)
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>120,501</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>120,501</b>

14. C - BI-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	115,971	0	0	0	0	0	0	0	115,971
3/4"	1,763	0	0	0	0	0	0	0	1,763
1"	16,412	0	0	0	0	0	0	0	16,412
1-1/2"	1,019	0	0	0	0	0	0	0	1,019
2"	1,721	0	0	0	0	0	0	0	1,721
3"	(5)	0	0	0	0	0	0	0	(5)
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>136,881</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>136,881</b>

2010-09	452,394	77,064	0	41,764	58	9,233	56,459	179,297	816,289
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Reporting Month: 2010-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	162,068	12,195	30	49	0	0	663	0	175,005
3/4"	1,776	200	0	0	0	0	11	0	1,987
1"	7,989	27,631	0	268	0	0	2,197	0	38,085
1-1/2"	270	14,526	190	48	0	0	76	0	15,110
2"	56	21,740	310	6,941	0	0	8,913	0	37,960
3"	0	8,620	0	4,785	0	0	7,257	0	20,662
4"	0	9,407	0	10,698	0	0	37,573	0	57,678
6"	0	1,132	0	13,372	355	0	0	0	14,859
8"	0	8,103	0	0	21	0	0	0	8,124
10"	0	0	0	0	7	0	0	0	7
<b>Total</b>	<b>172,159</b>	<b>103,554</b>	<b>530</b>	<b>36,161</b>	<b>383</b>	<b>0</b>	<b>56,690</b>	<b>0</b>	<b>369,477</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	96,364	0	0	0	0	0	0	0	96,364
3/4"	1,009	0	0	0	0	0	0	0	1,009
1"	6,356	0	0	0	0	0	0	0	6,356
1-1/2"	289	0	0	0	0	0	0	0	289
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>104,078</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>104,078</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	99,897	0	0	0	0	0	0	0	99,897
3/4"	594	0	0	0	0	0	0	0	594
1"	14,480	0	0	0	0	0	0	0	14,480
1-1/2"	1,607	0	0	0	0	0	0	0	1,607
2"	2,676	0	0	0	0	0	0	0	2,676
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>119,254</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>119,254</b>

2010-10	395,491	103,554	530	36,161	383	0	56,690	0	592,609
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Reporting Month: 2010-11

14. A - BI-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	167,023	11,311	0	26	0	0	521	0	178,881
3/4"	2,388	149	0	0	0	0	29	0	2,566
1"	8,315	13,676	0	20	0	0	10,033	0	32,044
1-1/2"	84	6,069	0	722	0	0	7,140	0	14,015
2"	56	14,477	0	2,109	0	2,117	17,865	0	36,624
3"	0	4,270	0	0	0	2,800	1,986	0	9,056
4"	0	2,554	0	3,437	0	0	0	0	5,991
6"	0	7,048	0	19,318	14	0	0	0	26,380
8"	0	0	0	0	28	0	0	0	28
10"	0	0	0	0	105	0	0	86,774	86,879
<b>Total</b>	<b>177,866</b>	<b>59,554</b>	<b>0</b>	<b>25,632</b>	<b>147</b>	<b>4,917</b>	<b>37,574</b>	<b>86,774</b>	<b>392,464</b>

14. B - BI-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	67,739	30	0	0	0	0	0	0	67,769
3/4"	1,111	0	0	0	0	0	0	0	1,111
1"	5,536	0	0	0	0	0	0	0	5,536
1-1/2"	84	0	0	0	0	0	0	0	84
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>74,530</b>	<b>30</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>74,560</b>

14. C - BI-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	34,028	1	0	0	0	0	0	0	34,029
3/4"	362	0	0	0	0	0	0	0	362
1"	5,941	0	0	0	0	0	0	0	5,941
1-1/2"	544	0	0	0	0	0	0	0	544
2"	935	0	0	0	0	0	0	0	935
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>41,810</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41,811</b>

2010-11	294,206	59,585	0	25,632	147	4,917	37,574	86,774	508,835
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Reporting Month: 2010-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	139,821	10,515	18	13	0	0	363	0	150,730
3/4"	1,409	231	0	0	0	0	11	0	1,651
1"	7,031	20,434	0	249	0	0	692	0	28,408
1-1/2"	280	10,403	172	59	0	0	117	0	11,031
2"	28	14,461	158	2,933	0	0	2,408	0	19,986
3"	0	6,779	0	1,112	0	0	1,433	0	9,324
4"	0	7,538	0	2,396	2	0	2,299	0	12,235
6"	0	525	0	3,200	11	0	0	0	3,736
8"	0	5,756	0	0	18	0	0	0	5,774
10"	0	0	0	0	613	0	0	0	613
<b>Total</b>	<b>148,569</b>	<b>76,642</b>	<b>348</b>	<b>9,962</b>	<b>644</b>	<b>0</b>	<b>7,321</b>	<b>0</b>	<b>243,486</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Resale (Monthly)	Temporary (Bi-monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	37,910	0	0	0	0	0	0	0	37,910
3/4"	242	0	0	0	0	0	0	0	242
1"	3,665	0	0	0	0	0	0	0	3,665
1-1/2"	270	0	0	0	0	0	0	0	270
2"	30	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>42,117</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>42,117</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	14,018	0	0	0	0	0	0	0	14,018
3/4"	25	0	0	0	0	0	0	0	25
1"	3,240	0	0	0	0	0	0	0	3,240
1-1/2"	800	0	0	0	0	0	0	0	800
2"	506	0	0	0	0	0	0	0	506
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>18,589</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,589</b>

2010-12	209,275	76,642	348	9,962	644	0	7,321	0	304,192
Year 2010	3,561,551	659,292	1,727	262,612	1,751	28,516	388,803	535,722	5,639,974

**APPLE VALLEY RANCHOS**

**Reporting Month: 2010-01**

**14. A - Bi-monthly LIRA Customer Usage - Tier 1**

<b>Meter Size</b>	<b>Residential (Bi-monthly)</b>	<b>Business (Bi-monthly)</b>	<b>TOTAL</b>
5/8"	12,231	0	12,231
3/4"	41	0	41
1"	88	0	88
<b>Total</b>	<b>12,360</b>	<b>0</b>	<b>12,360</b>

**14. B - Bi-monthly LIRA Customer Usage - Tier 2**

<b>Meter Size</b>	<b>Residential (Bi-monthly)</b>	<b>Business (Bi-monthly)</b>	<b>TOTAL</b>
5/8"	1,360	0	1,360
3/4"	6	0	6
1"	15	0	15
<b>Total</b>	<b>1,381</b>	<b>0</b>	<b>1,381</b>

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**14. C - Bi-monthly LIRA Customer Usage - Tier3**

<b>Meter Size</b>	<b>Residential (Bi-monthly)</b>	<b>Business (Bi-monthly)</b>	<b>TOTAL</b>
5/8"	318	0	318
3/4"	0	0	0
1"	0	0	0
<b>Total</b>	<b>318</b>	<b>0</b>	<b>318</b>

<b>2010-01</b>	<b>14,059</b>	<b>0</b>	<b>14,059</b>
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14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	7,891	0	7,891
3/4"	95	0	95
1"	151	0	151
<b>Total</b>	<b>8,137</b>	<b>0</b>	<b>8,137</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	832	0	832
3/4"	20	0	20
1"	51	0	51
<b>Total</b>	<b>903</b>	<b>0</b>	<b>903</b>

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14. C - Bi-monthly LIRA Customer Usage - Tier3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	140	0	140
3/4"	0	0	0
1"	0	0	0
<b>Total</b>	<b>140</b>	<b>0</b>	<b>140</b>

<b>2010-02</b>	<b>9,180</b>	<b>0</b>	<b>9,180</b>
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Reporting Month: 2010-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	9,535	0	9,535
3/4"	51	0	51
1"	87	0	87
<b>Total</b>	<b>9,673</b>	<b>0</b>	<b>9,673</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	398	0	398
3/4"	0	0	0
1"	7	0	7
<b>Total</b>	<b>405</b>	<b>0</b>	<b>405</b>

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14. C - Bi-monthly LIRA Customer Usage - Tier3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	228	0	228
3/4"	0	0	0
1"	0	0	0
<b>Total</b>	<b>228</b>	<b>0</b>	<b>228</b>

<b>2010-03</b>	<b>10,306</b>	<b>0</b>	<b>10,306</b>
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Reporting Month: 2010-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	8,798	0	8,798
3/4"	78	0	78
1"	138	0	138
<b>Total</b>	<b>9,014</b>	<b>0</b>	<b>9,014</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	1,398	0	1,398
3/4"	18	0	18
1"	76	0	76
<b>Total</b>	<b>1,492</b>	<b>0</b>	<b>1,492</b>

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14. C - Bi-monthly LIRA Customer Usage - Tier3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	405	0	405
3/4"	0	0	0
1"	48	0	48
<b>Total</b>	<b>453</b>	<b>0</b>	<b>453</b>

2010-04	10,959	0	10,959
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**Reporting Month: 2010-05**

**14. A - Bi-monthly LIRA Customer Usage - Tier 1**

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	13,848	27	13,875
3/4"	41	0	41
1"	90	0	90
<b>Total</b>	<b>13,979</b>	<b>27</b>	<b>14,006</b>

**14. B - Bi-monthly LIRA Customer Usage - Tier 2**

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	3,393	0	3,393
3/4"	0	0	0
1"	76	0	76
<b>Total</b>	<b>3,469</b>	<b>0</b>	<b>3,469</b>

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**14. C - Bi-monthly LIRA Customer Usage - Tier 3**

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	626	0	626
3/4"	0	0	0
1"	60	0	60
<b>Total</b>	<b>686</b>	<b>0</b>	<b>686</b>

<b>2010-05</b>	<b>18,134</b>	<b>27</b>	<b>18,161</b>
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Reporting Month: 2010-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	10,517	0	10,517
3/4"	112	0	112
1"	128	0	128
<b>Total</b>	<b>10,757</b>	<b>0</b>	<b>10,757</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	3,840	0	3,840
3/4"	36	0	36
1"	98	0	98
<b>Total</b>	<b>3,974</b>	<b>0</b>	<b>3,974</b>

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14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	1,829	0	1,829
3/4"	0	0	0
1"	275	0	275
<b>Total</b>	<b>2,104</b>	<b>0</b>	<b>2,104</b>

2010-06	16,835	0	16,835
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Reporting Month: 2010-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	15,615	25	15,640
3/4"	42	0	42
1"	90	0	90
<b>Total</b>	<b>15,747</b>	<b>25</b>	<b>15,772</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	6,296	0	6,296
3/4"	17	0	17
1"	83	0	83
<b>Total</b>	<b>6,396</b>	<b>0</b>	<b>6,396</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	3,188	0	3,188
3/4"	0	0	0
1"	553	0	553
<b>Total</b>	<b>3,741</b>	<b>0</b>	<b>3,741</b>

<b>2010-07</b>	<b>25,884</b>	<b>25</b>	<b>25,909</b>
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Reporting Month: 2010-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	12,055	0	12,055
3/4"	120	0	120
1"	124	0	124
<b>Total</b>	<b>12,299</b>	<b>0</b>	<b>12,299</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	5,936	0	5,936
3/4"	65	0	65
1"	98	0	98
<b>Total</b>	<b>6,099</b>	<b>0</b>	<b>6,099</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	5,142	0	5,142
3/4"	20	0	20
1"	431	0	431
<b>Total</b>	<b>5,593</b>	<b>0</b>	<b>5,593</b>

<b>2010-08</b>	<b>23,991</b>	<b>0</b>	<b>23,991</b>
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Reporting Month: 2010-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	17,172	0	17,172
3/4"	54	0	54
1"	106	0	106
<b>Total</b>	<b>17,332</b>	<b>0</b>	<b>17,332</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	7,876	0	7,876
3/4"	30	0	30
1"	82	0	82
<b>Total</b>	<b>7,988</b>	<b>0</b>	<b>7,988</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	5,600	0	5,600
3/4"	14	0	14
1"	167	0	167
<b>Total</b>	<b>5,781</b>	<b>0</b>	<b>5,781</b>

<b>2010-09</b>	<b>31,101</b>	<b>0</b>	<b>31,101</b>
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Reporting Month: 2010-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	14,514	0	14,514
3/4"	84	0	84
1"	124	0	124
<b>Total</b>	<b>14,722</b>	<b>0</b>	<b>14,722</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	5,971	0	5,971
3/4"	30	0	30
1"	67	0	67
<b>Total</b>	<b>6,068</b>	<b>0</b>	<b>6,068</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	3,756	0	3,756
3/4"	4	0	4
1"	105	0	105
<b>Total</b>	<b>3,865</b>	<b>0</b>	<b>3,865</b>

<b>2010-10</b>	<b>24,655</b>	<b>0</b>	<b>24,655</b>
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Reporting Month: 2010-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	17,628	46	17,674
3/4"	48	0	48
1"	96	0	96
<b>Total</b>	<b>17,772</b>	<b>46</b>	<b>17,818</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	4,514	27	4,541
3/4"	0	0	0
1"	30	0	30
<b>Total</b>	<b>4,544</b>	<b>27</b>	<b>4,571</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	1,147	0	1,147
3/4"	0	0	0
1"	2	0	2
<b>Total</b>	<b>1,149</b>	<b>0</b>	<b>1,149</b>

<b>2010-11</b>	<b>23,465</b>	<b>73</b>	<b>23,538</b>
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Reporting Month: 2010-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	10,759	0	10,759
3/4"	51	0	51
1"	128	0	128
<b>Total</b>	<b>10,938</b>	<b>0</b>	<b>10,938</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	1,801	0	1,801
3/4"	3	0	3
1"	40	0	40
<b>Total</b>	<b>1,844</b>	<b>0</b>	<b>1,844</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	436	0	436
3/4"	0	0	0
1"	0	0	0
<b>Total</b>	<b>436</b>	<b>0</b>	<b>436</b>

<b>2010-12</b>	<b>13,218</b>	<b>0</b>	<b>13,218</b>
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<b>Year 2010</b>	<b>221,737</b>	<b>125</b>	<b>221,912</b>
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**APPLE VALLEY RANCHOS**  
**BILLED CUSTOMERS BY REVENUE CODE**  
**Reporting Year: 2010**

**15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.**

**15. A - Bi-monthly Non-LIRA Customer Usage - Residential - Tier 1**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	158,874	212,859	(53,985)
Feb	130,900	151,166	(20,266)
Mar	125,278	147,933	(22,655)
Apr	147,791	155,573	(7,782)
May	174,096	180,776	(6,680)
Jun	169,990	175,134	(5,144)
Jul	190,222	191,359	(1,137)
Aug	179,803	180,948	(1,145)
Sep	195,012	195,363	(351)
Oct	172,159	176,797	(4,638)
Nov	177,866	188,271	(10,405)
Dec	148,569	158,397	(9,828)
<b>Total</b>	<b>1,970,560</b>	<b>2,114,576</b>	<b>(144,016)</b>

**15. B - Bi-monthly Non-LIRA Customer Usage - Residential - Tier 2**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	36,173	8,369	27,804
Feb	21,990	20,815	1,175
Mar	14,450	30,618	(16,168)
Apr	40,793	54,195	(13,402)
May	66,651	87,772	(21,121)
Jun	90,650	105,521	(14,871)
Jul	106,937	113,175	(6,238)
Aug	118,195	122,336	(4,141)
Sep	120,501	126,136	(5,635)
Oct	104,078	111,637	(7,559)
Nov	74,530	97,073	(22,543)
Dec	42,117	58,671	(16,554)
<b>Total</b>	<b>837,065</b>	<b>936,318</b>	<b>(99,253)</b>

**15. C - Bi-monthly Non-LIRA Customer Usage - Residential - Tier 3**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	13,273	3,289	9,984
Feb	8,782	10,676	(1,894)
Mar	3,872	9,909	(6,037)
Apr	17,728	27,380	(9,652)
May	30,412	57,565	(27,153)
Jun	83,286	124,064	(40,778)
Jul	99,643	117,873	(18,230)
Aug	180,396	197,368	(16,972)
Sep	136,881	155,622	(18,741)
Oct	119,254	139,247	(19,993)
Nov	41,810	70,281	(28,471)
Dec	18,589	30,015	(11,426)
<b>Total</b>	<b>753,926</b>	<b>943,289</b>	<b>(189,363)</b>

**15. C - Bi-monthly LIRA Customer Usage - Residential - Tier 1**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	12,360	11,814	546
Feb	8,137	7,046	1,091
Mar	9,673	8,266	1,407
Apr	9,014	6,243	2,771
May	13,979	7,441	6,538
Jun	10,757	2,134	8,623
Jul	15,747	4,125	11,622
Aug	12,299	(717)	13,016
Sep	17,332	2,934	14,398
Oct	14,722	4,809	9,913
Nov	17,772	10,633	7,139
Dec	10,938	8,667	2,271
<b>Total</b>	<b>152,730</b>	<b>73,395</b>	<b>79,335</b>

**15. D - Bi-monthly LIRA Customer Usage - Residential - Tier 2**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	1,381	410	971
Feb	903	850	53
Mar	405	1,214	(809)
Apr	1,492	2,116	(624)
May	3,469	4,918	(1,449)
Jun	3,974	5,359	(1,385)
Jul	6,396	7,089	(693)
Aug	6,099	6,529	(430)
Sep	7,988	8,439	(451)
Oct	6,068	5,689	379
Nov	4,544	5,359	(815)
Dec	1,844	2,464	(620)
<b>Total</b>	<b>44,563</b>	<b>50,436</b>	<b>(5,873)</b>

**15. E - Bi-monthly LIRA Customer Usage - Residential - Tier 3**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	318	136	182
Feb	140	241	(101)
Mar	228	193	35
Apr	453	655	(202)
May	686	1,620	(934)
Jun	2,104	3,264	(1,160)
Jul	3,741	4,533	(792)
Aug	5,593	6,488	(895)
Sep	5,781	5,959	(178)
Oct	3,865	4,225	(360)
Nov	1,149	1,780	(631)
Dec	436	758	(322)
<b>Total</b>	<b>24,494</b>	<b>29,852</b>	<b>(5,358)</b>



**15. F - Bi-monthly Customer Usage - Business**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	46,653	47,594	(941)
Feb	65,666	73,963	(8,297)
Mar	40,418	38,852	1,566
Apr	69,097	72,188	(3,091)
May	51,526	53,435	(1,909)
Jun	86,937	95,141	(8,204)
Jul	66,255	68,615	(2,360)
Aug	115,947	110,758	5,189
Sep	77,064	74,514	2,550
Oct	103,554	101,901	1,653
Nov	59,658	68,941	(9,283)
Dec	76,642	75,951	691
<b>Total</b>	<b>859,417</b>	<b>881,853</b>	<b>(22,436)</b>

**15. G - Bi-monthly Customer Usage - Industrial**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	-	-	-
Feb	140	279	(139)
Mar	-	-	-
Apr	130	232	(102)
May	-	-	-
Jun	125	276	(151)
Jul	-	-	-
Aug	454	310	144
Sep	-	-	-
Oct	530	277	253
Nov	-	-	-
Dec	348	163	185
<b>Total</b>	<b>1,727</b>	<b>1,537</b>	<b>190</b>

**15. H - Bi-monthly Customer Usage - Public Authority**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	7,260	8,808	(1,548)
Feb	3,905	6,534	(2,629)
Mar	958	8,627	(7,669)
Apr	8,270	13,231	(4,961)
May	19,111	22,974	(3,863)
Jun	26,120	32,382	(6,262)
Jul	39,063	41,209	(2,146)
Aug	44,406	43,911	495
Sep	41,764	46,298	(4,534)
Oct	36,161	35,341	820
Nov	25,632	28,872	(3,240)
Dec	9,962	14,886	(4,924)
<b>Total</b>	<b>262,612</b>	<b>303,073</b>	<b>(40,461)</b>

**15. J - Bi-monthly Customer Usage - Private Fire Protection Service**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	156	61	95
Feb	17	33	(16)
Mar	53	-	53
Apr	29	166	(137)
May	94	31	63
Jun	20	28	(8)
Jul	39	81	(42)
Aug	111	90	21
Sep	58	15	43
Oct	383	177	206
Nov	147	36	111
Dec	644	69	575
<b>Total</b>	<b>1,751</b>	<b>787</b>	<b>964</b>

**15. K- Bi-monthly Customer Usage - Irrigation**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	1,690	538	1,152
Feb	-	-	-
Mar	152	569	(417)
Apr	-	-	-
May	4,095	5,292	(1,197)
Jun	-	-	-
Jul	8,429	8,605	(176)
Aug	-	-	-
Sep	9,233	13,002	(3,769)
Oct	-	(2,100)	2,100
Nov	4,917	6,366	(1,449)
Dec	-	-	-
<b>Total</b>	<b>28,516</b>	<b>32,272</b>	<b>(3,756)</b>

**15. L - Bi-monthly Customer Usage - Irrigation Pressure**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	14,122	12,040	2,082
Feb	3,551	8,430	(4,879)
Mar	3,050	6,081	(3,031)
Apr	24,558	23,074	1,484
May	19,661	23,414	(3,753)
Jun	44,591	48,124	(3,533)
Jul	39,810	44,005	(4,195)
Aug	81,416	83,933	(2,517)
Sep	56,459	60,567	(4,108)
Oct	56,690	61,025	(4,335)
Nov	37,574	44,274	(6,700)
Dec	7,321	13,381	(6,060)
<b>Total</b>	<b>388,803</b>	<b>428,348</b>	<b>(39,545)</b>

**15. L - Bi-monthly Customer Usage - Irrigation Pressure**

	<b>2010</b>	<b>2009</b>	<b>Difference</b>
Jan	31,620	17,669	13,951
Feb	-	-	-
Mar	3,966	15,662	(11,696)
Apr	-	-	-
May	80,961	80,483	478
Jun	-	-	-
Jul	153,104	157,573	(4,469)
Aug	-	-	-
Sep	179,297	184,340	(5,043)
Oct	-	-	-
Nov	86,774	110,086	(23,312)
Dec	-	-	-
<b>Total</b>	<b>535,722</b>	<b>565,813</b>	<b>(30,091)</b>

**DECLARATION**

**Before Signing, Please Check to See That All Schedules Have Been Completed**

I, the undersigned officer

of **APPLE VALLEY RANCHOS WATER COMPANY**

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 2010 to and including December 31, 2010.

SIGNED 

Title **VICE PRESIDENT AND GENERAL MANAGER**

Date April 25, 2011

Telephone Number 760-248-6484

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