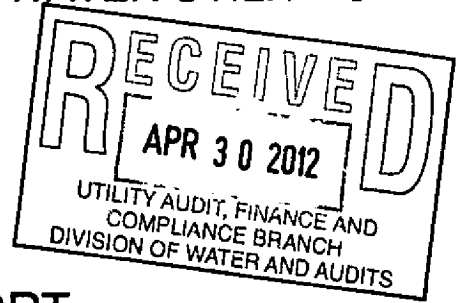


74

Received _____

Examined _____

**CLASS A
WATER UTILITIES**



U# _____

**2011
ANNUAL REPORT
OF**

APPLE VALLEY RANCHOS WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 7005

APPLE VALLEY, CA 92307-7005

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2011**

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2012
(FILE TWO COPIES IF THREE RECEIVED)

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INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1 through December 31. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address must be included in Page 10, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2011

NAME OF UTILITY APPLE VALLEY RANCHOS WATER COMPANY

PHONE (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT LAWRENCE G. LEE

(Prepared from Information in the 2011 Annual Report)

	1/1/2011	12/31/2011	Average
BALANCE SHEET DATA			
1 Intangible Plant	273,443	273,443	273,443
2 Land and Land Rights	6,702,935	6,702,935	6,702,935
3 Depreciable Plant	94,810,435	98,212,373	96,511,404
4 Gross Plant in Service	101,786,813	105,188,751	103,487,782
5 Less: Accumulated Depreciation	(23,671,319)	(25,966,126)	(24,818,723)
6 Net Water Plant in Service	78,115,493	79,222,624	78,669,059
7 Water Plant Held for Future Use	202,348	202,348	202,348
8 Construction Work in Progress	243,254	422,533	332,893
9 Materials and Supplies	319,018	341,049	330,034
10 Less: Advances for Construction	(30,979,474)	(30,612,197)	(30,795,836)
11 Less: Contributions in Aid of Construction	(2,164,862)	(2,179,907)	(2,172,385)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(9,146,480)	(10,403,133)	(9,774,807)
13 Net Plant Investment	36,589,297	36,993,317	36,791,306
CAPITALIZATION			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,862,976	5,862,976	5,862,976
17 Retained Earnings	35,368,617	38,502,949	36,935,783
18 Common Stock and Equity (Lines 14 through 17)	41,235,343	44,369,675	42,802,509
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	41,235,343	44,369,675	42,802,509

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2011

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY PHONE: (562) 923-0711

Annual
Amount

INCOME STATEMENT

23	Unmetered Water Revenue	0
24	Fire Protection Revenue	238,322
25	Irrigation Revenue	1,186,109
26	Metered Water Revenue	18,281,350
27	Total Operating Revenue	19,705,781
28	Operating Expenses	11,319,593
29	Depreciation Expense (Composite Rate 2.83%)	2,444,421
30	Amortization and Property Losses	65,055
31	Property Taxes	401,601
32	Taxes Other Than Income Taxes	220,934
33	Total Operating Revenue Deduction Before Taxes	14,451,604
34	California Corp. Franchise Tax	474,984
35	Federal Corporate Income Tax	1,579,392
36	Total Operating Revenue Deduction After Taxes	16,505,980
37	Net Operating Income (Loss) - California Water Operations	3,199,801
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	(28,848)
39	Income Available for Fixed Charges	3,170,953
40	Interest Expense	36,622
41	Net Income (Loss) Before Dividends	3,134,332
42	Preferred Stock Dividends	0
43	Net Income (Loss) Available for Common Stock	3,134,332

OTHER DATA

44	Refunds of Advances for Construction	933,197
45	Total Payroll Charged to Operating Expenses	1,179,159
46	Purchased Water	0
47	Power	1,075,702
48	Class A Water Companies Only:	
	a. Pre-TRA 1986 Contributions in Aid of Construction	323,248
	b. Pre-TRA 1986 Advances for Construction	13,598
	c. Post TRA 1986 Contributions in Aid of Construction	1,856,659
	d. Post TRA 1986 Advances for Construction	30,598,600

	Jan. 1	Dec. 31	Annual Average	
49	Metered Service Connections	18,910	19,016	18,963
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	18,910	19,016	18,963

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
Year 2011

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: LAWRENCE G. LEE

(Prepared from Information in the 2011 Annual Report)

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BALANCE SHEET DATA			
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CAPITALIZATION			
14 Common Stock	3,750	3,750	3,750
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18 Common Stock and Equity (Lines 14 through 17)	41,235,343	44,369,675	42,802,509
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	41,235,343	44,369,675	42,802,509

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
2011

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY PHONE: (562) 923-0711

	Annual Amount
INCOME STATEMENT	
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24 Fire Protection Revenue	238,322
25 Irrigation Revenue	1,186,109
26 Metered Water Revenue	18,281,350
27 Total Operating Revenue	<u>19,705,781</u>
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OTHER DATA

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c. Post TRA 1986 Contributions in Aid of Construction	1,856,659
d. Post TRA 1986 Advances for Construction	30,598,600

		Jan. 1	Dec. 31	Annual Average
Active Service Connections	(Exc. Fire Protect.)			
49 Metered Service Connections		18,910	19,016	18,963
50 Flat Rate Service Connections		0	0	0
51 Total Active Service Connections		<u>18,910</u>	<u>19,016</u>	<u>18,963</u>

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Nextel lease	13,736	Non-utility income
2 Line 38 Non Utility Property Taxes	(768)	Non-utility expense
3 Line 38 Water Association Dues	(15,526)	Non-utility expense
4 Line 38 Charitable Contributions	(21,676)	Non-utility expense
5 Line 38 Miscellaneous	(4,614)	Non-utility expense
Total	(28,848)	

Excess Capacity and Non-Tariffed Services

NOTE: in D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2011:

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account)	Regulated Asset Account Number
	Communications Site-Lease Agreement with Nextel	Passive	18,053	5804/9050	0	n/a	(A)	6,138	0	(B)	n/a

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

(A) Approval by Advice Letter was not required by CPUC.
 (B) No assets are exclusively involved in this activity.

GENERAL INFORMATION

1 Name under which utility is doing business: APPLE VALLEY RANCHOS WATER COMPANY

2 Official mailing address: P.O. BOX 7005
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:
SCOTT WELDY, VICE PRESIDENT & GENERAL MANAGER Telephone: (760) 247-6484

4 Address where accounting records are maintained:
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: SCOTT WELDY
Address: SAME AS ABOVE Telephone: (760) 247-6484

7 OWNERSHIP. Check and fill in appropriate line:

Individual (name of owner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

Corporation (corporate name) APPLE VALLEY RANCHOS WATER COMPANY
Organized under laws of (state) CALIFORNIA Date: 1947

Principal Officers:

(Name) CHRIS SCHILLING, PRESIDENT
(Name) SCOTT WELDY, VICE PRESIDENT AND GENERAL MANAGER
(Name) LEIGH K. JORDAN, EXECUTIVE VICE PRESIDENT

8 Names of associated companies: PARK WATER COMPANY (PARENT)
MOUNTAIN WATER COMPANY
SANTA PAULA WATER COMPANY

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:

Date:

Date:

Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators: **See Attached**

12 List Name, Address, and Phone Number of your company's external auditor.

Name: Peasley, Aldinger & O'bymachow Telephone: (714) 536-4418

Address: 2120 Main Street, Suite 265 Huntington Beach, CA 92648

GENERAL INFORMATION (CONTINUED)

LIST OF CERTIFIED OPERATORS

Name	Distribution	Cert. #	Last Exp Date	Exp. Date	Renewal Date	Treatment	Cert. #	Last Exp Date	Exp. Date	Renewal Date
Dennis Searls	grade 2	14151	5/1/2012	1/1/2015	10/1/2014					
Kevin Phillips	grade 2	14147	5/1/2012	5/1/2015	1/1/2015					
Mike Cinko	grade 3	14133	3/1/2011	3/1/2014	11/1/2013	grade 2	19189	11/1/2010	11/1/2013	7/1/2013
Mike Lent	grade 2	14144	5/1/2009	5/1/2015	1/1/2015	grade 1	19208	6/1/2010	6/1/2013	2/1/2013
Brett Holley	grade 4	14142	1/1/2010	1/1/2013	9/1/2012	grade 2	28948	1/1/2012	1/1/2015	9/1/2014
Bryan Walker	grade 2	14156	8/1/2009	8/1/2012	4/1/2012					
Jayson Moses	grade 2	35021	10/1/2011	3/1/2014	11/1/2013	grade 1	to test			
Shay Davidson	grade 2	34493	4/1/2011	12/1/2014	8/1/2014					
Brian Keith	grade 3	14141	3/1/2011	3/1/2014	11/1/2013	grade 2	26446	2/1/2011	2/1/2014	10/1/2013
Randy Vogel	grade 2	14155	5/1/2009	5/1/2012	1/1/2012	grade 1	17990	6/1/2011	6/1/2014	2/1/2014
Doug Warren	grade 4	3295	1/1/2010	1/1/2013	9/1/2012	grade 2	29488	7/1/2012	7/1/2015	3/1/2015
Dan Best	grade 3	35780	3/1/2011	4/1/2015	12/1/2014	grade 3	31379	2/1/2013	2/1/2013	10/1/2012
David Fortin	grade 4	14139	3/1/2011	3/1/2014	11/1/2013	grade 2	14900	10/1/2011	10/1/2014	6/1/2014
Jerry Bender	grade 4	14131	9/1/2009	9/1/2012	5/1/2012	grade 2	15930	4/1/2011	4/1/2014	12/1/2013
Mike Reese	grade 3	14149	5/1/2012	5/1/2015	1/1/2015	grade 2	14926	10/1/2011	10/1/2014	6/1/2014
Jeremy Caudell	grade 3	34494	4/1/2012	4/1/2014	12/1/2013	grade 2	29476	7/1/2012	7/1/2015	3/1/2015
Scott Weldy	grade 5	8405	8/1/2009	8/1/2012	4/1/2012	grade 2	20567	5/1/2010	5/1/2013	1/1/2013
Mark Beppu	grade 3	14132	3/1/2010	3/1/2013	11/1/2012	grade 2	22338	5/1/2010	5/1/2013	1/1/2013
Maria Garcia	grade 2	40566		12/1/2014	8/1/2014					
Ray Griego	grade 2	14140	5/1/2012	5/1/2015	1/1/2015	grade 1	28945	5/1/2012	8/1/2013	4/1/2013
Adam Ambrose	grade 5	28390	6/1/2012	6/1/2014	2/1/2014	grade 2	26133	1/1/2011	1/1/2014	9/1/2013
Matt Lemon	grade 2	35788	4/1/2012	12/1/2014	8/1/2014					
Missy Mccurdy	grade 2	35790	4/2/2012	3/1/2014	11/1/2013					
Gary Sweet	grade 2	14154	5/1/2009	5/1/2012	1/1/2012					
Mike Cook	grade 2	14138	5/1/2009	5/1/2012	1/1/2012					
Sandy Simmons	grade 2	14153	5/1/2012	5/1/2015	1/1/2015					
Greg Miles	grade 3	35020	10/1/2012	4/1/2014	12/1/2013					
Jeff Kinnard	grade 5	6522	6/1/2010	6/1/2013	2/1/2013	grade 2	14907	10/1/2011	10/1/2014	6/1/2014

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	105,813,632	102,232,415
3	107	Utility plant adjustments			
4		Total utility plant		105,813,632	102,232,415
5	250	Reserve for depreciation of utility plant	A-3	(25,966,126)	(23,671,319)
6	251	Reserve for amortization of limited term utility investments	A-3	(137,527)	(129,039)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	13,770	14,580
8		Total utility plant reserves		(26,089,883)	(23,785,778)
9		Total utility plant less reserves		79,723,749	78,446,637
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	10,459	10,459
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		10,459	10,459
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		10,459	10,459
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		(87,904)	(71,553)
23	121	Special deposits	A-8	0	
24	122	Working funds		2,300	2,300
25	123	Temporary cash investments			
26	124	Notes receivable	A-9	0	
27	125	Accounts receivable		1,034,367	996,693
28	126	Receivables from associated companies	A-10	0	
29	131	Materials and supplies		341,049	319,018
30	132	Prepayments	A-11	351,251	331,128
31	133	Other current and accrued assets	A-12	0	
32		Total current and accrued assets		1,641,063	1,577,586
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13		
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		90,820	22,582
38	143	Clearing accounts			
39	145	Other work in progress			
40	146	Other deferred debits	A-15	11,389,357	9,894,572
41		Total deferred debits		11,480,177	9,917,154
42		Total assets and other debits		92,855,447	89,951,836
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	3,750	3,750
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	()	()
7	151	Capital stock expense	A-17	()	()
8	270	Capital surplus	A-20	5,862,976	5,862,976
9	271	Earned surplus	A-21	38,502,949	35,368,617
10		Total corporate capital and surplus		44,369,675	41,235,343
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		0	0
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		379,704	395,646
28	223	Payables to associated companies	A-29	724,153	1,662,798
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		112,422	120,370
33	228	Taxes accrued	A-31	211,691	217,137
34	229	Interest accrued		3,945	4,449
35	230	Other current and accrued liabilities	A-30	1,671,237	2,040,361
36		Total current and accrued liabilities		3,103,153	4,440,760
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	30,612,197	30,979,474
41	242	Other deferred credits	A-33	12,590,515	11,131,396
42		Total deferred credits		43,202,712	42,110,870
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34		
50		Total reserves			
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	2,179,907	2,164,862
54		Total liabilities and other credits		92,855,447	89,951,836

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	19,705,781
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	11,319,593
6	503	Depreciation	A-3	2,444,421
7	504	Amortization of limited-term utility investments	A-3	64,245
8	505	Amortization of utility plant acquisition adjustments	A-3	810
9	506	Property losses chargeable to operations	B-3	0
10	507	Taxes	B-4	2,676,910
11		Total operating revenue deductions		<u>16,505,979</u>
12		Net operating revenues		3,199,802
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		<u>3,199,802</u>
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	13,736
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		<u>13,736</u>
26		Net income before income deductions		<u>3,213,538</u>
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense		
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		28,327
34	535	Other interest charges	B-9	8,295
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	42,584
38		Total income deductions		<u>79,206</u>
39		Net income		<u>3,134,332</u>
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		3,134,332
45		Proprietary Accounts scheduled on page 21		
46				

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	101,786,813	3,933,075	516,460	(14,676)	105,188,751
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	243,254	179,279	xxxxxxxx		422,533
4	100 - 4	Utility plant held for future use (Sch A-1c)	202,348	0			202,348
5	100 - 5	Utility plant acquisition adjustments	0		xxxxxxxx		0
6	100 - 6	Utility plant in process of reclassification	0				0
7		Total utility plant	102,232,415	4,112,353	516,460	(14,676)	105,813,632

SCHEDULE A-1a
Account 100.1 - Utility Plant In Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant	1,467				1,467
12		Total intangible plant	273,443	0	0	0	273,443
13		II. LANDED CAPITAL					
15	306	Land and land rights	6,702,935			0	6,702,935
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	32,020				32,020
19	312	Collecting and impounding reservoirs	0				0
20	313	Lake, river and other intakes	0				0
21	314	Springs and tunnels	0				0
22	315	Wells	3,569,194				3,569,194
23	316	Supply mains	0				0
24	317	Other source of supply plant	134,842				134,842
25		Total source of supply plant	3,736,056	0	0	0	3,736,056
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	2,132,959	63,431	622		2,195,768
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	5,918,534	242,247	26,080	5,662	6,140,363
32	325	Other pumping plant					
33		Total pumping plant	8,051,493	305,679	26,702	5,662	8,336,131
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements					
37	332	Water treatment equipment	1,350,255	84,848	4,170		1,430,933
38		Total water treatment plant	1,350,255	84,848	4,170	0	1,430,933

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	4,893,550	290,918		(12,578)	5,171,890
4	343	Transmission and distribution mains	49,554,451	1,748,053	156,247	(11,906)	51,134,351
5	344	Fire mains	0				0
6	345	Services	9,347,451	528,776	90,858		9,785,370
7	346	Meters	3,118,825	455,860	147,698		3,426,987
8	347	Meter installations	0				0
9	348	Hydrants	6,709,326	131,937	8,328		6,832,935
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	73,623,604	3,155,543	403,130	(24,484)	76,351,533
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,394,932	14,853			1,409,786
15	372	Office furniture and equipment	1,300,563	103,948	18,242	4,146	1,390,414
16	373	Transportation equipment	1,030,150	91,232	55,629		1,065,753
17	374	Stores equipment	0				0
18	375	Laboratory equipment	887				887
19	376	Communication equipment	2,045,926	153,050	8,587		2,190,389
20	377	Power operated equipment	1,484,951				1,484,951
21	378	Tools, shop and garage equipment	235,751	23,922			259,673
22	379	Other general plant	0				0
23		Total general plant	7,493,160	387,005	82,458	4146.14	7,801,853
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	555,867				555,867
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	555,867	0			555,867
30		Total utility plant in service	101,786,813	3,933,075	516,460	(14,676)	105,188,751

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	NONE				
32					
33					
34					
35		Total xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx			

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date Will be Placed in Service (c)	Balance End of Year (d)
1	WELL SITE-SCHAEFFER PROPERTY		Estimated 2015	202,348
2				
3				
4				
5				
6				
7				
8			Total	202,348

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book value, end of year (b)
9	LAND	10,459
10		
11		
12		
13		
14		
15		
	Total	10,459

**SCHEDULE A-1d
RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		105,188,751	101,786,813
5		Construction Work in Progress		422,533	243,254
6		General Office Prorate		2,782,934	2,588,559
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		108,394,218	104,618,626
8					
9		Less Accumulated Depreciation			
10		Plant in Service		25,966,126	23,671,319
11		General Office Prorate		1,952,588	1,751,843
12		Total Accumulated Depreciation (Line 10 + Line 11)		27,918,714	25,423,162
13					
14		Less Other Reserves			
15		Deferred Income Taxes		10,518,303	9,271,617
16		Deferred Investment Tax Credit		(115,170)	(125,137)
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		10,403,133	9,146,480
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		2,179,907	2,164,862
22		Advances for Construction		30,612,197	30,979,474
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		32,792,104	33,144,336
25					
26		Add Materials and Supplies		341,049	319,018
27					
28		Add Working Cash (From Schedule A-1d(2))		2,174,261	2,262,683
29					
30		TOTAL RATE BASE			
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28		39,795,578	39,486,349
32					
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.		11,004,000	11,455,067
5		2. Purchased Power & Commodity for Resale*		1,075,702	1,145,101
6		3. Meter Revenues: Bimonthly Billing		17,301,703	17,646,110
7		4. Other Revenues: Flat Rate Monthly Billing		274,053	266,114
8		5. Total Revenues (3 + 4)		17,575,756	17,912,224
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)		0.01559	0.01486
10		7. $5/24 \times$ Line 1 \times (100% - Line 6)		2,256,754	2,351,017
11		8. $1/24 \times$ Line 1 \times Line 6		7,149	7,091
12		9. $1/12 \times$ Line 2		89,642	95,425
13		10. Operational Cash Requirement (7 + 8 - 9)		2,174,261	2,262,683
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
17					
18					
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SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.		Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	23,671,319	129,039	(14,580)	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	2,444,421	8,488	810	
4	(b) Charged to Account 265	137,998			
5	(c) Charged to clearing accounts	179,570			
6	(d) Salvage recovered	18,405			
7	(e) All other credits ⁽²⁾	58,147			
8	Total credits	2,838,541	8,488	810	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	516,460			
11	(b) Cost of removal	27,273			
12	(c) All other debits ⁽³⁾	0			
13	Total debits	543,733	0	0	0
14	Balance in reserve at end of year	25,966,126	137,527	(13,770)	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:			2.85%	
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
20	Asset Transfer from PWC		2,389		
22	Amortization of MWA Claim Program		55,757		
23			58,147		
24	(3) EXPLANATION OF ALL OTHER DEBITS:				
25	Asset Reclasses				
26					
27					
29					
30	AMORTIZATION OF LIMITED - TERM UTILITY INVESTMENTS:				
31	MWA CLAIM PROGRAM		55,757		
32	LEASED WATER RIGHTS, ORGANIZATION COSTS		8,488		
33			64,245		
34					
35					
36					
37					
38					
39					
40					
41	METHOD USED TC Straight Line				
42	(a) Liberalized	()			
43	(b) (1) Double declining balance	()			
44	(2) ACRS	()			
45	(3) MACRS	()			
46	(4) Others	()			
47	(c) Both straight line and liberalized	(x)			

SCHEDULE A-3a

Account 250 - Analysis of Entries In Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	30,561	810			31,371
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	918,235	97,075			1,015,310
7	316	Supply mains	0				0
8	317	Other source of supply plant	38,530	3,492			42,022
9		Total source of supply plant	987,326	101,378	0	0	1,088,703
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	465,552	71,819	622		536,749
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	0				0
16	325	Other pumping plant	1,217,888	220,239	26,080		1,412,047
17		Total pumping plant	1,683,440	292,058	26,702	0	1,948,796
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	0				0
21	332	Water treatment equipment	268,745	47,419	4,170		311,995
22		Total water treatment plant	268,745	47,419	4,170	0	311,995
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	0				0
26	342	Reservoirs and tanks	868,575	98,827		(12,578)	954,824
27	343	Transmission and distribution mains	13,193,219	1,218,056	156,247	(14,694)	14,240,333
28	344	Fire mains	0				0
29	345	Services	1,974,457	250,661	90,858		2,134,260
30	346	Meters	366,686	88,565	147,698	15,855	323,408
31	347	Meter installations	0				0
32	348	Hydrants	1,381,399	154,223	8,328		1,527,294
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distribution plant	17,050,964	1,810,331	403,130	(11,418)	18,446,747
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	473,119	40,696			513,815
38	372	Office furniture and equipment	693,331	106,708	18,242		781,798
39	373	Transportation equipment	607,508	81,426	55,629	2,550	635,855
40	374	Stores equipment	0				0
41	375	Laboratory equipment	913	45			958
42	376	Communication equipment	769,998	163,939	8,587		925,350
43	377	Power operated equipment	770,585	83,009			853,594
44	378	Tools, shop and garage equipment	101,316	15,135			116,452
45	379	Other general plant	0				0
46	390	Other tangible property	168,772	22,235			191,007
47	391	Water plant purchased	0				0
48		Total general plant	3,585,543	513,193	82,458	2,550	4,018,827
49							
		Total	23,576,017	2,764,378	516,460	(8,868)	25,815,068

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1							
2							
3							
4	NONE						
5							
6							
7		Totals					

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8		
9		
10		
11		
12	NONE	
13		
14		
15		
16	Total	

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1						
2						
3						
4	NONE					
5						
6						
7						
8						
9	Totals					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10						
11						
12						
13	NONE					
14						
15						
16						
17						
18	Totals					

SCHEDULE A-8
Account 121 - Special Deposits

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		

SCHEDULE A-9
Account 124 - Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
NONE						
Totals						

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
NONE				

SCHEDULE A-11
Account 132 - Prepayments

Item (a)	Amount (b)
INSURANCE	110,564
TAXES	203,064
POSTAGE	236
OTHER	37,387
Totals	351,251

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	
Totals	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undeposited amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total amount of loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2	NONE					
3						
4			Total			

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	RATE CASE	295,404
7	PAID TIME OFF	197,054
8	SPLIT DOLLAR LIFE INSURANCE	43,055
9	REGULATORY ACCOUNTS	10,853,844
10	MISCELLANEOUS DEFERRED DEBITS	
	Total	11,389,357

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12	NONE	
13	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14		
15	NONE	
16	Total	

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized	Par Value of Stock Authorized	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
		by Articles of Incorporation (b)	by Articles of Incorporation (c)			Rate (f)	Amount (g)
1	COMMON STOCK	1,000	50	75	3,750		0
2							
3							
4							
5							
6	Totals	1,000	50	75	3,750	0	0

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	PARK WATER COMPANY	75		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	75		

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16		
17		
18		
19	NONE	
20		
21		
22		
23		
24	Total	

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	5,862,976
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	5,862,976

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	35,368,617
13		CREDITS	
14	400	Credit balance transferred from income account	3,134,332
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	3,134,332
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	0
26		Balance end of year	38,502,949

SCHEDULE A-22

**Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	NONE

SCHEDULE A-23

**Account 205 - Undistributed Profits
of Proprietorship or Partnership**

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	NONE
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	NONE

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1										
2										
3	NONE									
4										
5										
6										
7										
8	Totals									

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent: **NONE.**

Name: _____
Address: _____
Phone Number: _____
Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Withdrawals made for loan payments	_____
Other withdrawals from this account	_____
Balance at end of year	_____

4. Account information:

Bank Name: _____
Account Number: _____
Date Opened: _____

SCHEDULE A-24 (b)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA (continued)

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1	NON-DEPRECIABLE PLANT		NONE				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5	DEPRECIABLE PLANT		NONE				
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
10					
11					
12					
13	Totals				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17	NONE							
18								
19								
20								
21	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	NONE				
25					
26	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4	NONE						
5							
6							
7							
8							
9	Totals						

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	PARK WATER COMPANY	724,153	Varies	28,325	
11					
12					
13					
14	Totals	724,153		28,325	

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	ACCRUED PAID TIME OFF	197,054
16	FRANCHISE FEE	241,680
17	ACCRUED PAYROLL	118,023
18	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	(419,470)
19	CALIFORNIA PUC SURCHARGE	75,650
20	POST RETIREMENT BENEFITS OTHER THAN PENSION	1,402,352
21	DEFINED CONTRIBUTION PLAN	52,038
22	MISCELLANEOUS	3,911
23		
24		
25		
26		
27	Total	1,671,237

SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instructions)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	199,304	199,304	401,601	397,841		203,064	203,064
2	State corporation franchise tax			474,984	474,984			
3	State unemployment insurance tax	567		15,771	16,337		1	
4	Other state and local taxes	1,812		3,949	5,761		0	
5	Federal unemployment insurance tax	103		2,515	2,618		0	
6	Fed. ins. contr. act (old age retire.)	8,310		224,171	224,573		7,908	
7	Other federal taxes	7,041		0	6,322		719	
8	Federal income taxes			1,579,392	1,579,392			
9								
10								
11								
12								
13								
14	Totals	217,137	199,304	2,702,383	2,707,828	0	211,691	203,064

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXX	30,979,474
2	Additions during year	XXXXXXXXXXXXXX	565,919
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXX	31,545,394
4	Charges during year	XXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis	0	XXXXXXXXXXXXXXXXXX
7	Proportionate cost basis	933,197	XXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXXX	933,197
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXXXX	0
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXXXX	933,197
16	Balance end of year	XXXXXXXXXXXXXX	30,612,197

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	DEFERRED WORK ORDER DEPOSITS	465,243
2	DEFERRED REVENUE - CONTRIBUTIONS	1,330
3	DEFERRED INCOME TAXES	10,403,133
4	REGULATORY LIABILITY - INCOME TAXES RELATED	131,898
5	PENSION FUND DISCLOSURE	1,588,911
	Total	12,590,515

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Item (c)	Amount (d)	Account Charged (e)	Amount (f)	
7							
8							
9							
10	NONE						
11							
12							
13	Totals						

SCHEDULE A-35

Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, if the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	2,164,862	2,144,723	20,139	0	0
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	153,043	153,043	0	XXXXXX XX	XXXXXXXX XX
4	Other credits*	0		0	0	0
5	Total credits	153,043	153,043	0	0	0
6	Deduct: Debits to account during year	0	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	137,998	137,998	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired	0	XXXXXX XX	0	XXXXXX XX	XXXXXXXX XX
9	Other debits*	0	0	0	0	0
10	Total debits	137,998	137,998	0	0	0
11	Balance end of year	2,179,907	2,159,768	20,139	0	0

*Indicate nature of these items and show the accounts affected by the contra entries.

**SCHEDULE B-1
Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	17,081,227	16,835,492	245,735
4		601.2 Industrial sales	3,414	6,743	(3,329)
5		601.3 Sales to public authorities	752,553	807,119	(54,566)
6		Sub-total	17,837,193	17,649,354	187,840
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			0
9		602.2 Industrial sales			0
10		602.3 Sales to public authorities			0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,186,109	1,424,832	(238,723)
14		603.2 Unmetered sales			0
15		Sub-total	1,186,109	1,424,832	(238,723)
16	604	Private fire protection service	238,322	224,708	13,614
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Other sales or service	403,446	867,888	(464,441)
22		Sub-total	641,768	1,092,596	(450,828)
23		Total water service revenues	19,665,071	20,166,781	(501,711)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	35,731	41,406	(5,675)
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	4,979	4,979	0
29		Total other water revenues	40,710	46,386	(5,675)
30	501	Total operating revenues	19,705,781	20,213,167	(507,386)

**SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Regulatory balancing account	403,446
33	Other water sales	4,979
34		
35	Operations within incorporated territory	
36	City or town of APPLE VALLEY	19,267,479
37	City or town of VICTORVILLE	29,877
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		19,705,781
44		

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		57,923	31,210	26,713
4	701	Operation supervision, labor and expenses			C			0
5	702	Operation labor and expenses	A	B		44,740	46,295	(1,556)
6	703	Miscellaneous expenses	A			988,634	1,461,825	(473,192)
7	704	Purchased water	A	B	C			0
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				0
10	706	Maintenance of structures and facilities			C			0
11	707	Maintenance of structures and improvements	A	B				0
12	708	Maintenance of collect and impound reservoirs	A					0
13	708	Maintenance of source of supply facilities		B				0
14	709	Maintenance of lake, river and other intakes	A					0
15	710	Maintenance of springs and tunnels	A					0
16	711	Maintenance of wells	A			344	1,642	(1,298)
17	712	Maintenance of supply mains	A					0
18	713	Maintenance of other source of supply plant	A	B		335	60	275
19		Total source of supply expense				1,091,976	1,541,033	(449,057)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B			142	(142)
23	721	Operation supervision labor and expense			C			0
24	722	Power production labor and expense	A					0
25	722	Power production labor, expenses and fuel		B				0
26	723	Fuel for power production	A					0
27	724	Pumping labor and expenses	A	B		204,596	231,987	(27,391)
28	725	Miscellaneous expenses	A			21,542	23,445	(1,902)
29	726	Fuel or power purchased for pumping	A	B	C	1,075,702	1,145,101	(69,399)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B				0
32	729	Maintenance of structures and equipment			C			0
33	730	Maintenance of structures and improvements	A	B		14,184	13,799	385
34	731	Maintenance of power production equipment	A	B			60	(60)
35	732	Maintenance of pumping equipment	A	B		61,970	118,707	(56,737)
36	733	Maintenance of other pumping plant	A	B				0
37		Total pumping expenses				1,377,995	1,533,241	(155,246)

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			64,714	61,694	3,020
6	743	Miscellaneous expenses	A	B		759	2,422	(1,663)
7	744	Chemicals and filtering materials	A	B		16,472	17,161	(690)
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B				0
10	746	Maintenance of structures and equipment			C			0
11	747	Maintenance of structures and improvements	A	B		173	58	115
12	748	Maintenance of water treatment equipment	A	B		13,365	19,364	(5,999)
13		Total water treatment expenses				95,483	100,700	(5,217)
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		94,878	100,466	(5,589)
17	751	Operation supervision, labor and expenses			C			0
18	752	Storage facilities expenses	A			34,913	28,129	6,784
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			120,721	120,634	87
21	754	Meter expenses	A			33,489	44,922	(11,432)
22	755	Customer installations expenses	A			120,973	131,324	(10,352)
23	756	Miscellaneous expenses	A			18,562	21,075	(2,513)
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B				0
26	758	Maintenance of structures and plant			C			0
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		45	276	(231)
29	761	Maintenance of trans. and distribution mains	A			561,537	460,309	101,228
30	761	Maintenance of mains		B				0
31	762	Maintenance of fire mains	A					0
32	763	Maintenance of services	A			68,573	81,483	(12,910)
33	763	Maintenance of other trans. and distribution plant		B				0
34	764	Maintenance of meters	A			69,279	113,083	(43,805)
35	765	Maintenance of hydrants	A			20,335	23,414	(3,079)
36	766	Maintenance of miscellaneous plant	A			12,277	15,016	(2,738)
37		Total transmission and distribution expenses				1,155,582	1,140,132	15,450

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		69,514	67,858	1,656
4	771	Superv., meter read., other customer acct expenses			C			0
5	772	Meter reading expenses	A	B		73,199	78,036	(4,836)
6	773	Customer records and collection expenses	A			409,915	389,977	19,937
7	773	Customer records and accounts expenses		B				0
8	774	Miscellaneous customer accounts expenses	A			5,793	10,335	(4,542)
9	775	Uncollectible accounts	A	B	C	89,885	98,918	(9,033)
10		Total customer account expenses				648,306	645,124	3,182
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				0
14	781	Sales expenses			C			0
15	782	Demonstrating and selling expenses	A			122,577	118,179	4,398
16	783	Advertising expenses	A					0
17	784	Miscellaneous sales expenses	A					0
18	785	Merchandising, jobbing and contract work	A					0
19		Total sales expenses				122,577	118,179	4,398
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	973,824	967,403	6,421
23	792	Office supplies and other expenses	A	B	C	366,850	329,146	37,703
24	793	Property insurance	A			5,085	14,924	(9,839)
25	793	Property insurance, injuries and damages		B	C			0
26	794	Injuries and damages	A			668,933	642,472	26,461
27	795	Employees' pensions and benefits	A	B	C	1,594,399	1,520,980	73,419
28	796	Franchise requirements	A	B	C	241,675	190,176	51,499
29	797	Regulatory commission expenses	A	B	C	107,471	61,847	45,624
30	798	Outside services employed	A			138,005	182,549	(44,544)
31	798	Miscellaneous other general expenses		B				0
32	798	Miscellaneous other general operation expenses			C			0
33	799	Miscellaneous general expenses	A			69,038	65,089	3,949
34		Main Office Allocation				2,236,445	2,263,706	(27,261)
35	805	Maintenance of general plant	A	B	C	87,212	92,600	(5,388)
36		Total administrative and general expenses				6,488,936	6,330,892	158,045
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C	15,600	15,600	0
39	812	Administrative expenses transferred - Cr.	A	B	C	(192,845)	(138,479)	(54,366)
40	813	Clearing expense	A	B	C	515,983	540,965	(24,982)
41		Total miscellaneous				338,738	418,087	(79,348)
42		Total operating expenses				11,319,593	11,827,387	(507,794)

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3		
4	NONE	
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	401,601	401,601			
10	State corp. franchise tax	474,984	474,984			
11	State unemployment insurance tax	15,771	14,283		476	1,012
12	Other state and local taxes	3,949	3,949			
13	Federal unemployment insurance tax	2,515	2,242		87	187
14	Federal insurance contributions act	224,171	200,459		7,254	16,458
15	Other federal taxes	0				
16	Federal income tax	1,579,392	1,579,392			
17						
18						
19						
20						
21						
22	Totals	2,702,383	2,676,910	0	7,816	17,656

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7.....	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6	NOT AVAILABLE AT THIS TIME	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1				
2				
3	NONE			
4				
5	Totals			

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6	NEXTEL LEASE PAYMENTS	13,736
7		
8		
9		
10		
11		
12		
13	Totals	13,736

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
14		
15		
16	NONE	
17		
18		

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
19	CUSTOMER DEPOSITS	8,295
20		
21		
22	Total	8,295

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
23	WATER ASSOCIATION DUES	15,526
24	MISCELLANEOUS DONATIONS	21,676
25	PROPERTY TAX NON-UTILITY	768
26	SPLIT DOLLAR LIFE INSURANCE	396
	MISCELLANEOUS	4,218
27	Total	42,584

SCHEDULE C-1

Engineering and Management Fees and Expenses, etc., During Year

ACCT. NO.	DESCRIPTION	AMOUNT
103	CAPITAL	39,927
507	PAYROLL TAXES	10,623
701	SOURCE OF SUPPLY OPERATIONS	7,664
721	PUMPING-OPERATIONS	0
751	T&D OPERATIONS	166
773	CUSTOMER RECORDS & COLLECTIONS	159
791	A&G SALARIES	149,180
792	A&G OFFICE EXPENSE	32,284
793	INJURIES & DAMAGES	0
795	EMPLOYEE PENSION & BENEFITS	76,900
798	OUTSIDE SERVICES	93,882
799	OTHER A&G	41,424
	MAIN OFFICE ALLOCATION	2,218,861
903	TRANSPORTATION CLEARINGS	5,860
906	TOOLS	1,935
	TOTAL	2,678,865

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6	Total		

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply		
8	Employees - Pumping	6	388,576
9	Employees - Water treatment	1	64,994
10	Employees - Transmission and distribution	14	977,853
11	Employees - Customer account	5	240,120
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	1	179,063
15	General office	17	1,179,159
16	Totals	44	3,029,765

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Jan-Mar		2			2	3	801	2	5,132
18	Apr-Jun					0			3	1,393
19	Jul-Sep					0	1	157	7	42,689
20	Oct-Dec					0			3	2,369
21	Totals	0	2	0	0	2	4	958	15	51,583

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	NONE
4	
5	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	NONE
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	NONE
15	
16	
17	

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6									
7	PLEASE SEE LIST ON PAGE 49a.								
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN(Unit) ²			Annual Quantities Used(Unit) ²	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11	NONE								
12									
13									
14									
15									

Purchased Water for Resale

16	Purchased from	NONE	
17	Annual quantities purchased		(Unit chosen) ²
18			
19			

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs	NONE		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs	NONE		
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks	11	11,697,000 Gallons	
29	Wood			
30	Metal			
31	Concrete			
32	Totals	11	11,697,000 Gallons	

SCHEDULE D-1

Sources of Supply and Water Developed- WELLS

APPLE VALLEY RANCHOS WATER CO. 2010						
Well No.	Location	Casing Dimension	Depth to Water	Gallons Per Minute	Annual Production 100 Cu. Ft.	
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"	156'	1,464	3,518	
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	60'	256	7,789	
9	Lot 262, Tract 5885	14"	210'	922	69,926	
11R	Lot 971, Tract 6115	18"	193'	1,798	780,185	
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	84'	1,004	40,222	
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	98'	1,080	67,810	
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	65'	599	13,816	
18	Lot 360, Tract 5704	16"	51'	1,118	240,562	
19	Lot 1059, Tract 6257	16"	170'	982	6,413	
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	98'	594	21,228	
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	139'	762	23,860	
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	143'	1,929	755,504	
23	Lot 335, Tract 4053	20"	95'	570	36,614	
24	Ptn. NW 1/4, NE 1/4, Sec 4	14"	174'	0	0	
25	18555 Tuscola, T5N R4W Sec 13	16"	90'	387	40,583	
26	18588 Seneca, T5N R4W Sec 13	20"	95'	1,323	378,818	
27	21271 Waalew Road	10"	163'	0	0	
28	Riverside Drive	18"	124'	834	265,047	
29	19237 Yucca Loma	20"	69'	2,206	717,982	
33	12189 Apple Valley Road	20"	66'	2,558	1,328,825	
34	12500 Geronimo Road	16"	130'	1,522	48,745	
36	19739 Tussing Ranch Road	20"	46'	3,262	587,048	
30	11401 Apple Valley Road	14"	65'	1,544	1,258	
31	Apple Valley Road (Out of Service)	14"	0'	0	0	
32	19382 Del Oro Road (Destroyed)	10"	0'	0	0	
3	Agricultural Well	18"	0'	0	0	
4	Agricultural Well	18"	54'	640	469,247	
5	Agricultural Well	18"	85'	2,810	2,035,981	
TOTALS				30,164	7,940,981	

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4									
5									

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	NONE							
8	Lined conduit								
9									
10									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Ductile Iron								2,980	20,412
12	Cast Iron (cement lined)									
13	Gravity Irrig.									
14	PVC DR 25									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						169		45,947	42,092
19	Welded steel	1,150	2,900	19,188		16,109	207,897	14,092	208,245	122,315
20	PVC CL 305						1,223		11,889	6,513
20	PVC CL 200			4,409			15,014		225,720	208,378
21	PVC CL 150			2,680		2,020	13,071		172,997	292,913
22		1,150	2,900	26,277		18,129	237,374	14,092	667,778	692,623

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Other Sizes
(Specify Sizes)

Line No.		10	12	14	15	16	18	20	24	30	Totals All Sizes
23	Ductile Iron		37,878	3267		41,581	9	7,865			113,992
24	Cast Iron (cement lined)										0
25	Gravity Irrig.		5,590						3,785	1,780	11,155
26	PVC DR 25			(12,900)		14,506	5,378				6,984
27	Riveted steel										0
28	Standard screw										0
29	Screw or welded casing										0
30	Cement - asbestos	3,662	83,293	24,169		7,420					206,752
31	Welded steel		144,895	6,495	242						743,528
32	PVC CL 305		2,217								21,842
32	PVC CL 200	214	88,544	69			186	2,286			544,820
33	PVC CL 150	1,437	207,022	38,631		4,176	33				734,980
34		5,313	569,439	59,731	242	67,683	5,606	10,151	3,785	1,780	2,384,053

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	17,382	17,467		
Commercial (including domestic)	1,321	1,339		
Industrial	2	2		
Public authorities	44	44		
Irrigation	155	158		
Other (specify)	6	6		
Subtotal	18,910	19,016		
Private fire connections	216	220		
Public fire hydrants	2,634	2,644		
Total	21,760	21,880		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4-in.	17,325	
3/4-in.	140	
1-in.	1,144	
1-1/2-in.	165	
2-in.	187	
3-in.	33	
4-in.	64	
6-in.	120	
8-in.	49	
10- & 12-in.	9	
Other Unknown		
Total	19,236	

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	0
2. Used, before repair	63
3. Used, after repair	0
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	15,250
2. More than 10, but less than 15 years	3,933
3. More than 15 years	53

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in _____ **CCF's** _____ **(Unit Chosen)**¹

Classification of Service	During Current Year												Subtotal		
	January	February	March	April	May	June	July	August	September	October	November	December		Subtotal	Total
Commercial	236,003	224,931	210,208	278,491	319,724	429,685	467,767								2,166,809
Industrial	0	75	0	79	0	127	0								281
Public authorities	6,219	3,624	6,633	7,430	20,483	27,322	37,110								108,821
Irrigation-Potable	915	0	290	0	2,845	0	5,941								9,991
Irrigation-Landscape	9,582	2,763	5,850	12,064	16,269	54,620	38,797								139,945
Irrigation-Reclaimed	18,877	0	10,672	0	63,369	0	127,786								220,704
Fire Hydrant															
Total	271,596	231,393	233,653	298,064	422,690	511,754	677,401								2,646,551
Classification of Service	During Current Year												Subtotal	Total	Prior Year
	August	September	October	November	December	Subtotal	Total	Total	Total						
Commercial	526,880	497,732	509,351	373,605	293,343	2,200,911	4,367,720								4,643,530
Industrial	195	0	247	0	130	572	853								1,019
Public authorities	40,903	41,558	34,864	25,941	9,946	153,212	262,033								262,612
Irrigation-Potable	0	8,628	0	4,913	0	13,541	23,532								28,516
Irrigation-Landscape	67,010	53,839	45,573	34,699	9,846	210,967	350,912								388,803
Irrigation-Reclaimed	0	155,427	0	104,262	0	259,689	480,393								535,722
Fire Hydrant															0
Total	634,988	757,184	590,035	543,420	313,265	2,838,892	5,485,443								5,860,202

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or minor's inch-days.

Total acres irrigated _____ 0 _____ Total population served _____ 60,919

**SCHEDULE E-1
Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2007 and Prior Balancing Account-Domestic	See Footnote B,C,G	813,516			1,064	(516,613)		297,967
2	2007 and Prior Balancing Account-Irrigation	See Footnote B,C,G	8,566			9	(9,608)		(1,033)
3	2008 Balancing Account-Domestic - Partial A	See Footnote A,C,I	288,825			320	(106,094)		163,052
4	2008 Balancing Account-Domestic - Partial B	See Footnote A,C,E	206,603			358			206,962
5	2008 Balancing Account-Irrigation	See Footnote A,C,I	(937)			(2)			(938)
6	2009 WRAM/MCBA-Domestic	See Footnote A,E,H,J	1,161,048		(35,766)	1,462	(613,670)		513,075
7	2009 ICBA-Irrigation	See Footnote A,C,E	10,615		932	22			11,570
8	2010 WRAM/MCBA-Domestic	See Footnote A,E,H	2,137,581		(245,420)	3,062	(498,073)		1,397,151
9	2010 ICBA-Irrigation	See Footnote A,C,E	28,040		3,029	54			31,123
10	2011 WRAM/MCBA-Domestic	See Footnote A,C	0		2,657,852	2,024			2,659,876
11	2011 ICBA-Irrigation	See Footnote A,H	0		26,895				26,895
12	CARW Balancing Account	See Footnote A,D,E,H	104,215			199	22,457		126,871
13	Conservation Memo Acct - Proceeding Costs	See Footnote A,F	36,165			62			36,228
14	Conservation Memo Acct - BMPs	See Footnote A,H	119,524		77,129	227			196,879
15	Outside Services Memo Acct	See Footnote A,H	131,771		1,996	232			133,999
16	Outside Services Memo Acct - Reserve	See Footnote H,L	(55,601)		55,601				0
17	Cost of Capital Memo Account-Domestic	See Footnote A,K	181,422			315			181,737
18	Cost of Capital Memo Account-Irrigation	See Footnote A,K	1,386			2			1,389
19			0						0
20			0						0
21			0						0
22			0						0

Note 1: For Columns d, e, f, g, & h, provide these amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2011.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Advice Letter 151-W, effective December 1, 2009, authorizes the surcharge for the 2007 and prior balancing accounts.
- H: Decision No. 08-09-026, dated September 18, 2008.
- I: Advice Letter 157-W approved a 12-month surcharge, effective March 14, 2010.
- J: Advice Letter 158-W approved a 24-month surcharge, effective July 7, 2010.
- K: Decision 10-10-035 dated October 28, 2010.

Schedule E- 2

Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$5.83 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers must submit an application and eligibility declaration form to participate in the CARW program.

2 Participation rate for Year 2011 (as a percent of total customers served).

The participation in the program at 2011 year end was 1,539 customers which represents approximately 8.81% of all residential customers.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$.49 surcharge. (See Schedule E-1)

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

AVR recognizes water use efficiency as an integral component of its current and future water strategy for the service area. AVR has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by AVR in 2011.

Unless otherwise indicated, the conservation activities are funded through rates charged to all customers. This type of funding is generally used to encourage conservation in a manner similar to tiered rates and to avoid undue refinement in the accounting and ratemaking processes. Additionally, unless otherwise specified, participation is not applicable, immaterial or unknown. Costs of conservation activities identified as being funded through the Mojave Water Agency (MWA) are paid by AVR's customers indirectly as part of the cost of fees paid to the agency.

1. Water use surveys are available at no cost to residential, institutional and governmental customers. AVR employees have received special training in the area of water audits. The audit team completes a customer data form to analyze the customer's water use and estimate water savings. There were 141 surveys performed in 2011 at a total cost of \$9,447.

2a. AVR participates in MWA's Landscape Conservation Program, this program's purpose is to educate landowners about water efficient landscapes. The program developed and produced a handbook entitled "A Guide to High Desert Landscaping", which AVR distributes to interested customers at no charge. The handbook was specifically designed for the high desert environment, as a guide to designing, planting and maintaining attractive and water efficient native plant landscapes. This program also promotes water conservation by providing tips and incentives to help a customer to reduce their consumption and cost of water. The incentives offered are Cash for Grass which pays 50 cents per square foot of lawn removed by a customer. There was 163,272 square feet of lawn removed and a total payout of \$81,636. This program is administered and funded by MWA.

2b. AVR offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in multi-family homes built before 1992. A total of 100 toilets were replaced at a cost of \$25,000.

2c. AVR introduced a conservation pilot project program at Granite Hills High School designed to retrofit existing flushing urinals with waterless urinals and retrofit their sports fields with water saving irrigation nozzles. The total cost for this program was \$20,000.

3. Public Information Programs recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Providing current water conservation information is a key part of AVR's activities. Pamphlets on water conservation are available in the lobby of the company office where customers pay their bills. AVR provides a website that contains conservation information and suggestions on how to reduce water usage. Consumption information for the same month from the previous year is provided on the customer's bill to help customer understand year to year usage. At the Desert Communities Water Awareness Expo, an extensive display of low water-use trees, shrubs and plants is maintained that illustrate the aesthetic appeal of water efficient landscaping. The total operational costs for these programs (including labor at special events, community events, workshop booths, etc.) were \$26,227 in 2011.

4. AVR has a full-time Conservation Representative to implement Best Management Practices for water conservation activities and programs. The Conservation Representative and supporting staffs are responsible for the water conservation and recycling activities that AVR is involved in. The recorded cost was \$76,452 in 2011.

**Schedule E- 4
Report on Affiliate Transactions**

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
 - (a) services provided by regulated water utility to any affiliated company;
 - (b) services provided by any affiliated company to regulated water utility;
 - (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
 - (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
 - (e) employees transferred from regulated water utility to any affiliated company;
 - (f) employees transferred from any affiliated company to regulated water utility; and
 - (g) financing arrangements and transactions between regulated water utility and any affiliated company.

- 1(a) None.
- 1(b) The parent company, Park Water Company, provides engineering, financial, electronic data processing, regulatory, water quality and other management services to all of its subsidiaries. These management services along with the related fees are referenced in schedule C-1.
- 1(c) Desks transferred by Central Basin Municipal Water District to Apple Valley Ranchos Water Company.

Cost	\$ 4,146
Accumulated Depreciation	<u>2,389</u>
Book Value	\$ 1,757
- 1(d) None.
- 1(e) None.
- 1(f) None.
- 1(g) The intercompany payable to Park Water Company and related interest is shown in schedule A-29.

**CLASS A, B, C AND D WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act

1. Current Fiscal Agent: **NOT APPLICABLE**

Name: _____
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____ NOT APPLICABLE	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	Total	_____	_____

3. Summary of the bank account activities showing: **NOT APPLICABLE**

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		NONE.			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: **NOT APPLICABLE**

Bank Name: _____
Address: _____
Account Number: _____
Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commerical NOT APPLICABLE

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential NOT APPLICABLE

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

APPLE VALLEY RANCHOS
 BILLED CUSTOMERS BY REVENUE CODE
 Reporting Year: 2011

- Annual number of customers in each revenue code
- Monthly number of residential customers

Year_Month	Residential		Business		Industrial		Public Authority		Fire Protection		Irrigation		Irrigation		Irrigation	
	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Monthly)	(Monthly)	(Monthly)	(Monthly)	(Monthly)	(Monthly)	(Monthly)	(Monthly)
2011-01	17,370	1,324	3	44	214	5	155	0								
2011-02	17,348	1,322	2	44	213	5	155	0								
2011-03	17,380	1,324	2	44	213	5	155	0								
2011-04	17,404	1,330	2	44	212	5	156	0								
2011-05	17,444	1,331	2	44	212	5	156	0								
2011-06	17,458	1,332	2	44	213	5	157	0								
2011-07	17,468	1,330	2	44	216	5	157	0								
2011-08	17,462	1,341	2	44	218	5	158	1								
2011-09	17,469	1,334	2	44	218	5	158	1								
2011-10	17,453	1,333	2	44	220	5	158	1								
2011-11	17,468	1,336	2	44	219	5	158	1								
2011-12	17,465	1,339	2	44	219	5	157	1								

- Monthly number of residential customers over 30 days past due
- Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2011-01	687	\$70,216.81	\$26,730.79	\$41,613.34	\$1,698.92	\$156.85	\$16.91
2011-02	766	\$76,439.92	\$24,789.51	\$49,475.56	\$1,947.05	\$227.80	\$0.00
2011-03	663	\$63,305.13	\$29,270.71	\$32,635.56	\$1,332.35	\$66.51	\$0.00
2011-04	750	\$85,137.49	\$30,237.12	\$53,694.14	\$915.75	\$290.48	\$0.00
2011-05	689	\$85,220.91	\$30,963.85	\$51,768.54	\$2,355.61	\$117.91	\$15.00
2011-06	825	\$123,815.90	\$44,716.74	\$76,171.55	\$2,618.32	\$305.14	\$4.15
2011-07	977	\$160,063.54	\$54,989.60	\$101,837.35	\$3,000.10	\$224.74	\$11.76
2011-08	903	\$158,182.65	\$58,241.79	\$96,037.47	\$3,161.01	\$720.23	\$22.16
2011-09	1101	\$185,520.19	\$69,694.28	\$112,935.94	\$2,149.47	\$370.84	\$369.66
2011-10	1076	\$171,547.34	\$54,791.50	\$111,892.30	\$4,238.41	\$375.95	\$249.17
2011-11	615	\$78,833.55	\$8,879.30	\$67,388.90	\$981.11	\$1,578.38	\$5.86

This time-sensitive report was unable to run in January 2011 due to a technical problem.

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2011-01	1,365
2011-02	1,222
2011-03	1,381
2011-04	1,032
2011-05	1,117
2011-06	1,223
2011-07	1,283
2011-08	1,284
2011-09	1,327
2011-10	1,497
2011-11	1,397
2011-12	1,539

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month	No of Disconnect
2011-01	69
2011-02	63
2011-03	74
2011-04	51
2011-05	46
2011-06	55
2011-07	49
2011-08	80
2011-09	94
2011-10	79
2011-11	55
2011-12	42

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnect
2011-01	28
2011-02	20
2011-03	30
2011-04	0
2011-05	26
2011-06	21
2011-07	30
2011-08	42
2011-09	52
2011-10	95
2011-11	31
2011-12	29

8. Monthly number of LIRA customers

Month	No of LIRA Customers
2011-01	1,688
2011-02	1,684
2011-03	1,693
2011-04	1,696
2011-05	1,711
2011-06	1,716
2011-07	1,732
2011-08	1,725
2011-09	1,733
2011-10	1,718
2011-11	1,721
2011-12	1,731

9. Monthly number of LIRA customers over 30 days past due

11. Monthly dollar value of LIRA customer accounts > 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2011-01							
2011-02	77	\$6,390.82	\$1,953.64	\$4,133.46	\$257.66	\$46.06	\$0.00
2011-03	87	\$6,207.03	\$1,760.42	\$4,308.68	\$77.21	\$60.72	\$0.00
2011-04	90	\$6,950.40	\$3,211.20	\$3,640.57	\$85.43	\$13.20	\$0.00
2011-05	104	\$8,550.86	\$3,000.44	\$5,442.93	\$83.85	\$23.64	\$0.00
2011-06	79	\$7,329.55	\$1,932.32	\$5,258.18	\$120.97	\$18.08	\$0.00
2011-07	111	\$13,304.13	\$5,172.49	\$7,874.67	\$184.46	\$72.51	\$0.00
2011-08	131	\$17,944.33	\$5,458.57	\$11,667.16	\$781.17	\$37.43	\$0.00
2011-09	121	\$16,797.43	\$6,574.25	\$9,396.22	\$274.89	\$552.07	\$0.00
2011-10	150	\$21,408.41	\$6,879.85	\$13,941.38	\$233.02	\$41.86	\$312.30
2011-11	143	\$18,046.78	\$7,057.23	\$10,238.45	\$396.17	\$105.76	\$249.17
2011-12							

This time-sensitive report was unable to run in January 2011 and December 2011 due to a technical problem.

10. Monthly number of disconnect notices for LIRA customers

Report Month	No of Disconnect Notice
2011-01	128
2011-02	121
2011-03	130
2011-04	106
2011-05	112
2011-06	126
2011-07	125
2011-08	119
2011-09	140
2011-10	5
2011-11	139
2011-12	156

12. Monthly number of LIRA customers that have had service discontinued for non payment.

Report Month	No. of Disconnect
2011-01	6
2011-02	2
2011-03	2
2011-04	3
2011-05	2
2011-06	4
2011-07	3
2011-08	5
2011-09	6
2011-10	5
2011-11	7
2011-12	2

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No. of Disconnect
2010-01	0
2010-02	0
2010-03	2
2010-04	1
2010-05	3
2010-06	0
2010-07	0
2010-08	1
2010-09	0
2010-10	0
2010-11	2
2010-12	3

16. Weather normalized monthly usage data

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

APPLE VALLEY RANCHOS
Year 2011

Reporting Month: 2011-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	135,931	9,371	0	11	0	0	252	0	145,565
3/4"	1,955	131	0	0	0	0	22	0	2,108
1"	7,164	10,868	0	19	0	0	2,391	0	20,442
1-1/2"	78	4,778	0	316	0	0	1,914	0	7,086
2"	56	9,540	0	926	0	358	4,068	0	14,948
3"	0	1,347	0	0	0	557	935	0	2,839
4"	0	1,848	0	987	5	0	0	0	2,840
6"	0	5,058	0	3,960	6	0	0	0	9,024
8"	0	0	0	0	3	0	0	0	3
10"	0	0	0	0	724	0	0	18,877	19,601
Total	145,184	42,941	0	6,219	738	915	9,582	18,877	224,456

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	21,326	0	0	0	0	0	0	0	21,326
3/4"	367	0	0	0	0	0	0	0	367
1"	2,456	0	0	0	0	0	0	0	2,456
1-1/2"	33	0	0	0	0	0	0	0	33
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	24,242	0	0	0	0	0	0	0	24,242

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	5,859	0	0	0	0	0	0	0	5,859
3/4"	120	0	0	0	0	0	0	0	120
1"	1,130	0	0	0	0	0	0	0	1,130
1-1/2"	221	0	0	0	0	0	0	0	221
2"	117	0	0	0	0	0	0	0	117
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	7,447	0	0	0	0	0	0	0	7,447
2011-01	176,873	42,941	0	6,219	738	915	9,582	18,877	256,145

APPLE VALLEY RANCHOS
Year 2011

Reporting Month: 2011-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	116,966	9,574	12	25	0	0	120	0	126,697
3/4"	968	221	0	0	0	0	15	0	1,204
1"	5,870	18,194	0	256	0	0	378	0	24,698
1-1/2"	283	8,561	63	76	0	0	61	0	9,044
2"	28	11,673	0	1,233	0	0	1,272	0	14,206
3"	0	1,396	0	137	0	0	449	0	1,982
4"	0	6,383	0	1,180	1	0	468	0	8,032
6"	0	700	0	717	9	0	0	0	1,426
8"	0	4,462	0	0	2	0	0	0	4,464
10"	0	0	0	0	8	0	0	0	8
Total	124,115	61,164	75	3,624	20	0	2,763	0	191,761

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	16,699	0	0	0	0	0	0	0	16,699
3/4"	150	0	0	0	0	0	0	0	150
1"	2,085	0	0	0	0	0	0	0	2,085
1-1/2"	263	0	0	0	0	0	0	0	263
2"	30	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	19,227	0	0	0	0	0	0	0	19,227

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	6,159	0	0	0	0	0	0	0	6,159
3/4"	13	0	0	0	0	0	0	0	13
1"	1,355	0	0	0	0	0	0	0	1,355
1-1/2"	528	0	0	0	0	0	0	0	528
2"	289	0	0	0	0	0	0	0	289
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	8,344	0	0	0	0	0	0	0	8,344
2011-02	151,686	61,164	75	3,624	20	0	2,763	0	219,332

APPLE VALLEY RANCHOS
Year 2011

Reporting Month: 2011-03

14. A - BI-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	123,420	8,178	0	15	0	0	161	0	131,774
3/4"	1,715	53	0	0	0	0	8	0	1,776
1"	6,671	9,755	0	21	0	0	1,678	0	18,125
1-1/2"	28	3,743	0	102	0	0	889	0	4,762
2"	56	8,728	0	457	0	209	2,351	0	11,801
3"	0	2,952	0	0	0	81	763	0	3,796
4"	0	1,151	0	1,122	0	0	0	0	2,273
6"	0	4,956	0	4,916	8	0	0	0	9,880
8"	0	0	0	0	12	0	0	0	12
10"	0	0	0	0	9	0	0	10,672	10,681
Total	131,890	39,516	0	6,633	29	290	5,850	10,672	194,880

14. B - BI-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	16,352	30	0	0	0	0	0	0	16,382
3/4"	289	0	0	0	0	0	0	0	289
1"	2,129	0	0	0	0	0	0	0	2,129
1-1/2"	30	0	0	0	0	0	0	0	30
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	18,860	30	0	0	0	0	0	0	18,890

14. C - BI-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (BI-monthly)	Business (BI-monthly)	Industrial (BI-monthly)	Public Authority (BI-monthly)	Fire Protection (BI-monthly)	Irrigation (BI-monthly)	Irrigation Pressure (BI-monthly)	Irrigation Gravity (BI-monthly)	TOTAL
5/8"	4,178	34	0	0	0	0	0	0	4,212
3/4"	27	0	0	0	0	0	0	0	27
1"	724	0	0	0	0	0	0	0	724
1-1/2"	218	0	0	0	0	0	0	0	218
2"	95	0	0	0	0	0	0	0	95
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	5,242	34	0	0	0	0	0	0	5,276

2011-03	155,992	39,580	0	6,633	29	290	5,850	10,672	219,046
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APPLE VALLEY RANCHOS
Year 2011

Reporting Month: 2011-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	133,890	9,335	11	15	0	0	215	0	143,466
3/4"	867	154	0	0	0	0	11	0	1,032
1"	6,774	19,564	0	51	0	0	1,149	0	27,538
1-1/2"	285	9,388	68	82	0	0	318	0	10,141
2"	28	14,156	0	2,336	0	0	1,644	0	18,164
3"	0	2,417	0	307	0	0	2,169	0	4,893
4"	0	7,075	0	3,133	0	0	6,558	0	16,766
6"	0	785	0	1,506	7	0	0	0	2,298
8"	0	6,046	0	0	0	19	0	0	6,065
10"	0	0	0	0	0	17	0	0	17
Total	141,844	68,920	79	7,430	43	0	12,064	0	230,380

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	33,667	0	0	0	0	0	0	0	33,667
3/4"	223	0	0	0	0	0	0	0	223
1"	3,423	0	0	0	0	0	0	0	3,423
1-1/2"	274	0	0	0	0	0	0	0	274
2"	30	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	37,617	0	0	0	0	0	0	0	37,617

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	12,148	0	0	0	0	0	0	0	12,148
3/4"	96	0	0	0	0	0	0	0	96
1"	2,677	0	0	0	0	0	0	0	2,677
1-1/2"	683	0	0	0	0	0	0	0	683
2"	607	0	0	0	0	0	0	0	607
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	16,211	0	0	0	0	0	0	0	16,211

2011-04 195,672 68,920 79 7,430 43 0 12,064 0 284,208

APPLE VALLEY RANCHOS

Year 2011

Reporting Month: 2011-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	156,632	9,581	0	26	0	0	302	0	166,541
3/4"	2,136	54	0	0	0	0	6	0	2,196
1"	7,914	11,511	0	20	0	0	4,339	0	23,784
1-1/2"	61	4,235	0	457	0	0	2,512	0	7,265
2"	56	11,145	0	2,579	0	1,252	6,492	0	21,524
3"	0	4,961	0	0	0	1,593	2,618	0	9,172
4"	0	1,820	0	2,868	0	0	0	0	4,688
6"	0	6,425	0	14,533	0	0	0	0	20,958
8"	0	0	0	0	19	0	0	0	19
10"	0	0	0	0	20	0	0	63,369	63,389
Total	166,799	49,732	0	20,483	39	2,845	16,269	63,369	319,536

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	50,931	0	0	0	0	0	0	0	50,931
3/4"	932	0	0	0	0	0	0	0	932
1"	5,056	0	0	0	0	0	0	0	5,056
1-1/2"	30	0	0	0	0	0	0	0	30
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	57,009	0	0	0	0	0	0	0	57,009

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	19,505	0	0	0	0	0	0	0	19,505
3/4"	299	0	0	0	0	0	0	0	299
1"	3,713	0	0	0	0	0	0	0	3,713
1-1/2"	424	0	0	0	0	0	0	0	424
2"	709	0	0	0	0	0	0	0	709
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	24,650	0	0	0	0	0	0	0	24,650

2011-05 248,458 49,732 0 20,483 39 2,845 16,269 63,369 401,195

APPLE VALLEY RANCHOS

Year 2011

Reporting Month: 2011-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	154,570	10,702	13	19	0	0	586	0	165,890
3/4"	656	220	0	0	0	0	16	0	892
1"	7,255	22,550	0	30	0	0	1,780	0	31,615
1-1/2"	288	11,515	114	82	0	0	265	0	12,264
2"	28	18,227	0	5,756	0	0	3,719	0	27,730
3"	0	4,646	0	2,419	0	0	5,882	0	12,947
4"	0	9,085	0	9,804	0	0	42,372	0	61,261
6"	0	429	0	9,212	1	0	0	0	9,642
8"	0	7,656	0	0	22	0	0	0	7,678
10"	0	0	0	0	24	0	0	0	24
Total	162,797	85,030	127	27,322	47	0	54,620	0	329,943

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	77,798	0	0	0	0	0	0	0	77,798
3/4"	201	0	0	0	0	0	0	0	201
1"	5,352	0	0	0	0	0	0	0	5,352
1-1/2"	300	0	0	0	0	0	0	0	300
2"	30	0	0	0	0	0	0	0	30
3"	0	3	0	0	0	0	0	0	3
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	83,681	3	0	0	0	0	0	0	83,684

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	63,374	0	0	0	0	0	0	0	63,374
3/4"	67	0	0	0	0	0	0	0	67
1"	10,101	0	0	0	0	0	0	0	10,101
1-1/2"	1,257	0	0	0	0	0	0	0	1,257
2"	1,111	0	0	0	0	0	0	0	1,111
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	75,910	0	0	0	0	0	0	0	75,910

2011-06	322,388	85,033	127	27,322	47	0	54,620	0	489,537
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APPLE VALLEY RANCHOS
Year 2011

Reporting Month: 2011-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	174,279	13,016	0	29	0	0	484	0	187,808
3/4"	2,307	41	0	0	0	0	6	0	2,354
1"	8,146	14,371	0	33	0	0	10,340	0	32,890
1-1/2"	84	5,636	0	1,005	0	0	6,573	0	13,298
2"	56	16,070	0	3,357	0	2,859	15,756	0	38,098
3"	0	4,534	0	0	0	3,082	5,638	0	13,254
4"	0	2,492	0	6,153	0	0	0	0	8,645
6"	0	8,511	0	26,533	2	0	0	0	35,046
8"	0	0	0	0	15	0	0	0	15
10"	0	0	0	0	10	0	0	127,786	127,796
Total	184,872	64,671	0	37,110	27	5,941	38,797	127,786	459,204

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	90,520	0	0	0	0	0	0	0	90,520
3/4"	1,623	0	0	0	0	0	0	0	1,623
1"	6,486	0	0	0	0	0	0	0	6,486
1-1/2"	59	0	0	0	0	0	0	0	59
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	98,748	0	0	0	0	0	0	0	98,748

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	73,477	0	0	0	0	0	0	0	73,477
3/4"	979	0	0	0	0	0	0	0	979
1"	10,921	0	0	0	0	0	0	0	10,921
1-1/2"	678	0	0	0	0	0	0	0	678
2"	1,337	0	0	0	0	0	0	0	1,337
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	87,392	0	0	0	0	0	0	0	87,392
2011-07	371,012	64,671	0	37,110	27	5,941	38,797	127,786	645,344

APPLE VALLEY RANCHOS

Year 2011

Reporting Month: 2011-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	161,532	12,589	24	13	0	0	840	0	174,998
3/4"	791	525	0	0	0	0	18	0	1,334
1"	7,367	27,033	0	30	0	0	2,961	0	37,391
1-1/2"	280	14,853	171	86	0	0	407	0	15,797
2"	28	20,784	0	10,262	0	0	5,117	0	36,191
3"	0	3,543	0	4,247	0	0	5,761	0	13,551
4"	0	9,411	0	12,341	0	0	46,254	0	68,006
6"	0	1,111	0	13,924	1	0	0	0	15,036
8"	0	9,607	0	0	13	0	0	0	9,620
10"	0	0	0	0	116	0	0	0	116
Total	169,998	99,456	195	40,903	130	0	61,358	0	372,040

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	96,548	0	0	0	0	0	0	0	96,548
3/4"	312	0	0	0	0	0	0	0	312
1"	5,992	0	0	0	0	0	0	0	5,992
1-1/2"	300	0	0	0	0	0	0	0	300
2"	30	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	103,182	0	0	0	0	0	0	0	103,182

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	110,319	0	0	0	0	0	0	0	110,319
3/4"	164	0	0	0	0	0	0	0	164
1"	14,472	0	0	0	0	0	0	0	14,472
1-1/2"	1,702	0	0	0	0	0	0	0	1,702
2"	1,139	0	0	0	0	0	0	0	1,139
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	127,796	0	0	0	0	0	0	0	127,796

2011-08 400,976 99,456 195 40,903 130 0 61,358 0 603,018

APPLE VALLEY RANCHOS
Year 2011

Reporting Month: 2011-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	177,272	12,855	0	35	0	0	588	0	190,750
3/4"	2,220	76	0	0	0	0	6	0	2,302
1"	7,958	15,539	0	35	0	0	12,613	0	36,143
1-1/2"	84	6,401	0	1,280	0	0	10,076	0	17,841
2"	58	17,879	0	4,968	0	3,495	24,590	0	50,988
3"	0	5,565	0	0	0	5,133	5,966	0	16,664
4"	0	3,417	0	6,612	0	0	0	0	10,029
6"	0	9,044	0	28,628	1	0	0	0	37,673
8"	0	0	0	0	12	0	0	0	12
10"	0	0	0	0	56	0	0	155,427	155,483
Total	187,588	70,776	0	41,558	69	8,628	53,839	155,427	517,885

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	98,281	0	0	0	0	0	0	0	98,281
3/4"	1,488	0	0	0	0	0	0	0	1,488
1"	6,475	13	0	0	0	0	0	0	6,488
1-1/2"	90	0	0	0	0	0	0	0	90
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	106,394	13	0	0	0	0	0	0	106,407

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	83,122	0	0	0	0	0	0	0	83,122
3/4"	1,077	0	0	0	0	0	0	0	1,077
1"	11,163	0	0	0	0	0	0	0	11,163
1-1/2"	1,050	0	0	0	0	0	0	0	1,050
2"	1,790	0	0	0	0	0	0	0	1,790
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	98,202	0	0	0	0	0	0	0	98,202

2011-09 392,184 70,789 0 41,558 69 8,628 53,839 155,427 722,494

APPLE VALLEY RANCHOS

Year 2011

Reporting Month: 2011-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	160,899	12,703	30	14	0	0	890	0	174,536
3/4"	816	284	0	0	0	0	5	0	1,105
1"	7,204	28,138	0	30	0	0	2,335	0	37,707
1-1/2"	276	15,553	217	61	0	0	476	0	16,583
2"	28	21,742	0	7,439	0	0	5,848	0	35,057
3"	0	3,479	0	4,872	0	0	2,947	0	11,298
4"	0	8,381	0	10,273	0	0	6,274	0	24,928
6"	0	1,019	0	12,175	2	0	0	0	13,196
8"	0	8,074	0	0	102	0	0	0	8,176
10"	0	0	0	0	38	0	0	0	38
Total	169,223	99,373	247	34,864	142	0	18,775	0	322,624

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	92,801	0	0	0	0	0	0	0	92,801
3/4"	393	0	0	0	0	0	0	0	393
1"	5,926	0	0	0	0	0	0	0	5,926
1-1/2"	270	0	0	0	0	0	0	0	270
2"	30	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	99,420	0	0	0	0	0	0	0	99,420

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	98,156	0	0	0	0	0	0	0	98,156
3/4"	338	0	0	0	0	0	0	0	338
1"	13,633	0	0	0	0	0	0	0	13,633
1-1/2"	1,701	0	0	0	0	0	0	0	1,701
2"	1,242	0	0	0	0	0	0	0	1,242
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	115,070	0	0	0	0	0	0	0	115,070

2011-10 383,713 99,373 247 34,864 142 0 18,775 0 537,114

APPLE VALLEY RANCHOS
Year 2011

Reporting Month: 2011-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	165,794	10,566	0	29	0	0	580	0	176,969
3/4"	2,274	81	0	0	0	0	6	0	2,361
1"	7,528	13,267	0	31	0	0	9,191	0	30,017
1-1/2"	84	5,914	0	847	0	0	6,745	0	13,590
2"	56	13,746	0	2,946	0	2,184	17,046	0	35,978
3"	0	4,789	0	0	0	2,729	1,131	0	8,649
4"	0	2,480	0	3,659	0	0	0	0	6,139
6"	0	7,281	0	18,429	1	0	0	0	25,711
8"	0	0	0	0	191	0	0	0	191
10"	0	0	0	0	66	0	0	104,262	104,328
Total	175,736	58,124	0	25,941	258	4,913	34,699	104,262	403,933

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	66,395	0	0	0	0	0	0	0	66,395
3/4"	1,069	0	0	0	0	0	0	0	1,069
1"	4,979	0	0	0	0	0	0	0	4,979
1-1/2"	83	0	0	0	0	0	0	0	83
2"	60	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	72,586	0	0	0	0	0	0	0	72,586

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	32,977	0	0	0	0	0	0	0	32,977
3/4"	510	0	0	0	0	0	0	0	510
1"	4,928	0	0	0	0	0	0	0	4,928
1-1/2"	641	0	0	0	0	0	0	0	641
2"	1,266	0	0	0	0	0	0	0	1,266
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	40,322	0	0	0	0	0	0	0	40,322

2011-11	288,644	58,124	0	25,941	258	4,913	34,699	104,262	516,841
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APPLE VALLEY RANCHOS
Year 2011

Reporting Month: 2011-12

14. A - BI-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	137,741	9,943	18	22	0	0	251	0	147,975
3/4"	730	204	0	0	0	0	6	0	940
1"	6,616	20,581	0	30	0	0	724	0	27,951
1-1/2"	221	10,978	112	71	0	0	343	0	11,725
2"	28	13,973	0	2,457	0	0	3,325	0	19,783
3"	0	1,437	0	1,044	0	0	485	0	2,966
4"	0	8,057	0	2,897	25	0	2,173	0	13,152
6"	0	880	0	3,425	6	0	0	0	4,311
8"	0	5,296	0	0	29	0	0	0	5,325
10"	0	0	0	0	93	0	0	0	93
Total	145,336	71,349	130	9,946	153	0	7,307	0	234,221

14. B - BI-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Resale (Monthly)	Temporary (Bi-monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	38,032	0	0	0	0	0	0	0	38,032
3/4"	139	0	0	0	0	0	0	0	139
1"	3,732	0	0	0	0	0	0	0	3,732
1-1/2"	183	0	0	0	0	0	0	0	183
2"	30	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	42,116	0	0	0	0	0	0	0	42,116

14. C - BI-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	TOTAL
5/8"	14,684	0	0	0	0	0	0	0	14,684
3/4"	25	0	0	0	0	0	0	0	25
1"	3,585	0	0	0	0	0	0	0	3,585
1-1/2"	447	0	0	0	0	0	0	0	447
2"	446	0	0	0	0	0	0	0	446
3"	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0
Total	19,187	0	0	0	0	0	0	0	19,187
2011-12	206,639	71,349	130	9,946	153	0	7,307	0	295,524
Year 2011	3,294,237	811,132	853	262,033	1,695	23,532	315,923	480,393	5,169,798

APPLE VALLEY RANCHOS

Reporting Month: 2011-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	14,298	28	14,326
3/4"	61	0	61
1"	128	0	128
Total	14,487	28	14,515

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	1,323	20	1,343
3/4"	7	0	7
1"	18	0	18
Total	1,348	20	1,368

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14. C - Bi-monthly LIRA Customer Usage - Tier3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	306	0	306
3/4"	0	0	0
1"	0	0	0
Total	306	0	306

2011-01	16,141	48	16,189
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APPLE VALLEY RANCHOS

Reporting Month: 2011-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	10,493	0	10,493
3/4"	51	0	51
1"	123	0	123
Total	10,667	0	10,667

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	961	0	961
3/4"	0	0	0
1"	16	0	16
Total	977	0	977

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14. C - Bi-monthly LIRA Customer Usage - Tier3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	437	0	437
3/4"	0	0	0
1"	0	0	0
Total	437	0	437

2011-02	12,081	0	12,081
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APPLE VALLEY RANCHOS

Reporting Month: 2011-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	13,084	0	13,084
3/4"	59	0	59
1"	124	0	124
Total	13,267	0	13,267

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	1,031	0	1,031
3/4"	0	0	0
1"	40	0	40
Total	1,071	0	1,071

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14. C - Bi-monthly LIRA Customer Usage - Tier3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	298	0	298
3/4"	0	0	0
1"	0	0	0
Total	298	0	298

2011-03	14,636	0	14,636
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APPLE VALLEY RANCHOS

Reporting Month: 2011-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	11,860	0	11,860
3/4"	28	0	28
1"	97	0	97
Total	11,985	0	11,985

14. B - BI-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	1,509	0	1,509
3/4"	14	0	14
1"	30	0	30
Total	1,553	0	1,553

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14. C - BI-monthly LIRA Customer Usage - Tier3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	352	0	352
3/4"	0	0	0
1"	9	0	9
Total	361	0	361

2011-04	13,899	0	13,899
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APPLE VALLEY RANCHOS

Reporting Month: 2011-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	17,119	0	17,119
3/4"	56	0	56
1"	155	0	155
Total	17,330	0	17,330

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	3,528	0	3,528
3/4"	0	0	0
1"	72	0	72
Total	3,600	0	3,600

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14. C - Bi-monthly LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	591	0	591
3/4"	0	0	0
1"	13	0	13
Total	604	0	604

2011-05	21,534	0	21,534
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APPLE VALLEY RANCHOS

Reporting Month: 2011-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	14,059	0	14,059
3/4"	60	0	60
1"	112	0	112
Total	14,231	0	14,231

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	4,616	0	4,616
3/4"	28	0	28
1"	66	0	66
Total	4,710	0	4,710

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14. C - Bi-monthly LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	3,269	0	3,269
3/4"	0	0	0
1"	54	0	54
Total	3,323	0	3,323

2011-06	22,264	0	22,264
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APPLE VALLEY RANCHOS

Reporting Month: 2011-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	20,353	0	20,353
3/4"	48	0	48
1"	154	0	154
Total	20,555	0	20,555

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	7,827	0	7,827
3/4"	0	0	0
1"	75	0	75
Total	7,902	0	7,902

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14. C - Bi-monthly LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	3,579	0	3,579
3/4"	0	0	0
1"	48	0	48
Total	3,627	0	3,627

2011-07	32,084	0	32,084
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APPLE VALLEY RANCHOS

Reporting Month: 2011-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	15,351	0	15,351
3/4"	37	0	37
1"	109	0	109
Total	15,497	0	15,497

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	6,250	0	6,250
3/4"	30	0	30
1"	87	0	87
Total	6,367	0	6,367

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14. C - Bi-monthly LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	4,488	0	4,488
3/4"	17	0	17
1"	79	0	79
Total	4,584	0	4,584

2011-08	26,448	0	26,448
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APPLE VALLEY RANCHOS

Reporting Month: 2011-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	20,777	0	20,777
3/4"	43	0	43
1"	180	0	180
Total	21,000	0	21,000

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	8,740	0	8,740
3/4"	0	0	0
1"	92	0	92
Total	8,832	0	8,832

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14. C - Bi-monthly LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	4,885	0	4,885
3/4"	0	0	0
1"	42	0	42
Total	4,927	0	4,927

2011-09	34,759	0	34,759
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APPLE VALLEY RANCHOS

Reporting Month: 2011-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	15,377	0	15,377
3/4"	28	0	28
1"	106	0	106
Total	15,511	0	15,511

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	6,142	0	6,142
3/4"	30	0	30
1"	74	0	74
Total	6,246	0	6,246

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	4,415	0	4,415
3/4"	18	0	18
1"	75	0	75
Total	4,508	0	4,508

2011-10	26,265	0	26,265
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APPLE VALLEY RANCHOS

Reporting Month: 2011-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	18,819	0	18,819
3/4"	40	0	40
1"	164	0	164
Total	19,023	0	19,023

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	5,357	0	5,357
3/4"	0	0	0
1"	45	0	45
Total	5,402	0	5,402

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14. C - Bi-monthly LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	2,411	0	2,411
3/4"	0	0	0
1"	1	0	1
Total	2,412	0	2,412

2011-11	26,837	0	26,837
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APPLE VALLEY RANCHOS

Reporting Month: 2011-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	12,513	0	12,513
3/4"	28	0	28
1"	110	0	110
Total	12,651	0	12,651

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	2,180	0	2,180
3/4"	6	0	6
1"	34	0	34
Total	2,220	0	2,220

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14. C - Bi-monthly LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	484	0	484
3/4"	0	0	0
1"	0	0	0
Total	484	0	484

2011-12	15,355	0	15,355
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Year 2011	262,303	43	262,346
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APPLE VALLEY RANCHOS
BILLED CUSTOMERS BY REVENUE CODE
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15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. A - Bi-monthly Non-LIRA - Residential - Tier 1

	2011	2010	Difference
Jan	145,184	158,874	(13,690)
Feb	124,115	130,900	(6,785)
Mar	131,890	125,278	6,612
Apr	141,844	147,791	(5,947)
May	166,799	174,096	(7,297)
Jun	162,797	169,990	(7,193)
Jul	184,872	190,222	(5,350)
Aug	169,998	179,803	(9,805)
Sep	187,588	195,012	(7,424)
Oct	169,223	172,159	(2,936)
Nov	175,736	177,866	(2,130)
Dec	145,336	148,569	(3,233)
Total	1,905,382	1,970,560	(65,178)

15. B - Bi-monthly Non-LIRA - Residential - Tier 2

	2011	2010	Difference
Jan	24,242	36,173	(11,931)
Feb	19,227	21,990	(2,763)
Mar	18,860	14,450	4,410
Apr	37,617	40,793	(3,176)
May	57,009	66,651	(9,642)
Jun	83,681	90,650	(6,969)
Jul	98,748	106,937	(8,189)
Aug	103,182	118,195	(15,013)
Sep	106,394	120,501	(14,107)
Oct	99,420	104,078	(4,658)
Nov	72,586	74,530	(1,944)
Dec	42,116	42,117	(1)
Total	763,082	837,065	(73,983)

15. C - Bi-monthly Non-LIRA - Residential - Tier 3

	2011	2010	Difference
Jan	7,447	13,273	(5,826)
Feb	8,344	8,782	(438)
Mar	5,242	3,872	1,370
Apr	16,211	17,728	(1,517)
May	24,650	30,412	(5,762)
Jun	75,910	83,286	(7,376)
Jul	87,392	99,643	(12,251)
Aug	127,796	180,396	(52,600)
Sep	98,202	136,881	(38,679)
Oct	115,070	119,254	(4,184)
Nov	40,322	41,810	(1,488)
Dec	19,187	18,589	598
Total	625,773	753,926	(128,153)

APPLE VALLEY RANCHOS
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15. C - Bi-monthly LIRA - Residential - Tier 1

	2011	2010	Difference
Jan	14,487	12,788	1,699
Feb	10,667	9,624	1,043
Mar	13,267	12,634	633
Apr	11,985	10,040	1,945
May	17,330	13,175	4,155
Jun	14,231	8,153	6,078
Jul	20,555	10,418	10,137
Aug	15,497	3,805	11,692
Sep	21,000	7,231	13,769
Oct	15,511	5,578	9,933
Nov	19,023	13,330	5,693
Dec	12,651	10,371	2,280
Total	186,204	117,147	69,057

15. D - Bi-monthly LIRA- Residential - Tier 2

	2011	2010	Difference
Jan	1,348	1,381	(33)
Feb	977	903	74
Mar	1,071	405	666
Apr	1,553	1,492	61
May	3,600	3,469	131
Jun	4,710	3,974	736
Jul	7,902	6,396	1,506
Aug	6,367	6,099	268
Sep	8,832	7,988	844
Oct	6,246	6,068	178
Nov	5,402	4,544	858
Dec	2,220	1,844	376
Total	50,228	44,563	5,665

15. E - Bi-monthly LIRA - Residential - Tier 3

	2011	2010	Difference
Jan	306	318	(12)
Feb	437	140	297
Mar	298	228	70
Apr	361	453	(92)
May	604	686	(82)
Jun	3,323	2,104	1,219
Jul	3,627	3,741	(114)
Aug	4,584	5,593	(1,009)
Sep	4,927	5,781	(854)
Oct	4,508	3,865	643
Nov	2,412	1,149	1,263
Dec	484	436	48
Total	25,871	24,494	1,377

APPLE VALLEY RANCHOS
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15. F - Bi-monthly - Business

	2011	2010	Difference
Jan	42,989	46,653	(3,664)
Feb	61,164	65,666	(4,502)
Mar	39,580	40,418	(838)
Apr	68,920	69,097	(177)
May	49,732	51,526	(1,794)
Jun	85,033	86,937	(1,904)
Jul	64,671	66,255	(1,584)
Aug	99,456	115,947	(16,491)
Sep	70,789	77,064	(6,275)
Oct	99,373	103,554	(4,181)
Nov	58,124	59,658	(1,534)
Dec	71,349	76,642	(5,293)
Total	811,180	859,417	(48,237)

15. G - Bi-monthly - Industrial

	2011	2010	Difference
Jan	-	-	-
Feb	75	140	(65)
Mar	-	-	-
Apr	79	130	(51)
May	-	-	-
Jun	127	125	2
Jul	-	-	-
Aug	195	454	(259)
Sep	-	-	-
Oct	247	530	(283)
Nov	-	-	-
Dec	130	348	(218)
Total	853	1,727	(874)

15. H - Bi-monthly - Public Authority

	2011	2010	Difference
Jan	6,219	7,260	(1,041)
Feb	3,624	3,905	(281)
Mar	6,633	958	5,675
Apr	7,430	8,270	(840)
May	20,483	19,111	1,372
Jun	27,322	26,120	1,202
Jul	37,110	39,063	(1,953)
Aug	40,903	44,406	(3,503)
Sep	41,558	41,764	(206)
Oct	34,864	36,161	(1,297)
Nov	25,941	25,632	309
Dec	9,946	9,962	(16)
Total	262,033	262,612	(579)

APPLE VALLEY RANCHOS
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15. J - Bi-monthly - Private Fire Protection Service

	2011	2010	Difference
Jan	738	156	582
Feb	20	17	3
Mar	29	53	(24)
Apr	43	29	14
May	39	94	(55)
Jun	47	20	27
Jul	27	39	(12)
Aug	130	111	19
Sep	69	58	11
Oct	142	383	(241)
Nov	258	147	111
Dec	153	644	(491)
Total	1,695	1,751	(56)

15. K- Bi-monthly - Irrigation

	2011	2010	Difference
Jan	915	1,690	(775)
Feb	-	-	-
Mar	290	152	138
Apr	-	-	-
May	2,845	4,095	(1,250)
Jun	-	-	-
Jul	5,941	8,429	(2,488)
Aug	-	-	-
Sep	8,628	9,233	(605)
Oct	-	-	-
Nov	4,913	4,917	(4)
Dec	-	-	-
Total	23,532	28,516	(4,984)

15. L - Bi-monthly - Irrigation Pressure

	2011	2010	Difference
Jan	9,582	14,122	(4,540)
Feb	2,763	3,551	(788)
Mar	5,850	3,050	2,800
Apr	12,064	24,558	(12,494)
May	16,269	19,661	(3,392)
Jun	54,620	44,591	10,029
Jul	38,797	39,810	(1,013)
Aug	61,358	81,416	(20,058)
Sep	53,839	56,459	(2,620)
Oct	18,775	56,690	(37,915)
Nov	34,699	37,574	(2,875)
Dec	7,307	7,321	(14)
Total	315,923	388,803	(72,880)

APPLE VALLEY RANCHOS
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15. L - Bi-monthly - Irrigation Pressure

	2011	2010	Difference
Jan	18,877	31,620	(12,743)
Feb	-	-	-
Mar	10,672	3,966	6,706
Apr	-	-	-
May	63,369	80,961	(17,592)
Jun	-	-	-
Jul	127,786	153,104	(25,318)
Aug	-	-	-
Sep	155,427	179,297	(23,870)
Oct	-	-	-
Nov	104,262	86,774	17,488
Dec	-	-	-
Total	480,393	535,722	(55,329)

15. M - Bi-monthly - Apple Valley Country Club

	2011	2010	Difference
Jan	-	-	-
Feb	-	-	-
Mar	-	-	-
Apr	-	-	-
May	-	-	-
Jun	-	-	-
Jul	-	-	-
Aug	5,652	-	5,652
Sep	-	-	-
Oct	26,798	-	26,798
Nov	-	-	-
Dec	2,539	-	2,539
Total	34,989	-	34,989

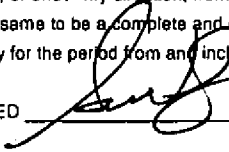
DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned officer

of **APPLE VALLEY RANCHOS WATER COMPANY**

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 2011 to and including December 31, 2011.

SIGNED 

Title **VICE PRESIDENT AND GENERAL MANAGER**

Date APRIL 26, 2012

Telephone Number 760-247-6484

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