Received	
Examined	CLASS B and C
	_ WATER UTILITIES
U#	DECEIVED
	APR 1 2005
	2004
	ANNUAL REPORT
	ANNUAL REPORT
	OF
Ba	kman Water Company
	Bakman Water Company, Inc.
(NAME UNDER WHICH CORF	ORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. Box 7965 Fresno, CA

93747

(OFFICIAL MAILING ADDRESS)

ZIP

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005 (FILE TWO COPIES IF THREE RECEIVED)

#### **INSTRUCTIONS**

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

#### INSTRUCTIONS

#### FOR PREPARATION OF

#### SELECTED FINANCIAL DATA SHEET

#### FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

#### Please follow the instruction below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u>
  <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

## SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 20\_\_\_\_

NAME OF UTILITY: Bakman Water Company	PHONE: <u>559-255-0324</u>	
PERSON RESPONSIBLE FOR THIS REPORT	DOTTIE PATTON	d
(Prepared from Informa		
·		

		1/1/2004	12/31/2004	Average
	BALANCE SHEET DATA			ŭ
1	Intangible Plant	97,135.00	97,135.00	97,135.00
2	Land and Land Rights	217,502.00	217,502.00	217,502.00
3	Depreciable Plant	4,835,345.00	5,090,964.00	4,963,155.00
4	Gross Plant in Service	5,149,982.00	5,405,601.00	5,277,792.00
5	Less: Accumulated Depreciation	(1,270,309.00)	(1,462,312.00)	(1,366,311.00)
6	Net Water Plant in Service	3,879,673.00	3,943,289.00	3,911,481.00
7	Water Plant Held for Future Use			
8	Construction Work in Progress		1	
9	Materials and Supplies		<u> </u>	
10	Less: Advances for Construction	( )	( )	( )
11	Less: Contribution in Aid of Construction	( )	( )	( )
12	Less: Accumulated Deferred Income and Investment Tax Credits	( )	( )	( )
13	Net Plant Investment			
			'	
	CAPITALIZATION			
14	Common Stock	67,100.00	67,100.00	67,100.00
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	120,039.00	120,039.00	120,039.00
17	Retained Earnings	363,713.00	20,931.00	192,322.00
18	Common Stock and Equity (Lines 14 through 17)	550,852.00	208,070.00	379,461.00
19	Preferred Stock			
20	Long-Term Debt	175,970.00	125,480.00	150,725.00
21	Notes Payable	-		
22	Total Capitalization (Lines 18 through 21)	726,822.00	333,550.00	530,186,00

# SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2004

NAME OF UTILITY: Bakman Water Company PHONE: 559-255-0324

		-		
	NICOME OTATEMENT			Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			961,707
24	Fire Protection Revenue			69,501
25	Irrigation Revenue			
26	Metered Water Revenue			80,133
27	Total Operating Revenue			1,111,341
28	Operating Expenses			
29	Depreciation Expense (Composite Rate 3.81%)			159,872
30	Amortization and Property Losses		•	
31	Property Taxes			11,079
32	Taxes Other Than Income Taxes			26,776
33	Total Operating Revenue Deduction Before Taxes			197,727
34	California Corp. Franchise Tax			800
35	Federal Corporate Income Tax			
36	Total Operating Revenue Deduction After Taxes			198,527
37	Net Operating Income (Loss) - California Water Operations		1	912,814
38	Other Operating and Nonoper, Income and Exp Net (Exclude Int	erest Expense)	)	1,249,983
39	Income Available for Fixed Charges			<u>(337,169)</u>
40	Interest Expense			5,612
41	Net Income (Loss) Before Dividends			(342,781)
42	Preferred Stock Dividends			
43	Net Income (Loss) Available for Common Stock			(342,781)
1	OTHER DATA			
44	Refunds of Advances for Construction			
45	Total Payroll Charged to Operating Expenses			274,736
46	Purchased Water			
47	Power			245,669
				Annual
4	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
-	(2/0.11011000)	<u> </u>	D 00. 01	7 troitage
48	Metered Service Connections	55	60	58
49	Flat Rate Service Connections	1,765	1,780	1,773
50	Total Active Service Connections	1,820	1,840	1,831
		-,,,,,,,	1,040	
		L		

# CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1.	Current Fiscal Agent:	
	Name: U.S. Bank of California	
	Address: 980 9th Street, Suite 1100, Sacramento, CA	
	Phone Number: 916-552-5674	:
	Date Hired: 2-10-97	
2.	Former Fiscal Agent:	
	Name: Valleywide Bank	·
	Address: 5775 E. Kings Canyon Road, Fresno, CA	
	Phone Number:	
	Date Hired:	PARAMETER STATE OF THE STATE OF
3.	Total surcharge collected from customers during the 12 mo	onth reporting period:
	\$	
4.	Summary of the trust bank account activities showing:	
	Balance at beginning of year	\$ 41,684.46
	Deposits during the year	56,072.46
	Withdrawals made for loan payments	52,722.40
	Other withdrawals from this account	
	Balance at end of year	45,034.52
5.	Account information:	
	Bank Name: U.S. Bank of California	
	Account Number: 811-4701835	
	Date Opened: 2/97	

# CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA (continued)

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

	Ι		Polomon	Plant	Diant		
			Balance	4	Plant	O46 D - 1-14-4	D-1
1			Beginning	Additions	Retirements	Other Debits*	Balance
1	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	55,113				55,113
3	303	Land	100,000				100,000
4		Total non-depreciable plant	155,113				155,113
5		DEPRECIABLE PLANT			1		
6	304	Structures	-				-
7	307	Wells	110,508				110,508
8	317	Other water source plant	-		<del></del>		-
9	311	Pumping equipment	78,005				78,005
10	320	Water treatment plant	-				_
11		Reservoirs, tanks and sandpipes	69,865				69,865
12		Water mains	201,809				201,809
13	333	Services and meter installations	-		-		
14		Meters	-				_
15	335	Hydrants	-				-
16		Other equipment	_		<del> </del>		•
17			_	-			-
18	341	Transportation equipment	-				_
19		Total depreciable plant	460,187		:		460,187
20		Total water plant in service	615,300			-	615,300

#### **GENERAL INFORMATION**

1 Name under wh	nich utility is	doing business:	Bakman Water C	<u>o.</u>	
Official mailing	address:	PO Box 7965			
		Fresno, CA	ZIP		93747
		whom corresponden			
Richard T. Bak					59-255-0324
Address where	accounting	records are maintaine	ed: 5105 E. Belmont	, Fresno	, CA 93727
5 Service Area: (	(Refer to dis	trict reports if applical	ole.)		
Service Manage	er (if located	d in or near Service Ar	rea): (Refer to district	reports	if applicable.)
Name:		•	, ,	1	···
Address:			Telep	hone:	
7 OWNEDSHID	Chook and	fill in appropriate line:		<del></del>	
OVINERSHIP.					
		al (name of owner)		· ·	
		hip (name of partner)			
	-	hip (name of partner)		-	
		hip (name of partner)		<del></del>	
Х	Corpora	tion (corporate name)	Bakman Water C	ompany	<b>/</b>
Org	anized unde	er laws of (state)			
Principal Office	rs:			•	
(Name) Rich	hard T. Bakı	man	(Title)	) Pr	resident
(Name) Virg	inia A. Bakr	man	(Title)	) Vi	ice President
(Name) Joh	n Ohanian		(Title)	) Vi	ice President
(Name) Dor	othy Patton		(Title)	) Se	ecretary/Treasurer
Names of asso	ciated comp	anies: Bakma	n Ranch, Sunnyside I	nvestme	ents, Inc.,
Van Ness Inves	stments, G 8	B Investments, R.T.	Diversified, Inc., MVF	Financ	ial, LLC
Names of corpo	orations, firm	ns or individuals whos	e property or portion	of prope	rty have been
acquired during	the year, to	gether with date of ea	ach acquisition:		-
None			Date:		
			Date:		
			Date:	<del></del>	
			Date:	-	
Use the space I	below for su	pplementary informat		ncernin	a this report:
•		,	,		<b>○</b>
		·	<del></del>	•	
			<del></del>		
		<u> </u>		<del></del>	
	_		<u> </u>		

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

<del></del>		**		Dalama	5-1
		<del>-</del>	Schedule	Balance	Balance
	Acct.	Title of Account	Page No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT			
2	101	Water plant in service	4	5,405,602.00	5,149,983.00
3	103	Water plant held for future use	5		
4	104	Water plant purchased or sold			
5	105	Water plant construction work in progress			
6		Total utility plant		5,405,602.00	5,149,983.00
7	106	Accumulated depreciation of water plant	6	(1,462,312.00)	(1,270,309.00)
8	114	Water plant acquisition adjustments			
9		Total amortization and adjustments		,	
10		Net utility plant		3,943,290.00	3,879,674.00
11		INVESTMENTS			
12	121	Non-utility property and other assets	5		
13	122	Accumulated depreciation of non-utility property	6		
14		Net non-utility property			
15	123	Investments in associated companies			
16	124	Other investments			
17		Total investments		-	-
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		11,180.00	253,804.00
20	132	Special accounts		45,034.00	41,684.00
21	141	Accounts receivable - customers		26,443.00	17,111.00
22	142	Receivables from associated companies		· · · · · · · · · · · · · · · · · · ·	, ,
23	143	Accumulated provision for uncollectible accounts			
24	151	Materials and supplies			
25	174	Other current assets	7	176,306.00	304,915.00
26		Total current and accrued assets		258,963.00	617,514.00
27	180	Deferred charges	8		
	,,,,	beloned sharges			
28		Total assets and deferred charges		4,202,253.00	4,497,188.00

#### **Liabilities and Other Credits**

			Schedule	Balance	Balance
Line	Acct.	Title of Account	Page No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1		CORPORATE CAPITAL AND SURPLUS			
2	201	Common stock	9	67,100.00	67,100.00
3	204	Preferred stock	9		
4	211	Other paid-in capital	9	120,039.00	120,039.00
5	215	Retained earnings	10	20,931.00	363,713.00
6		Total corporate capital and retained earnings		208,070.00	550,852.00
		· · · · · · · · · · · · · · · · · · ·		V-847	
7	i	PROPRIETARY CAPITAL			
8	218	Proprietary capital	10		
9	218.1	Proprietary drawings			
10		Total proprietary capital			
11		LONG TERM DEBT		•	
12	224	Long term debt	11	125,480.00	175,970.00
13	225	Advances from associated companies	12	<del>-</del>	
				•	
14		CURRENT AND ACCRUED LIABILITIES			
15	231	Accounts payable		334,243.00	416,113.00
16	232	Short term notes payable			
17	233	Customer deposits		,	
18	235	Payables to associated companies	12	<del>-</del>	
19	236	Accrued taxes		-	
20	237	Accrued interest			
21	241	Other current liabilities	13	15,903.00	14,496.00
22		Total current and accrued liabilities		350,146.00	430,609.00
		100.40			
23		DEFERRED CREDITS			
24	252	Advances for construction	13		
25	253	Other credits	8	<u>:</u>	
26	255	Accumulated deferred investment tax credits	13	<del>- i</del>	
27	282	Accumulated deferred income taxes - ACRS depreciation	13	<del> </del>	
28	283	Accumulated deferred income taxes - other	13	·	
29		Total deferred credits		· :	
120		CONTRIBUTIONS IN AID OF CONSTRUCTION	<u> </u>		
30 31	274	CONTRIBUTIONS IN AID OF CONSTRUCTION		0.000.700.00	0.054.770.65
	271 272	Contributions in aid of construction	14	3,862,700.00	3,651,770.00
32	212	Accumulated amortization of contributions		(344,143.00)	(312,013.00)
33		Net contributions in aid of construction		3,518,557.00	3,339,757.00
34		Total liabilities and other credits		4,202,253.00	4,497,188.00

#### SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No,	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	5,149,982.90	255,618.66	-		5,405,601.56
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant			XXXXXXXXXXXXXXXX		
5	114	Water plant acquisition adjustments			XXXXXXXXXXXXX		
6		Total utility plant	5,149,982.90	255,618.66	-	-	5,405,601.56

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1a Account No. 101 - Water Plant in Service

			Batance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	97,135.39		:		97,135.39
3	303	Land	217,502.21	-			217,502.21
4		Total non-depreciable plant	314,637.60	-		-	314,637.60
5		DEPRECIABLE PLANT	<u> </u>				
6	304	Structures	17,990.69	6,919.10			24,909.79
7	307	Wells	434,392.06	96,681.43			531,073.49
8	317	Other water source plant	50,735.07	-			50,735.07
9	311	Pumping equipment	1,109,502.72	20,994.71	,		1,130,497.43
10	320	Water treatment plant	-	-			-
11	330	Reservoirs, tanks and sandpipes	40,854.32	-	:		40,854.32
12	331	Water mains	2,481,840.59	50,560.36			2,532,400.95
13	333	Services and meter installations	386,886.56	37,110.45			423,997.01
14	334	Meters	34,706.98	10,159.09			44,866.07
15	335	Hydrants	123,651.49	1,835.33			125,486.82
16	339	Other equipment	55,991.30			]	55,991.30
17	340	Office furniture and equipment	43,929.19	1,858.19			45,787.38
18	341	Transportation equipment	54,864.33	29,500.00			84,364.33
19		Total depreciable plant	4,835,345.30	255,618.66	-	-	5,090,963.96
20		Total water plant in service	5,149,982.90	255,618.66	-	-	5,405,601.56
		* Debit or credit entries should be explained by					

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3		_		
4				
5				
6		·•		
7				
8				
9				
10	Total		i	

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10	Total	

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	1,270,309.21	*****	
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	192,002.45	·	
4	(b) Charged to Account No 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	192,002.45		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal		•	
12	(c) All other debits (Footnote 3)			
13	Total debits	-		
14	Balance in reserve at end of year	1,462,311.66		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR S	<u>Traight line</u> rei	MAINING LIFE	3.81%
			T.	
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18			+	
19				
20			:	
21				
	(0) EVELANATION OF ALL OTHER DEDITO		<del></del>	
23	(3) EXPLANATION OF ALL OTHER DEBITS:		÷	
24 25			:	
26			<del> </del>	
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPI	RECIATION	:	
30	(a) Straight line [	NEGIATION 1		
31	(b) Liberalized	1		- ·• · ·
32	(1) Sum of the years digits	1		
33	(2) Double declining balance [	1		
34	(3) Other	<u>1</u> 1		
35	(c) Both straight line and liberalized x			
	(o) Both straight life and liberalized A			

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

			Credits to		Debits to	Salvage and	
		<b>.</b> .					
l i		Balance	Reserve		Reserve During	Cost of	· I
1 1		Beginning	During Year	Other debits/	Year Excl.	Removal Net	Balance
Acct	Depreciable Plant	of Year	Excl. Salvage	credits	Cost of Removal	(Dr.) or (Cr.)	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
304	Structures	9,800.84	861.20				10,662.04
307	Wells	77,207.47	20,450.86				97,658.33
317	Other water source plant	8,984.67	1,933.01				10,917.68
311	Pumping equipment	151,064.72	42,672.04				193,736.76
320	Water treatment plant	-	-		-		-
330	Reservoirs, tanks and sandpipes	28,506.06	1,556.55				30,062.61
331	Water mains	721,405.75	95,521.31				816,927.06
333	Services and meter installations	222,427.89	14,910.42				237,338.31
334	Meters	20,128.66	1,420.18				21,548.84
335	Hydrants	76,183.25	4,757.74				80,940.99
339	Other equipment	12,648.37	2,118.03				14,766.40
340	Office furniture and equipment	10,314.93	2,056.00			-	12,370.93
341	Transportation equipment	13,551.10	3,745.11				17,296.21
	Total	1,352,223.71	192,002.45				1,544,226.16

SCHEDULE A-4 Account No. 174 - Other Current Assets

Item	Amount
(a)	(b)
Notes Receivable - Sunnyside Investments, Inc.	7,83
Note Receivable - Bakman Ranch	129,59
Prepaid Federal Income Tax	2,35
Prepaid Franchise Tax	2,95
Accounts Receivable - Cal Trans	33,57
Total Other Current Assets	176,30

#### ω

# Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt **SCHEDULE A-5**

- 1 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
  - 2 Show premium amounts in red or by enclosure in parentheses.
- 3 In column (b) show the principal amount of bonds or other long-term debt originally issued.

4 In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5 Furnish particulars regarding the treatment of unauthorized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year.

also, date of the Commmission's authorization of treatment other than as specified by the Uniform System of Accounts.

6 Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

	Balance end of year (I)																												
	Credits during year (h)																												
	Debits during year (g)																												i
	Balance beginning of year (f)																			İ									
ION PERIOD	To (e)																												
AMORTIZATION PERIOD	From (d)																											1	
Total discount and	expense or net premium (c)													:															
Principal amount of securities to which discount and expense, or	premium minus expense, relates (b)								-							i.													
	Line Designation of long-term debt No. (a)		None										ę																
	Ë. S	Ψ-	7	က	4	2	9	7	8	6	10	11	12	13	7	15	16	17	8	9	2	21	22	23	24	25	97	27	28

#### SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding	Dividends During	
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common		20,000.00	10.00	6,710.00	67,100.00		None
2								
3								
4								
5	1							
6							Total	

# SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
_ 1	Richard T. Bakman	1,677.00		
2	Bakman Family Trust	671.00	:	
3	Jane Bakman	336.00		
	Bakman Ranch	2,684.00		
5	Charles Gilstrap	671.00		
6	Walter Gilstrap	671.00		
7	Total number of shares	6,710.00	Total number of shares	

# SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	(a)	Balance End of Year (b)
1	Other paid in capital	120,039.16
2		
3		
4	Total	

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	363,713.33
2	CREDITS	
3	Net income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	•
7		
8	DEBITS	
9	Net losses	342,781.87
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - commmon stock stock	
13	Other debits (detail)	
14	Total debits	342,781.87
15	Balance end of year	20,931.46

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)		Amount (b)
1	Balance beginning of year		N/A
2	CREDITS		
3	Net income		
4	Additional investments during year		
5	Other credits (detail)		
6		Total credits	
7	DEBITS		
8	Net losses		
9	Withdrawals during year		
10	Other debits (detail)		
11		Total debits	
12	Balance end of year		

SCHEDULE A-11 Account No. 224 - Long Term Debt

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Rate of	Rate of Interest Accrued	Sinking	Interest Paid
ine.	Class	Issue	Issue	Maturity	Authorized	Sheet	Interest	During Year	Fund	During Year
او	(a)	(q)	(၁)	(p)	(e)	(J)	(b)	<u> </u>	€	9
-	SDWBA		5/16/1991	2007	2007 615,300.00	125,480.39	3.41	5,493.63		5,493.63
2	Murphy Bank		5/24/2000	2004	22,242.57			118.60		118.60
3										
4										
2										
[ي	Total					125,480.39				

# SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	None				
2					
3					
4	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	None		!		[ ]
2	* ************************************				
3					
4	Totals				

# SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Annual CPUC Fee Accrued	15,581.18
2	401k payable	-
3	Payroll Taxes payable	321.83
4		
5	Totals	15,903.01

# SCHEDULE A-15 Account No. 252 - Advances for Construction

Line	(-)	(6)	Amount
No.	(a)	(b)	(c)
1	Balance beginning of year	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
2	Additions during year	xxxxxxxxxxxxxxx	
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
4	Charges during year:	xxxxxxxxxxxxxx	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
5	Refunds	200000000000000	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis	:	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9	Total refunds		xxxxxxxxxxxxxxxx
10	Transfers to Acct. 271, Contributions in aid of Construction	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	xxxxxxxxxxxxx
11	Due to expiration of contracts		xxxxxxxxxxxx
12	Due to present worth discount		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		xxxxxxxxxxxxxx
15	Subtotal - charges during year		1
16	Balance end of year	xxxxxxxxxxxxxx	1

#### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	Item	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1	None	<del></del>	1 1	
2				
3		· ·	·	
4				
5	Totals			

#### **SCHEDULE A-17**

#### Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Indicate nature of these items and show the accounts affected by the contra entries

			Subject to Amortization Property in Service After Dec. 31, 1954		Not Su	bject to Amortization Depreciation Accrued Through
Line No.	ltem (a)	Total All Columns (b)	Depreciable (c)	Non- Depreciable1 (d)	Property Retired Before Jan. 1, 19552 (e)	Dec. 31, 1954 on Property in Services at Dec. 31, 19543 (f)
1	Balance beginning of year	3,339,757.33	3,339,757.33			
2	Add: Credits to account during year	•	-			
3	Contributions received during year	210,929.83	210,929.83			<u> </u>
4	Other credits*	-				
5	Total credits	210,929.83	210,929.83	•		
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	32,130.20	32,130.20			
8	Nondepreciable donated property retired	-	-		1	
9	Other debits*	-	-			
10	Total debits	32,130.20	32,130.20			
11	Balance end of year	3,518,556.96	3,518,556.96	•		


# SCHEDULE B INCOME STATEMENT

Line         Acct.         Acct.         Account         Page No.         Amount           No.         No.         (a)         (b)         (c)           1         UTILITY OPERATING INCOME         UTILITY OPERATING INCOME           2         400         Operating revenues         16         1,111,453.00           3         OPERATING REVENUE DEDUCTIONS         17         1,256,106.00           4         401         Operating expenses         17         1,256,106.00           5         403         Depreciation expense, net of CIAC amortization         159,872.00           6         407         SDWBA loan amortization expense         .           7         408         Taxes other than income taxes         18         37,855.00           8         409         State corporate income tax expense         18         800.00           9         410         Federal corporate income tax expense         18         -           10         Total operating revenue deductions                   1,454,633.00           11         Total utility operating income                   (343,180.00           12         OTHER INCOME AND DEDUCTIONS                               13         421         Non-utility inc					
No.         No.         (a)         (b)         (c)           1         UTILITY OPERATING INCOME            2         400         Operating revenues         16         1,111,453.00           3         OPERATING REVENUE DEDUCTIONS           17         1,256,106.00           5         403         Depreciation expense, net of CIAC amortization         159,872.00               6         407         SDWBA loan amortization expense <t< td=""><td></td><td>] ]</td><td></td><td>Schedule</td><td></td></t<>		] ]		Schedule	
1         UTILITY OPERATING INCOME           2         400         Operating revenues         16         1,111,453.00           3         OPERATING REVENUE DEDUCTIONS         17         1,256,106.00           4         401         Operating expenses         17         1,256,106.00           5         403         Depreciation expense, net of CIAC amortization         159,872.00           6         407         SDWBA loan amortization expense         1           7         408         Taxes other than income taxes         18         37,855.00           8         409         State corporate income tax expense         18         800.00           9         410         Federal corporate income tax expense         18         -           10         Total operating revenue deductions         1         1,454,633.00           11         Total utility operating income         (343,180.00           12         OTHER INCOME AND DEDUCTIONS         1           13         421         Non-utility income         19         6,011.00           14         426         Miscellaneous non-utility expense         19         (5,612.00	Line	Acct.	Account	Page No.	Amount
1         UTILITY OPERATING INCOME           2         400         Operating revenues         16         1,111,453.00           3         OPERATING REVENUE DEDUCTIONS         17         1,256,106.00           4         401         Operating expenses         17         1,256,106.00           5         403         Depreciation expense, net of CIAC amortization         159,872.00           6         407         SDWBA loan amortization expense         1           7         408         Taxes other than income taxes         18         37,855.00           8         409         State corporate income tax expense         18         800.00           9         410         Federal corporate income tax expense         18         -           10         Total operating revenue deductions         1         1,454,633.00           11         Total utility operating income         (343,180.00           12         OTHER INCOME AND DEDUCTIONS         1           13         421         Non-utility income         19         6,011.00           14         426         Miscellaneous non-utility expense         19         -           15         427         Interest expense         19         (5,612.00	No.	No.	(a)	(b)	(c)
3	1		UTILITY OPERATING INCOME		
4         401         Operating expenses         17         1,256,106.00           5         403         Depreciation expense, net of CIAC amortization         159,872.00           6         407         SDWBA loan amortization expense         .           7         408         Taxes other than income taxes         18         37,855.00           8         409         State corporate income tax expense         18         800.00           9         410         Federal corporate income tax expense         18	2	400	Operating revenues	16	1,111,453.00
4       401       Operating expenses       17       1,256,106.00         5       403       Depreciation expense, net of CIAC amortization       159,872.00         6       407       SDWBA loan amortization expense       .         7       408       Taxes other than income taxes       18       37,855.00         8       409       State corporate income tax expense       18       800.00         9       410       Federal corporate income tax expense       18       -         10       Total operating revenue deductions       1       1,454,633.00         11       Total utility operating income       (343,180.00         12       OTHER INCOME AND DEDUCTIONS       1         13       421       Non-utility income       19       6,011.00         14       426       Miscellaneous non-utility expense       19       -         15       427       Interest expense       19       (5,612.00	3		OPERATING REVENUE DEDUCTIONS		
5       403       Depreciation expense, net of CIAC amortization       159,872.00         6       407       SDWBA loan amortization expense          7       408       Taxes other than income taxes       18       37,855.00         8       409       State corporate income tax expense       18       800.00         9       410       Federal corporate income tax expense       18       -         10       Total operating revenue deductions       1       1,454,633.00         11       Total utility operating income       (343,180.00         12       OTHER INCOME AND DEDUCTIONS       1         13       421       Non-utility income       19       6,011.00         14       426       Miscellaneous non-utility expense       19       -         15       427       Interest expense       19       (5,612.00	4	401		17	1,256,106.00
7       408       Taxes other than income taxes       18       37,855.00         8       409       State corporate income tax expense       18       800.00         9       410       Federal corporate income tax expense       18       -         10       Total operating revenue deductions         1,454,633.00         11       Total utility operating income         (343,180.00         12       OTHER INCOME AND DEDUCTIONS                 13       421       Non-utility income       19       6,011.00         14       426       Miscellaneous non-utility expense       19       -         15       427       Interest expense       19       (5,612.00	5	403			159,872.00
8       409       State corporate income tax expense       18       800.00         9       410       Federal corporate income tax expense       18       -         10       Total operating revenue deductions       1,454,633.00         11       Total utility operating income       (343,180.00         12       OTHER INCOME AND DEDUCTIONS       1         13       421       Non-utility income       19       6,011.00         14       426       Miscellaneous non-utility expense       19       -         15       427       Interest expense       19       (5,612.00	6	407	SDWBA loan amortization expense		·
9       410       Federal corporate income tax expense       18       -         10       Total operating revenue deductions       1,454,633.00         11       Total utility operating income       (343,180.00         12       OTHER INCOME AND DEDUCTIONS       1         13       421       Non-utility income       19       6,011.00         14       426       Miscellaneous non-utility expense       19       -         15       427       Interest expense       19       (5,612.00	7	408	Taxes other than income taxes	18	37,855.00
10         Total operating revenue deductions         1,454,633.00           11         Total utility operating income         (343,180.00           12         OTHER INCOME AND DEDUCTIONS         1           13         421         Non-utility income         19         6,011.00           14         426         Miscellaneous non-utility expense         19         -           15         427         Interest expense         19         (5,612.00	8	409	State corporate income tax expense	18	800.00
11       Total utility operating income       (343,180.00         12       OTHER INCOME AND DEDUCTIONS       1         13       421       Non-utility income       19       6,011.00         14       426       Miscellaneous non-utility expense       19       -         15       427       Interest expense       19       (5,612.00	9	410	Federal corporate income tax expense	18	. •
12         OTHER INCOME AND DEDUCTIONS           13         421         Non-utility income         19         6,011.00           14         426         Miscellaneous non-utility expense         19         -           15         427         Interest expense         19         (5,612.00	10		Total operating revenue deductions		1,454,633.00
13       421       Non-utility income       19       6,011.00         14       426       Miscellaneous non-utility expense       19       -         15       427       Interest expense       19       (5,612.00	11		Total utility operating income		(343,180.00)
13       421       Non-utility income       19       6,011.00         14       426       Miscellaneous non-utility expense       19       -         15       427       Interest expense       19       (5,612.00					
14         426         Miscellaneous non-utility expense         19         -           15         427         Interest expense         19         (5,612.00)	12		OTHER INCOME AND DEDUCTIONS		
15   427   Interest expense   19   (5,612.00				19	6,011.00
V, VI				19	•
16 Total other income and deductions 399.00	15	427	Interest expense	19	(5,612.00)
					399.00
17 Net income (342,781.00	17		Net income		(342,781.00)

#### SCHEDULE B-1 Account No. 400 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue	961,707.28	855,724.52	105,982.76
3		460.1 Single - family residential	-	-	-
4		460.2 Commercial and multi-residential	-	-	-
5		460.3 Large water users	-	-	-
6		460.5 Safe Drinking Water Bond Surcharge	-	52,341.96	(52,341.96)
7		460.9 Other unmetered revenue	-	<del>-</del>	-
8		Sub-total	961,707.28	908,066.48	53,640.80
9	462	Fire protection revenue		-	
10		462.1 Public fire protection	5,728.32	5,204.16	524.16
11		462.2 Private fire protection	63,772.20	57,234.24	6,537.96
12		Sub-total	69,500.52	62,438.40	7,062.12
13	465	Irrigation revenue			
Ш					
14	470	Metered water revenue			
15		470.1 Single-family residential	-	-	-
16		470.2 Commercial and multi-residential	80,132.56	65,086.78	15,045.78
17		470.3 Large water users	-	_	-
18		470.5 Safe Drinking Water Bond Surcharge	-	-	-
19		470.9 Other metered revenue	-	-	-
20		Sub-total	80,132.56	65,086.78	15,045.78
21		Total water service revenues	1,111,340.36	1,035,591.66	75,748.70
22	480	Other water revenue	112.39	230.26	(117.87)
23		Total operating revenues	1,111,452.75	1,035,821.92	75,630.83

#### SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
					During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
_2		VOLUME RELATED EXPENSES			
3	610				
4	615		245,669.49	240,062.19	5,607.30
5	616	Other volume related expenses			
6		Total volume related expenses	245,669.49	240,062.19	5,607.30
7		NON-VOLUME RELATED EXPENSES			<del> </del>
8	630	Employee labor	70,799.60	66,347.02	4,452.58
9	640		15,394.72	7,933.63	7,461.09
_10	650	Contract work	20,440.74	60,835.87	(40,395.13)
11	660	Transportation expenses	79,193.01	67,103.18	12,089.83
12	664	Other plant maintenance expenses	20,126.95	18,480.38	1,646.57
13		Total non-volume related expenses	205,955.02	220,700.08	(14,745.06)
14	-	Total plant operation and maintenance exp.	451,624.51	460,762.27	(9,137.76)
_15		ADMINISTRATIVE AND GENERAL EXPENSES		•	<u>.</u>
16	670	Office salaries	120,836.00	112,290.00	8,546.00
17	671	Management salaries	83,100.00	83,100.00	
18	674	Employee pensions and benefits	70,774.23	52,300.72	18,473.51
19	676	Uncollectible accounts expense	-		-
20	678	Office services and rentals	68,280.00	68,280.00	_
21	681	Office supplies and expenses	55,108.88	51,800.64	3,308.24
22	682	Professional services	338,504.84	88,358.39	250,146.45
23	684	Insurance	37,424.19	50,710.09	(13,285.90)
24	688	Regulatory commission expense	10,586.00	9,917.72	668.28
25	689	General expenses	19,867.58	23,196.58	(3,329.00)
26		Total administrative and general expenses	804,481.72	539,954.14	264,527.58
27	800	Expenses capitalized			- · · · · · · · · · · · · · · · · · · ·
28		Net administrative and general expense	804,481.72	539,954.14	264,527.58
29		Total operating expenses	1,256,106.23	1,000,716.41	255,389.82

# SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

		<u>.</u>	Distribution of 1	axes Charged
		Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	11,079.35		
2	State corporate franchise tax	800.00		
3	State unemployment insurance tax	3,224.70		
4	Other state and local taxes	89.58		
5	Federal unemployment insurance tax	716.60	,	
6	Federal insurance contributions act	22,745.09	:	
7	Other federal taxes	-	·· · · · · · ·	
8	Federal income taxes	-		
9			1	
10				
11	Totals	38,655.32	:	

# SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconsiliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_.

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 4	(342,781.00)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Federal income tax refund	-
5	Book to tax depreciation adjustment	107,446.00
6	Amortization on tax return only	(1,953.00)
7	Non-deductable expenses	6,186.00
8	Non-recordable revenue - related party interest income accrual	(35.00)
9		
10	Federal tax net income	(231,137.00)
11	Computation of tax: N/A with a net taxable loss	
12		
13		-
14		
15		
16		
17		

SCHEDULE B-5
Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	Interest income accrued from related party notes receivable	35.38	
2	Interest income earned from related party notes receivable	5,976.03	
3			
4			
5	Total	6,011.41	

SCHEDULE B-6
Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	SDWBA	5,493.63
2	Murphy Bank	118.60
3		
4		
5		
6		
7		
8		
9		
10	Total	5,612.23

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	3	93,385.62	(22,586.02)	70,799.60
2	670	Office salaries **	6	120,836.00	-	120,836.00
3	671	Management salaries	1	83,100.00		83,100.00
4					······································	· · · · · · · · · · · · · · · · · · ·
5					· · · ·	
6		Total	10	297,321.62		274,735.60

<sup>\*\*</sup> Includes 2 part-time employees

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1								
_2		NONE						,
3								
4								
5								
6								
7	Total							

# SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respo	ndent and any
	corporation, association, partnership, or person covering supervision and/or management of any department of the re	spondent's
	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agr	eements and also
- 1	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent th	rough stock
ine	ownership.	
lo.		
1	1. Did the respondent have a contract or other agreement with any organization or person coverir	ng supervision
2	and/or management of its own affairs during the year? Answer: (Yes or No)	NO
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	<ol><li>Name of each organization or person that was a party to such a contract or agreement.</li></ol>	
5		
6	Date of original contract or agreement.	
7	Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management \$	
9	6. To whom paid	
10	7. Nature of payment (salary, traveling expenses, etc.).	
11	Amounts paid for each class of service.	
12		
13	Basis for determination of such amounts	
14		
15	10. Distribution of payments:	Amount
16	(a) Charged to operating expenses	\$
17	(b) Charged to capital amounts	\$
18	(c) Charged to other account	\$
19	Total	\$
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22		\$
23		\$
24		\$
25	Total	\$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concern	ns?
27		
	<ul> <li>File with this report a copy of every contract, agreement, supplement or amendment mentioned about</li> </ul>	ove unless a copy
	of the instrument in due form has been furnished, in which case a definite reference to the report of the	ie respondent
	relative to which it was furnished will suffice.	

# SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS	÷		FLOV	V IN		. (Unit) 2	Annual			
		From Stream	_					Quantities				
Line		or Creek	Loca	Location of		Location of		ity Right	Dive	rsions	Diverted	
No.	Diverted Into •	(Name)	Diversi	on Point		Capacity	Max.	Min.	(Unit) 2	Remarks		
1												
2	N/A											
3												
4												
5												
		WELL	s					mping pacity	Annual Quantities			
Line	At Plant		Num-			Depth to			Pumped	<u> </u>		
No.	(Name or Number)	Location	ber	Dimensions Water			. (Unit) 2	(Unit) 2	Remarks			
6												
7	SEE ATTACHED	SCHEDULE										
8												
9				<u> </u>								
10					<u> </u>							
	TUNNELS A	ND SPRING	s			FLOV		t) 2 .	Annual Quantities			
Line No.	Designation	Location	Numi	ber	Maxi	mum	Min	imum	Pumped (Unit) 2	Remarks		
111										ĺ		
12	N/A							-				
13												
14												
15					•							
			Purc	hased V	Vater f	or Resale	<del>)</del>	1				
16	Purchased from		NONE									
17	Annual Quantities pur	chased					(Unit cho	sen) i				
18												
19												
	<ul> <li>State ditch pipe</li> </ul>	line reservoir,	etc. with	name, if	any.				•			

- 1 Average depth to water surface below ground surface
- 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-2

#### **Description of Storage Facilities**

Line		1	Combined Capacity	
No	Туре	Number	(Gallons or Acre Feet)	Remarks
1	Collecting reservoirs	[		
2	Concrete			,
3	Earth			
4	Wood			
5	B. Distribution reservoirs		• ** • **	
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
[11]	Metal			
12	Concrete			
13	Totals			

# 2004 Schedule D-1

Location	<u>No.</u>	<u>Size</u>	Water Depth	Pump Capacity	Annual Quantities (Estimate) Pumped 1000 gallons
Tyler Ave	2	12"	112	374 GPM	84,684
Cesar/Platt	4a	16"	148	1662 GPM	164,418,667
*Minnewawa	6	12"	106	264 GPM	23,392
Willow Ave.	7	12"	112	180 GPM	8,692,331
Belmont Ave. (Minnewawa & DeWitt	8	6"	102	193 GPM	5,647,797
Belmont (between Peach & Helm)	8a	14"	114	937 GPM	185,300,703
Balch	9	8"	92	201 GPM	79,520,047
Kings Canyon	10	6"	131	160 GPM	26,072
Peach Ave	- 11	12"	102	432 GPM	8,332,293
Illinois	12	14"	100	265 GPM	3,429,545
Argyle	13a	14"	145	1017 GPM	425,270,117
Helm Ave	14	14"	113	949 GPM	77,086,975
Olive Ave	15a	16"	121	1820 GPM	429,675,889

Total

1,387.508,509

<sup>\*</sup> Well pumped to waste for sampling

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

		Desc	ription of	Transmis	sion and	Distributi	on Facilitie	es		_
	A. LENGT	H OF DITCH	ES, FLUME	S AND LINK	ED CONDU	JITS IN MILE	S FOR VAR	HOUS CAPA	CITIES	
	Capacitie	es in Cubic F	eet Per Seco	ond or Miner	's Inches (st	ate which) _			<del></del> .	
Line No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	•	0.00	9 10 10	111020	21.000	011010	11 10 00	011010	10 10 100
2									•	
3	Lined conduit								•	
4			NONE							†
5		Totals	<del>*                                    </del>				•			
	A. LENGTH OF I		·				VARIOUS	CAPACITIES	S - Conclude	d
	Capacitie	es in Cubic Fo	eet Per Seco	and or Miner	's Inches (st	ate which) _				
Line			404 4 000	004 + 000	004 + 400	404 + 500	504 . 750		0	Total
No.	Ditch	<del></del>	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
7			<del>                                     </del>			<del> </del>				<del> </del>
8			<del>                                     </del>							
9	Elifes Collegie		NONE	<del></del>			:-			
10		Totals					:			ŀ
	-	, otais	L	ļ				l l		<u> </u>
	R FOOT	AGES OF PI	DE RV INCI	OF DIAMET	EDS IN INC	HES NOT	NCLUDING	SEBVICE B	IDING	
	<u> </u>	ACES OF TH	re brings	JE DIAMET	LING IN INC	1123 - 1101	NOLODING	SEKTIOE P	IFING	
Line										1
No.		1	1 1/2	2	2 1/2	3 .	4	5	6	8
11	Cast Iron						120.00		195.00	
	Cast iron (cement lined)									
	Concrete									
	Copper									
-	Riveted steel	_								
	Standard screw						·			
	Screw or welded casing									
	Cement - asbestos					615.00	12,654.00		189,514.00	47,811.00
	Welded steel						14,975.00		9,967.00	4,135.00
-	Wood									
21	Other (specify) Plastic			30.00			207.00		5,428.00	14,801.00
22	Totals			30.00	-	615.00	27,956.00		205,104.00	66,747.00
	B. FOOTAGES	OF DIDE BY	INSIDE DIA	METEDS IN	INCHES	NOT INCLU	NING SERVI	CE DIDING	Concluded	
_	D. TOOTAGES	OF THE DI	HODE DIA	me i ero in	HOHES -	NOT INCLU	JING SERVI	CE FIFING .	Concluded	
								Other	Sizes	
Line						i			y Sizes)	Total
No.		10	12	14	16	18	20			All Sizes
	Cast Iron								315.00	315.00
24	Cast iron (cement lined)									•
	Concrete									-
	Copper									-
27	Riveted steel								,	-
	Standard screw									-
	Screw or welded casing				100.00				100.00	200.00
	Cement - asbestos	4,400.00						1	254,994.00	259,394.00
	Welded steel							-	29,077.00	29,077.00
32	Wood					-				-,,

100.00

32 Wood 33 Other (specify) Plastic

Totals

34

6,567.00 4,400.00 6,567.00

27,033.00 33,600.00 311,519.00 322,586.00

#### SCHEDULE D-4 Number of Active Service Connections

	Metered - C	Dec 31	Flat Rate - Dec 31		
	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Single family residential			1,549	1,563	
Commercial and Multi-residential	52	57	216	217	
Large water users					
Public authorities					
Irrigation	3	3			
Other (specify)					
Subtotal					
Private fire connections					
Public fire hydrants					
Total	55	60	1,765	1,780	

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters_	Services
5/8 x 3/4 - in		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
3/4 - in		
1 - in		••
11/2 - in	10	
2 - in	44	
3 - in	2	
4 - in	4	
- in		_
Other		
Total	60	

#### SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:  1. New, after being received
В.	Number of Meters in Service Since Last Test  1. Ten years or less

#### **SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_100 Cubic Feet (Unit Chosen):

Classification	During Current Year								
of Service	January	February	March	April	May	June	July	Subtotal	
Single-family residential									
Commercial and Multi-residential	T T							·	
Large water users	473.22	473.22	5394.06	5394.06	9229.67	9229.68	13438.64	43632.55	
Public authorities		•							
Irrigation									
Other (specify)				<del></del> .				·	
Total					<del></del> -	<u> </u>	-	<del></del>	
Classification			During Curr	ent Year	*			Total	
of Service	August	September	October	November	December	Subtotal	Total	Prior Year	
Single-family residential									
Commercial and Multi-residential				-					
Large water users	13438.65	10275.92	10275.93	4203.03	4203.04	42396.57	86029.12	86537.01	
Public authorities								***************************************	
Irrigation						_			
Other (specify)									

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated\_\_\_\_\_

Total population served 8500

## SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Local Health Department reviewed the sanitary condition of	our water system during the past year? Yes			
2	Are you having routine laboratory tests made of water served to your consumers? Yes				
3	Do you have a permit from the State Board of Public Health for operation of your water system? Yes				
4	Date of permit: 1-16-1964 5 If permi	t is "temporary", what is the expiration date?			
6	If you do not hold a permit, has an application been made for such permit?	7 If so, on what date?			

## SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

#### **DECLARATION**

Before Signing, Please Check to See That All Schedules Have Been Completed
(See Instruction 3 on front cover)

I, the undersigned _Dottie Patton							
Officer, Partner or Owner							
of _ Bakman Water Company							
Name of Utility							
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 2004							
to and including December31, 2004 . (date)	SIGNED Watter to attor						
	Title Secretary-Treasurer						
	Date Musch 31, 2005						

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