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2010	UTILITY AUDIT, FINANCE AND COMPLIANCE BRANCH
ANNUAL REPOR	S.T.
	X I
OF	
Daluara Matau Oana	
Bakman Water Comp	any
•	
Bakman Water Company	
(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVI	DUAL IS DOING BUSINESS)
P.O. Box 7965, Fresno, CA	93747
(OFFICIAL MAILING ADDRESS)	ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

#### **TABLE OF CONTENTS**

General Instructions

Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities

General Information

**Balance Sheet Data and Capitalization** 

Income Statement and Other Related Data

Excess Capacity and Non-Tariffed Services

Schedule A - Comparative Balance Sheet

Schedule A-1 - Utility Plant

Schedule A-1a - Account No. 101 - Water Plant in Service

Schedule A-1b - Account No. 103 - Water Plant Held for Future Use

Schedule A-2 - Account No. 121 - Non-Utility Property and Other Assets

Schedule A-3 - Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Schedule A-3a - Account No. 108 - analysis of Entries in Depreciation Reserve

Schedule A-4 - Account No. 174 - Other Current Assets

Schedule A-5 - Account Nos. 180 and 253 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

Schedule A-6 - Account Nos. 201 and 204 - Capital Stock

Schedule A-7 - Record of Stockholders at End of Year

Schedule A-8 - Account No. 211 - Other Paid in Capital (Corporations Only)

Schedule A-9 - Account No. 215 - Retained Earnings (Corporations Only)

Schedule A-10 - Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Schedule A-11 - Account No. 224 - Long-Term Debt

Schedule A-12 - Account No. 225 - Advances from Associated Companies

Schedule A-13 - Account No. 235 - Payables to Associated Companies

Schedule A-14 - Account No. 241 - Other Current Liabilities

Schedule A-15 - Account No. 252 - Advances for Construction

Schedule A-16 - Account Nos. 255, 282, and 283 - Deferred Taxes

Schedule A-17 - Account No. 271 - Contributions in Aid of Construction

Schedule B - Water Plant In Service

Schedule B-1 - Account No. 400 - Operating Revenues

Schedule B-2 - Account No. 401 - Operating Expenses

Schedule B-3 - Account No. 408, 409, 410 - Taxes Charged During the Year

#### **TABLE OF CONTENTS**

- Schedule B-4 Reconciliation of Reported Net Income for Federal Income Taxes
- Schedule B-5 Account Nos. 421 and 426 Income from Non-Utility Operations
- Schedule B-6 Account No. 427 Interest Expense
- Schedule C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses
- Schedule C-2 Loans to Directors, Officers, or Shareholders
- Schedule C-3 Engineering and Management Fees and Expenses, Etc., During Year
- Schedule D-1 Sources of Supply and Water Developed
- Schedule D-2 Description of Storage Facilities
- Schedule D-3 Description of Transmission and Distribution Facilities
- Schedule D-4 Number of Active Service Connections
- Schedule D-5 Number of Meters and Services on Pipe Systems at End of Year
- Schedule D-6 Meter Testing Data
- Schedule D-7 Water Delivered to Metered Customers
- Schedule D-8 Status With State Board of Public Health
- Schedule D-9 Statement of Material Financial Interest
- Safe Drinking Water Bond Act / State Revolving Fund Data

**Facility Fees Data** 

Declaration

Index

#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2011**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The
  totals of the details in the latter must agree with the balances of the accounts to which they
  refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2010, through December 31, 2010. Fiscal year reports will not be accepted.

#### INSTRUCTIONS

#### FOR PREPARATION OF

#### **SELECTED FINANCIAL DATA SHEET**

#### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENERA	AL INFORMATION			
1.	Name under which utility is doing business:	Bakman Water Company			
2.	Official mailing address: P.O. Box 7965, Fresno, CA 93747				
3.	Name and title of person to whom correspondenc Tim Bakman, President	e should be addressed:	_Telephone:	559-255-0324	1
4.	Address where accounting records are maintained 5105 W. Belmont, Fresno, CA 93727	d:	i		
5.	Service Area (Refer to district reports if applicable	e N/A			
6.	Service Manager (If located in or near Service Are	ea.) (Refer to district reports	s if applicable.)		
	Name: N/A Address:		Telephone: _		
7.	OWNERSHIP. Check and fill in appropriate line:  Individual (name of owner)  Partnership (name of partner)  Partnership (name of partner)  Partnership (name of partner)  Corporation (corporate name)  Organized under laws of (state)	Bakman Water Company			9/1961
	Name: Virginia A. Bakman  Name: John Ohanian  Name: Shaymus Bakman	Title:	President Vice Presider Vice Presider Secretary / Tr	t	
8.	Names of associated companies: Behymer G&B Investments, Sunnyside Investments Inc., R	Partners LLC, Bakman Rar .T. Diversified Inc., MVP Fir	nch, Van Ness nancial LLC	Investments	
9.	Names of corporations, firms or individuals whose acquired during the year, together with date of ea Name:  Name: Name: Name:	ch acquisition:	Date:_ Date:_ Date:_ Date:_		
10.	Use the space below for supplementary information N/A	·	-		
11.					

## **BALANCE SHEET AND CAPITALIZATION DATA**

Calendar Year 2010

NAME OF UTILITY Bakman Water Company				(559) 255-0324		
PER	SON RESPONSIBLE FOR THIS REPORT	Richard Tim Bakman				
		_	1/1/2010	12/31/2010	Average	
	BALANCE SHEET DATA					
1	Intangible Plant	_	97,135	97,135	97,135	
2	Land and Land Rights	_	217,502	217,502	217,502	
3	Depreciable Plant		6,669,440	6,685,260	6,677,350	
4	Gross Plant in Service	_	6,984,077	6,999,897	6,991,987	
5	Less: Accumulated Depreciation	_	(2,560,782)	(2,815,545)	(2,688,164)	
6	Net Water Plant in Service		4,423,295	4,184,352	4,303,824	
7	Water Plant Held for Future Use	<u> </u>	<u>- '</u>		-	
8	Construction Work in Progress	_	63,137	126,929	95,033	
9	Materials and Supplies		-		_	
10	Less: Advances for Construction	<u> </u>	-		-	
11	Less: Contribution in Aid of Construction		(4,769,358)	(4,702,414)	(4,735,886)	
12	Less: Accumulated Deferred Income and Inv	estment Tax Credits				
13	Net Plant Investment	_	(282,926)	(391,133)	(337,030)	
			,			
	CAPITALIZATION					
14	Common Stock	_	67,100	67,100	67,100	
15	Proprietary Capital (Individual or Partnership	_				
16	Paid-in Capital		120,039	120,039	120,039	
17	Retained Earnings	_	(106,168)	(223,322)	(164,745)	
18	Common Stock and Equity (Lines 14 throu	ugh 17)	80,971	(36,183)	22,394	
19	Preferred Stock	_	-	<u>-</u>		
20	Long-Term Debt		31,534	17,121	24,328	
21	Notes Payable					
22	Total Capitalization (Lines 18 through 21)	<del>-</del>	112,505	(19,062)	46,722	
		<del>-</del>				

#### **INCOME STATEMENT AND OTHER DATA**

Calendar Year 2010

NAME OF UTILITY Bakman Water Company	Telephone: (559) 255-03	24
INCOME STATEMENT  23 Unmetered Water Revenue 24 Fire Protection Revenue 25 Irrigation Revenue 26 Metered Water Revenue 27 Total Operating Revenue 28 Operating Expenses 29 Depreciation Expense (Composite Rate: 3.81%) 30 Amortization and Property Losses 31 Property Taxes 32 Taxes Other Than Income Taxes 33 Total Operating Revenue Deduction Before Taxes 34 California Corp. Franchise Tax 35 Federal Corporate Income Tax 36 Total Operating Revenue Deduction After Taxes 37 Net Operating Income (Loss) - California Water Operations	;	Annual Amount  1,368,863 102,158 - 298,713 1,769,734 1,682,249 154,909 - 9,902 36,162 (113,488) 1,718 592 (115,798) (115,798)
<ul> <li>Other Operating and Nonoper. Income and Exp Net (Exclude Int</li> <li>Income Available for Fixed Charges</li> <li>Interest Expense</li> <li>Net Income (Loss) Before Dividends</li> <li>Preferred Stock Dividends</li> <li>Net Income (Loss) Available for Common Stock</li> </ul>	erest Expense)	(115,798) (1,356) (117,154) (117,154)
OTHER DATA  44 Refunds of Advances for Construction  45 Total Payroll Charged to Operating Expenses  46 Purchased Water  47 Power		470,073 - 354,777
Active Service Connections (Exc. Fire Protect.)_297	Jan. 1 Dec. 31  335 429 1,802 2,086 2,259	Annual Average 382 1,816 2,173

# **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission. Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tarified good and service provided in 2010:

_											
								Regulated	Asset	Account	Number
	Gross	Value of	Regulated	Assets	Used in the	Provision	of a Non-	tariffed	Goods/	Services	(by account)
							Income	×a –	Liability	Account	Number
	Total	Income	Тах	Liability	Incurred	Because	of Non-	tariffed	Goods/	Services	Services (by account) Number (by account)
y Advice Lette			Advice	Letter	and/or	Resolution	Number	Approving	Expense Non-tariffed	Account Goods/	
pproval by									Expense		Number
on-Tariffed Goods/Services that require Approval by Advice Letter				Total	Expenses	Incurred to	Provide	Non-tariffed	Goods/	Services	Passive (by account) Number (by account) Number
s/Services									Revenue	Account	Number
Tariffed Good				Total	Revenue	Derived	from	Non-tariffed	Goods/	Services	(by account)
to All Non-									Active	Ъ	Passive
Applies to All No											Number Description of Non-Tariffed Goods/Services
										Row	Numbe

# SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

			<u> </u>	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1,0.	110.	UTILITY PLANT	(3)		(4)
1	101	Water plant in service	A-1	6,999,897	6,984,077
2	103	Water plant held for future use	A-1 & A-1b	0,000,001	0,004,011
3	103	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1	126,929	63,137
5	100	Total utility plant	A-1_	7,126,826	7,047,214
6	106	Accumulated depreciation of water plant	A-3	(2,815,545)	(2,560,782)
7	114	Water plant acquisition adjustments	A-1	(2,010,040)	(2,500,702)
8	111	Total amortization and adjustments	<del>                                     </del>	(2,815,545)	(2,560,782)
9		Net utility plant	<u> </u>	4,311,281	4,486,432
		not dully plant		1,011,201	1, 100, 102
		INVESTMENTS			
10	121	Non-utility property and other assets			•
11	122	Accumulated depreciation of non-utility property	A-3	-	
12		Net non-utility property		-	
13	123	Investments in associated companies			-
14	124	Other investments		_	-
15		Total investments		-	-
		CURRENT AND ACCRUED ASSETS	,		
16	131	Cash		156,130	241,179
17	132	Special accounts		-	-
18	141	Accounts receivable - customers		213,647	175,815
19	142	Receivables from associated companies			2,476
20	143	Accumulated provision for uncollectible accounts		-	-
21	151	Materials and supplies		-	
22	174	Other current assets		19,712	2,900
23		Total current and accrued assets	· ·	389,489	422,370
24	180	Deferred charges	A-5	-	-
25		Total assets and deferred charges		4,700,770	4,908,802

## SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

	ī -		<u> </u>	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(C)	(d)
140.	140.	CORPORATE CAPITAL AND SURPLUS	+ (n)	(6)	(0)
1	201	Common stock	A-6	67.100	67 400
	204	Preferred stock	A-6 A-6	67,100	67,100
3	211			400.000	400,000
4	215	Other paid-in capital	A-8	120,039	120,039
5	215	Retained earnings	A-9	(223,322)	(106,168)
- <del></del>		Total corporate capital and retained earnings	+ +	(36,183)	80,971
		PROPRIETARY CAPITAL	<del>                                     </del>		
6	218		A-10		
7	218.1	Proprietary capital Proprietary drawings	H-10	-	<u> </u>
8	210.1		+	-	<u> </u>
l °		Total proprietary capital		-	-
<b> </b>		LONG TERM DEBT	+ +		<del></del>
9	224	Long term debt	A-11	47 404	21 524
10	225	Advances from associated companies	A-11 A-12	17,121	31,534
<u> \</u>	225	Advances from associated companies	A-12	-	-
		CURRENT AND ACCRUED LIABILITIES	+ +		
11	231	Accounts payable	+ + +	9,654	7,348
12	232	Short term notes payable	+	9,034	7,546
13	233	Customer deposits	<del> </del>		
14	235	Payables to associated companies	A-13	<u> </u>	-
15	236	Accrued taxes	1 7-13	<u> </u>	<u> </u>
16	237	Accrued interest	+		
17	241	Other current liabilities	A-14	7,764	19,591
18		Total current and accrued liabilities	<del> /``</del>	17,418	26,939
		rotal salisticand assisted indulities	1	11,410	20,000
<b> </b>		DEFERRED CREDITS	<del>                                     </del>		
19	252	Advances for construction	A-15	-	-
20	253	Other credits	1	-	-
21	255	Accumulated deferred investment tax credits	A-16	-	-
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16	-	-
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits	-	-	-
			<del>                                     </del>		· · · · · · · · · · · · · · · · · · ·
	-	CONTRIBUTIONS IN AID OF CONSTRUCTION	1		····
25	271	Contributions in aid of construction	A-17	5,442,196	5,409,286
26	272	Accumulated amortization of contributions	1 1	(739,782)	(639,928)
27		Net contributions in aid of construction		4,702,414	4,769,358
28		Total liabilities and other credits	1	4,700,770	4,908,802

#### SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balançe
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(p)	(c)	(d)	(e)	(f)
1	101	Water plant in service	6,984,077.27	19,646.99	(3,827.20)	-	6,999,897.06
2	103	Water plant held for future use	-				•
3	104	Water plant purchased or sold			:		
4	105	Construction work in progress - water plant	63,136.91	63,791.98			126,928.89
5	114	Water plant acquisition adjustments	-				
6		Total utility plant	7,047,214.18	83,438.97	(3,827.20)		7,126,825.95

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-1a Account No. 101 - Water Plant in Service

	I		Belance	Pit Additions	Pit Retirements	Other Debits*	Batance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT		1-6		15/	\'7
1	301	Intangible plant	97,135.39		<del>: :</del>		97,135.39
2	303	Land	217,502.21	-	_	_	217,502.21
3		Total non-depreciable plant	314,637,60	-	-	_	314,637.60
					i		,
		DEPRECIABLE PLANT			<del> </del>	i	
4	304	Structures	24,909.79	-		-	24,909.79
5	307	Wells	1,655,190.48			-	1,655,190.48
6	317	Other water source plant	50,735.07	3,827.20		-	54,562.27
7	311	Pumping equipment	1,137,169.43	1,386.91	-	-	1,138,556.34
8	320	Water treatment plant	·	•	•	-	-
9	330	Reservoirs, tanks and sandpipes	40,854.32	-		-	40,854.32
10	331	Water mains	2,612,048.15	-	(3,827.20)	- 1	2,608,220.95
11	333	Services and meter installations	637,477.30			-	637,477.30
12	334	Meters	69,765.22		-	- '	69,765.22
13	335	Hydrants	126,426.82	-	<u>-</u>	-	126,426.82
14	339	Other equipment	65,205.23	14,432.88	•		79,638.11
15	340	Office furniture and equipment	56,468.93	•	•	-	56,468.93
16	341	Transportation equipment	193,188.93		-		193,188.93
17		Total depreciable plant	6,669,439.67	19,646.99	(3,827.20)	-	6,685,259.46
18		Total water plant in service	6,984,077.27	19,646.99	(3.827.20)	-	6,999,897.06

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1					
2	NONE				
3					
4					
_ 5					
6		· · · · · · · · · · · · · · · · · · ·			
7					
8					
9					
10		Total		:	

## SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10	Tota	

## SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

<del></del>		1 Associate 400	Account 400 4	1 Assertation
	lta.us	Account 106 Water Plant	Account 106.1 SDWBA Loans	Account 122
Line	ltem			Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	2,560,782.17	-	•
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	-		
4	(b) Charged to Account No 272	254,763.01		
5	(c) Charged to clearing accounts	-		
6	(d) Salvage recovered	-		
7	(e) All other credits (Footnote 2)	-		
8	Total Credits	254,763.01	•	-
9	Deduct: Debits to reserves during year			_
10	(a) Book cost of property retired	-		
11	(b) Cost of removal	-		
12	(c) All other debits (Footnote 3)	-		
13	Total debits	-	•	-
14	Balance in reserve at end of year	2,815,545.18	·	-
				·
15	(1) COMPOSITE DEPRECIATION RATE USED FOR:	STRAIGHT LINE R	EMAINING LIFE	3.81%
16				·
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18	N/A			
19				
20	· · · · · · · · · · · · · · · · · · ·			
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24	N/A			
25				· · · ·
26			· · · · · · · · · · · · · · · · · · ·	
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION		
30	(a) Straight line X			• "
31	(b) Liberalized [ ]			
32	(1) Sum of the years digits [ ]			
33	(2) Double declining balance [ ]			
34	(3) Other		•	
35	(c) Both straight line and liberalized			
	(4		•	· ····

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

		r		Can dita ta	Dahitata	Calusas and	
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1	304	Structures	15,407.39	949.07	•	-	16,356.46
2	307	Wells	220,892.22	63,062.76		-	283,954.98
3	317	Other water source plant	21,020.16	2,078.82		-	23,098.98
4	311	Pumping equipment	410,240.51	43,374.59		•	453,615.10
5	320	Water treatment plant	•	-	•	-	-
6	330	Reservoirs, tanks and sandpipes	40,055.98	798.34	-	-	40,854.32
7	331	Water mains	1,301,771.22	97,398.99	-	-	1,399,170.21
8	333	Services and meter installations	341,343.74	24,287.89	-	•	365,631.63
9	334	Meters	34,790.63	5,586.98	-	-	40,377.61
10	335	Hydrants	105,010.37	4,816.86		•	109,827.23
11	339	Other equipment	25,641.52	2,896.74		-	28,538.26
12	340	Office furniture and equipment	13,386.05	2,151.48	•	-	15,537.53
13	341	Transportation equipment	31,222.38	7,360.49	-	<u>-</u>	38,582.87
14		Total	2,560,782.17	254,763.01	-	-	2,815,545.18

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
	Payroll deductions - other	1,750.00
2	Prepaid federal income tax	14,502.00
3	Prepaid state income tax	3,460.00
4		
5		·
6		
7		
8		
9		
10	Totals	19,712.00

#### **SCHEDULE A-5**

#### Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

	Designation of	Principal Amount of Securities to Which Discount and Expense, or Premium Minus	Total Discount and Expense or		ion Period	Beginning of	Debits During	Credits During	Balance
Line No.	Long-Term Debts	Expense, Relates	Net Premium	From	To (a)	Year	Year	Year	End of Year
1 1	(a)	(b)	(c)	(d)	(e)	(f) :	(g)	(h)	(1)
	NONE								<del>  </del>
3	INOTE					:			+
4						:			<del></del>
5									;
6									<del>                                     </del>
7									
- 8									
9									
10									
11									
12									
13									
14 15	<u> </u>								<u> </u>
16									<del> </del>
17									<del>                                     </del>
18					-	:			
19						<u>'</u>			<del>                                     </del>
20						<del>  </del>			<del>                                     </del>
21									
22						,			
23									
24									
25									
26									
27									
28									

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares					idends
		Date	Authorized by	Par or	Number of	Amount		clared
		of	Articles of	Stated	Shares	Outstanding	Duri	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)
1	Common		20,000	10	6,710	67,100		
2								
3								
4								
5								
6					1			
7								
8					i		Total	

## SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Richard T. Bakman	3,019	1	
2	Bakman Family Trust	671	•	
3	Jane Bakman	336		
4	Bakman Ranch (A Partnership)	2,684		
5			*	
6				]
7			I .	
8			1	
9				
10	Total number of shares	6,710	Total number of shares	

## SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	Other Paid in Capital	120,039.16
2		
3		
4		
5		
6		
7		
8	Total	120,039.16

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)		Amount (b)
1	Balance beginning of year		(106,167.82)
2	CREDITS		(100)1011027
	Net income	<u> </u>	-
	Prior period adjustments		-
5	Other credits (detail)		-
6		Total Credits	<u> </u>
7			
8	DEBITS	1	
9	Net losses	1	(117,154.00)
	Prior period adjustments		-
11	Dividend appropriations - preferred stock		-
12	Dividend appropriations - common stock		-
13	Other debits (detail)		•
14		Total Debits	(117,154.00)
15	Balance end of year	1	(223,321.82)

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	N/A
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11_	Total Debits	
12	Balance end of year	

#### SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding	Ì			<u> </u>
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(l)	(j)
1	Ford Credit	Ford Credit	6/30/2007	2012	51,637.40	17,120.52	5.9%	-	-	1,355.64
2										
3										
4										
5										
6	Totals				·	17,120.52				

## SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	NONE			· ·	
2					
3					
4					
5					
6	Totals				

## Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	NONE				
2					
3					
4				ř .	
5				:	
6	Totals			,	

## SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Payroll Taxes Payable	7,763.84
2		
3		
4		
5	Total	7,763.84

## SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	! (b)	Amount (c)
1	Balance beginning of year		•
2	Additions during year		-
3	Subtotal - Beginning balance plus additions during year		-
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis	!	
7	Proportionate cost basis	-	
8	Present worth basis	<u> </u>	
9	Total refunds	•	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts	•	
12	Due to present worth discount	- 1	
13	Total transfers to Acct. 271	-	
14	Securities Exchanged for Contracts (Enter detail below)	-	
15	Subtotal - charges during year	! -	-
16	Balance end of year		-

#### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	Item (a)	Account 255 Investment Tax Credit (b)	Account 282  income Tax - ACRS   Depreciation   (c)	Account 283 - Other (d)
1				
2	NONE			'
3		•	:	
4				
5	Total			

#### **SCHEDULE A-17**

## Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

				Amortization !	Not Subjec	to Amortization  Depreciation
Line		Total All Columns		Non- Depreciable	Property Retired Before Jan. 1, 1955 <sup>2</sup>	Accrued Through Dec. 31, 1954 on Property in Services at Dec. 31, 1954 <sup>3</sup>
No.	Description	(b)	(c)	(d)	(e)	<b>(f)</b>
1	Balance beginning of year	4,769,358.07	4,677,818.09	91,539.98		
2	Add: Credits to account during year					
3	Contributions revived during year	-		1		
4	Other credits*	32,910.02	-	32,910.02		
5	Total credits	32,910.02	-	32,910.02	-	-
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	99,854.32	99,854.32			
8	Non-depreciable donated property retired	-				
9	Other debits*	•				
10	Total debits	99,854.32	99,854.32		-	•
11	Balance end of year	4,702,413.77	4,577,963.77	124,450.00	•	-

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries

## SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	1,769,734
		OPERATING REVENUE DEDUCTIONS	+	
2	401	Operating expenses	B-2	1,682,249
3	403	Depreciation expense	A-3	154,909
4	407	SDWBA loan amortization expense	pages 7 & 8	•
5	408	Taxes other than income taxes	B-3	46,064
6	409	State corporate income tax expense	B-3	1,718
7	410	Federal corporate income tax expense	B-3	592
8		Total operating revenue deductions		1,885,532
9		Total utility operating income		(115,798)
	<b>!</b>	OTHER INCOME AND DEDUCTIONS	+ ;	
10	421	Non-utility income	B-5	- · · · · · · · · · · · · · · · · · · ·
11	426	Miscellaneous non-utility expense	B-5	_
12	427	Interest expense	B-6	(1,356)
13		Total other income and deductions		(1,356)
14		Net income		(117,154)

## SCHEDULE B-1 Account No. 400 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
140.	140.		(b)	(0)	(u)
<b>-</b>	400	WATER SERVICE REVENUES		<del></del>	
1	460	Unmetered water revenue	4 000 000 40	4.050.455.00	40,407,00
2	$\vdash$	460.1 Single - family residential	1,368,863.18	1,350,455.88	18,407.30
3		460.2 Commercial and multi-residential	-	•	-
4		460.3 Large water users	-		•
5		460.5 Safe Drinking Water Bond Surcharge	-	<u>.</u>	-
6		460.9 Other unmetered revenue	-	-	-
7		Sub-total Sub-total	1,368,863.18	1,350,455.88	18,407.30
8	462	Fire protection revenue		1	
9		462.1 Public fire protection	17,619.84	17,619.84	-
10		462.2 Private fire protection	84,537.60	83,753.60	784.00
11		Sub-total	102,157.44	101,373.44	784.00
12	465	Irrigation revenue	•		-
13	470	Metered water revenue		:	
14		470.1 Single-family residential	-	-	-
15	1	470.2 Commercial and multi-residential	298,713.22	265,620.20	33,093.02
16		470.3 Large water users	-		-
17		470.5 Safe Drinking Water Bond Surcharge	-	-	-
18		470.9 Other metered revenue	-	•	-
19		Sub-total	298,713.22	265,620.20	33,093.02
20		Total water service revenues	1,769,733.84	1,717,449.52	52,284.32
21	480	Other water revenue		20.31	(20.31)
22	460	Other water revenue  Total operating revenues	1,769,733.84	1,717,469.83	52,264.01

## SCHEDULE B-2 Account No. 401 - Operating Expenses

Line No.	Acct. No. 610 615	Account (a)  PLANT OPERATION AND MAINTENANCE EXPENSES  VOLUME RELATED EXPENSES  Purchased water  Power	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
3	616	Other volume related expenses	-	-	-
4		Total volume related expenses	354,777.07	324,229.38	30,547.69
			!		
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	203,080.99	99,676.11	103,404.88
6	640	Materials	23,874.61	29,581.12	(5,706.51)
7	650	Contract work	52,373.15	145,329.24	(92,956.09)
8	660	Transportation expenses			17,467.63
9	664	Other plant maintenance expenses	107,910.65	104,512.44	3,398.21
10		Total non-volume related expenses	486,086.47	460,478.35	25,608.12
11		Total plant operation and maintenance exp.	840,863.54	784,707.73	56,155.81
<u> </u>					
<b></b>		ADMINISTRATIVE AND GENERAL EXPENSES		1.5.5.=	10.1.00
12	670	Office salaries	125,492.13	149,494.25	(24,002.12)
13	671	Management salaries	141,499.92	95,589.08	45,910.84
14	674	Employee pensions and benefits	165,589.84 i	114,594.81	50,995.03
15	676	Uncollectible accounts expense		-	-
16_	678	Office services and rentals	155,122.50	132,018.00	23,104.50
17	681	Office supplies and expenses	79,248.77	80,240.10	(991.33)
18	682	Professional services	52,966.22	50,174.89	2,791.33
19	684	Insurance	81,930.55	68,970.89	12,959.66
20	688	Regulatory commission expense	7,908.87	5,026.50	2,882.37
21	689	General expenses	31,626.37	42,310.56	(10,684.19)
22		Total administrative and general expenses	841,385.17	738,419.08	102,966.09
23	800	Expenses capitalized		-	-
24		Net administrative and general expense	841,385.17	738,419.08	102,966.09
25		Total operating expenses	1,682,248.71	1,523,126.81	159,121.90

## SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	9,901.65		
2	State corporate franchise tax	1,718.00		
3	State unemployment insurance tax	-	<del>:</del>	
4	Other state and local taxes	-		
5	Federal unemployment insurance tax	•	•	
6	Federal insurance contributions act	-		
7	Other federal taxes	36,162.40	:	
8	Federal income taxes	592.00		
9	Total	48,374.05	·	

## SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from to	3 Show taxable	ear if other than calendar year from	n to
---	----------------	--------------------------------------	------

		<del></del>
Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	(117,154.00)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Depreciation Adjustment	98,000.00
5	Non Deductible Expenses	23,540.00
6	Contributions (Limited by Income)	(439.00)
7		
8		
9		
10	Federal tax net income	3,947.00
11	Computation of tax:	-
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1			
2	NONE		
3			
4			
5	Total		

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
	Ford Credit	1,355.64
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	1,355.64

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	4	203,080.99		203,080.99
2	670	Office salaries	7	125,492.13		125,492.13
3	671	Management salaries	1	141,499.92		141,499.92
4			<u>"</u>			
5						
6		Total	12	470,073.04		470,073.04

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.	NONE							
3.								
4.								
5.								
6.								
7.	Total							

	SCHEDULE C-3
	Engineering and Management Fees and Expenses, etc., During Year
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?  Answer: Yes: No: X  If the answer is in the affirmative, make appropriate replies to the following questions)*
2.	Name of each organization or person that was a party to such a contract or agreement.
3.	Date of original contract or agreement:
4.	Date of each supplement or agreement:
5.	Amount of compensation paid during the year for supervision or management:
6.	To whom paid:
7.	Nature of payment (salary, traveling expenses, etc.):
8.	Amounts paid for each class of service:
9.	Basis for determination of such amounts:
10.	Distribution of payments: Amount
	a) Charged to operating expenses \$
	b) Charged to capital amounts
	c) Charged to other account \$
	Total
11.	Distribution of charges to operating expenses by primary accounts:
	Number and Title of Account: Amount Amount
	<u> </u>
1	<u> </u>
	Total \$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
<u> </u>	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent
il .	relative to which it was furnished will suffice.

## SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS			FLQV	V IN		(Unit) 2	Annual	··········
		From Stream							Quantities	
Line		or Creek		ation of		ty Right		rsions	Diverted	
No.	Diverted Into *	(Name)	Divers	ion Point	Claim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1								<u> </u>		
2	NONE	ļ								
3								<u> </u>		<del></del>
5		<del>-</del>						<u> </u>	<del> </del>	
	<u> </u>	<u> </u>	<del></del>			<u> </u>		1	<del>  </del>	
	WELLS							nping pacity	Annual Quantities	
Line	At Plant				C	epth to			Pumped	
No.	(Name or Number)	Location	No.	Dimensi	ons V	s Water 1 (Unit) 2		(Unit)²	Remarks	
6		Ì						,		
7	See attached schedu									
8										
9								<u> </u>		
10			-;	<u> </u>				<u> </u>		
	TUNNELS AND SPRINGS				• •	FLOW		2	Annual Quantities	
Line No.	Designation_	Location	Num	nber	Maxi	Maximum		iimum	Pumped (Unit) <sup>2</sup>	Remarks
11										
12_	NONE								_	
13		ļ								
14										
13		1l				·			<u> </u>	
	T		P	urchase	d Water	or Resale	<u> </u>			
16	Purchased from	NONE	_				41-4-6-	· · ·		
17	Annual Quantities pur	rcnased					(Unit cho	osen) :		<del></del>
18 19			_					:		
19	* State ditch pipe	line reservoir e	tc with	name if a	nv					
	1 Average depth to									
	<sup>2</sup> The quantity unit					red and us	ed in taro	e amounts	is the acre foot	
		ls 43,560 cubic								
4										
l	rate of flow	or discharge in	larger ar	nounts is e	expressed	in cubic feet	per seco	ond, in gall	ons per minute,	

SCHEDULE D-2
Description of Storage Facilities

	Description of Storage Facilities											
Line			Combined Capacity									
, No	Туре	No.	(Gallons or Acre Feet)	Remarks								
1	Collecting reservoirs											
2	Concrete											
3	Earth											
4	Wood											
5	B. Distribution reservoirs											
6	Concrete											
7	Earth											
8	Wood											
9	C. Tanks											
10	Wood											
11_	Metal	8	54,950 gal									
12	Concrete											
13	T	otal 8	54,950 gal									

## SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES											
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)											
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100			
1	Ditch											
2	Flume						:					
3	Lined conduit											
4												
5	Total	N/A										

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
ŀ	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths		
6	Ditch										
7	Flume					;					
. 8	Lined conduit										
9											
10	Total	N/A									

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING											
Line			,				T		I			
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8		
11	Cast Iron						120	,	195			
12	Cast iron (cement lined)											
13	Concrete											
14	Copper					1						
15	Riveted steel											
16	Standard screw											
17	Screw or welded casing											
18	Cement - asbestos		l			615	12,654		189,514	47,811		
19	Welded steel			I I			17,975		99,967	4,135		
20	Wood											
21	Other (specify) pvc, galv			100			207		5,643	16,747		
22	Total	•		100	-	615	30,956	-	295,319	68,693		

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)											
Line No.	Description	10	12	14	16	18	20	Other Sizes (Specify)	Tolal All Sizes			
23	Cast Iron								315			
24	Cast iron (cement lined)								-			
25	Concrete								-			
26	Copper	1							-			
27	Riveted steel				T				-			
28	Standard screw								-			
29	Screw or welded casing	1			100				100			
30	Cement - asbestos	4,400							254,994			
31	Welded steel								122,077			
32	Wood								-			
33	Other (specify)		26,811						49,508			
34	Total	4,400	26,811	-	100	-	-		426,994			

SCHEDULE D-4
Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
l <sup>1</sup>	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	2	-		<u>-</u>
3/4 - in	2			-
1 - in	16	14	1,641	1,662
1 1/2 - in	227	323		-
2 - in	72	75	161	168
3 - in	3	4		-
4 - in	13	13		-
- in]		-		•
Other			125	297
		-	169	
Total	335	429	2,096	2,127

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

		mo at Ena or	1941		
	Size	Meters	Services		
	5/8 x 3/4 - in				
	3/4 - in				
	1 - in	14	1,662		
	1 1/2 - in	323			
	2 - in	75	168		
[	3 - in	4			
	4 - in	13			
	- in	•			
Fire	Other		297		
	Total	429	2,127		

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as in Section VI of General Order No. 103:	Prescribed
	1. New, after being received	N/A
	2. Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since La	st Test
	1. Ten years or less	
	2. More than 10, but less	
	than 15 years	
	3. More than 15 years	

#### **SCHEDULE D-7**

Water delivered to I	Metered Custome	ers by Months a	ınd Years iı	<u> </u>	Cu Ft		(Unit Chose	n)ı
			During	Current Yea	r	:		
	January	February	March	April	May	June	July	Subtotal
Single-family residential	2,323.5	2,323.5	3,618.5	3,618.5	6,264.5	6,264.5	8,238.0	32,651.0
Commercial and Multi-residential	4,766.5	4,766.5	5,852.5	5,852.5	6,831.0	6,831.0	9,370.0	44,270.0
Large water users		-				1		
Public authorities					:			
Irrigation	582.5	582.5	1,618.0	1,618.0	5,476.5	5,476.5	11,929.5	27,283.5
Other (specify)								
Total							ĺ	
					•	•		
	During Current Year							
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	8,238.0	7,313.5	7,313.5	3,581.5	3,581.5	30,028.0	62,679.0	47,251.6

13								
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	8,238.0	7,313.5	7,313.5	3,581.5	3,581.5	30,028.0	62,679.0	47,251.6
Commercial and Multi-residential	9,370.0	7,595.5	7,595.5	5,585.5	5,585.5	35,732.0	80,002.0	74,633.7
Large water users						•		
Public authorities								
1rrigation	11,929.5	9,121.5	9,121.5	2,218.5	2,218.5	34,609.5	61,893.0	75,150.9
Other (specify)								
Total								

<sup>&</sup>lt;sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: N/A	Total population served:	8.866
Total acres inigates. Tivit		0,000

## SCHEDULE D-8 Status With State Board of Public Health

1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the	past year?	Yes .
2.	Are you having routine laboratory tests made of water served to your consumers? Yes	-	
3.	Do you have a permit from the State Board of Public Health for operation of your water system? Ye	s	
4.	Date of permit: 1/4/2005		
5.	If permit is "temporary", what is the expiration date? N/A		
6.	If you do not hold a permit, has an application been made for such permit? N/A 7. If s	o, on what date? N	v/A

SCHEDULE D-9				
Statement of Material Financial Interest				
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.				
N/A				
· · · · · · · · · · · · · · · · · · ·				
· · · · · · · · · · · · · · · · · · ·				

## FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund Ioan surcharge collection for the calendar year. Please use one page per Ioan.

1.	Current Fiscal Agent:				
	Name: Address: Phone Number:	<u>None</u>			
	Account Number: Date Hired:		:		
2.	Total surcharge collec	eted from customers during the 12 month r	reporting period:		
	\$ None		Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			3/4 inch 1 inch		
			1 1/2 inch 2 inch		
			3 inch		<u> </u>
			4 inch		
			6 inch		
			Number of Flat Rate		
			Customers		
			Total		
3.	Summary of the bank	account activities showing:	1		
	Balance a	t beginning of year		\$	0
	Deposits of	during the year		·	
		arned for calendar year als from this account			
		t end of year			
4.	Reason or Purpose o	f Withdrawal from this bank account:			
			!		
			· · · · · · · · · · · · · · · · · · ·		

## FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	Delenes
II I			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No. I	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	55,113	•	•	-	55,113
3	303	Land	100,000	,	+	-	100,000.
4		Total non-depreciable plant	155,113		-	-	155,113
5		DEPRECIABLE PLANT					·
6	304	Structures	-				-
7.	307	Wells	110,508				110,508
8	317	Other water source plant	-				-
9	311	Pumping equipment	78,005				78,005
10	320	Water treatment plant	-				-
11	330	Reservoirs, tanks and sandpipes	69,865				69,865
12	331	Water mains	201,809				201,809
13	333	Services and meter installations	-				-
14	334	Meters	-				-
15	335	Hydrants	-	,			-
16	339	Other equipment	-				-
17	340	Office furniture and equipment					-
18	341	Transportation equipment	_				-
19		Total depreciable plant	460,187	-	-	-	460,187
20		Total water plant in service	615,300	-	_	•	615,300

#### **FACILITIES FEES DATA**

Class B:

Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Trust Account Info	rmation:		
Bank Name:	N/A		
Address: Account Number:			
Date Opened:			
Facilities Fees col	lected for new connections during the calendar year:		
A. Commercial			
NAME			AMOUNT
N/A			\$
		<u> </u>	\$ \$ \$
			\$
<del> </del>	<del></del>	<u> </u>	\$
B. Residential			
NAME			AMOUNT
N/A			\$
			\$ \$ \$
			\$
		<del></del>	\$
Summary of the b	ank account activities showing:		
Balance a	t beginning of year		\$
	during the year	•	
Interest ea	arned for calendar year		
Withdrawa	als from this account		
	t end of year		
Balance a			
	e of Withdrawal from this bank account:		
	e of Withdrawal from this bank account:		

DECLARATION					
(PLEASE VERIFY THA	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned		Richard T. Bakman			
	Officer, Part	tner, or Owner (Please Print)			
of	Bakman Wa	ter Company			
		of Utility			
the books, papers and recor same to be a complete and	ds of the respondent; that I hat correct statement of the busine perty for the period of January dent se Print)	en prepared by me, or under my direction, from ave carefully examined the same, and declare the ess and affairs of the above-named respondent of 1, 2010, through December 31, 2010.  Signature  3 3 3 11  Date			

## **INDEX**

	PAGE
Advances from associated companies	18
Advances for construction	19
Assets	9
Balance Sheet	9-10
Capital stock	16
Contributions in aid of construction	20
Depreciation and amortization reserves	13-14
Declaration	34
Deferred taxes	19
Dividends appropriations	. 17
Employees and their compensation	25
Engineering and management fees	26
Excess Capacity and Non-Tariffed Services	8
Facilities Fees Data	33
Income Statement	7, 21
Liabilities	10
Loans to officers, directors, or shareholders	26
Long-term debt	18
Management compensation	23
Meters and services	29
Non-utility property	12
Officers	5
Operating expenses	23
Operating revenues	22
Organization and control	5
Other assets	14
Other income	21
Other paid in capital	16
Payables to associated companies	18
Population served	29
Proprietary capital	17
Purchased water for resale	27
Retained earnings	17
Safe Drinking Water Bond Act Data	31-32
Service connections	29
Sources of supply and water developed	27
Status with Board of Health	30
Stockholders	16
Storage facilities	27
Taxes	24
Transmission and distribution facilities	28
Unamortized debt discount and expense	15
Unamortized premium on debt	15
Utility plant	11
Water delivered to metered customers	29
Water plant in service	11
Water plant held for future use	12