San's Copy

Received	CLASS A
Examined	WATER UTILITIES

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2000 ANNUAL REPORT OF

CALIFORNIA WATER SERVICE COMPANY 1720 NORTH FIRST STREET SAN JOSE, CALIFORNIA 95112

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2000

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2000 (FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Name of Utility:

CALIFORNIA WATER SERVICE COMPANY

Phone: (408) 367-8200

Person Responsible for this Report

Calvin L. Breed

(Prepared from Information in the 2000 Annual Report)

BAI	LANCE SHEET DATA	January 1, 2000	December 31, 2000	Annual Average
1	Intangible Plant	3,391,576	3,975,262	3,683,419
2	Land and Land Rights	10,364,804	10,499,742	10,432,273
3	Depreciable Plant	757,745,066	774,880,829	766,312,947
4	Gross Plant in Service	771,501,446	789,355,832	780,428,639
5	Less: Accum. Depreciation	241,342,444	260,555,252	250,948,848
6	Net Water Plant in Service	530,159,001	528,800,580	529,479,791
7	Water Plant Held for Future Use	0	0	0
8	Construction Work in Progress	12,341,587	31,075,098	21,708,343
9	Materials and Supplies	2,155,884	2,598,560	2,377,222
10	Less: Advances for Construction	105,361,258	105,098,612	105,229,935
11	Less: Contribution in Aid of Construction	53,333,086	53,873,877	53,603,481
12		62,194,820	65,186,986	63,690,903
13	Net Plant Investment	288,516,301	338,314,763	313,415,532
CA	PITALIZATION			
14	Common Stock	19,717,406	19,717,406	19,717,406
15	Proprietary Capital (Ind. or Part.)	0	0	0
16	Paid in Capital	29,490,039	29,490,039	29,490,039
17	Retained Earnings.	139,913,265	143,208,588	141,560,927
18	Common Equity (Lines 14-17)	189,120,710	192,416,033	190,768,372
19		3,475,000	3,475,000	3,475,000
20	Long-Term Debt	169,496,986	187,278,738	178,387,862
21	Notes Payable	13,900,000	14,500,000	14,200,000
22		375,992,696	397,669,771	386,831,234

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Name of Utility:

CALIFORNIA WATER SERVICE COMPANY

Phone: (408) 367-8200

INC	COME STATEMENT //) /// OCT	Annual Amount
23	Unmetered Water Revenue	27,531,678
24	Fire Protection Revenue	3,064,321
25	Irrigation Revenue	40,136
26	Metered Water Revenue	206,030,513
27	Total Operating Revenue	236,666,649
28	Total Operating Expenses	164,158,596 🗸
29	Depreciation Expense (Composite Rate 2.6%)	17,455,527
30	Amortization and Property Losses	84,272
31	Property Taxes	4,588,273
32	Taxes Other Than Income Taxes	4,619,816.39
33	Total Operating Rev. Deductions Before Taxes	190,906,484
34	California Corp. Franchise Tax	2,068,787
35	Federal Corporate Income Tax	9,864,108
36	Total Operating Revenue Deduction After Taxes	202,839,380
37	Net Operating Income (Loss) - California Water Operations	33,827,269
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	1,173,817
39	Income Available for Fixed Charges	35,001,087
40	Interest Expense	14,556,667
41	Net Income (Loss) Before Dividends	20,444,420
42	Preferred Stock Dividends	152,901
43	Net Income (Loss) Available for Common Stock	20,291,520
от	HER DATA	
44	Refunds of Advances for Construction	3,686,093
45	Total Payroll Charged to Operating Expenses	36,274,241
46	Purchased Water	71,778,908

48 Class A Water Companies Only:

47 Power

- a. Pre-TRA 1986 Contributions in Aid of Construction
- b. Pre-TRA 1986 Advances for Construction
- a. Post TRA 1986 Contributions in Aid of Construction
- b. Post TRA 1986 Advances for Construction

NOT AVAILABLE -WE DO NOT MAINTAIN THESE BY YEAR

14,762,322

Active Service Connections

(Exclude Fire Protection)

- 49 Metered Service Connections
- 50 Flat Rate Service Connections
- 51 Total Active Service Connections

	Jan. i	Dec. 31	Annual Average
Ì	304,823	308,761	306,792
	110,754	111,399	111,077
١	415,577	420,160	417,869

GENERAL INFORMATION

Name under which utility is doing business: CALIFORNIA WATER SERVICE COMPANY Official mailing address: 1720 NORTH FIRST STREET, SAN JOSE, CA 95112 Name and title of person to whom correspondence should be addressed: PETER C. NELSON, President Telephone: (408) 367-8200 Address where accounting records are maintained: 1720 NORTH FIRST STREET, SAN JOSE, CA 95112 Service area: (refer to district reports as applicable) REFER TO DISTRICT REPORTS Service Manager (If located in or near Service Area. Refer to District Reports) REFER TO DISTRICT REPORTS Name: Phone: Address: OWNERSHIP: CALIFORNIA WATER SERVICE COMPANY Corporation (corporate name) CALIFORNIA Date: December 21, 1926 Organized under laws of (state) Principal Officers: PETER C. NELSON PRESIDENT & CEO (title) (name) VICE-PRESIDENT, CFO & TREASURER GERALD F. FEENEY (title) (name) VICE-PRESIDENT, OPERATIONS RAYMOND H. TAYLOR (title) (name) Name of Associated Companies: CALIFORNIA WATER SERVICE GROUP CALIFORNIA WATER SERVICE UTILITY SERVICES WASHINGTON WATER SERVICE COMPANY

9. Names of corporations, firms, or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

NOT APPLICABLE

Use the space below for supplementary information or explanations concerning this report.

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

		<u> </u>			
Line			Page	Balance	Balance
No.	No.	TITLE OF ACCOUNT_	No.	End-of-Year	Beginning-of-Year
	ļ		1	1	
[I UTILITY PLANT			
2	100	Utility plant	5	820,430,930.54	783,843,032.77
3	107	Utility plant adjustments	i I		
4	1	Total Utility Plant		820,430,930.54	783,843,032.77
5	250	Reserve for depreciation of utility plant	6	-259,222,067.28	-240,294,303.01
6	251	Reserve for amortization of limited term utility investment	6	-1,324,321.95	-1,048,141.42
8	252	Reserve for amortization of utility plant acquisition adjustment	6	-8,863.09	-6,268.93
9		Total utility plant reserves		-260,555,252.32	-241,342,444.43
10	İ	Total utility plant less reserve		559,875,678.22	542,500,588.34
11					
12		II INVESTMENT AND FUND ACCOUNTS	1		
13	110	Other physical property	6	501,674.77	565,659.38
14	253	Reserve for depreciation and amortization of other property	6	-20,686.15	20,686.15
15	.	Other physical property less reserve	1 1	480,988.62	586,345.53
16	111	Investments in associated companies	8	0.00	0.00
17	112	Other investments	8	10,829,982.79	12,046,840.21
18	113	Sinking funds	8	. 0.00	0.00
19	114	Miscellaneous special funds	8	0.00	0.00
20		Total investment and fund accounts	1 1	11,310,971.41	12,633,185.74
21				İ	
22		III CURRENT AND ACCRUED ASSETS			
23	120	Cash		2,163,754.61	196,732.00
24	121	Special deposits	8	66,049.53	71,395.82
25	122	Working Funds		85,427.54	71,877.96
26	123	Temporary cash investments	1	0.00	0.00
27	124	Notes receivable	9	0.00	0.00
28	125	Accounts receivable		23,426,206.31	23,465,517.96
29	126	Receivables from associated companies	9	-1,197,730.13	-835,384.92
30	131	Materials and supplies	1 1	2,598,559.78	2,155,883.82
31	132	Prepayments	9	3,137,705.01	3,324,751.08
32	133	Other current and accrued assets	9	0.00	0.00
33		Total current and accrued assets	1 1	30,279,972.65	28,450,773.72
34]		
35		IV DEFERRED DEBITS	!		
36	140	Unamortized debt discount and expense	10	3,747,153.00	3,833,773.60
37	141	Extraordinary property losses	11	0.00	0.00
38	142	Preliminary survey and investigation charges		0.00	0.00
39	143	Clearing accounts	1	799,845.09	776,865.16
40	145	Other work in progress		1,303,103.21	674,547.80
41	146	Other deferred debits	11	76,658,391.61	76,321,589.59
42		Total deferred debits		82,508,492.91	81,606,776.15
43		Total assets and other debits	! !	683,975,115.19	665,191,323.95
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SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

	, ,		[6: ·]	n-1 T	Dela
Line		TITLE OF ACCOUNT	Page	Balance Find of Year	Balance
No.	No.	TITLE OF ACCOUNT	No.	End-of-Year	Beginning-of-Year
1		1 CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	111	19,717,406.25	19,717,406.25
3	201	Preferred capital stock	liil	3,475,000.00	3,475,000.00
4	202	Stock liability for conversion	''	0.00	0.00
5	203	Premiums and assessments on capital stock	12	29,490,038.58	29,490,038.58
6	150	Discount on capital stock	انتا	0.00	0.00
7	151	Capital stock expense	l ii l	120,610.07	120,610.07
8	270	Capital surplus	12	0.00	0.00
9	271	Earned surplus	12	143,208,588.45	139,913,265.00
10		Total corporate capital and surplus		196,011,643.35	192,716,319.90
11				, ,	
i 2		II PROPRIETARY CAPITAL			
13	204	Proprietary capital	12	0.00	0.00
i4	205	Undistributed profits	12	0.00	0.00
i 5		Total proprietary capital		0.00	0.00
16					
17		III LONG-TERM DEBT			
18	210	Bonds	13	183,105,000.00	165,345,000.00
19	211	Receiver's Certificates		0.00	0.00
20	212	Advances from associated companies	14	0.00	0.00
2 i	213	Miscellaneous long-term debt	14	4,173,737.81	4,151,986.10
22		Total long-term debt		187,278,737.81	169,496,986.10
23	. 1				
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Noles payable	14	14,500,000.00	13,900,000.00
26	221	Notes receivable discounted		0.00	0.00
27	222	Accounts payable	1	27,590,154.64	27,364,221.60
28	223	Payables to associated companies	14	0.00	0.00 0.00
29	224	Dividends declared		0.00 0.00	0.00
30 31	225 226	Matured long-term debt Matured interest		0.00	0.00
32	227	Customers' deposits	1 1	1,237,587.80	1,187,688.10
33	228	Taxes accrued	15	2,668,270.52	3,608,016.20
34	229	Interest accrued	1."	2,509,793.99	
35	230	Other current and accrued liabilities	14	2,132,320.46	
36		Total current and accrued liabilities	'	50,638,127.41	52,474,078.90
37		Total Carrent and accract reconnect		50,050,12	52, ,
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	10	0.00	0.00
40	241	Advance for construction	16	105,098,612.08	105,361,258.00
41	242	Other deferred credits	16	85,006,502.58	l
42		Total deferred credits		190,105,114.66	191,195,452.83
43					
44		VI RESERVES			
45	254	Reserve for uncollectable accounts	17	169,251.28	410,846.65
46	255	Insurance reserve	17	0.00	
47	256	Injuries and damages reserve	17	1,005,291.40	
48	257	Accrued employees' benefits	17	4,766,465.25	
49	258	Other reserves	17	126,607.23	
50		Total reserves		6,067,615.16	5,975,400.17
51]
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	18	53,873,876.80	
54		Total liabilities and other credits		683,975,115.19	665,191,323.95
55	L				

SCHEDULE B INCOME ACCOUNT FOR THE YEAR

Line	Acct.		Page	
No.	No.	Account	No.	Amount
1		I UTILITY OPERATING INCOME	1,, ,,	226 666 640 0
2	501	Operating revenues	19-20	236,666,649.03
3				
4		Operating Revenue Deductions:	12, 22	174 150 505 6
5	502	Operating expenses	21-23	164,158,595.6
6	503	Depreciation Climinal Approximation	6	17,455,526.8
7	504	Amortization of limited-term utility investments		84,272.2 0.0
8	505	Amortization of utility plant acquisition adjustments	23	0.0
9	506	Property losses chargeable to operations	23	21,140,984.9
10	507	Taxes	23	202,839,379.6
11		Total operating revenue deductions	1 1	33,827,269.4
12	600	Net operating revenues	1 1	0.0
13 14	508 510	Income from utility plant leased to others		0.0
	310	Rent for lease of utility plant		33,827,269.4
15		Total utility operating income		33,027,209.4
16		II OTHER INCOME		
17			24	705,064.9
18 19	521 522	Income from nonutility operations (Net) Revenues from lease of other physical property	24	321,666.8
20	523	Dividend revenues		136.1
21	523	Interest revenues	1 1	37,294.0
22	525	Revenues from sinking and other funds	1 1	2,752.5
23	526	Miscellaneous nonoperating revenues	24	1,149,222.2
23	527	Non-operating revenue deductions (Dr.)	24	-714,587.1
24 25	327	Total other income	24	1,501,549.59
26		Gross income		35,328,819.0
27		Gross medine		22,220,012.00
28		III INCOME DEDUCTIONS		
29	530	Interest on long term debt	13	-13,356,918.0
30	531	Amortization of debt discount and expense	10	-94,927.3
31	532	Amortization of premium on debt (Cr.)	10	-138,364.0
32	533	Taxes assumed on interest	'	0.00
33	534	Interest on debt to associated companies		0.0
34	535	Other interest charges	24	-1,669,417.3
35	536	Interest charged to construction (Cr.)		702,960.0
36	537	Miscellaneous amortization		2,594.10
37	538	Miscellaneous income deductions	24	-330,326.4
38		Total income deductions)	-14,884,399.0
39		Net income		20,444,420.0
40				• •
41	1	IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		0.0
43				
44		Balance transferred to Earned Surplus on Schedule A-21		20,444,420.0
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_		SCHEDULE A-1	LE A-1	ı		
		Account No. 100 - Utility Plant	- Utility Plant			
		Balance	Plant	Plant		
Acct.	Account	Beginning	Additions	Retirements	Other Dobits	Balance
Š.		of Year	During Year	During Year	or (Credits)	End of Year
1-00	Utility plant in service (Schedule A-1a)	771,514,416.33	18,900,948.04	580,627.42	(465,934.20)	789,368,802.75
100-2	100-2 Utility plant leased to others	00:0				00.0
100-3	100-3 Construction work in progress	12,341,586.95			18,733,511.35	31,075,098.30
100-4	100-4 Util. plant held for future use (Sch.A-1e)	00:0			0.00	00.0
100-5	100-5 Utility plant acquisition adjustments	-12,970.51				-12,970.51
100-6	100-6 Utility plant in process of reclassification	00:00				0.00
	Total utility plant	783,843,032.77	18,900,948.04	580,627.42	18,267,577.15	820,430,930.54

SCREDULE A-18	Account No. 100-1 - Utility Plant in Service	See Attached	

SCHEDULE A-1b	Account No. 302 - Franchises and Consents	See Attached	

SCHEDULE A-1c Account No. 100-4 - Utility Plant Held for Future Use Combined with Account 110

SCHEDULE A-2 Account No. 110 - Other Physical Property

See Attached

SCHEDULE	A-IA
Utility Plant in	Service

- 1		Balance	Plant	Plant		
Acct.	Account	Beginning	Additions	Retirements	Other Debits	Balance
No.		of Year	During Year	During Year	or (Credits)	End of Year
	I. INTANGIBLE PLANT				, f	
	ORGANIZATION	344,172.52			18,366.71	362,539.23
	FRANCHISES AND CONSENTS	71,156.63				71,156.63
	OTHER INTANGIBLE PLANT	2,976,246.54	16,567.76		548,751.44	3,541,565.74
1	TOTAL INTANGIBLE PLANT	3,391,575.69	16,567.76		567,118.15	3,975,261.60
	II. LANDED CAPITAL					
	LAND AND LAND RIGHTS	10,364,803.84	132,228.67		2,709.61	10,499,742.12
	III. SOURCE OF SUPPLY PLANT	l i				
311	STRUCTURES AND IMPROVEMENTS	414,565.34	5,222.04			419,787.38
312	COLLECTING AND IMPOUNDING RESERVOIRS	720,217.14	12,662.50	-2,785.00		730,094.64
313	LAKE, RIVER AND OTHER INTAKES	15,527.10				15,527.10
315	WELLS	19,088,239.95	416,994.19			19,505,234.14
316	SUPPLY MAINS	1,986,580.39	31.39		i	1,986,611.78
	TOTAL SOURCE OF SUPPLY PLANT	22,225,129.92	434,910.12	-2,785.00		22,657,255.0
	IV. PUMPING PLANT				I	
321	STRUCTURES AND IMPROVEMENTS	11,415,174.89	480,759.91			11,895,934.80
3211	PAVEMENT	462,208.66	8,194.29			470,402.93
324	PUMPING EQUIPMENT	47,142,478.23	1,251,352.40	-21,109.72		48,372,720.9
325	OTHER PUMPING PLANT	439,198.10	430,904.03	:		870,102.13
	TOTAL PUMPING PLANT	59,459,059.88	2,171,210.63	-21,109.72		61,609,160.79
	V. WATER TREATMENT PLANT					
331	STRUCTURES AND IMPROVEMENTS	893,923.90	17,945.03			911,868.93
332	WATER TREATMENT EQUIPMENT	18,333,587.82	730,407.17		-9,135.05	19,054,859.9
	TOTAL WATER TREATMENT PLANT	19,227,511.72	748,352.20		-9,135.05	19,966,728.8
	VI. TRANS AND DIST PLANT					
341	STRUCTURES AND IMPROVEMENTS	855,405.88	2,940.18		ļ	858,346.0
3411	PAVEMENT	295,713.37	14,935.78			310,649.1
342	RESERVOIRS AND TANKS	37,881,960.46	956,343.94	-15,876.02	183.80	38,822,612.1
343	TRANS AND DIST MAINS	384,649,370.44	5,505,994.92	-17,456.79	-5,375.59	390,132,532.9
344	FIRE M AINS	341,149.06				341,149.0
345	SERVICES	103,365,027.40	3,719,393.28	-57,082.21	-2,671.29	107,024,667.1
346	METERS	44,001,995.19	2,750,567.85	-286,303.56	-781.72	46,465,477.7
348	HYDRANTS	38,835,098.96	1,186,500.21	-4,499.08	2,099.22	40,019,199.3
	TOTAL TRANS AND DIST PLANT	610,225,720.76	14,136,676.16	-381,217.66	-6,545.58	623,974,633.6
	VII. GENERAL PLANT					
371	STRUCTURES AND IMPROVEMENTS	16,733,760.43	258,553.06	-2,725.46	-31,857.82	16,957,730.2
3711	PAVEMENT	822,986.10	41.72			823,027.8
	OFFICE FURNITURE AND EQUIPMENT	4,274,921.11	81,122.38	-7,335.85	274.58	4,348,982.2
3721	OFFICE EQUIPMENT - COMPUTERS	10,935,595.03	110,377.77	-10,526.47		11,035,446.3
3722	OPERATION CONTROL SYSTEMS				[
373	TRANSPORTATION EQUIPMENT	8,502,556.51	540,051.98	-130,774.60	2,831.40	
374	STORES EQUIPMENT	515,746.10	67,342.84			583,088.9
375	LABORATORY EQUIPMENT	702,866.25	18,370.62			721,236.8
376	COMMUNICATION EQUIPMENT	985,909.78	14,870.79	-5,823.90		994,956.6
377	POWER OPERATED EQUIPMENT	290,234.48	63,384.37			353,618.8
378	TOOLS, SHOP AND GARAGE EQUIPMENT	2,827,108.37	73,523.03	-18,328.76	1	2,882,302.6
379	OTHER GENERAL PLANT	72,496.99	658.24]	73,155.2
	TOTAL GENERAL PLANT	46,664,181.15	1,228,296.80	-175,515.04	-28,751.84	47,688,211.0
	VIII. UNDISTRIBUTED ITEMS					
390	OTHER TANGIBLE PROPERTY	14,949.12				14,949.1
391	UTILITY PLANT PURCHASED	-58,515.75	63,104.73		61,830.81	66,419.7
	DIST GO PLANT ALLOCATION]				
	OTHER GO PLANT ALLOCATION	-1,053,021.75	-30,399.03		-138.55	-1,083,559.3
	TOTAL UNDISTRIBUTED ITEMS	-1,096,588.38	32,705.70		61,692.26	-1,002,190.4
	TOTAL UTILITY PLANT IN SERVICE	770,461,394.58	18,900,948.04	-580,627.42	587,087.55	789,368,802.7

SCHEDULE A-1b FRANCHISES OWNED & CONTROLLED

A/C 2511-03 (AMORTIZATION)

	DESCRIPTION		A/C 1013-302	UNAMORT COST	2000 TOTAL	UNAMORT COST
DIST	GOVERNMENT ENTITY	EXPIRES	COST	1/1/00	AMORT	12/31/00
BK	KERN COUNTY 2/62	PERP	20,157.00	16,632.00	504.00	16,128.00
,	CBK - 1541	1/19/14	1,156.67	330.26	23.64	306.62
			21,313.67	16,962.26	527.64	16,434.62
ELA	MONTEBELLO - 1529	3/25/24	1,980.87	1,012.74	41.64	971.10
	MONTEBELLO - 670	8/17/04	761.84	71.84	15.72	56.12
	MONTEBELLO - 687	2/29/05	361.85	37.52	7.44	30.08
	MONTEBELLO - 789	8/21/07	556.53	88.31	11.40	76.91
	COUNTY OF LA - 8423	12/31/12	1,667.00	867.36	66.72	800.64
	COMMERCE - 2893	5/19/14	16,602.85	4,892.90	339.48	4,553.42
	VERNON - 2490	7/19/14	978.00	290.11	20.04	270.07
			22,908.94	7,260.78	502.44	6,758.34
HR	COUNTY OF LA - 8423	12/31/12	1,667.00	867.36	66.72	800.64
KC	CO. OF MONTEREY 2/8/50	PERP	225.90	186.12	5.64	180.48
LAS	CO. OF SANTA CLARA - 174	2/13/01	522.72	11.97	10.80	1.17
	SUNNYVALE 11/5/55 468	PERP	2,356.00	1,944.36	58.92	1,885.44
	CUPERTINO 10/1/68 62	PERP	500.69	411.84	12.48	399.36
	LOS ALTOS 301	PERP	15,158.20	12,505.68	378.96	12,126.72
	LOS ALTOS HILLS 1676	PERP	689.00	570.24	17.28	552.96
			19,226.61	15,444.09	478.44	14,965.65
SLN	CO. OF MONTEREY 2/8/50 70	3 PERP	225.89	186.12	5.64	180.48
MPS	CITY OF SAN CARLOS 1192	PERP	702.39	578.16	17.52	560.64
STK	CITY OF STOCTON - 115	1/1/14	1,175.82	329.10	23.52	305.58
VIS	CITY OF VISALIA	PERP	1,190.50	982.08	29.76	952.32
PV	CITY OF ROLL HILLS 10/20/5	8 PERP	250.00	205.92	6.24	199.68
	COUNTY OF LA	12/31/12	1,666.00	865.80	66.60	799.20
	CITY OF RANCHO PV	12/31/02	403.91	80.64	26.88	53.76
			2,319.91	1,152.36	99.72	1,052.64
DOM	CITY OF COMPTON		200.00	200.00	0.00	200.00
ТОТА	L COMPANY		71,156.63	44,148.43	1,757.04	42,391.39

CALIFORNIA WATER SERVICE COMPANY SCHEDULE A-2

NON-OPERATING SURPLUS PROPERTY (ACCOUNT 1100)

Dis	PR#	Sta.#	Description	Non-Op Amount 1100-01	Fut Use Amount 1100-02	District Total
вк	1-56 1-59	65 69	South gate E/o P st. melba In at rodman st	966.98	568.71	
	1-68 1-75 1-98	69-01 80 90 104	Union and Jeffery, KCWA Turnout Virginia & Sterling beale ave & chico st	1,128.27 1,748.71 1,912.66	7,263.33	
	1-121 1-133	104-01 124 137	virginia ave. & clyde portion of active wellsite, Planz Rd. w/o Agate	909.44 2,076.27 4,393.49		
	1-154 1-191 1-198 1-216		Louise ave. & Rodney, wellsite Hughes Lane Well Site at S.P.R.R. Phyllis ave wellsite, at Melissa way southern breeze drive wellsite,		600.00 22,700.54 14,722.55	
	1-210		at Leisure St.	13,135.82	25,670.00 71,525.13	84,660.95
				ŕ	71,323.13	84,000.93
СН	1-2 1-10 1-47	2-01 10 43-01	Orient St. and 1st St. W 1st Ave. E/O Warner St Chico Airport, Liberator St. S/O Boeing	789.16 1,831.20	422.65	
	٠			2,620.36	422.65	3,043.01
DIX	.1-8		Afton Way well site, N/O Ellesmere Dr. Afton Way well site		15,221.14 4,275.75 19,496.89	19,496.89
ELA	1-14 1-45	38 Res 6 Res 6	Telegraph Road Dwiggins St. E/O Bostwick		1,571.07 819.51	
HR	1-52	47	Olympic Blvd. and Downey Rd	1,467.00 1,467.00	2,390.58	3,857.58
Ш	1-1 1-3 1-23 1-23 1-23 1-23	12 16 21-01, 02 21-01, 02 21-02 21-01	Blossom Ln. and Mathews Ave. Vorhees Ave. W/O Blossom Ln Subdivide property 8" V.C.P. Sewer Pipe Abandon well & relocate irrigation system Abandon well & relocate irrigation system		1,448.05 1,317.44 19,989.82 18,536.76 11,112.87 11,920.94	
				0.00	64,325.88	64,325.88
LIV	1-8		Mocho wellsite, Mines Rd. S/O Tesla Rd Page 5C	78.56		

CALIFORNIA WATER SERVICE COMPANY SCHEDULE A-2

NON-OPERATING SURPLUS PROPERTY (ACCOUNT 1100)

Dis	PR #	Sta. #	Description	Non-Op Amount 1100-01	Fut Use Amount 1100-02	District Total
	1-9		Diversion Dam site on Arroyo Mocho,	107.12		
			Mines Rd.		12.054.12	
	1-29 1-30		Buena Vista Storage Site, N/O Tesla Rd. Olivina Well Site, E/O Oriole Ave.		12,854.12 13,443.40	
				185.68	26,297.52	26,483.20
LAS						
	1-107 1-126	110	Hillview Avenue W/O Eleanor Ave. Knapp wellsite (North Los Altos) SFWD at Estrellta Ct.	3,925.51	1,799.00	
	1-129		Cutter wellsite (No. Los Altos),	59.00		
			Portola Ave.	65.00		
	1-22	16	Wellsite - Chelsea/Miravale	10,617.39		
				14,666.90	1,799.00	16,465.90
ORO						
	1-6		Reservoir site, Cherokee Rd.	421.36	990.69	
	1-15 1-16	12 13	Virginia Ave. S/O Mill St. Feather River Blvd and Robinson St.		880.68 733.38	
	1-10	15	readilet River Bivd and Robinson St.	421.36	1,614.06	2,035.42
SLN						
	1-24	22	Navajo Dr. W/O Main St		3,599.69	
	1-38		portola and palou drive, booster site (Toro Park)		3,388.20	
	1-45	104	Jade Dr. and Rogge Rd(Bolsa Knolls)		6,956.66	
	1-50		charter oak blvd., tanksite, E/O Red Oak Ct. (Oak Hills)		3,998.72	
	1-53		wellsite at pampas path, S/O Charter Oak Blvd. (Oak Hills)		999.68	
				0.00	18,942.95	18,942.95
SSF						
	1-1	1	4.7 Acres land, portion of 5.2 acres east of office, Well field		64,425.03	
	1-21	Res 11	small piece for neighbor	121.00		
			parking (leased)	131.00		
				131.00	64,425.03	64,556.03
STK		_			12 201 00	
	1-5 1-62	3 58	Portion of Tank 4 site, Clay & Center Weber W/O F St.		12,201.00 987.26	
	1-02	00	Page 5C-1			
			•			

CALIFORNIA WATER SERVICE COMPANY SCHEDULE A-2

NON-OPERATING SURPLUS PROPERTY (ACCOUNT 1100)

<u>Dis</u>	PR #	Sta. #	Description	Non-Op Amount 1100-01	Fut Use Amount 1100-02	District Total
	1-75		Stokes Ave Well Site, at Diverting Canal		5,509.04	
	1-86		Stagecoach Rd. Well Site, S/O Peterson St		13,581.97	
	1-87		Greensboro Ct. Well Site, E/O Greensboro Dr.		11,933.27	
	1-89		El Pinal Dr. Well Site, E/O West Lane	 .	7,126.38	
				0.00	51,338.92	51,338.92
VIS						
	1-5	5	stevenson st, N/O Goshen Ave.	273.81		
	1-36	31	portion of active wellsite	359.30		
	1-39	35	Kaweah Water Company acquisition,	2,586.50		
	1-44		Midvalley Welsite, W/O Mooney		5,728.50	
	1-75		James Ave. Wellsite, E/O Divisadero		82,250.50	
	1-75		James Ave. Wellsite, E/O Divisadero	891.00		
				4,110.61	87,979.00	92,089.61
PV	28	8	Golf course booster site	107.44		
				107.44		107.44
KERN			North of the west end of Simetta St. (land)		11,880.01	11,880.01
			North of the west end of Stiffetta St. (land)		11,000.01	11,000.01
GO	1-7		4th Street Property (.71 Acres)		36,655.52	
	1-13		Prop. map Petaluma 6	5,735.46	50,055.52	
	1-13		riop. Hap retaiting 0	5,735.46	36,655.52	42,390.98
			TOTAL	42,581.63	459,093.14	501,674.77
			Ending Balance		501,674.77	
			~			

SCHEDULE A-3 Accounts Nos. 250 to 253, Inclusive - Depreciation and Amortization Reserves

	Account 250	Account 251	Account 252	Account 253
Item	Utility	Limited-Term Utility	Utility Plant Acquisition	Other
	Plant	Investments	Adjustments	Property
Balance in reserves at beginning of year Add: Credit to reserves during year	240,294,303.01	613,807.90	6,268.93	20,686.15
a. Charged to Account 503 *	17,033,796.00	518,605.73		
b. Charged to Account 265	1,640,191.70			
c. Charged to clearing accounts	934,792.68			
d. Salvage recovered	56,906.08			
e. All other credits **	66,452.54	211,290.17	0.00	0.00
Total Credits	19,732,139.00	729,895.90	0.00	0.00
Deduct: Debits to reserves during year				
a. Book cost of property retired	575,251.79			
b. Cost of removal	229,122.94			
c. All other debits ***	0.00	19,381.85	-2,594.16	
Total Debits	804,374.73	19,381.85	-2,594.16	0.00
Balance in reserve at year end	259,222,067.28	1,324,321.95	8,863.09	20,686.15

- * COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.6%
- ** EXPLANATION OF ALL OTHER CREDITS:

Account 250 - Other GO Plant allocation 66,452.54

Account 251 - Reserves for DWR Loan Amort 211,290.17

Account 252 - Zero out amortization charged to 537 0.00

*** EXPLANATION OF ALL OTHER DEBITS:

Account 250 - Depreciation on intracompany transfers 0.00
Account 250 - Other General Office plant Allocation adjustment 0.00

Account 251 - Zero out amortization charged to 504 19,381.85

Account 252 - Amortization charged to 537 2,594.16

METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:

Both Straight line and liberalized

SCHEDULE A-3A Account No. 250 - Depreciation Reserve

- 1	····	Balance	Credits	Debits	<u> </u>	
	A		Excluding	Excluding	Salvage(+)	Balance
Acct.	Account	Beginning	-	Cost To Remove	Cost To Remove(-)	End of Year
No.	A COLUMN CE CE CURE LA PLANTE	of Year	Salvage	Cost 10 Kelliove	Cost to Remove(-)	LIM OF I CAN
211	I. SOURCE OF SUPPLY PLANT	187,368.84	7,682,00	0.00	0.00	195,050.84
	STRUCTURES AND IMPROVEMENTS	447,539.35	13,865.00	-2,785.00	0.00	458,619.35
312	COLLECTING & IMPOUNDING RESERVOIR	•	452.00	0.00	0.00	8,793.78
313	LAKE, RIVER, AND OTHER INTAKES	8,341.78	0.00	0.00	0.00	0.00
314	SPRINGS AND TUNNELS	0.00	647,661.71	-16,776.00	0.00	12,302,110.08
315	WELLS	1	45,563.00	0.00	0.00	982,230.47
	SUPPLY MAINS	936,667.47	45,363.00	0.00	0.00	0.00
317	OTHER SOURCE OF SUPPLY PLANT	13,251,141.81		-19,561.00	0.00	13,946,804.52
	TOTAL SOURCE OF SUPPLY PLANT	13,231,141.81	715,223.71	419,501.00	0.00	(5,740,004.32
221	II. PUMPING PLANT	4 20 6 0 6 0 8 2	379,856.00	0.00	0.00	4,766,825.82
321	STRUCTURES AND IMPROVEMENTS	4,386,969.82 0.00	0.00	0.00	0.00	0.00
322	BOILER PLANT EQUIPMENT	0.00	0.00	0.00	0.00	0.00
323	OTHER POWER PRODUCTION EQUIPMENT	16,625,645.47	1,561,689.54	-21,109.72	-3,682.39	18,162,542.90
324 325	PUMPING EQUIPMENT OTHER PUMPING PLANT	250,412.13	6,408.00	-21,109.72	0.00	256,819.13
323		21,263,027.42	1,947,953.54		-3,682,39	23,186,187.85
	TOTAL PUMPING PLANT	21,203,027.42	1,747,505.54	-21,110.72	5,002,59	25,100,101.05
331	III. WATER TREATMENT PLANT STRUCTURES AND IMPROVEMENTS	137,394.63	40,560.00	-2.00	0.00	177,952.63
332	WATER TREATMENT EQUIPMENT	3,072,355.67	676,010.28			3,748,365.95
332	TOTAL WATER TREATMENT PLANT	3,209,750.30	716,570.28			3,926,318.58
•	IV. TRANS AND DIST PLANT	3,209,730.30	710,370.28	-2,00	0.00	5,720,510,50
341	STRUCTURES AND IMPROVEMENTS	515,490.64	34,569.00	-4,477.00	0.00	545,582.64
342	RESERVOIRS AND TANKS	14,261,022.43	885,275.94	· ·	-31,096.88	15,099,324.47
343	TRANSMISSION & DISTRIBUTION MAINS	111,500,148.65	7,011,403.05	1	-29,294.31	118,464,800.60
344	FIRE MAINS	103,260.87	5,834.00		·	109,094.87
345	SERVICES	36,234,359.72	3,341,809.18		-158,893.07	39,360,193.62
346	METERS	9,726,748.41	1,346,149.32		15,126.52	10,801,720.69
347	METER INSTALLATIONS	0.00	0.00	1	l ' '	0.00
348	HYDRANTS	13,134,086.47	924,923.71		l :	14,055,029.37
349	OTHER TRANS AND DIST MAINS	0.00	0.00	l ·		0.00
347	TOTAL TRANS AND DIST MAINS	185,475,117,19	13,549,964.20			198,435,746.26
	V. GENERAL PLANT	105,115,117,115	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, , , ,
371	STRUCTURES AND IMPROVEMENTS	4,417,086,74	533,742.00	-2,725.46	0.00	4,948,103.28
372	OFFICE FURNITURE AND EQUIPMENT	6,548,865.19	1,443,396.99	1		7,961,369.86
373	TRANSPORTATION EQUIPMENT	3,660,280.04	991,660.41	1		4,530,121.85
374	STORES DISTRIBUTION	341,551.48	22,331.00	1		351,804.48
375	LABORATORY EQUIPMENT	335,520.29	39,842.00	1		375,343.29
376	COMMUNICATIONS EQUIPMENT	646,213.01	57,811.00		1 1	698,200.11
377	POWER OPERATED EQUIPMENT	160,335.49	6,781.00		1	165,943.49
378	TOOLS, SHOP, AND GARAGE EQUIPMENT	1,075,046.00	145,608.00			1,202,325.24
379	OTHER GENERAL PLANT	29,007.86	3,976.00			32,983.86
390	OTHER TANGIBLE PROPERTY	-117,643.81	0.00			-117,643.81
391	WATER PLANT PURCHASE	-996.00	0.00	L		-996.00
	TOTAL GENERAL PLANT	17,095,266.29	3,245,148.40	_		20,147,555.65
	DIST GO PLANT ALLOCATION		_			
	OTHER GO PLANT ALLOCATION	-354,095.66	66,452.54	-2.62	0.00	-420,545.58
	TOTAL DEPRECIATION	239,940,207.35	20,241,312.67		-173,890.86	259,222,067.28

SCHEDULE A-4 Account No. 111 - Investments in Associated Companies

NONE

SCHEDULE A-5 Account No. 112 - Other Investments	
	Balance
Name and Description of Property	End of Year
Mutual Fund - Director's Deferred Compensation Plan	444,924.87
Money Market - SERP	31,685.51
Investment in Dominguez units	2,361,210.52
Unregulated Utility Investment	7,992,161.89
Total	10,829,982.79

SCHEDULE A-6 Account No. 113 - Sinking Funds					
	Balance	Additions	During Year _	Deductions	
	Beginning			During	Balance
Name of Fund	of Year	Principal	Income	Year	End of Year
Sinking Fund - Bond	0.00	2,240,000.00	0.00	2,240,000.00	0.00
Redemption					

SCHEDULE A-7 Account No. 114 - Miscellaneous Special Funds

NONE

	SCHEDULE A-8	
	Account No. 121 - Special Deposits	
Name of Depositary	Purpose of Deposit	Balance
		End of Year
Bank America Stock	Dividend Reinvestment	500.0
Esis, Inc	PL and PD Insurance	10,000.0
First Trust	Property Sales	60,000.0
53885 Bakersfield	Street Repair Guarantee	1,023.0
53926 Cityredondo	Street Repair Guarantee	300.0
54841 City Ssf	Street Repair Guarantee	500.0
24307 Johns-Many	Trade Deposit	42.8
Unico Chem/Chem Quip	Trade Deposit	-384.5
Pioneer America	Trade Deposit	-1,744.8
Sierra Chemical	Trade Deposit	74.2
Wholesale Fuels	Trade Deposit	-42.9
Public Service Company of New Mexico	Trade Deposit	500.0
Misc Special Deposit - Calwater	Trade Deposit	405.1
Misc Special Deposit - Dominguez	Trade Deposit	-5,123.3
	Tot	tal 66,049

SCHEDULE A-9 Account No. 124 - Notes Receivable

NONE

SCHEDULE A-10 Account No. 126 - Receivables from Associated Companies	
[tem	Amouns
California Water Service Group (Holding Company)	2,743,885.18
California Water Service Utility Services	(3,921,591,87)
Washington Water Service Company	(20,023.44)
Total	-1,197,730.13

SCHEDULE A-11 Account No. 132 - Prepayments		
[tem		Amoun
Rent	·	11,148.00
Taxes - Other		2,382,131.77
Insurance		1,147,719.91
Water Charges		-858,432.14
PeopleSoft		75,018.00
Inter-Tel Technology		39,360.00
DWR Loan Administrative Fee		70,225.14
Other - Calwater		18,180.60
Other - Dominguez		252,353.73
· · · · · · · · · · · · · · · · · · ·	Total	3,137,705.01

SCHEDULE A-12 Account No. 133 - Other Current and Accrued Assets	
Conservation Materals	0.00

	Account Nos. 140 &	240 - Unamortiz	SCHE	SCHEDULE A-13 bt discount and ex	SCHEDULE A-13 240 - Unamortized debt discount and expense and unamortized premium on debt	ortized premiun	n on debt	
		Total	Amortization Period	on Period	Balance	Debits	Credits	Balance
Designation of Long Term Debt	Principal	Discount or Expense	From	To	Beginning of Year	During Year	During Year	End of Year
9.50% Series M	2,500,000.00	71,741.44	04/09/70	11/01/99	38,553.00	00.00	1,618.00	36,935.00
9.25% Series N	3,000,000.00	93,723.04	06/05/70	11/01/00	52,675.00	00.0	2,210.00	50,465.00
9.25% Series O	3,000,000.00	94,103.11	04/06/71	11/01/00	52,910.00	0.00	2,220.00	50,690.00
7.875% Series P	3,000,000.00	32,872.65	12/20/72	11/01/02	2,701.00	0.00	963.00	1,738.00
8.50% Series S	3,000,000.00	35,451.03	03/28/74	11/01/03	3,995.00	0.00	1,059.00	2,936.00
9.25% Series U	4,000,000.00	134,600.78	08/01/26	11/01/03	76,188.00	0.00	3,197.00	72,991.00
8.60% Series V	3,000,000.00	87,540.33	03/29/78	11/01/06	43,861.00	00.00	1,840.00	42,021.00
9.375% Series W	4,000,000.00	147,048.14	08/30/78	11/01/02	83,558.00	00.00	3,506.00	80,052.00
10.00% Series X	5,000,000.00	184,954.87	04/30/80	11/01/05	107,911.00	00.0	4,528.00	103,383.00
13.00% Series Y	00.000,000,9	. 582,391.56	01/06/81	11/01/00	35,447.00	00.0	35,447.00	00.0
12.875% Series AA	35,000,000.00	2,798,652.99	10/18/83	11/01/13	1,996,995.00	0.00	83,790.00	1,913,205.00
9.48% Series BB	18,000,000.00	234,571.45	09/15/88	11/01/08	85,634.00	00.00	18,386.00	67,248.00
9.86% Series CC	20,000,000.00	205,442.31	12/27/90	11/01/20	134,140.00	00.0	7,122.00	127,018.00
8.63% Series DD	20,000,000.00	185,964.89	11/05/92	11/01/22	136,964.00	00.0	6,677.00	130,287.00
7.90% Series EE	20,000,000.00	178,971.40	06/14/93	11/01/23	136,402.00	00.00	6,397.00	130,005.00
6.95% Series FF	20,000,000.00	161,361.08	10/01/93	11/01/23	124,001.00	00.00	5,815.00	118,186.00
6.98% Series GG	20,000,000.00	163,735.05	11/01/93	11/01/23	126,176.00	00.00	5,917.00	120,259.00
DOM-1	4,000,000.00	_		01/01/23	157,592.00	00.0	18,814.00	138,778.00
DOM-K	5,000,000.00			12/01/12	172,930.00	0.00	13,297.00	159,633.00
Senior Notes:								
7.28% Series A	20,000,000.00	136,922.94	11/01/95	11/01/25	117,254.00	0.00	4,538.00	112,716.00
6.77% Series B	20,000,000.00	151,734.14	03/03/99	11/01/28	147,887.00	00.00	5,129.00	142,758.00
8.15% Series C	20,000,000.00	146,662.70	11/01/00	11/01/30	00.00	146,662.70	813.70	145,849.00
TOTAL	258,500,000.00	5,828,445.90			3,833,774.00	146,662.70	233,283.70	3,747,153.00
101112	עטיטטיטטיטטיטכיסכד	1,020,440.701			5,855,7,4.00]	140,002.70	253,285./0	

SCHEDULE A-14 Account No. 141 - Extraordinary Property Losses NONE

SCHEDULE A-15 Account No. 146 - Other Deferred Debits	
Item	Balance End of Year
Property sales	6,241.36
Prepaid taxes received on extension agreements	15,592,752.53
Prepaid taxes received on contributions	9,015,581.91
Federal Tax Regulatory/Deferred Assets	26,918,051.60
California Tax Regulatory/Deferred Assets	16,924,138.90
Intangible Asset - SERP	877,000.00
Reclaim Water Contribution	1,150,565.36
Post-Retirement Benefit Other Than Pension Regulatory Asset	3,437,000.00
Accrued Vacation Regulatory Asset	2,783,591.00
Deferred Debit - Catholic Well	-6,885.77
Def DWR Loan	-39,645.28
Total	76,658,391.61

SCHEDULE A-16 Account No. 150 - Discount on Capital Stock NONE

s	CHEDULE A-17
Account No.	51 - Capital Stock Expense
Accounting	
Class and Series of Stock	Balance End of Yes
Common Stock	154,222.6
Preferred Stock - Series C	-33,612.5
	Total 120,610.0

		SC Account No. 2	HEDULE A- 00 and 201 - (
Class of Stock	Shares Authorized by	Par Value Authorized by	Number of	Total Par Value		Dividends Declared
Cluss of Block	Articles of	Articles of	Shares	Outstanding		During Year
	Incorporation	Incorporation	Outstanding	End of Year	Rate	Amount
Preferred Stock	380,000	\$25.00	139,000	3,475,000		152,901
Common Stock	25,000,000	\$.01	15,172,860	19,717,406		17,027,196
Total	25,380,000		15,311,860	23,192,406		17,180,097

	SCHEDULE A-I		
Common Stock	Record of Stockholders at Number of	Preferred Stock	Number of
Name_	Shares	Name	Shares
California Water Service Group	15,172,860	Califomia Water Service Group	139,00

SCHEDULE A-19	-
Account No. 203 - Premiums and Assessments on Capital Stoc	k
Class of Stock	Balance End of Year
Common Stock	29,490,038.58

SCHEDULE A-20 Account No. 270 - Capital Surplus NONE

SCHEDULE A-21	
Account No. 271 - Earned Su	rplus
Balance beginning of year	140,430,265.18
CREDITS	
400 Credit balance transferred from income account	20,444,420.41
401 Miscellaneous credits to surplus	0.00
Tota	Credits 20,444,420.41
DEBITS	
410 Debit balance transferred from income account	
411 Dividend appropriations - Preferred stock	152,900.76
412 Dividend appropriations - Common stock	17,027,196.38
413 Miscellaneous reservations of surplus	486,000.00
414 Miscellaneous debits to surplus	0.00
Tota	debits 17,666,097.14
Balance end of year	143,208,588.45

SCHEDULE A-22 Account No. 204 - Proprietary Capital Not Applicable

SCHEDULE A-23
Account No. 205 - Undistributed Profits of Proprietorship or Partnership
Not Applicable

			SCHED	SCHEDULE A-24 Account No. 210 - Bonds			
	Date of	Date of	Principal Amount	Outstanding Per Balance	Rate	Interest Accrued During	Interest Paid During
Class of Bond	Issue	Maturity	Authorized	Sheet	Interest	the Year	the Year
Series P	12/20/72	11/01/02	3,000,000.00	2,580,000.00	7.875%	204,159.39	204,356.27
Series S	03/28/74	11/01/03	3,000,000.00	2,595,000.00	8.50%	221,637.50	221,850.00
Series BB	09/15/88	11/01/08	18,000,000.00	13,230,000.00	9.48%	1,389,294.00	1,416,312.00
Series CC	12/27/90	11/01/20	20,000,000.00	18,600,000.00	%98.6	1,842,176.66	1,843,820.00
Series DD	11/05/92	11/01/22	20,000,000.00	19,200,000.00	8.63%	1,664,151.66	1,665,590.00
Series EE	06/14/93	11/01/23	20,000,000.00	19,300,000.00	7.90%	1,531,283.32	1,532,600.00
Series FF	10/01/93	11/01/23	20,000,000.00	19,300,000.00	6.95%	1,347,141.68	1,348,300.00
Series GG	11/01/93	11/01/23	20,000,000.00	19,300,000.00	%86.9	1,352,956.69	1,354,120.01
Domz J	12/8/92	12/8/22	4,000,000.00	4,000,000.00	8.86%	324,866.67	324,866.67
Domz K	11/1/97	11/1/12	5,000,000.00	5,000,000.00	6.94%	318,083.33	318,083.33
Senior Notes:							
Series A	11/01/95	11/01/25	20,000,000.00	20,000,000.00	7.28%	1,456,000.00	1,456,000.00
Series B	03/23/99	11/01/28	20,000,000.00	20,000,000.00	6.77%	1,354,000.00	1,354,000.00
Series C	11/1/00	11/1/30	20,000,000.00	20,000,000.00	8.15%	303,361.10	31,694.44
TOTAL	:		193,000,000.00	183,105,000.00		13,309,112.00	13,071,592.72

SCHEDULE A-25 Account No. 212 - Advances from Associated Companies NONE

	•				-		
		SCHE	DULE A-26				
	Account N	lo. 213 - Misi	rellaneous Lo	ng Term Debt			
			Principal	Outstanding			
	Date of	Date of	Amount	Per Balance	Rate of	Interest Accrued	Interest Paid
Nature of Obligation	tssue	Maturity	Authorized	Sheet	Interest	During Year	During Year
Promissory Note - NLAS	7/1/82	10/1/01	900,000.00	71,000.00	16%	25,999.94	30,880.0
Promissory Note - Olcese	3/1/00	3/1/12	346,864.00	325,584.00		0.00	0.0
DWR Loan - Excess Revenue & Interest	i			600,724.48		0.00	0.0
DWR Loan - Lakeland	1/1/97	12/31/26	514,382.00	479,872.67	3.37%	26,992.60	26,332.6
DWR Loan - Kemville	8/6/84	1/1/20	550,957.00	420,403.01	7.40%	40,197.40	39,738.9
DWR Loan - Arden	6/7/79	1/11/11	399,640.00	251,646.59	7.40%	32,878.83	32,490.8
DWR Loan - Bodfish	1/184	1/1/13	257,477.00	178,857.60	7.40%	21,657.86	21,657.8
DWR Loan - Squirrel Mountain	4/1/96	1/1/31	841,508.00	793,366.98	5.91%	38,927.96	38,876.9
DWR Loan - Coast Springs	1	2011		209,616.83	7.40%	21,713.81	21,713.0
DWR Loan - Rancho del Paradiso/Armstrong	1	2019/2016		151,505.03	7.40%	19,985,09	19,985.0
DWR Loan - Lucerne	. 1	2021		691,160.62	7.40%	66,748.44	66,748.4
				4,173,737.81		295,101.93	298,423.7

SCHEDULE A-27 Securities Issued or Assumed During Year NONE

	-	DULE A-28				
	Account No. 2	20 - Notes Pa	vable	Γ		
	Date of	Date of	Balance End of	Rate of	Interest Accrued	Internal Daid
In Favor Of	Issue	Maturity	Year	Interest	During Year	Interest Paid During Year
Short Term Revolving Loans -	Various	Various	14,500,000	Various	1,305,410.28	1,237,475.14
Bank of America		1			<u> </u>	

SCHEDULE A-29 Account No. 223 - Payables to Associated Companies NONE

SCHEDULE A-3	0
Account No. 230 - Other Current an	d Accrued Liabilities
ltem	Amount
Preferred Stock Dividends	0.4
Reserve - Rancho Dominguez moving expense	168,780.4
Unearned Revenue	1,532,326.0
DWR Loan - current liability due	64,330.
DWR Loan - P&L amortization	45,096.
Fiscal Agent Fee	9,854.9
Audit Fee	25,693.
Legal Fee	77,535.1
Unclaimed Property	178,909.3
Wausau Liability Insurance	29,406.0
Olcese Recharge Facility	388.6
	Total 2,132,320.

		Account No.	SCHEDULE A-31 Account No. 228 - Accrued and Prepaid Taxes	Prepaid Taxes			
	Balance Beginning of Year	ning of Year				Balance End of Year	nd of Year
			Taxes	Paid	1	Taxes	Prepaid Taxes
Kind of Tax	Taxes	Prepaid	Charged	During		Acerued	(Included in
	Acerued	Taxes	During Year *	Year	Adjustments	(Account 228)	Account 132)
Taxes on real and personal property	2,043,916.64	2,027,954.69	4,665,936.06	3,933,090.91		2,402,358.24	2,285,125.32
State corporation franchise tax	433,046.33	00.0	2,068,787.26	2,619,027.63		-58,597.02	
State unemployment insurance tax	00:0	00:0	-10,068.96	-10,068.96		00.00	00.0
Other state and local taxes	1,395,103.18	82,497.15	2,001,281.81	565,930.42		1,456,475.86	97,006.45
Federal unemployment insurance tax	0.00		36,821.09	36,821.09		0.00	
FICA	00:00		2,767,520.41	2,767,520.41		00:0	00.0
Other federal taxes	00:0	0.00	0.00	00:00	•	00:0	00:0
Federal income taxes	-264,049.86		9,864,108.00	11,863,991.26		-1,131,966.56	00.0
		·•					
			•				
			•••				
TOTAL	3,608,016.29	2,110,451.84	21,394,385.67	21,776,312.76	0.00	2,668,270.52	2,382,131.77

* Net of taxes related to deferred income taxes charged to the balance sheet.

	SCHEDULE A-32 Account No. 241 - Advances for Construction						
Line No.	(a)	(b)	Amount (c)				
1	Balance Beginning of Year	*********	105,361,257.88				
2	Additions during year	xxxxxxxxxxxxx	3,891,031.20				
3	Subtotal - beginning balance plus additions	xxxxxxxxxxxxxx	109,252,289.08				
4	Charges during year:	xxxxxxxxxxxxxx	xxxxxxxxxxxxxxx				
5	Refunds	xxxxxxxxxxxxx	******				
6	Percentage of revenue basis	3,869,855.00	******				
7	Proportionate cost basis	0.00	******				
8	Present worth basis		XXXXXXXXXXXXXXX				
9	Total refunds	3,869,855.00	XXXXXXXXXXXXXXX				
10	Transfers to Acct. 265, Contributions in Aid of Construction	xxxxxxxxxxxxx	XXXXXXXXXXXXXXX				
11	Due to expiration of contracts	283,822.00	XXXXXXXXXXXXXXX				
12	Due to present worth discount		xxxxxxxxxxxxxx				
13	Total transfers to Acct. 265	283,822.00	XXXXXXXXXXXXXXX				
14	Securities Exchanged for Contracts	0.00	XXXXXXXXXXXXXXX				
15	Subtotal - Charges during year	4,153,677.00	XXXXXXXXXXXXXXX				
16	Balance end of year	xxxxxxxxxxxxx	105,098,612.08				
	If stock, bonds, etc., were issued in exchange for construction adva	ance contracts give detail b	elow:				
17							
18							
19							
20							
21	Not Applicable						
22 23 24 25			=				

	SCHEDULE A-33 Account No. 242 - Other Deferred Credits					
		Balance				
	Item	End of Year				
26	Deferred Revenue Contributions	2,188,077.77				
27	Unamortized Investment Tax Credit	2,977,604.00				
28	Deferred Federal Income tax	46,110,469.98				
29	Deferred State Income tax	13,124,325.75				
30	Federal Regulatory Liability	19,144,556.00				
31	State Regulatory Liability	470,506.00				
32	SERP Unfunded Liability	1,363,000.00				
33	Contribution Taxes	-372,036.92				
	Total	85,006,502.58				

	Acc	SCHEDULE A-34 Account Nos. 254 to 258, Inclusive - Miscellaneous Reserves	: A-34 e - Miscellaneous R	eserves		
	Balance	Debits			Credits	
Account (a)	Beginning of Year (b)	Naturc of Item (c)	Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
2541	410,846.65	410,846.65 Uncollectable Accounts	950,920.45	775 120	644,583.99	169,251.28
	1,049,199.72	1,049,199.72 Uninsured losses	527,418.95	794	483,510.63	1,005,291.40
Subtotal	1,460,046.37		1,478,339.40		1,192,835.71	1,174,542.68
2573	510,479.34	510,479.34 Group Health Plan	8,179,499.91	795 120	7,952,392.75	398,079.11
2574	458.84	458.84 Voluntary Disability	209,955.98	120	209,287.00	-210.14
2575	501,746.00	501,746.00 Worker's Compensation	1,095,489.11	794 120	743,236.36 3,730.03	153,223.28
2576	3,402,373.00	3,402,373.00 Retirec Group Health Plan	680,552.40	795 149	786,552.40 707,000.00	4,215,373.00
Subtota!	4,415,057.18		10,165,497.40		10,516,905.47	4,766,465.25
2582	100,296.70	100,296.70 Obsolete Material Inventory	21,689.47	753 754	38,400.00	126,607,23
Subtotal	100,296.70		21,689.47		48,000.00	126,607.23
TOTAL	5,975,400.25		11,665,526.27		11,757,741.18	6,067,615.16

	Account N	SCHEDULE A -35 Account No. 265 - Contributions in Aid of Construction	-35 in Aid of Construct	tion		
			Subject to Amortization	nortization	Not Subject 1	Not Subject to Amortization
		ı	Property in Service	n Service		Depreciation
			After Dec. 31, 1954	31, 1954		Accrued through
					Property	Dec. 31, 1954 on
					Retired	Property
		Total		Non-	Before	in Service
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	at Dec. 31, 1954
No.	(a)	(b)	(c)	(þ)	(e)	(t)
_	Balance beginning of year	53,333,086.00	53,112,951.00	159,491.00	0.00	60,644.00
2	Add: Credits to account during year	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XX.XXXXXX
3	Contributions received during year	1,784,523.80	1,784,523.80			
4	Other credits*					
2	Total credits	1,784,523.80	1,784,523.80	00.00		
9	Deduct: Debits to account during year	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX
7	Depreciation charges for year	1,243,733.00	1,243,733.00	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX
∞	Nondepreciable donated property retired		XXXXXXXXX		XXXXXXXXX	XXXXXXXXX
6	Other debits*	00:0	00.0			
2	Total debits	1,243,733.00	1,243,733.00	00:0		
=	Balance end of year	53,873,876.80	53,653,741.80	159,491.00	0.00	60,644.00

SCHEDULE B-1 Account No. 501 - Operating Revenues

Acct. ACCOUNT No. (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
I WATER SERVICE REVENUES			!
601 Metered sales to general customers			
601.1 Commercial sales	151,205,655.70	143,628,979.13	7,576,676.57
601.2 Industrial sales	43,810,420.10	40,823,455.33	2,986,964.77
601.3 Sales to public authorities	11,014,437.18	12,695,443.81	-1,681,006.63
Sub-total	206,030,512.98	197,147,878.27	8,882,634.71
602 Unmetered sales to general customers		, , , , , , , , , , , , , , , , , , , ,	-,,-
602.I Commercial sales	24,079,828.43	23,840,875.58	238,952.85
602.2 Industrial sales	0.00	0.00	0.00
602.3 Sales to public authorities	1,728.06	1,727.94	0.12
Sub-total	24,081,556.49	23,842,603.52	238,952.97
603 Sales to irrigation customers			,
603.1 Metered sales	40,136.41	42,874.06	-2,737.65
603.2 Unmetered sales	0.00	0.00	0.00
Sub-total	40,136.41	42,874.06	-2,737.65
604 Private fire protection service	2,932,381.88	2,726,497.14	205,884.74
605 Public fire protection service	131,939.59	129,686.36	2,253.23
606 Sales to other water utilities for resale	87,160.59	122,710.18	-35,549.59
607 Sales to governmental agencies by contracts	0.00	0.00	0.00
608 Interdepartmental sales	0.00	0.00	0.00
609 Other sales or service	2,752,753.48	2,472,745.44	280,008.04
Sub-total	5,904,235.54	5,451,639.12	452,596.42
Total water service revenues	236,056,441.42	226,484,994.97	9,571,446.45
II OTHER WATER REVENUES	:		
611 Miscellaneous service revenues	276,422.86	287,804.71	-11,381.85
612 Rent from water property	39,402.55	44,915.01	-5,512.46
613 Interdepartmental rents	0.00	0.00	0.00
614 Other water revenues	294,382.19	320,461.08	-26,078.89
Total other water revenues	610,207.60	653,180.80	-42,973.20
Total Operating Revenues	236,666,649.02	227,138,175.77	9,528,473.25

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Location		Operating Revenues

Operations by district:	Bakersfield	26,619,926.98
	Bear Gulch	14,884,060.86
	Chico	8,434,372.43
	Dixon	1,020,606.20
	East Los Angeles	16,772,096.82
	Hermosa-Redondo	15,320,389.61
	King City	1,026,006.92
	Livermore	9,999,000.26
	Los Altos	11,802,340.44
	Marysville	1,293,998.46
	Oroville	2,359,498.03
	Salinas	10,520,425.22
	Mid-Peninsula	17,890,902.00
	Palos Verdes	23,945,077.26
	Selma	1,961,029.13
	South San Francisco	8,343,761.67
	Stockton	16,893,932.69
	Visalia	8,735,929.07
	Westlake	8,228,400.84
	Willows	855,918.52
	Dominguez	26,831,705.04
	Antelope Valley	710,641.57
	Kern River Valley	1,414,717.34
	Redwood Valley	801,911.66
	Total	236,666,649.02

SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Lina	A n=4		Amount	Amount	Net Change
Line	Acct. No.	ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year
No.	NO.	ACCOUNT I SOURCE OF SUPPLY EXPENSE	Current rear	Preceding Year	During Year
1					
2 3	701	Operation	518,055.75	376,526.93	141,528.82
4	701	Operation supervision and engineering Operation supervision, labor and expenses	310,033.73	370,320.93	141,320.02
5	702	Operation labor and expenses	187,819.54	155,619.41	32,200.13
	702	· ·	6,231,629.20	6,788,163.88	-556,534.68
6	704	Miscellaneous expenses Purchased water	71,778,907.74	67,554,577.91	4,224,329.83
7	/04		71,776,907.74	07,334,377.91	4,224,329.03
8	706	Maintenance Maintenance supervision and engineering	77,914.85	89,426.41	-11,511.56
9	706 706	Maintenance supervision and engineering Maintenance of structures and facilities	77,914.65	69,420.41	-11,511.50
10	707	Maintenance of structures and factories Maintenance of structures and improvements	8,818.53	2,027.83	6,790.70
12	708	Maintenance of collect and impound reservoirs	-1,776.02	8,993.08	-10,769.10
13	708	Maintenance of source of supply facilities	-1,770.02	0,773.00	-10,702.10
14	709	Maintenance of source of supply factories Maintenance lake, river and other intakes	0.00	0.00	0.00
		Maintenance of springs and tunnels	0.00	0.00	0.00
15 16	710 711	Maintenance of wells	350,925.49	240,366.21	110,559.28
17	712		184,861.39	103,828.48	81,032.91
18	712	Maintenance of supply mains Maintenance of other source of supply plant	104,001.39	103,626.46	61,032.71
19	/13	Total source of supply expense	79,337,156.47	75,319,530.14	4,017,626.33
20		11 PUMPING EXPENSES	79,337,130.47	73,319,330.14	4,017,020.33
21					
22	721	Operation Operation supervision and engineering	922,129.29	874,927.71	47,201.58
23	721	Operation supervision, labor and expenses	922,129.29	077,327.71	41,201.50
24	722	Power production labor and expenses	5,886.77	3,277.05	2,609.72
25	722	Power production labor, expenses and fuel	3,000.77	3,217.03	2,007.72
26	723	Fuel for power production	6,177.81	21,362.76	-15,184.95
27	724	Pumping labor and expenses	2,876,678.21	2,470,920.15	405,758.06
28	725	Miscellaneous expenses	854,853.07	727,189.61	127,663.46
29	726	Fuel or power purchased for pumping	14,762,321.70	14,055,479.48	706,842.22
30	/20	Maintenance	17,702,321.70	11,055,775.10	,00,0 ,2.22
31	729	Maintenance supervision and engineering	317,026.11	269,059.33	47,966.78
32	729	Maintenance of structures and facilities	57,1020111	207,037.03	,
33	730	Maintenance of structures and improvements	228,775.79	206,536.62	22,239.17
34	731	Maintenance of power production equipment	200,773177	200,200,02	-,,
35	732	Maintenance of pumping equipment	1,396,328.84	1,329,419.12	66,909.72
36	733	Maintenance of other pumping plant	1,323.29	3,196.27	-1,872.98
37	/ -	Total pumping expenese	21,371,500.88	19,961,368.10	1,410,132.78
38		III WATER TREATMENT EXPENSES	21,211,111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	., ., .
39		Operation			
40	741	Operation supervision and engineering	300,154.93	222,739.94	77,414.99
41	741	Operation supervision, labor and expenses		,	,
42	742	Operation labor and expense	2,421,800.21	1,783,584.33	638,215.88
43	743	Miscellaneous expenses	182,926.81	34,143.06	148,783.75
44	744	Chemicals and filtering materials	935,469.11	874,014.03	61,455.08
45	745	Water Treatment Alloc In/Out	-1,180.93	, , , , , , , , , , , , , , , , , , , ,	- ,
46	746	Maintenance supervision and engineering	71,218.20	82,662.07	-11,443.87
47	746	Maintenance of structures and facilities		,	,
49	747	Maintenance of structures and improvements	7,159.15	10,827.09	-3,667.94
50	748	Maintenance of water treatment equipment	482,469.34	395,771.93	86,697.41
51		Total water treatment expenses	4,400,016.82	3,403,742.45	996,274.37
52			.,,		
53					
54	1 1		1		

SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Line	A ==+		A	A	NI-4 (**)
No.	No.	A COOLINE	Amount Current Year	Amount Preceding Year	Net Change
1 1	INO.	ACCOUNT IV TRANS. AND DIST. EXPENSES	Current rear	rieceding rear	During Year
2					
3	751	Operation	1 107 550 00	1 074 016 69	122 624 20
	751 751	Operation supervision and engineering	1,197,550.98	1,074,916.68	122,634.30
4		Operation supervision, labor and expenses	(00.110.11	600 200 25	73.040.07
5	752	Storage facilities expenses	680,339.32	608,298.35	72,040.97
6	752	Operation labor and expenses	2 001 200 44	1 012 555 60	267 614 02
7	753	Transmission and distribution lines expenses	2,081,390.44	1,813,775.62	267,614.82
8	754	Meter expenses	1,633,376.98	1,650,985.02	-17,608.04
9	755	Customer installation expenses	872,153.89	819,112.67	53,041.22
10	756	Miscellaneous expenses	1,925,013.67	1,636,319.88	288,693.79
11		Maintenance		40. 501.00	40.000.54
12	758	Maintenance supervision and engineering	475,515.66	434,591.92	40,923.74
13	758	Maintenance of structures and plant			
14	759	Maintenance of structures and improvements	40,206.87	19,239.42	20,967.45
15	760	Maintenance of reservoirs and tanks	186,580.86	148,297.57	38,283.29
16	761	Maintenance of trans. and distribution mains	3,328,881.23	2,788,727.84	540,153.39
17	761	Maintenance of mains			
18	762	Maintenance of fire mains			
19	763	Maintenance of services	1,949,369.31	1,795,606.85	153,762.46
20	763	Maintenance of other trans, and distribution plant			
21	764	Maintenance of meters	1,033,950.01	1,016,602.68	17,347.33
22	765	Maintenance of hydrants	354,405.03	328,395.20	26,009.83
23	766	Maintenance of miscellaneous plant	_		
24		Total transmission and distribution expenses	15,758,734.25	14,134,869.70	1,623,864.55
25		V CUSTOMER ACCOUNT EXPENSES			
26		Operation			
27	77 l	Supervision	891,843.26	794,368.74	97,474.52
28	771	Supervision meter reading, other customer acct. exp		_	
29	772	Meter reading expenses	2,308,945.55	2,172,990.47	135,955.08
30	773	Customer records and collection expenses	7,713,130.10	7,335,726.93	377,403.17
31	773	Customer records and accounts expenses			
32	774	Miscellaneous customer accounts expeses	1,376,955.17	1,066,106.55	310,848.62
33	775	Uncollectable accounts	123,386.44	371,312.42	-247,925.98
34	776	Cust Acet Allocation In/Out	-394,560.83	0.00	-394,560.83
35		Total customer account expenses	12,019,699.69	11,740,505.11	279,194.58
36		VI SALES EXPENSES			
37		Operation			
38	781	Supervision	N/A	N/A	
39	781	Sales expenses	N/A	N/A	
40	782	Demonstrating and selling expenses	N/A	N/A	
41	783	Advertising expenses	N/A	N/A	
42	784	Miscellaneous sales expenses	N/A	N/A	
43	785	Merchandising, jobbing and contract work	N/A	N/A	
44		Total sales expenses			
45		VII ADMIN AND GENERAL EXPENSES			
46		Operation			
47	791	Adminstrative and general salaries	4,929,868.77	5,032,700.33	-102,831.56
48	792	Office supplies and other expenses	3,702,025.60		432,447.22
49	793	Property insurance	125,473.88	118,559.98	6,913.90
50	793	Property insurance, injuries and damages			
51	794	Injuries and damages	1,948,839.52	1,051,983.34	896,856.18
52	795	Employees' pensions and benefits	10,486,360.67	l t	-2,383,413.25
53	796	Franchise requirements	3,409.90		-5,847.53
54	797	Regulatory commission expenses	3,310,418.84	3,161,938.71	148,480.13

SCHEDULE B-2
Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Line	Acct.		Amount	Amount	Net Change
No.	No.	ACCOUNT	Current Year	Preceding Year	During Year
1	798	Miscellaneous other general expenses	3,528,445.47	2,151,230.26	1,377,215.21
2	798	Miscellaneous other general operation expenses			
3	799	Miscellaneous general expenses	2,289,494.53	2,004,119.32	285,375.21
4		Maintenance			
5	805	Maintenance of general plant	682,804.80	762,637.07	-79,832.27
6		Total administrative and general expenses	31,007,141.98	30,431,778.74	575,363.24
7		VIII MISCELLANEOUS			
8	811	Rents	600,367.15	528,829.63	71,537.52
9	812	Administrative expenses transferred - Cr.	-336,726.37	-295,426.57	-41,299.80
10	907	Vacation/Sick leave	439.12	0.00	439.12
11	908	Floating holiday	265.68	0.00	265.68
12	1	Total miscellaneous	264,345.58	233,403.06	30,942.52
13					
14		TOTAL OPERATING EXPENSES	164,158,595.67	155,225,197.30	8,933,398.37

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

N/A

SCHEDULE B-4 Account 507 - Taxes Charged During Year

	Total Taxes	Distribution Of Taxes Charged				
	Charged	Water	Nonutility	Other	Capitalized	
Kind of Tax	During Year	(Account 507)	(Account 527)	(Account 271)		
Taxes on real and personal property	4,665,936.06	4,588,273.26	77,662.80			
State corporate franchise tax	2,068,787.26	2,068,787.26				
State unemployment insurance tax	16,068.99	-14,981.56			31,050.55	
Other state and local taxes	2,005,621.81	2,005,621.81				
Federal unemployment insurance tax	50,092.37	34,567.15			15,525.22	
Federal insurance contributions act	2,863,983.11	2,626,446.43	!		237,536.68	
Other federal taxes	0.00	0.00				
Federal income tax	9,864,108.00	9,864,108.00				
Less Unregulated - Hawthrone	-31,837.44	-31,837.44				
Total	21,502,760.16	21,140,984.91	77,662.80	0.00	284,112.45	

SCHEDULE B-5
Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

See Attached

t

CALIFORNIA WATER SERVICE COMPANY 2000 FEDERAL INCOME TAX RETURN Reconciliation of Income (Loss) per Books with Income per Return SCHEDULE M-1

1 Income per books		20,444,42
Add:		
2 Federal Income Tax		9,864,10
3 Excess of capital losses over		
capital gains		
4 Income subject to tax		
not recorded on books		
this year:		
Donosite. Extension agreement	1.010.427	
Deposits - Extension agreement Deposits - Contribution in aid of construction	1,019,427 1,992,170	
Fuel Tax Refund	1,616	3,013,21
5 Expenses recorded on books		
this year not deducted		
on return:		
Penalties (51,783.23 + 21,303)	73,086	
Non deductible club dues/entertainment	34,432	
Unfunded pension plan (SERP)	364,072	
Uninsured loss provision	(18,379)	
Materials and supplies	26,310	
Workers compensation insurance	(348.523)	
Lobbying Expenses	10,309	
Amortization of retired bonds	138,356	
Non deductible meals (50%)	159,675	
Political constributions	69,097	
Legal fees provision	3,535	
Group insurance plan Travel Expense-spouse	(112,400) 4,609	
Provision for bad debts	64,514	
Deferred directors fees	48,000	516,6
6 Add Lines 1 through 5		33,838,4
Less:		
7 Income recorded on books not		
on return:		
acquistion cost	2,594	
Deferred revenue amortization	257,449	260,04
8 Deductions on return not charged		
against book income:		
Series C preferred dividend deduction 40%	61,160	
Domz pension plan with no tax impact	1,218,000	
State income taxes	433,148	
Amortization of water supply Contract	3,000	
Maintenance expense-Tank Painting (net of depr) Loss on property retired	485,134 409,024	
Refunds of deposits received	1,905,522	
Depreciation	5,802,019	10,317,0
•		
9 Add lines 7 and 8		10,577,05

SCHEDULE B-6 Account 521 - Income from Nonutility Operations	
Description	Net Income
Foothill Water System Operation	2,858.64
Billing System Income	53,872.99
Overhead on Job Orders	78,385.60
City of Hawthorne	568,647.00
GO Depreciation Allocation	-66,452.54
Rural North Vacaville	72,950.30
City of Bakersfield System	-121.00
Fairview Mutual	-78.00
Grand Oaks	-235.00
Lab Services	-675.00
Land of Promise	-570.00
Landale Mutual	-589.00
Mountain Mesa Water	-512.00
Painted Turtle	-57.00
Prayer Mountain	-41.00
River Kern Mutual	-190.00
Dominguez Desalter Lease	-2,129.00
Totals	705,064.99

SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue	
Description	Amount
Radio Equipment Rental	2,125.62
Royalties	2,265.87
Junk Sales	0.00
Dominguez non-operating revenue	97,679.37
Gain on Sale of Property	1,047,151.34
Totals	1,149,222.20

· -	HEDULE B-8 perating Revenue Deductions	
Description		Amount
Property Tax		58,900.65
New Business		636,924.31
Miscellaneous		18,762.15
	Totals	714,587.11

SCHEDULE B-9 Account 535 - Other Interest Charges	S .	
Description		Amount
Short Term Bank Borrowings		1,417,849.9
Dominguez Interest Expense		149,214.4
Meter deposits		9,000.0
Notes Payable and intercompany borrowings		91,794.6
Other		1,558.2
	Totals	1,669,417.3

SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions	
Description	Amount
Charitable Contributions	261,228.9
Miscellaneous-Political Contributions	69,097.4
Totals	330,326.4

SCHEDULE C-1

Engineering and Management Fees and Expenses, Etc., During Year Noi Applicable

SCHEDULE C-2

Compensation of Individual Proprietor or Partners Included in Operating Expnses Not Applicable

SCHEDULE C-3 Employees and Their Compensation			
(Charged to Account 502 - Operating	Expenses - Schedule B-2))	
, , ,	Number at End of Year	Total Salaries and Wages Paid During Year	
of Su p ply			
og Freatment			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I	1	

Employees - Source of Supply Employees - Pumping Employees - Water Treatment Employees - Transmission and Distribution Employees - Customer account Employees - Sales Employees - Administrative: Officers General Office 173 Totals Totals Totals Security Security Totals Totals Totals

Classification

SCHEDULE C-4 Record of Accidents During Year

See Attached

SCHEDULE C-5 Expenditures for Political Purposes

See Attached

Total

SCHEDULE C-6 Loans to Directors, Officers or Shareholders Not Applicable

Schedule C-4

Record of Accidents

2000

Date of Loss	Empl Death Empl Injured	Public Killed Public Injured Co. Prop Damage Other Prop Damage
2 len	1	
3-Jan 5-Jan	5	
	1	
6-Jan	1	
7-Jan	2	
10-Jan	2	
13-Jan	2	
14-Jan	1	
15-Jan	1	
20-Jan	1	
25-Jan	1	
26-Jan	2	
1-Feb	1	
3-Feb	1	
7-Feb		
16-Feb	1	•
19-Feb	4	
23-Feb	1	
24-Feb	, 1	
25-Feb	2	
28-Feb	1	
2-Mar	2	
6-Mar	1	
7-Mar	2	
13-Mar	3	
15-Mar 16-Mar	1	
17-Mar	2	
20-Mar	1	
21-Mar	2	
25-Mar	1	
27-Mar	1	
29-Mar	1	
30-Mar	· 1	
31-Mar	1	
3-Apr	1	
5-Apr		
6-Apr	5 1	
0-Api 10-Apr	1	
10-Apr	1	
12-Apr	2	
20-Apr	1	
21-Apr	 	
25-Apr	! •	
26-Apr	1	
29-Apr	1	
2-May	1	

11-May	2
12-May	4
15-May	1
16-May	1
17-May	1
19-May	1
23-May	1
24-May	2
29-May	1
30-May	1
1-Jun	2
3-Jun	1
5-Jun	1
6-Jun	1
12-Jun	1
13-Jun	1
15-Jun	1
18-Jun	1
22-Jun	1
23-Jun	1
24-Jun	1
1-Jul	1
5-Jul	1
7-Jul	1
10-Jul	1
11-Jul	2
12-Jul	1
14-Jul	3
20-Jul	1
24-Jul	2
27-Jul	1
30-Jul	2
31-Jul	2
3-Aug	1
5-Aug	2
8-Aug	3
9-Aug	2
15-Aug	2
16-Aug	1
17-Aug	2
18-Aug	2 1
21-Aug	
23-Aug	2
24-Aug	2
28-Aug	2
31-Aug	, 2
5-Sep	1
7-Sep	3
8-Sep	1
11-Sep	1
12-Sep	1
14-Sep	3
20-Sep	2

21-Sep	1
26-Sep	1
27-Sep	2
28-Sep	1
29-Sep	1
3-Oct	1
11-Oct	3
13-Oct	1
15-Oct	1
17-Oct	1
27-Oct	1
28-Oct	1
31-Oct	1
1-Nov	1
2-Nov	1
6-Nov	1
7-Nov	2
8-Nov	1
9-Nov	1
10-Nov	1
13-Nov	1
14-Nov	2
15-Nov	1
16-Nov	2
17-Nov	1
20-Nov	1
21-Nov	1
27-Nov	2
29-Nov	1
30-Nov	2
5-Dec	3
6-Dec	1
14-Dec	1
20-Dec	1
12/21/00	2
12/27/00	2
12/28/00	1
12/29/00	1

2000								
District	Oate of Loss	Ema Killad	Emp. Injured	nublic killed	Public Injured	Co Prop Compan	Other Prop. Damage	Amount
E. Los Angeles	1/7/00		emp. mjureu	paolic Killed	Poblic injured	Co. Prop. Damage	1	Anount
Bakersfield	1/13/00		1	- <u>-</u>		1	1	\$500.00
Hermosa Redondo	1/25/00					1	1	
Stockton	2/1/00					. 1	1	
Hermosa Redondo	2/7/00					1	1	
Mid Peninsula	2/8/00					1		
S. San Francisco	2/11/00						1	
Bakersfield Salinas	2/18/00					1	1	<u> </u>
Bakersfield	2/23/00					1	<u> </u>	
Bakersfield	3/2/00					1	1	
Salinas	3/7/00					1		
General Office	3/13/00					1	1	
General Office	3/17/00		<u> </u>				1	
Satinas	3/21/00						1	
S. San Francisco Los Altos	3/24/00					1 1		\$ 1,000.00
Visalia	3/25/00					1	·	\$ 1,000.00
Bear Gulch	3/29/00					i		\$ 250.00
General Office	3/26/00		i				1	\$ 500.00
Stockton	4/3/00							
General Office	4/5/00		4					
Bear Guich						1	1	
Stockton	4/5/00	1				_	1	
General Office Hermosa Redondo	4/20/00		 		ļ	1	1	\$ 750.00
Chico	5/11/00					1	· · · · · · · · · · · · · · · · · · ·	
Hermosa Redondo	5/11/00						1	
Chico	5/12/00						1	\$ 100.00
S. San Francisco	5/12/00							
Visalia	5/12/00						1	
Stockton	5/16/00				i	1	1	
Livermore	5/23/00		<u> </u>		<u> </u>	11	11	
Marysville Oominguez	5/29/00 6/1/00						11	
Bakersfield	6/3/00			i		1		·
San Jose	6/5/00		<u> </u>	!	1	<u> </u>		
Marysville	6/12/00			<u> </u>	i	1		\$ 600.00
Livermore	6/14/00						1	
Dixon	6/18/00				j <u>1</u>			
Oroville	6/21/00		ļ	ļ	<u> </u>			
Long Beach	6/22/00				<u> </u>			
Visalla	6/24/00		<u> </u>		<u> </u>		11	\$ 500.00
Los Altos Chico	7/5/00 7/12/00				!	1		\$ 500.00
E. Los Angeles	7/14/00			<u> </u>	 	1	1	\$ 8,000.00
Bear Gulch	7/14/00					1		V 0,000.00
Stockton	7/18/00				i		1	
Stockton	7/28/00						1	
Dominguez	7/31/00			<u> </u>			2	
Bakersfield	8/5/00		<u> </u>		<u> </u>		11	<u></u> _
S. San Francisco	8/9/00		Ī		ļ		1	<u> </u>
Livermore Bakersfield	8/9/00				 			
Livermore	8/18/00		 			<u> </u>	1	
San Jose	8/17/00		1 77	 	i	1	1	
Bakersfield	9/7/00			1		1	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
E. Los Angeles	9/8/00						1	
Oroville	9/27/00					11	2	
Oominguez	9/28/00				!	1	1	\$ 6,000.00
Bakersfield	10/3/00		ļ	Į	-		1	\$ 10.00
Palos Verdes Bakersfield	10/15/00					ļ	1	
S. San Francisco	10/28/00		 	 	 	 	·	 -
Bear Gulch	11/6/00		i	 	i	1	-	
Stockton	11/10/00		1	<u> </u>	 		1	\$ 500.00
Bakersfield	11/14/00			Ĺ		1		\$ 750.00
Hermosa Redondo	11/16/00	i -				1		!
Los Altos	11/17/00		!					ļ -
Bear Gulch	11/22/00		ļ	ļ <u></u>	ļ	1	_	
Los Altos	11/30/00		1		ļ	1	1	\$ 1,000.00
Chico Bakersfield	11/30/00 12/5/00		 	 	 	1	1	<u> </u>
Bakersfield	12/5/00		 				1	
General Office	12/27/00		 	 	i	i 	·	-
Hermosa Redondo					i	 	i	1

SCHEDULE C-5	
LIST OF POLITICAL CONTRIBUTIONS	
Aghazarian for Assembly	250.00
Barry Groveman for	1,000.00
Bertagna for City Council	100.00
Bowen for State Senate	1,000.00
Burton for Senate 2000	1,000.00
California Water Association	14,838.00
Californians for Safe Neighborhood	2,000.00
Citizens for an Accountable City Government	750.00
Citizens for Andahl	1,000.00
Citizens for Hope Witkowsky Citizens for Mel Panizza	180.00
Citizens to Elect Ed Simas	95.00
Committee to Elect Assesor Rick Auerbach	250.00
Committee to Elect Assessor Rick Atterbach	500.00
Committee to Elect Dary! Sween	500.00
Committee to Re-elect Henry Garnett	200.00
Committee to Re-elect Tom Calderon	300.00
Costa for Senate Committee	1,000.00 750.00
Dick Coughlin Campaign Fund	250.00
Ed Vasquez for City Council	350.00
Frespac	250.00
Friends of Adrienne Tissier	250.00
Friends of Bob Apodaca	400.00
Friends of Cathie Wright	500.00
Friends of Charles M. Trevino	500.00
Friends of Dean Florez	500.00
Friends of Gloria Nomura	99.00
Friends of Mary Anne Saucedo	1,000.00
Friends of Rico Oller	1,000.00
Friends of Tyrone Smith	1,000.00
Friends to Elect Alan Autry	400.00
Helen Thomson for Assembly	750.00
Jackie Speier - State Senate	750.00
Jill Disney, Candidate for City Council	250.00
Len Fulton for County Supervisor	250.00
Lt. Governor Bustamante Committee	50.00
Machado for Senate	1,000.00
Manny Diaz for Asseblyman	1,500.00
McClintock for Senate	750.00
McPherson for Senate	500.00
Mike Machado for Senate 2000	2,000.00
Nossaman, Guthner, Knox & Elliott	500.00
Papan for Assembly	750.00
Perata for Senate 2000	750.00
Raley's (Operation Gobble)	1,550.34
Re-elect Greg Hill Committee	200.00
Shelley for Assembly	500.00
Sher for State Senate	1,000.00
Taxpayers for Traffic Relief Now	1,000.00
The Governor Gray Davis Committee	10,000.00
Tim Leslie for State Assembly	1,150.00
Tom Torlakson for State Senate	1,000.00
Tony West for State Assembly	750.00
United Rentals (Trucks for Stake with Lift Gate)	(64.88)
Yes on Proposition 13	10,000.00
	69,097.46

SOURCE OF SUPPLY AND WATER DEVELOPED – YEAR 2000

Schedule D-1

<u>District</u>	Diverted Into	From Stream Or Creek (Name)	Location of Diversion Point	Actual Diversion For Year (Million Gals.)	<u>Used For</u>
Bear Gulch	Bear Gulch Reservoir	Bear Gulch Creek	Woodside	507.2	Irrigation Commercial Industrial Municipal

WELL PRODUCTION - YEAR 2000

SCHEDULE D-1

<u>District</u>	Number Of Wells	Production (Million Gallons)
Antelope Valley	7	343.6
Armstrong Valley	3	33.2
Bakersfield	134	20,151.9
Chico - Hamilton City	66	8,819.4
Coast Springs	4	7.6
Dixon	9	543.8
Dominguez	8	2,697.9
East Los Angeles	24	1,073.5
Hawkins	2	7.1
Kern River Valley	63	509.0
Hermosa - Redondo	3	718.8
King City	8	609.9
Livermore	12	967.7
Los Altos - Suburban	31	1,273.5
Marysville	13	1,112.5
Oroville	3	72.5
Salinas	33	4,778.2 *
Bolsa Knolls Division	10	1,015.1
Las Lomas Division	4	96.0
Oak Hills Division	3	70.7
Indian Springs Division	2	31.4 *
Country Meadows	2	12.9 *
Selma	17	1,987.5
South San Francisco	8	360.4
Stockton	57	3,916.6
Visalia	78	8,772.4
Willows	8	630.1
TOTAL	602	60,613.2

Purchased Water - Leased Wells

Bakersfield	1	
Chico	1	
Dominguez	8	
Livermore	1	
Oroville	1	*Salinas consolidated
Salinas	1	Total = 4822.5
TOTAL	13	

WATER PURCHASED FOR RESALE - YEAR 2000

SCHEDULE D-1

(Million Gallons)

Purchased From	<u>District</u>	Purchased	<u>Total</u>
San Francisco Water Department	Bear Gulch San Carlos San Mateo South San Francisco	4,103.3 1,570.3 4,622.3 2,812.7	
		· · · · · · · · · · · · · · · · · · ·	13,108.6
Antelope Valley - East Kern Water Agency	Antelope Valley		74.7
West Basin	Dominguez		7844.7
City of Torrence	Dominguez		178.8
Pacifica Chemical *	Dominguez		240.0
Santa Fe Investment Co. *	Dominguez		0.0
Equitable Life *	Dominguez		281.5 307.3
Dominguez Energy LP *	Dominguez		557.5
Watson Industrial Properties *	Dominguez		403.1
Missionaries - Western Province, Inc. *	Dominguez Dominguez		321.1
Carson Estate Company *	Dominguez		321.1
City of Bakersfield	Bakersfield		0.0
Verlan & Mary Wyatt *	Bakersfield		38.3
Kem County Water Agency	Bakersfield		4,218.2
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
State of California	Chico		76.8
Central Basin Municipal Water District	East Los Angeles		6,059.9
West Basin Municipal Water District	Hermosa - Redondo		4,255.7
West Basin Municipal Water District (Reclaimed)	Hermosa - Redondo		48.0
Palos Verdes District	Hermosa - Redondo		0.4
City of Livermore	Livermore		0.0
Alarneda County Flood Control & Water Conservation Dist.	Livermore		2,542.8
Ben & Bemice Mingoia *	Livermore		141.3
Santa Clara Valley Water District	Los Altos - Suburban		3,633.4
San Jose Water Company	Los Altos - Suburban		17.1
Yolo County Flood Control and Water Conservation District	Lucerne		147.0
TOJO COUNTY FROM COMING AND TVALER CONSERVATION DISTRICT	Labeline		
Pacific Gas & Electric Company	Oroville		1,235.6
Union Pacific Railroad Company *	Oroville		2.5
County of Butte	Oroville		187.3
West Basin Municipal Water District	Palos Verdes		7,241.0
County of Monterey	Salinas		43.5
City of Date City	South San Francisco		0.0
City of Daly City	South San Francisco		0.0
Westborough County Water District	SOULI SAII FIAIICISCO		0.1
Stockton East Water District	Stockton		7,065.7
Russell Valley Municipal Water District	Westlake		2,988.1
Callegues Municipal Water District (Reclaimed)	Westlake		175.2
· · · · · · · · · · · · · · · · · · ·			<u></u>
TOTAL WATER PURCHASED FOR RESALE			63,435.2

ANTELOPE VALLEY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Lancaster				
2102 West Ave. L	Tank 1	Wells	Steel	150
	Tank 2	Wells	Steel	150
	Tank 3	Wells	Steel	300
Fremont Valley				
6332 Sonoma	Tank 1	Well	Steel	84
Leona Valley			0. 1	105
40200 90th St. West	Tank I	Well, purchased water	Steel	105
800 feet south southwest of the south end of	Tank 2	System	Steel	150
98th St.	TT1. 2	C	Steel	60
1200 feet s/o Leona	Tank 3	System	Steer	00
Ave., 1200 feet w/o 107th St.				
500 feet n/o North Side	Tank 4	System	Steel	130
Dr., 3500 feet w/o 90 St.	I dik 4	System	Sicci	150
Lake Hughes				
350 feet n/o the north end of Mt.	Tank 1	System	Steel	100
View Rd.				
500 feet SSE of the intersection	Tank 2	System	Concrete	80
of Sylvan Dr. and Austin Way		•	_	
	10			1,309

BAKERSFIED DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)	
Owens St. near Elmira	Owens Tank	Wells	Steel	2,000 D	
Skyline-River Blvd, near Panorama Dr.	Skyline Tank l	-	•	100 D	
do.	Tank 2	•	-	250 D	
do.	Tank 3	•	-	500 D	
do.	Tank 4	•	-	500 D	Inactive
do.	Tank 5	•	-	1,000 D	
do.	Tank 6	•	•	1,000 D	
do.	Tank 7	-	-	1,000 D	
Mt. Vernon Ave. near Lindora St.	Mt. Vernon Tank I	-	-	500 D	
do.	Tank 2	-	-	1,000 D	
do.	Tank 3	-	-	1,000 D	
do.	Tank 4	•	-	2,000 D	
do.	Tank 5	•	•	450 D	
Primavera and College Aves.	Primavera Tank I	•	•	100 D	
do.	Tank 2	•	-	160 D	
do.	Tank 3	•	•	250 D	
do.	Tank 4	•	•	250 D	
do.	Tank S		_	250 D	
Monte Vista - Mt. Vernon Ave. near Cunha	Monte Vista Tank 2	-	_	500 D	
do.	Tank 3	-	_	500 D	
do.	Tank 4	"	-	500 D	
do.	Tank 5		Thomas d Const	500 D	
Westchester near Bush St.	Westchester Tank		Elevated Steel	500 D	
Edwards near Shelley Lane	Hillcrest Tank 1		Steel	500 D 500 D	
do.	Tank 2 Tank 3			500 D	
do.	Tank 4			1,000 D	
do.	Tank 5		,	1,000 D	
do. University Ave. and Wenatchee Ave.	University Tank 1	-		660 D	
do.	Tank 2			660 D	
do.	Tank 2	-	-	1,500 D	
do.	Tank 4	-		800 D	
Panorama-Crest Alley w/o Wenatchee Ave.	Station 147 Tank 4	-		200 D	
University Ave. e/o Camden St.	Station 148 Tank 1		-	400 D	
do.	Tank 2		-	500 D	
Extension of Columbus Ave.	Panorama Tank i	-	-	5,000 D	
do.	Tank 2	•	-	5,000 D	
Olive Ave. s/o Planz Rd.	Station 161 Tank		-	22 D	
Sperry w/o Don	Station 164 Tank	•	•	340 D	
Olive Dr. e/o Pryor	Station 174 Tank	-	-	275 D	
Alloway Ln. w/o Oswell St.	Station 155 Tank	•		500 D	
Between Alken St. and Fruitvale Ave. n/o Meany Ave.	Station 188 Tank 1	•	-	350 D	
S/E of Meany Ave. and Coffee Rd.	Station 196 Tank	•	•	340 D	
Between Halladay Ave. and Taft Hwy.	Station 200 Tank			100 D	Inactive
Snow Rd. w/o Fruitvale Ave.	Station 194 Tank	•	-	750 D	
Between Alken St. and Fruitvale Ave. n/o Meany Ave.	Station 188 Tank 2	-	-	1,000	
Olosea Stancas	Station 205			500	
Olcese Storage	Station 207			350	
	Station 209			500	
	Station 210			700	
	Station 213 Tank 1			35	
•	Station 213 Tank 2			130	
	52		DistrictTotal	38,922	
				•	

BEAR GULCH DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Off Moore Rd.	Bear Guich Reservoir	Surface Runoff	Éarth	215,000 C
Woodside off Greer Rd.	Woodside Reservoir	Surface Runoff	Concrete	1,112 D
Woodside off Oron Ital	,, oddside reder ton	and Purchases	Concrete	2,172 D
Woodside Highlands - Russel Ave.	Highlands Tank 5	#	Redwood	100 D
Station 2 - Treatment Plant	Tank 1	н	Steel	250 D
do.	Tank 2	n	"	500 D
Station 5 - Off Moore Rd.	Intermediate Tank 6	Ħ	Redwood	100 D
do.	Tank 8	•	Steel	250 D
do.	Tank 9	n		1,000 D
Station 6 - Coombsville Way	Coombsville Tank	**	**	200 D
Westridge - Cevantes Rd.	Westridge Tank 4	•	"	750 D
Ormondale off Goya Rd.	Ormondale Tank I	n	Redwood	100 D
do.	Tank 2	n	Redwood	100 D
do.	Tank 3	, н	Steel	150 D
Station 15 - Woodside Knolls off Laning Ave.	Woodside Knolls Tank	Ħ	Redwood	30 D
Station 17 - Golden Oak Dr.	Alpine Tank	n	Steel	250 D
Station 19 - Ridgeway Rd. near Crest Rd.	Tank l	#	Steel	500 D
do.	Tank 2	н	17	500 D
Station 21 - Sioux Way near Cervantes Rd.	Arrowhead Tank I	11	*1	1,000 D
do.	Tank 2	"	н	1,000 D
Ladera off La Mesa	Ladera Tank	11	**	200 D
End of Wayside Rd.	Wayside Tank 1	"	**	250 D
Station 25 - Off Summit Springs Rd.	Tank	"	Redwood	100 D
Woodside Oaks - End of Summit Springs Rd.	Summit Tank	n	n	150 D
Station 22 - Off Canada Rd. and Raymundo	Canada Tank	n	Steel	450 D
Station 26 - Off Alpine Rd. and Saddleback	Portola Tank	н	•	1,000 D
_			Total	
_	25		District	225,042

C - Collection D - Distribution

CHICO - HAMILTON CITY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Station No. 1 - Orient St. near First	Tank 1	Wells	Elevated Steel	100 D
do.	Tank 2		11	150 D
Station No. 3 - Second and Cherry	Tank 4	*	ıı .	300 D
Station No. 8 - Sixth Ave. near Esplanade	Tank 3	н	"	300 D
California Park	Tank 5	ŧŧ	Steel	500 D
			Total	
			Chico Area	1,350
Hamilton City Area				
First and Walsh	Tank 1	Wells	Elevated Steel	25 D
			Total	
			•	25
		<u>.</u>	,	
	6	Total Chico - Hamilt	on City District	1,375

DIXON DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	_
Station No. 1 - State St.	Tank	Wells	Elevated Steel	75	D
	1	=	Total District	75	=

DOMINGUEZ DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
405 Maple Ave., Torrance	Tank 2A	wells to filterplant, system	Steel	5,000
18800 S. Wilmington, Compton	Sta. 3A Tank 1	System	Steel	3,500
	Tank 2	System	Steel	3,500
	Tank 3	System	Steel	3,500
	Tank 4	System	Steel	3,500
5623 Edgemere Dr., Torrance	Elevated Tank	System	Steel	750
	6	-		19,750

EAST LOS ANGELES DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Secret Mark and Self - V	·			·
Rowan Ave. near Blanchard	Tank 2	*	н	250
Third St. near Humphrey	Tank 3C	•		260
Degarmo St.	Reservoir 4A	**	Concrete Lined	1,000
do.	Tank 4B	#	Steel	1,000
Atlantic Blvd.	Tank 9A		Steel	500
do.	Tank 9B	**	**	500
Lincoln Ave.	Tank 10A		**	1,000
do.	Tank 10B			500
do.	Tank 10C	•	•	1,000
Eastern Ave. near Posey	Tank 11A	**	•	1,500
do.	Tank 11B	**	*	3,000
Ferguson Dr. and Gerhart St.	Tank 12	•	M	500
Washington Blvd. e/o Cobb St.	Tank 13A	4	н	500
do.	Tank 13B	"	н	500
Reppetto Ave. near Woods Ave.	Reservoir 15	H	н	6,500
			Total	
	15		District	18,510
D - Distribution				
Rowan Ave. near Folsom	Tank IB	Wells & Purchases	Steel	424 Retire

HERMOSA - REDONDO DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
LOCATION	DESIGNATION	WILLIAM BOOKED		(1000 Ban)
Redondo - Lucia and Rita	Reservoir 1-A	Wells & Purchases	Earth, CL	1,500 D Inactive
do.	1-B	u	Steel	1,000 D
do.	1-C	*	н	1,500 D
do.	1-D	-	н	2,000 D
Redondo - Prospect and Anita	Tank 3-B	n	••	1,500 D
Redondo - Paseo de las Estrellas	Tank 5-B		•	250 D
do.	5-C		**	500 D
Hermosa - Golden Ave. and 16th St.	Tank 6	**	17	1,000 D
Redondo - Calle de Arboles	Tank 8-A	#	Redwood	50 D
do.	8-B	**	*	100 D
do.	8-C	**	*	100 D
do.	8-D	"		100 D
Hermosa - Golden Ave. and 16th St.	Tank 9-A		Steel	1,000 D
do.	9-B	н	**	1,000 D
do.	9-C	n	H	1,000 D
do.	9-D	•	н	2,000 D
Redondo - Rockefeller and Harkness	Tank 10-A		H	3,500 D
do.	10-B		,,	3,500 D
do.	2		Total	•
	18		District	

KERN RIVER VALLEY AREA

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
LOCATION	DESIGNATION	WHAT SOURCE	111.12	(1000 gas)
<u>Arden</u>	Evans Road	System	Steel	300
	Windy Hill	System	Steel	79
	Christmas Tree on Bristlecone	System	Steel	42
	Heim Lane	System	Steel	4.2
	Nellie Dent on BLM Property	System	Steel	320
	Senjayho Drive	Well 15	Steel	42
	Oakwood Drive	System	Steel	42
	Deodar Drive	System	Steel	42
-	8			871.2
<u>Bodfish</u>	Dodger Street	System	Steel	300
 _	Juniper Hills	System	Steel	100
	Rim Road	System	Steel	42
	Bodfish Canyon Road Tank 1	System	Steel	42
	Tank 2	System	Steel	42
	Tank 3	System	Steel	42
-	6			568
<u>Kernville</u>	Grove Park	System	Steel	300
	Pasco	System	Steel	210
_	Treatment Plant	Treatment Plant	Steel	145
	3			655
<u>Lakeland</u>	Warren Way	System	Steel	300
-	Treatment Plant	Treatment Plant	Steel	42
	2			342
	m	e	Caral	42
Mountain Shadows	Tank I	System	Steel	
	P.P. Tank l	System	Steel	8 8
-	P.P. Tank 2	System	Steel	58
	3			56
One	Counts	System	Steel	210
<u>Onyx</u>	Coyote	System	Juci	210
	•			2.0
Southlake	Goat Ranch Road	System	Steel	205
Southake	Upper Tank	System	Steel	100
•	2	2,24		305
•	-			
Squirrel Mountain	Big Spring	System	Steel	100
odanijo mosmani	Kissak	System	Steel	300
	Shadow Mountain	System	Steel	210
-	3			610
	-			
Split Mountain	Homestead	System	Steel	165
vpvannen	Pala	System	Steel	80
•	2	 -		245
•	30	•		3864.2

KING CITY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Second St. north of Ellis	Tank 1	Wells	Elevated Steel	100 D
	1		Total District	100

LIVERMORE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Las Positas Rd. and North Ave.	Reservoir 1	Wells & Purchases	Concrete	450 D
do.	Tank 3		Steel	1,000 D
Station 8 - Olivina near "P" Street	Tank 2	Wells	Redwood	100 C
Station 9 - County Rd. e/o School St.	Tank 1	Wells & Purchases	**	50 C
do.	Tank 2	H	**	100 C
do.	Tank 3	iT .	**	100 C
do.	Tank 4	н	Steel	250 C
Station 10 - Fir St. e/o Rincon	Tank	Wells	Redwood	50 C
Station 11 - Kelly St. w/o Lee	Tank 1	Wells & Purchases	"	100 D
do.	Tank 2	n	** .	100 D
Station 13 - East Ave. near Madison	Tank 1	n	47	50 C
do.	Tank 2	Wells & Purchases	Steel	90 D
Station 14 - Olivina near Bernal	Tank	Wells	Redwood	100 C
Station 15 - "H" St. s/o Seventh St.	Tank	41	**	50 C
Station 16 - College Ave. and "K" St.	Tank	Wells & Purchases	"	100 D
Station 18 - Maderia Way near Estates	Tank 1	v	Steel	500 D
do.	Tank 2	H	•	250 D
Station 19 - Elm between "O" & "N" Streets	Tank 1	Wells	Redwood	100 C
Station 20 - Pleasanton Rd. w/o Arroyo Mocho	Tank	11		50 C
Station 22 - Blair Ave. near Barcelona	Tank l	Wells & Purchases	Steel	500 D
do.	Tank 2	It	1¢	I,000 D
Station 23 - Mocho between Florence and Geneva	Tank 1	**	н	2,500 D
do.	Tank 2	••	ti	2,500 D
Waverly - North of Waverly Lane	Tank 1	H	Concrete	500 D
	24		Total District	10,590

C - Collection D - Distribution

LOS ALTOS - SUBURBAN DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
LOCATION	DESIGNATION	WHATSOURCE	1116	(1000 gai)
Sunnyvale - Saratoga Rd. & Westside	Sta. 1, Fremont	Wells	Redwood	100
Grant Rd. and Portland Ave.	Sta. 2, Grant		Steel	200
Sunshine Dr. near Springer Rd.	Sta. 4, Springer	#	Redwood	100
Terrace Dr. near Corta	Sta 7, Terrace	Wells & Purchases	Steel	100
Loyola Dr. & Eloise	Sta. 8, Loyola Tank 3	н	Redwood	130
do.	Sta. 8, Tank 2	н		100
Beechwood Dr. near Aspen	Sta. 9, Simla		Steel	1,000
Magdalena near Blander	Sta. 10, Price #2	H		250
R.O.W. off St. Joseph Ave.	Sta. 14, Maryknoll Tank I	•		1,000
do.	Sta. 14, Tank 2	P+	*	1,000
Newcastle Dr. and Coleen Dr.	Sta. 15	Wells	Redwood	68
Levin Ave.	Sta. 17			50
Brookmill Rd.	Sta. 18	**	•	68
Highland Ct. near Yorkshire Dr.	Sta. 19	Wells & Purchases	Steel	250
Hartung Ave. near Lilliam Ave.	Sta. 20	Wells	Redwood	50
Warner Ave. near Fremont Ave.	Sta. 21	4		50
Oak Ave. w/o Truman Ave.	Sta. 22	-	#	50
Briggs n/o Fremont Ave.	Sta. 26			50
Fremont Ave. and Cordilleras	Sta. 27			5(
	Sta. 29	•		50
Wolf Rd. near Vicksburg Dr.	Sta. 30	н		50
Hollenbeck n/o Fremont	Sta. 30			50
Fremont near Highway 9	Sta. 32	+		50
East end Oak Ln.	Sta. 33, Tank I	Wells & Purchases	Steel	8(
R.O.W. off Foothill Blvd.	314. 33, Tank 1	Wells & Fulchases	3(CC)	80
do.	Sta. 34	Wells	Concrete	41
Portal Ave. & Junipero Serra Freeway		44 CH2	Steel	5(
First and Griffin St.	Sta. 104	Wells & Purchases	Steel	250
Pinecrest off De Bell Dr.	Sta. 113	wells & Furchases	2(6)	50
O'Keefe Rd.	Sta. 114, O'Keefe Tank I		.,	500
O'Keefe Rd.	Sta. 114, O'Keefe Tank 2		Dadasad	_
Valencia Dr. and Jardin Dr.	Sta. 115	Wells	Redwood	68
R.O.W. off Blandor Way	Blandor Tank 2	Wells & Purchases	Steel	250
do.	Blandor Tank 3			250
R.O.W. off Mora Dr.	, Mora Tank			500
Burke Ave. and Sunset Dr.	Sunset Tank	-		250
R.O.W. off Vineyard Dr.	Vineyard Tank 1	-		2,000
do.	Vineyard Tank 2	_	<u>"</u>	1,500
do.	Vineyard Tank 3	.		2,000
Los Altos Heights	Tank	- -	Redwood	50
Robleda Heights	Tank	•		30
Olive Tree Hill Station 37	Tank	•	•	72
Distel Dr. off Alvarado Ave.	Sta. 119, Mosher Tank 1	-	Steel	250
do.	Tank 2	-	•	250
Portola Ave. & Pleasant Way	Sta. 121, Ramona Tank I	•	-	12:
do.	Tank 2	•	•	250
đo.	Tank 3	-	•	250
End of Van Buren Ave.	Sta. 123, Van Buren Tank	. *	#	22:
	· · · · · · · · · · · · · · · · · · ·	•		
	47		Total District	14,686
Market State of the Control of the C				

C - Collection D - Distribution

MARYSVILLE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Swezy St.	Tank 2	Wells	Elevated Steel	300 D
	1		Total District	300

OROVILLE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Cherokee Rd.	Cherokee Reservoir	Feather River (Powers Canal)	Earth	· 2,647 C
Palma Dr. off Oroville-Chico Hwy.	Oroville Reservoir	**	•	2,112 C
Off Orange Ave.	High Duty Reservoir 2	Wells & Feather River	Steel	2,000 D
Treatment Plant	Station 15	Treatment Plant	Steel	450 D
•	4		Total District	7,209

C - Collection D - Distribution

PALOS VERDES DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPĖ	CAPACITY (1000 gal)
Trotters Terrace	Reservoir 1	Purchases	Concrete	100 D
Off Via Campesina near Graylog	Reservoir 2	*	n	100 D
P.V.E. Golf Course	Reservoir 5	*	"	1,500 Đ
Near Via Rincon	Reservoir 6		н	50 D
Via Zurita	Reservoir 7	n	н	100 Đ
East Vale and Sunnyridge north	Reservoir 8		"	100 D
Narcisa and Peppertree Dr.	Reservoir 11	n	Ħ	100 Đ
Eastfield easterly of Hackmore	Reservoir 12	п	#1	100 D
Crest Rd Eastfield	Reservoir 13	n	**	200 D
Sunnyridge - Eastvale south	Reservoir 17	n	M	100 Đ
P.V.D.E Crownview	Reservoir 19, Tank 1	II	**	3,000 D
	Tank 2	H	Steel	3,000 D
Crest east - Eastfield	Reservoir 20, Tank 1	n	Concrete	5,000 D
	Tank 2	н 1	Steel	7,500 D
Tallyhand Rd.	Reservoir 21	**	Concrete	100 D
Crest - Portuguese	Reservoir 22	•	tt	100 D
Crest - Highridge	Reservoir 25	#	**	9,500 D
Crenshaw south - Seacrest	Reservoir 26	#	Steel	50 D
	18		Total District	30,700

REDWOOD VALLEY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

	DEGRANDA ELONI	FILLED FROM	m inc	CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPĒ	(1000 gal)
Coast Springs	Tank 1	Treatment Plant	Steel	125
	Tank 2	System	Bolted Steel	210
	2			335
		0	01	200
<u>Lucern</u>	Tank 1	System	Steel	300
	Tank 2	System	Steel	200
	Tank 3	System	Steel	100
	Tank 4	System	Steel	12
	4			612
Rancho del Paradiso	Tank 1	System	Cement	10.5
	Tank 2	System	Cement	10.5
	Tank 3	System	Cement	10.5
	Tank 4	System	Cement	10.5
•	Tank 5	System	Redwood	5
	5	2,000		47
		,	5	0.5
Noel Heights	Tank 1	System	Redwood	25
	1			25
Armstrong Valley	Tank 1	Wells	Concrete	23.5
	Tank 2	Wells	Concrete	23.5
	Tank 3	Wells	Steel	110
	3	•		157
			:	
Total	. 15			1,176

SALINAS DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Natividad Rd. s/o Saratoga	Station 16	Wells	Concrete	3,000 D
River Rd Las Palmas Ranch	Las Palmas Tank	. #	Steel	500 D
Las Palmas Ranch	Sta. 48 Tank	11	Steel	500 D
Dayton Rd. & Harkins	Sta. 47 Tank	n	Steel	1,500 D
River Rd Indian Springs	Tank 1	10	Steel	80 D
• -	Tank 2	n	Steel	100 D
River Rd Las Palmas Ranch	Upper Las Palmas Tank	Ht .	Steel	500
	7	Total Salinas Division		6,180
Oak Hills Division				
N/E of Century Oak Rd. & Charter Oak Blvd.	Station 201	Wells	Redwood	. 75 D
Charter Out Diva.	Moro Cojo Tank		Steel	500
-		Total Oak Hills Division		575
Las Lomas Division				
	I and a mana Tanah A	Wells	Steel	· 150 D
E/O Las Lomas Dr. & Overpass Rd.	Las Lomas Tank 2 Station 304	Wells	Redwood	50 D
N/O Boling Rd. & E/O Las Lomas Dr.	Station 504	Wens	1100111000	
-	2	Total Las Lomas Division		200
Country Meadows				
	Tank 1			20
	Tank 2			20
	Tank 3 Tank 4			20 20
	Tank 5			20
	5			100
	16			7,055
	16			1,033

MID-PENINSULA / SAN MATEO DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Crystal Springs Rd. at Park Blvd.	Crystal Springs Res.	Purchases	Brick	3,000 D
Borel - Off Alameda de Las Pulgas	Borel Tank 1	*	Steel	300 D
do.	Tank 2	н	71	500 D
Wilshire Ave.	Wilshire Tank I	••	**	500 D
do.	Tank 2	н	u	500 D
do.	Tank 3	**	n	500 D
Lincoln Ave. & Newlands Ave.	Lincoln Tank 1	**	Redwood	100 D
do.	Tank 2	•	Steel	250 D
do.	Tank 3	**	m ·	250 D
Baywood Park - Parrott Dr.	Baywood Tank	*1	**	216 D
Hillsdale Blvd.	Hillsdale Tank			1,000 D
28th Ave. near Sunset Terrace	Beresford Tank 1	n	rt .	2,500 D
do.	Tank 2	п	11	2,500 D
R.O.W. off Yorktown Rd.	Bel Aire Tank I	H	*	250 D
do.	Tank 2	H .	n	500 D
do.	Yorktown Tank I	· ·	n	500 D
do.	Yorktown Tank 2	I P		500 D
R.O.W. off Murphy Dr.	Ashwood Tank I	11	**	500 D
End of Broadview Ct.	Sugarloaf Tank	**	n	1,000 D
. =	19	:	Total District	15,366

MID-PENINSULA / SAN CARLOS DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Chestnut St., Manzanita Ave.	Chestnut Tank 3	Purchases	Steel	250 D	
Chestnut St., Manzanita Ave.	Tank 4	W	M	425 D	
White Oaks - Hilltop Dr.	White Oaks Reservoir	и ,	Concrete	165 D	
Highland - Northan	Highland Reservoir	19	**	100 D	Inactive
do.	Tank 2	Ħ	Steel	250 D	
do.	Tank 3	н	Ħ	500 D	
Club Dr. near Oakley	Club Dr. Reservoir 1	н	Concrete	50 D	
do.	Reservoir 2	*	Steel	250 D	
Shelford and Lyndhurst	Shelford Tank 2	H	Redwood	100 D	
do.	Tank 3	17	н	100 D	
Wingate and Winding Way	Wingate Tank	#	11	50 D	
Beverly end of Sunset Dr.	Beverly Tank I	Ħ	Steel	200 D	
do.	Tank 2	**	17	500 D	
do.	Tank 3	11	"	700 D	
Melendy Dr.	Melendy Tank	. "	•	250 D	
Crestview Dr. at Leslie Dr.	Station 18 Tank 1	11	Steel	200 D	
do.	Tank 2	II .	17	750 D	
Melendy Dr. east of Essex Ct.	Station 19 Tank	ti .	p	400 D	
Crestview Dr. & Los Vientos Way	Station 20 Tank		1	500 D	
735 Loma Ct	Palomar Tank 1	**	Redwood	15 D	
	Tank 2	ır	**	15 D	
99 Loma Rd.	Tank 3	e	Steel	78 D	
=	22	ı	Total District	5,848	

SOUTH SAN FRANCISCO DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
South San Francisco Area				
Sta. 1 - Chestnut Ave. & Commercial	Tank	Wells & Purchases	Steel	500 C
Chestnut St.	Reservoir 2	"	Concrete	1,500 D
Off Swift Ave.	Reservoir I	**	**	1,500 D
Off Spruce Ave.	Reservoir 4, Tank 3		Steel	250 D
do.	Tank 4	**	w	250 D
Above Reservoir 4	Reservoir 3, Tank	. 4	Redwood	50 D
Junipero Serra near Alta Vista	Reservoir 10	Purchases	Steel	500 D
Larch Ave. at Lincoln St.	Reservoir 5	Wells & Purchases	Redwood	50 D
Off Hillside Blvd. near Evergreen	Sunshine Gardens Tank I	Purchases	Steel	250 D
do.	Tank 2	ıı .	н .	500 D
Off Stonegate Dr.	Reservoir 9 Tank	Wells & Purchases	"	500 D
Hickey Blvd. w/o Longford	Reservoir 11 Tank	Purchases	**	1,000 D
End of Green Park Terrace	Reservoir 12	Wells & Purchases	u	1,000 D
			Subtotal	7,850
Broadmoor Area				
Stoneyford Dr. near Thornhill	Station 101	Purchases	Steel	250 D
	14		Total District	8,100

C - Collection D - Distribution

STOCKTON DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

. oo . mov	Design ATION	FILLED FROM	TVDE	CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Sta. 1 - Between Lafayette & Sonora	Collecting Reservoir	Wells	Concrete	1,830 C
Buena Vista & Flora	Tank 2	n	Elevated Steel	500 D
Myrtle & "F"	Tank 3	п	#	500 D
Center & Clay	Tank 4	н	#	500 D
Commerce & North Fulton	Tank 5	H	**	500 D
Fresno & Hazelton	Tank 6	II .	H	300 D
Linday & Edison	Tank 7	n .	H	500 D
Sta. 32 - Near Alpine & Plymouth	Tank 8-B	n .	Steel	250 D
do.	8-C	n .	H	500 D
Sta. 65 - Plymouth Rd. near River Dr.	Tank 10-A	п	11	500 D
do.	10-B	"	11	1,000 D
Sta. 80 - Off Fresno Ave.	Tank 11	"	**	1,000 D
•	12	٠	Total District	7,880

C - Collection D - Distribution

VISALIA DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Giddings near High School	Tank 3	Wells	Elevated Steel	300 D
Sta. 12 - Roosevelt Ave.	Tank 2	Wells	Elevated Steel	300 D
	2		Total District	600

WESTLAKE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Brookview Ave. & Castlehill Ct.	Johnson Reservoir	Purchases	Concrete	5,000 D
Heritage Pl. & Sunnyhill St.	Harper Reservoir	Purchases	Concrete	4,000 D
Sunnyhill St. e/o Heritage Pl.	Harris Reservoir	Purchases	Concrete	4,000 D
Kanan Rd. w/o Windy Mountain Ave.	Galanis Reservoir	Purchases	Concrete	1,300 D
Kanan Rd. near Golf Course Dr.	Kanan Reservoir	Purchases	Steel	750 D
Duesenberg Dr. & Hillcrest Dr.	Notter Reservoir	Purchases	Steel	6,000
	6	:	Total District	21,050

WILLOWS DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2000

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Sta. 2 - Willow St. near Fifth	Tank I	Wells	Elevated Steel	100 D
			Total District	100
	•			
				
Total Co. Storage Facilities	364	Total Co. Storage Capa	city	461,207

SUPPLY AND DISTRIBUTION MAINS

December 31, 2000

	FEET	MILES
ANTELOPE VALLEY	131,513	24.90777
BAKERSFIELD	4,077,686	772.289
BEAR GULCH	1,500,688	284.2212
CHICO (1)	1,639,508	310.5129
DIXON	170,397	32.27216
DOMINGUEZ WATER CO.	1,843,889	349.2214
EAST LOS ANGELES	1,431,019	271.0263
HERMOSA REDONDO	1,114,328	211.047
KERN RIVER VALLEY	364,916	69.11288
KING CITY	153,730	29.11553
LIVERMORE	985 ,4 21	186.6328
LOS ALTOS SUBURBAN	1,549,886	293.539
MARYSVILLE	293,149	55.520 64
OROVILLE	276,340	52.33712
PALOS VERDES	1,791,988	339.3917
REDWOOD VALLEY	158,901	30.09489
SALINAS	1,515,323	286.993
MID-PENINSULA	1,886,699	357.3294
SELMA	381,240	72.20455
SOUTH SAN FRANCISCO (2)	783,406	148.3723
STOCKTON	2,601,381	492.6858
VISALIA	1,956,763	370.5991
WESTLAKE	543,570	102.9489
WILLOWS	184,145	34.87595
TOTAL	27,335,886	5177.251
(1) Includes Hamilton City -	37,777	7-15 47 35
(2) Includes Broadmoor -	73,052	13.83561

TOTAL COMPANY

SUPPLY AND DISTRIBUTION MAINS

December 31, 2000

	ASBESTOS	CAST	CONCRETE		STEEL	STEEL CEMENT	STEEL OTHER	DUCTILE IRON	PLASTIC	TOTAL
(INCHES)	CEMENT	IRON	CYLINDER	TOBING	STANDARD	LINED	OTHER	INON	LEMOTIC	
3/4	********		2233333	4,586	9,784		555		45	14,970
3/4 1				16,948	-		12,601		849	53,466
1-1/4				,-	362		0			362
1-1/2		3,028		608	25,096		17,499		4,264	50,495
2	1,296	253,326		5,627	207,339		117,635		43,572	628,795
2-3/8	•••					•	115			115
2-1/2	•				7,859		9,430			17,289
3	9,105	38,102			29,353		34,153		10,441	121,154
3-1/2	4,310	-284			1,054		318	0.030	190	5,588 3,036,322
4	1,205,753	1,370,910	108		46,211	18,566	282,511	9,939	102,324	4,334
4-1/2							4,334			10,374
5					2,323		8,051 690			690
5-1/2					EE 107	43,165	339,365	395,199	566,388	10,856,278
6	7,434,490	2,022,420	54		55,197 340	43,103	5,571	393,177	500,500	5,911
7	E 400 000	042 220			45,137	49,452	158,020	524,371	769,497	7,876,707
8	5,487,902	842,328	1		75,151	47,152	272	52 ()5 . 1	,	272
8-5/8							899			899
9 10	376,307	138,397			6,674	10,314	43,800		26,239	610,083
10-3/4	310,301	130,371			-,	,	2,105			2,105
12	1,992,956	225,193	2,306		43,034	72,067	39,682		106,405	2,878,948
12-3/4	1,772,750	003,.75	2,500			1,947	639			2,586
14	102,586	7,112	801		684	8,618	7,599	641	4,357	132,398
15	,-	.,	2,324				15,735			18,059
16	159,324	20,702	20,041		4,524		35,683	17,983	8,392	339,248
17	·					731				731
18	62,703	15,080	51,776		2,756		2,028	21,956		206,779
19						14,019	20.200		-	14,019 115,061
20	23,811	1,299			246	-	23,307			22,688
21			20,285			2,403				22,000
22						18,990	5,927	,		163,988
24	2,020	1,263	135,788		•	10,770	19		•	19
26			47,709				• •			47,709
27			11,790							11,790
30 33	0		24,954							24,954
36	·		36,797			•				36,797
37			5,795							5,795
42			18,108							18,108
74			,							0
TOTAL	16,862,563	4,938,87	5 429,338	27,76	9 511,041	379,047	1,168,543	1,375,746	1,642,963	27,335,886
PERCENT	61.69%	18.07%	6 I.57%	0.109	6 1.87%	1.39%	4.27%	5.03%	6.01%	100.00%
MILES	3193.67	935.39	81.31	5.2	6 96.79	71.79	221.31	260.56	311.17	5177.25

SCHEDULE D-4									
Number of Active Service Connections									
	Metered -	Dec. 31	Flat Rate -	lat Rate - Dec. 31					
	Prior	Current	Prior	Curren					
Classification	Year	Year	Year	Year					
Commercial (including domestic)	299970	303744	71140	71172					
Industrial	698	703							
Public Authorities	3642	3822	2	2					
Irrigation	0	0							
Other (specify)	513	492	344	311					
Subtotal	304823	308761	71486	71485					
Private fire connections			5267	5453					
Public fire hydrants			34001	34461					
Total	304823	308761	110754	111399					

SCHEDULE D-5 Number of Meters and Services on Pipe Systems At Year End - including Hydrants				
Size	Meters	Services		
5/8 x 3/4 in.	221175	XXXXXXXX		
3/4 in. & 3/4x3/4 in.		250523		
l in.	54440	119634		
1 1/4 in.	0	1268		
1 1/2 in.	7330	1120		
2 in.	10126	20147		
3, 4, & 5 in.	1921	3187		
6 & 8 in.	293	3358		
10 & 12 in.	10	223		
16 in.	0	2		
Total	295295	399462		

SCHEDULE D-6	
Meter Testing Data	
A. Number of meters tested during year as Prescribed	
in Section VI of General Order No. 103:	
 New, after being received 	
2. Used, before repair	68
3. Used, after repair	2915
Found fast, requiring billing adjustment adjustment	
B. Number of meters in service since last test:	
1. 10 years or less	194724
2. More than 10, less than 15	64124
3. More than 15 years	70654

			SCI	HEDULE D)-7				
	Water deliv	ered to Mete	ered Custom	ers by Mon	ths and Yea	rs in 100,00	0 cubic feet		
Classification		During C	urrent Year						
of Service	January	February	March	April	May	June	Subtotal		
Commercial	6015	5189	4969	6726	8093	10355	41347		
Industrial	390	372	397	430	451	529	2569		
Public Authorities	319	265	247	420	655	923	2829		
Irrigation	10	11	12	13	1	68	115		
Other water utilities	2	2	1	14	7	3	29		
Reclaim	5	5	2	24	25	42	103		
Other	53	24	22	31	32	56	218		
	6794	5868	5650	7658	9264	11976	47210		
Classification									Tota
of Service	July	August	September	October	November	December	Subtotal	TOTAL	
Commercial	10956	10768	10372	9509	6510	6083	54198	95545	9298
Industrial	544	621	656	569	421	393	3204	5773	584
Public Authorities	1026	1083	981	813	394	340	4637	7466	725
Irrigation	2	31	103	80	50	13	279	394	56
Other water utilities	7	3	9	4	2	2	27	56	5
Reclaim	53	53	19	42	16	16	199	302	26
Other	46	92	67	52	43	15	315	533	
- -	12634	12651	12207	11069	7436	6862	62859	110069	10753



SCHEDULE D-8

State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and amendments as of March 12, 01, are provided for each district as follows:

DISTRICT	PERMIT DATE	AMENDMENT DATE
Bakersfield	5/25/73	5/19/98
Bakersfield North Garden	9/1/00	
Bear Gulch	9/15/72	10/26/94
Bolsa Knolls	7/6/89	8/25/95
City of Commerce	10/6/87	8/26/91
Chico	2/18/66	9/12/90
Dixon	11/26/82	11/14/96
East Los Angeles	8/23/54	1/7/99
Hamilton City	8/23/77	
Hermosa Redondo	6/18/65	7/27/00
King City	9/17/91	4/28/00
Las Lomas	7/6/89	3/5/92
Livermore	11/1/68	12/20/00
Los Altos Suburban	6/14/68	12/15/94
Marysville	6/2/67	9/17/98
Oak Hills	7/6/89	2/1/01
Oroville	4/16/54	2/24/76
Palos Verdes	10/19/76	
Salinas	4/7/72	1/12/00
Salinas Hills	12/18/87	6/5/00
San Carlos	6/18/76	
San Mateo	11/6/70	6/3/94
Selma	5/14/82	3/21/00
South San Francisco	6/18/76	11/20/98
Stockton	2/20/80	
Visalia	6/18/76	3/13/98
Willows	10/29/65	12/7/90
Westlake	7/13/84	9/30/93

3/21/01

SCHEDULE D-8 Status With State Board of Public Health

Has the State or Local Health Department reviewed	d the sanitary condition of yo	ur water system during the past year?
Are you having routine laboratory tests made of wa	ter served to your consumer	s?
Do you have a permit from the State Board of Publ	ic Health for operation of you	ır water system?
Date of permit: 5 If	permit is "temporary", what i	is the expiration date?
If you do not hold a permit, has an application beer	n made for such permit?	7 If so, on what date?
	COUEDIII E D 0	
		ntarast
Statement	A Material Fillancial II	interest
Use this space to report the information required by Se	ction 2 of General Order No. 10	04-A. If no material financial interest existed during
	ct shall be so stated. If addition	al space is required, attach a supplementary stateme
with reference made thereto.		
	<u> </u>	
	· · · · · · · · · · · · · · · · · · ·	
	DECLARATION	•
Before Signing, Please Check t	to See That All Schedu	les Have Been Completed
	(See Instruction 5 on front cover)	
I, the undersigned Calvin L. Breed	<u>d</u>	
•	Officer, Partner or Owner	
of California Water	Service Company_	
under penalty of periury do declare that this report has been	n prepared by me, or under my di	irection, from the books, papers and records
of the respondent; that I have carefully examined the same	, and declare the same to be a co	emplete and correct statement of the business
	ons of its property for the period t	from and including January 1, 2000
to and including <u>December</u> _,2000 (cate)	SIGNED	Thul (03:0)
	Are you having routine laboratory tests made of war Do you have a permit from the State Board of Publ Date of permit: 5 If If you do not hold a permit, has an application been Statement of Use this space to report the information required by Se the year or contemplated at the end of the year, such fawith reference made thereto. Before Signing, Please Check to Little undersignedCalvin_L. Breed ofCalifornia Waterunder penalty of perjury do declare that this report has been of the respondent; that I have carefully examined the same and affairs of the above-named respondent and the operation and including _December_31, 2000	SCHEDULE D-9 Statement of Material Financial II Use this space to report the information required by Section 2 of General Order No. 10 the year or contemplated at the end of the year, such fact shall be so stated. If addition with reference made thereto. DECLARATION Before Signing, Please Check to See That All Schedu (See Instruction 5 on front cover) I, the undersigned

Title Controller

Date____8/17/01_____

August 20, 2001

Public Utilities Commission Ms. Seaneen Wilson 505 Van Ness Avenue San Francisco, CA 94102

Dear Ms. Wilson;

Enclosed is one copy of our 2000 Annual Report for California Water Service Co. The prior year numbers have been restated to reflect the acquisition of Dominguez Water Company, which was accounted for as a pooling of interests.

If you have any further questions please feel free to give me a call.

Sincerely,

Calvin L. Breed Controller

Enclosure

Cc: Tom Smegal