Received		CLASS A
Examined		WATER UTILITIES
U#	DECEIVED APR 3 2012 UTILITY AUDIT, FINANCE AND COMPLIANCE BRANCH DIVISION OF WATER AND AUDITS	
·		
	2011 ANNUAL REPORT	
	OF	
	CALIFORNIA WATER SERVICE COMPANY 1720 NORTH FIRST STREET SAN JOSE, CALIFORNIA 95112	-
	TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2011	÷
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	REPORT MUST BE FILED NOT LATER THAN MARCH 3	1, 2012

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#### SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

#### Balance Sheet Data and Capitalization

#### Calendar Year 2011

Calvin L. Breed

#### Name of Utility: CALIFORNIA WATER SERVICE COMPANY

Phone: (408) 367-8200

Person Responsible for this Report

BA	LANCE SHEET DATA	1/1/2011	12/31/2011	Average
1	Land and Land Rights	19,245,007	31,053,778	25,149,392
2	Plant	1,578,956,542	1,680,857,897	1,629,907,220
3	Work in Progress	91,656,080	74,743,821	83,199,951
4	Intangibles	20,355,857	21,912,473	21,134,165
5	Gross Plant in Service	1,710,213,486	1,808,567,969	1,759,390,728
6	Less: Accum. Depreciation	510,714,205	545,175,045	527,944,625
7	Amortization	11,771,326	6,170,183	8,970,754
8	Net Water Plant in Service	1,187,727,955	1,257,222,742	1,222,475,348
9	Water Plant Held for Future Use	0	0	0
10	Materials and Supplies	5,658,538	5,566,143	5,612,340
11	Less: Advances for Construction	185,332,177	185,902,280	185,617,229
12	Less: Contribution in Aid of Construction	106,974,855	125,550,185	116,262,520
13	Less: Accumulated Deferred Income Tax Credit	105,045,580	113,281,869	109,163,724
14	Net Plant Investment	796,033,881	838,054,550	817,044,216
	Adjustments			
а	Assets used for non-regulated operations	(7,055,478)	(27,918,699)	(17,487,089)
ь	Assets allocated to non-regulated operations	(10,124,955)	(10,745,310)	(10,435,133)
с	Other Adjustments: Dominguez, AV, and KRV Rate Base Adjustment, net	24,171,582	23,420,055	23,795,819
	Net plant used by regulated operations	803,025,030	822,810,596	812,917,813
CA	PITALIZATION			
15	Common Stock	200,201,746	200,201,746	200,201,746
16	Proprietary Capital (Ind or Part.)	0	0	0
17	Paid in Capital	(3,455,161)	(3,455,161)	(3,455,161)
18	Retained Earnings.	205,655,496	221,063,472	213,359,484
	Adjustments			
a	Equity portion of rate base adjust for non-regulated plant	(5,134,503)	(8,662,255)	(6,898,379)
Ъ	Dominguez, AV, and KRV Rate Base Adjustment, gross	31,686,862	31,686,862	31,686,862
с	Amortization of Dominguez, AV, and KRV Rate Base Adjustment	(7,515,280)	(8,266,807)	(7,891,043)
19	Regulated Common Equity	421,439,161	432,567,857	427,003,509
20	Preferred Stock	0	0	0
21	Long-Term Debt	477,474,844	474,603,236	476,039,040
22	Notes Payable	0	0	0
		-	-	-
23	Total Regulated Capitalization	898,914,005	907,171,093	903,042,549

### SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

#### Income Statement and Other Related Data

#### Calendar Year 2011

#### Name of Utility: CALIFORNIA WATER SERVICE COMPANY

Phone: (408) 367-8200

IN	COME STATEMENT	Gross Amount	Regulated Amount
24	Unmetered Water Revenue	35,880,400	35,851,722
25	Fire Protection Revenue	5,342,127	5,136,3 <b>4</b> 7
26	Inigation Revenue	140,675	
27	Metered Water Revenue	410,308,333	140,675 401,094,785
28	WRAM adjustment	44,205,699	, , -
29	· · · · · · · · · · · · · · · · · · ·	(23,795,527)	44,205,699
30	WRAM/MCBA Interest	(23,793,327) 67,983	(23,795,527)
31	Total Operating Revenue	472,149,690	67,983
32	Total Operating Expenses	317,176,202	
33	Depreciation Expense	46,573,272	302,533,032
	Amortization and Property Losses	1,298,439	45,878,724
35		15,907,689	836,869 15,645,792
36	Total Operating Rev. Deductions Before Taxes	380,955,603	364,894,416
37	Pre Tax Income	91,194,087	97,807,268
38	California Income Taxes	2,847,699	3,132,502
39	Federal Income Taxes	21,184,186	23,593,144
40	Total Operating Revenue After Taxes	67,162,202	71,081,622
41	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	747.032	
42	Income Available for Fixed Charges	67,909,234	71,081,622
43	Interest Expense	29,576,709	28,708,456
44	Net Income (Loss) Before Dividends	38,332,526	
45	Preferred Stock Dividends	0,552,520	42,373,166
46	Net Income (Loss) Available for Common Stock	38,332,526	42,373,166
от	HER DATA		
	Refunds of Advances for Construction	6,129,367	6,129,367
40			

48 Total Payroll Charged to Operating Expenses	63,878,101	63,471,397
49 Purchased Water	142,354,748	138,045,555
50 Power	20,718,928	20,436,779

51 Class A Water Companies Only:

- a. Pre-TRA 1986 Contributions in Aid of Construction
- b. Pre-TRA 1986 Advances for Construction
- a. Post TRA 1986 Contributions in Aid of Construction
- b. Post TRA 1986 Advances for Construction

Active Service Connections

(Exclude Fire Protection)

e

- 52 Metered Service Connections
- 53 Flat Rate Service Connections

54 Total Active Service Connections

NOT AVAILABLE -WE DO NOT MAINTAIN THESE BY YEAR

Jan. 1	Dec. 31	Annual Average
404,571	417,128	410,850
49,366	38,396	43,881
453,937	455,524	454,731

				Excess Capa	Excess Capacity and Non-Tariffed Services	ffed Services					
Row Number	Row Description of Nan- Number Tarified Good/Service	Active or Passive	Total Revenue derived from Non- Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non- Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non- tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Income Tax Regulated Assets used Liability in the provision of a Non- Account Tariffed Good/Service Number (by account).	Regulated Asset Account Number
					See Attachment A	æ					

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	GENERAL INFORMATION
1.	Name under which utility is doing business: CALIFORNIA WATER SERVICE COMPANY
2. 3.	Official mailing address: 1720 NORTH FIRST STREET, SAN JOSE, CA 95112
3.	Name and title of person to whom correspondence should be addressed:PETER C. NELSON, PresidentTelephone:(408) 367-8200
4.	Address where accounting records are maintained: 1720 NORTH FIRST STREET, SAN JOSE, CA 95112
5.	Service area: (refer to district reports as applicable) REFER TO DISTRICT REPORTS
6.	Service Manager (If located in or near Service Area. Refer to District Reports) Name: REFER TO DISTRICT REPORTS Address: Phone:
7.	OWNERSHIP:CALIFORNIA WATER SERVICE COMPANYCorporation (corporate name)CALIFORNIA WATER SERVICE COMPANYOrganized under laws of (state)CALIFORNIADate:December 21, 1926
	Principal Officers:(name)PETER C. NELSON(name)MARTIN J. KROPELNICKI(name)MARTIN J. KROPELNICKI(name)ROBERT R. GUZZETTA(title)VICE-PRESIDENT, OPERATIONS
8.	Name of Associated Companies: CALIFORNIA WATER SERVICE GROUP CWS UTILITY SERVICES WASHINGTON WATER SERVICE COMPANY NEW MEXICO WATER SERVICE COMPANY HAWAII WATER SERVICE COMPANY HWS UTILITY SERVICES LLC
9.	Names of corporations, firms, or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: None
10.	Use the space below for supplementary information or explanations concerning this report. None
11.	Name, Address, and Phone Number of the company's external auditor: Name: Deloitte & Touche LLP Telephone: 408-704-2073 Address: 225 West Santa Clara Street, San Jose, CA 95113-1728

[		SCHEDULE A			
		COMPARATIVE BALANCE S Assets and Other Debits			
				<u> </u>	
Line	Acct.		Sch.	Balance	Balance
No,	No.	TITLE OF ACCOUNT	No.	End-of-Year	Beginning-of-Year
,					
12	100	l UTILITY PLANT Utility plant	A-1	1,769,978,697	1,675,237,185
3	107	Utility plant adjustments		1,705,570,057	1,015,257,105
4	107	Total Utility Plant		1,769,978,697	1,675,237,185
5	250	Reserve for depreciation of utility plant	A-3	(542,055,860)	(504,146,496)
6	251	Reserve for amortization of limited term utility investment	A-3	(6,029,450)	(5,115,834)
7	252	Reserve for amortization of utility plant acquisition adj/ARO	A-3	(840,254)	(629,190)
8		Total utility plant reserves		(548,925,564)	(509,891,520)
9		Total utility plant less reserve		1,221,053,132	1,165,345,665
10					ļ
11		II INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	9,487,091	4,806,659
13	253	Reserve for depreciation and amortization of other property	A-3	0	4,806,659
14		Other physical property less reserve		9,487,091 0	4,000,039
15		Investments in associated companies	A-4 A-5	35,294,920	31,536,676
16	112	Other investments Sinking funds	A-5 A-6	0	0
17	113	Miscellaneous special funds	A-7	Ő	0
19		Total investment and fund accounts		44,782,010	36,343,335
20					
21		III CURRENT AND ACCRUED ASSETS			
22	120	Cash		21,454,938	40,425,727
23	121	Special deposits	A-8	1,235,375	135,545
24	122	Working Funds		38,975	37,970
25	123	Temporary cash investments		0	0
26	124	Notes receivable	A-9		(
27	125	Accounts receivable		76,012,867	64,524,658 4,907,623
28	126	Receivables from associated companies	A-10	11,278,304	5,658,538
29	131	Materials and supplies	A-11	5,566,143 4,194,862	16,127,547
30	132	Prepayments Other current and accrued assets	A-12	4,194,602	10,127,547
31	133	Total current and accrued assets	A-12	119,781,463	131,817,607
32		Total current and accrued asses		117,101,105	
34		IV DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	9,619,669	10,660,032
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		0	0
38	143	Clearing accounts		1,183,608	9,179,280
39	145	Other work in progress		733,788	728,777
40	146	Other deferred debits	A-15	358,243,618	264,108,545
41		Total deferred debits		369,780,683	284,676,634
42		Total assets and other debits		1,755,397,289	1,618,183,241
43					
44					
45					
46					
47					
49 50					
50					
52					
53					

		SCHEDULE /			<u> </u>		
	COMPARATIVE BALANCE SHEETS Liabilities and Other Credits						
Line No.	Acct. No.	TITLE OF ACCOUNT	Sch. No.	Balance End-of-Year	Balance Beginning-of-Year		
1		I CORPORATE CAPITAL AND SURPLUS		1			
1 2	200	Common capital stock	A-18	200,201,746	200,201,746		
3	201	Preferred capital stock	A-18	0	0		
4	202	Stock liability for conversion		-			
5	203	Premiums and assessments on capital stock	A-19	0	0		
6	150	Discount on capital stock	A-16				
7	151	Capital stock expense	A-17	(3,455,161)	(3,455,161)		
8	270	Capital surplus	A-20				
9	271	Earned surplus	A-21	221,063,473	205,655,496		
10		Total corporate capital and surplus		417,810,059	402,402,081		
11							
12	204	II PROPRIETARY CAPITAL	A-22	o	0		
13 14	204 205	Proprietary capital Undistributed profits	A-22 A-23	ő	0		
14	205	Total proprietary capital		0	0		
16		rolar proprietary capital		, i	Ŭ		
17		III LONG-TERM DEBT					
18	210	Bonds	A-24	464,663,636	466,372,727		
19	211	Receiver's Certificates					
20	212	Advances from associated companies	A-25				
21	213	Miscellaneous long-term debt	A-26	10,660,567	11,102,117		
22		Total long-term debt		475,324,203	477,474,844		
23							
24		IV CURRENT AND ACCRUED LIABILITIES					
25	220	Notes payable	A-28	0	0		
26	221	Notes receivable discounted		61,776,161	48,030,506		
27 28	222	Accounts payable	A-29	190,069	48,030,308		
28	223	Payables to associated companies Dividends declared	A-27	170,007	55,650		
30	224	Matured long-term debt					
31	226	Matured interest					
32	227	Customers' deposits		722,879	580,592		
33	228	Taxes accrued	A-31	5,128,808	2,806,954		
34	229	Interest accrued		4,494,164	4,568,937		
35	230	Other current and accrued liabilities	A-30	3,611,715	3,824,197		
36		Total current and accrued liabilities		75,923,796	59,867,075		
37	1			i i			
38		V DEFERRED CREDITS					
39	240	Unamortized premium on debt	A-13	105 000 000	105 335 353		
40	241	Advance for construction	A-32	185,902,280	185,335,253		
41	242	Other deferred credits	A-33	469,710,191 655,612,471	382,399,058 567,734,311		
42 43		Total deferred credits		055,012,471	301,734,311		
44	[	VIRESERVES					
44	254	Reserve for uncollectable accounts	A-34	. 573,455	666,732		
46	255	Insurance reserve	A-34		,		
47	256	Injuries and damages reserve	A-34	390,391	505,942		
48	257	Accrued employees' benefits	A-34	4,048,687	3,771,419		
49	258	Other reserves	A-34	164,043	167,312		
50		Total reserves		5,176,576	5,111,405		
51							
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION					
53	265	Contributions in aid of construction	A-35	125,550,185	105,593,524		
54		Total liabilities and other credits		1,755,397,290	1,618,183,241		

#### SCHEDULE B INCOME ACCOUNT FOR THE YEAR

Line	Acct.		Sch.	
No.	No.	Account	No.	Amount
	501	I UTILITY OPERATING INCOME		462 201 684
23	501	Operating revenues	B-1	462,701,684
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	309,656,258
6	503	Depreciation	A-3	46,285,075
7	504	Amortization of limited-term utility investments	A-3	1,106,915
8	505	Amortization of utility plant acquisition adjustments	A-3	1,100,212
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	39,913,033
11		Total operating revenue deductions		396,961,281
12		Net operating revenues		65,740,403
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plani		
15		Total utility operating income		65,740,403
16				
17		II OTHER INCOME		_
18	521	Income from nonutility operations (Net)	B-6	1,522,280
19	522	Revenues from lease of other physical property		1,481,828
20	523	Dividend revenues		15
21	524	Interest revenues		491,206
22	525	Revenues from sinking and other funds	в-7	1,698 (246,020)
23 24	526 527	Miscellaneous nonoperating revenues Non-operating revenue deductions (Dr.)	B-7 B-8	(689,194)
24	327	Total other income		2,561,812
25		Gross income		68,302,214
20	i			00,001,211
28		III INCOME DEDUCTIONS		
29	530	Interest on long term debt	A-24	(28,675,435)
30	531	Amortization of debt discount and expense	A-13	(1,081,583)
31	532	Amortization of premium on debt (Cr.)		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	B-9	(1,663,240)
35	536	Interest charged to construction (Cr.)		1,818,584
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	(368,015)
38	1	Total income deductions		(29,969,688)
39		Net income		38,332,526
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43		Deterse mentioned to Femal Sumplus on Schedule A 21		38,332,526
44 45		Balance transferred to Earned Surplus on Schedule A-21		0,20,20,20
46				
47				
48				
49				
50	1			
51			1	
\$2				

		Account No. 100 - Utility Plant	Le A-1 Utility Plant			
		Balance	Plant	Plant		
Acct.	Account	Beginning	Additions	Retirements	Other Debits	Balance
No.		of Year	During Year	During Year	or (Credits)	End of Year
1-00 I	Utility plant in service (Schedule A-Ia)	1,593,001,748	112,628,833	-13,899,633	5,222,106	1,696,953,054
00-2	100-2 Utility plant leased to others	0				0
00-3	100-3 Construction work in progress	83,628,065			-11,956,152	71,671,913
00-4	100-4 Util. plant held for future use (Sch.A-1e)	0				0
00-5	100-5 Utility plant acquisition adjustments	14,518			0	14,518
00-6	100-6 Asset Retirement Obligation	1,000,287			338,925	1,339,212
	Total utility plant	1,677,644,618	112,628,833	-13,899,633	-6,395,121	1,769,978,697

SCHEDULE A-1a Account No. 100-1 - Utility Plant in Service

See Attached

SCHEDULE A-1b Account No. 302 - Franchises and Consents

SCHEDULE A-1c Account No. 100-4 - Utility Plant Held for Future Use

See Attached

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Combined with A-2

Combined with Account 110

SCHEDULE A-2 Account No. 110 - Other Physical Property

See Attached

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#### SCHEDULE A-1A

Utility Plant in Service

		BALANCE	PLANT ADD	PLANT RET	OTHER DEBITS	BALANCE
АССТ	DESCRIPTION	BEG OF YR	DURING YR	DURING YE	OR CREDIT	END OF YR
	I. INTANGIBLE PLANT	67.700				47 TO
	ORGANIZATION	57,780				\$7,78
	FRANCHISES AND CONSENTS	88,550	700.010	(407.407)	(407.008)	68,550
	OTHER INTANGIBLE PLANT	13,509,026	730,640	(487,162)	(127,828)	
	TOTAL INTANGIBLE PLANT	13,635,356	730,640	(487,162)	(127,828)	13,751,005
	II. LAND PLANT	40.045.007	25.480		2 4 24 704	21 602 80
306	LAND AND LAND RIGHTS	19,245,007	26,180		2,421,704	21,692,893
	III. SOURCE OF SUPPLY PLANT	543,310	68,310	(3,573)		608,047
311 312	STRUCTURES AND IMPROVEMENTS COLLECTING AND IMPOUNDING RES	853,959	00,510	(0,013)		853,955
ji -		27,523				27,523
313 315	LAKE, RIVER AND OTHER INTAKES WELLS	37,588,763	4,511,523	(106,318)		41,993,967
316	SUPPLY MAINS	6,433,091	351,443	(100,010)	9,809	6,794,344
		45,446,647	4,931,276	(109,891)	9,809	50,277,840
	TOTAL SOURCE OF SUPPLY PLANT	40,40,047	4,501,210	(100,001)		
321	IV. PUMPING PLANT STRUCTURES AND IMPROVEMENTS	35,407,388	3,741,479	(108,470)		39,040,39
3211	PAVEMENT	1,883,762	181,783	(1,175)		2,044,370
324	PUMPING EQUIPMENT	104,735,555	9,952,177	(1,479,378)	92,578	113,300,932
3241	SYS CONTROL COMPUTER EQUIP	12,025,833	1,894,074	(229,143)		13,690,761
325	OTHER PUMPING PLANT	1,350,172	8,743			1,358,915
	TOTAL PUMPING PLANT	155,382,707	15,776,256	(1,818,166)	92,578	169,435,376
	V. WATER TREATMENT PLANT					
331	STRUCTURES AND IMPROVEMENTS	22,799,057	1,074,053	(68,192)	(112,886)	23,692,033
332	WATER TREATMENT EQUIPMENT	84,736,909	2,229,532	(1,064,712)	121,544	86,023,274
l	TOTAL WATER TREATMENT PLANT	107,535,966	3,303,585	(1,132,904)	8,658	109,715,306
	VI. TRANS AND DIST PLANT	0.000 550	904 900			2,965,99
341	STRUCTURES AND IMPROVEMENTS	2,629,552 989,140	338,438 124,835			1,113,97
3411	PAVEMENT RESERVOIRS AND TANKS	69,645,463	12,645,856	(329,686)	112,886	82,074,51
342 3421	TANK PAINTING	19,010,907	3,180,878	(114,300)		22,077,48
343	TRANS AND DIST MAINS	691,278,592	25,018,188	(515,181)		715,781,59
344	FIRE MAINS	341,149		, , ,		341,149
345	SERVICES	216,917,544	16,162,125	(119,758)	1,578,000	234,535,910
346	METERS	74,651,428	5,798,729	(838,967)	586	79,611,77:
348	HYDRANTS	75,339,868	2,054,477	(66,484)	1,128,315	78,456,176
	TOTAL TRANS AND DIST PLANT	1,150,803,641	65,321,526	(1,984,374)	2,817,786	1,216,958,579
	VII. GENERAL PLANT					
371	STRUCTURES AND IMPROVEMENTS	31,975,318	7,461,408	(254,511)		39,182,210
3711	PAVEMENT	2,138,573	249	(2,589)		2,136,234
3720	OFFICE FURNITURE AND EQUIPMENT	5,379,708	381,990	(297,298)		5,464,39
3721	OFFICE EQUIPMENT - COMPUTERS	12,261,323	2,965,791	(1,656,548)		13,570,560
3722	COMPUTER SOFTWARE	19,969,948	10,297,930	(5,661,666)		24,606,21
373	TRANSPORTATION EQUIPMENT	19,815,591	3,029,258	(1,225,379)		21,419,47
374	STORES EQUIPMENT	853,351	3,616			856,96
375	LABORATORY EQUIPMENT	1,441,005	12,013	1		1,453,014
376	COMMUNICATION EQUIPMENT	1,432,690	19,759			1,452,449
377	POWER OPERATED EQUIPMENT	1,074,114 9,208,640	44,718 576,520	(89.344)		1,118,833 9,696,840
378	TOOLS, SHOP AND GARAGE EQUIP		-	(88,314)		
379	OTHER GENERAL PLANT	319,566 1,466,006	11,126	(4,005)		326,68'
380	LEASED PROPERTY-CAPITAL LEASE TOTAL OTHER GENERAL PLANT	107,135,833	24,804,379	(9,190,310)	0	122,749,903
	VIII. UNDISTRIBUTED ITEMS			,=,,-,-,0)		
		15 440				15,115
390	OTHER TANGIBLE PROPERTY	15,119		1		129,010
391	UTILITY PLANT PURCHASED	129,010	12 267 040	977 474	(602)	
	DIST GO PLANT ALLOCATION	(6,327,537)	(2,267,010)	823,174	(002)	(7,77,970
	OTHER GO PLANT ALLOCATION TOTAL UNDISTRIBUTED ITEMS	(6,183,408)	(2,267,010)	823,174	(602)	(7,627,847
		1,593,001,748				-

#### CALIFORNIA WATER SERVICE CO. SCHEDULE A1b Franchise and Consents Balance as of 12-31-2011

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DIST	DESCRIPTION GOVT ENTITY EXPIRES	A/C 103020 COST	A/C 251103 ACCUM, AMORT 1/1/2011	UNAMORT COST 1/1/2011	A/C 103020 CURRENT YR ADDITIONS	2011 TOTAL AMORT	UNAMORT COST 12/31/2011
BK	KERN COUNTY 2/62 PERP	20.157					
2	CBK 1/19/14 1541	1,157				-	•
		21,314	9,783	11,531		526	11,005
ELA	MONTEBELLO 3/25/24 1529	1,981				-	-
	COUNTY OF LA 12/31/2012 8423	1,667				-	-
	COMMERCE 5/19/14 2893	16,603				-	
	VERNON 7/19/14 2490	978				-	-
		21,229	19,188	2,040	•	153	1,887
HR	COUNTY OF LA 12/31/2012 8423	1,667	1,534	133		69	64
кс	COUNTY OF MONTEREY 2/8/50 PERP	226	102	124		6	118
LAS	SUNNYVALE 11/5/55 468 PERP	2,356				_	
	CUPERTINO 10/1/68 82 PERP	501				-	-
	LOS ALTOS 301 PERP	15,158				-	-
	LOS ALTOS HILLS 1678 PERP	689				•	-
		18,704	8,414	10,290	<u> </u>	468	9,822
SLN	COUNTY OF MONTEREY 2/8/50 703 PERP	228	102	124		6	118
SC	CITY OF S.C. 1192 PERP	702	278	425		21	404
STK	CITY OF STOCTON 1/1/14 115	1,176	1,106	70		24	46
VIS	CITY OF VISALIA PERP	1,191	538	655		30	625
PV	CITY OF ROLL HILLS 10/20/58 PERP	250					
	COUNTY OF LA 12/31/2012	1,666				-	-
		1,916	1,581	335	-	15	320
DOMZ	CITY OF COMPTON	200	<b>^</b>	200		-	200
TOTAL		68,550	42,623	25,927		1,318	24,609
	GL Balance Account 103020				68,550		,

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#### CALIFORNIA WATER SERVICE COMPANY SCHEDULE A-1c & A-2

#### Non-Operating Surplus Property (Account 1100) as of 12-31-2011

Dist	PR#	Sta#	Description	Non-Op	Future use	District
DIST	PK#	510#	Description	1100-01	1100-02	Totol
BX	1-42	51	Terrace way E/O N St.	525		
101	1-49	58	267 Bernard Street	599		
	• • • •	69-01	Station	1,128		
	1-60	70	2nd St. w/o T St.	1,100	1,473	
			Station	909	-,	
	1-116	121	630 Knotts	6,985		
	1-133	137	portion of active wellsite, Planz Rd. w/a Agate	4,393		
	1-154		Louise Ave & Rodney, wellsite		600	
	1-178	168	South garden system, Moreland & Ream Way	2,522		
	1-191		Hughes Lane Well Site at S.P.R.R.		22,701	
	1-198		Phyllis Ave wellsite, at Melissa Way		14,723	
	1-216		Southern Breeze Drive wellsite, at Leisure St.		25,670	
	1-228	207	Old Olcese System Area	8,800		
			Pilot Testing and Preliminary Design Report wo#00014		1,030,652	
			SBK Treatment Plant - 60% design documents		1,310,367	
				25,862	2,406,185	2,432,048
<b>.</b>						
СН		34	East First Ave at Sheridan Ave	593		
104	1-47	43-01	Chico Airport, Liberator St. 5/O Boeing	1,831		
	1-49	45	Airport System	3,050		
	57	56	Silverbell Road at Cimarron Drive	5,155 10,629		10,629
				10,023	-	10,029
DIX 105	1-1	001	State Highway & A street	46		46
		30	Tata anala David			
ELA 106	1-14	38 Dec 6	Telegraph Road		1,571	
108	1-45	Res 6	Dwiggins St. E/O Bostwick	820		
	1-52	47	Olympic Blvd. And Downey Rd. Reports St. Amelia Aug	1,467		
		15 2B	Repetto St. Amalia Ave	839		
		28	Bonnie Beach Place	552		
			P2000 Tubeway Ave, Commerce, CA. Wo#00050350	3,677	6,822,667	4 827 015
				5,677	0,024,230	6,827,915
<b>KIN</b>		002	COLLINS - CURB	1,151		
109		002	COLLINS (SIDEWALK)	485		
	1-2	002	COLLINS ACQ	735		
				2,371	-	2,371
LIV	1-8		Macho Wellsite, Mines Rd. 5/0 Tesla Rd	79		
110	1-9		Diversion Dam site on Arroyo Mocho,	107		
			Mines Rd.			
				186	-	186
LAS	1-126		Knopp wellsite (North Los Altos)		· 1,799	
111	-		SFWD at Estrellta Ct.			
	1-129		Portola Wellsite	59		
				59	1,799	1,858

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#### CALIFORNIA WATER SERVICE COMPANY SCHEDULE A-1c & A-2

#### Non-Operating Surplus Property (Account 1100) as of 12-31-2011

				Non-Op	Future use	District
MRL	3	5	719 pine street	455		
112	4	6	1212 J street	254		
				709		709
ORO	1-6		Reservoir site, Cherokee Rd.	421		
113	1-15	12	Virginia Ave. S/O Mill St.		881	
				421	881	1,302
SLN		10	N corner of the PG &E substation on Terven St	3,883		
3LN 114		10	Clark Street	2,434		
114	1-15	015	East John Street (Salinas)	6,132		
	1-38	015	Portola and Polou Dr. booster site	9,152	2,372	
	1-30		(Toro Park)		2,372	
	1-50		Charter Oak Blvd., tanksite, E./O Red		3,999	
			Oat Ct. (Oak Hills)			
	1-53		wellsite ot Pampas path, 5/0 Charter Oak Blvd. (Oak Hills)		1,000	
				12,448	7,370	19,819
MPS	1-14	15	San Mateo TR FR plant	164		164
116	•••					
				_		
SEL	1-2	005	Arrants & Oronge (Selma)	155		155
114						
SSF	1-1	1	4.7 Acres land, partion of 5.2 acres east		57,983	
118			of office, well field			
	1-1		Southwest Corner of Chestnut Ave	4,284		
	1-21	Res 11	small piece for neighbor parking (leased)	131		
	1-1		Southwest Corner of Chestnut Ave; WO SSF06C	44,730		
			—	49,145	57,983	107,128
STK	1-62	58	Weber W/OF St.		987	
119	1-86	30	Stagecoach Rd. wellsite, S/O Peterson St.	13,582		
119	1-72	67	4025 Famington Road	1,063		
	1-87	07	Greensboro Ct. wellsite, E/O Greensboro Dr.	-,	11,933	
	1-89		El Pinal Dr. wellsite, E/O West Lane		7,126	
	1-05			14,645	20,047	34,692
				250		
VIS	1-36 1-44	31	Portion of active wellsite Midvalley wellsite, W/O Mooney	359	5,729	
120	1-44 68	55	County Center Drive and Packwood Drive	73	9,729	
	00	5	Fence	891		
		Ş	Ralston Acq wo#VIS0600	100		
				1,423	5,729	7,152
PV	28	8 1	Golf course booster site	107		
122	1-5	1	Former wellsite, Anaheim St. & Goffey St.	107	· · · ·	107
LUÇ						
147		2	Aka Westside or Arden Tank site	4,154		
				4,154		4,154
~~	17		4th St. Property (.71 Acres)		36,656	
60	1-7		an or nober of (same ea)		50,000	
			-	••••	36,656	36,656
			TOTAL	126,204	9,360,886	9,487,091

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#### CALIFORNIA WATER SERVICE COMPANY DERIVATION OF WEIGHTED AVERAGE RATE BASE 12 MONTHS END: DECEMBER 31, 2011 SCHEDULE A-1d(1) TOTAL COMPANY RATE BASE AND WORKING CASH

Líne					
No.	Title of Account	Balance	12/31/2011	Balance	12/31/2010
1	UTILITY PLANT				
2	PLANT IN SERVICE	s	1,582,693,609	5	1,481,806,042
3	GENERAL OFFICE PRORATE	Š	63,842,163	\$	
4	RATE BASE WRITE-UP	s	23,669,441	s S	56,885,102
5	PLANT NOT FUNDED BY CALWATER	ę	(18,094,386)	s	24,420,969
6	TOTAL GROSS PLANT ( = Line 2 + Line 3 + Line 4 + Line 5 )	\$	1,652,110,827	- <u>-</u>	(17,813,223) 1,545,298,890
7	LESS ACCUMULATED DEPRECIATION/AMORTIZATION				
8	PLANT IN SERVICE	\$	509,768,904	\$	472,623,943
9	GENERAL OFFICE PRORATE	\$	26,666,375	S	24,487,324
10	TOTAL ACCUMULATED DEPRECIATION ( = Line 8 + Line 9 )	\$	536,435,279	\$	497,111,267
11	LESS OTHER RESERVES				
12	DEFERRED INCOME TAXES	s	100,862,408	s	96,222,418
13	DEFERRED ITC	Š	2,055,618	ŝ	2,102,356
14	OTHER RESERVES	\$	5,123,796	s	972,399
15	TOTAL OTHER RESERVES ( = Line 12 + Line 13 + Line 14 )	\$	108,041,822	\$	99,297,173
16	LESS ADJUSTMENTS				
17	CONSTRIBUTIONS IN AID OF CONSTRUCTION	\$	115,741,894	\$	103,682,986
18	ADVANCES FOR CONSTRUCTION	S	182,686,028	Š	168,596,796
19	OTHER	s	26,329,700	ŝ	27,820,237
20	TOTAL ADJUSTMENTS ( = Line 17 + Line 18 -Line 19 )	\$	272,098,222	\$	244,459,548
21	ADD MATERIALS AND SUPPLIES	\$	5,609,185	\$	5,401,541
22	ADD ADOPTED WORKING CASH ( = Line 36 )	\$	15,420,153	\$	8,132,600
23	TOTAL DISTRICT RATE BASE	<u> </u>	756,564,842	<u></u> .	747.005.040
24	(= Line 6 - Line 10 - Line 15 - Line 20 + Line 21 + Line 22)		730,304,842	<del></del>	717,965,046
	( Line 12 Line 12 Line 20 Chief 21 Chief 22)				

#### WORKING CASH

25	DETERMINATION OF OPERATIONAL CASH REQUIREMENT				
26	Operating Expenses Excluding Taxes, Depreciation & Uncollectible)	s	261,048,149	s	235,713,168
27	Purchased Power & Commodity for Resale*	ŝ	158.331.572	ŝ	143,289,800
28	Meter Revenues: Bimonthly Billing	s	73,339,334	ŝ	64,024,927
29	Other Revenues: Flat Rate Monthly Billing	\$	3,512,539	s	3,811,645
30	Total Revenues ( Line 28 + Line 29 )	\$	76.851.873	ŝ	67.836.572
31	Ratio - Flat Rate to Total Revenues ( = Line 29 / Line 30 )		4.57%	•	5.62%
32	5/24 x Line 26 x ( 100% - Line 32 )	\$	51,899,346	\$	46,351,690
33	1/24 x Line 26 x Line 31	\$	497,137	ŝ	551,898
34	1/12 x Line 27	\$	13,194,298	ŝ	11,940,817
35	Operational Cash Requirement ( = Line 32 + Line 33 + Line 34 )	\$	65,590,781	S	58,844,405
36	Total Adopted	\$	15,420,153	s	8,132,600

#### California Water Service Company Schedule of Working Cash Allowance Schedule A-1d(2)

	Balanc	;e	Balance		
	End of Y	'ear	Beginni	ng of Year	
District	Amount	Decision	Amount	Decision	
Antelope Valley	98,768	D. 10-12-017	1 100	D 06 00 014	
Bakersfield	5,091,124	D. 10-12-017	1,100 3,245,800	D. 06-08-011	
Bear Gulch	620,938	D. 10-12-017		D. 07-12-055	
Chico	648,167	D. 10-12-017	102,900	D. 06-08-011	
Dixon	131,283	D. 10-12-017 D. 10-12-017	323,200	D. 08-07-008	
Dominguez South Bay	(449,309)		69,100	D. 07-12-055	
East Los Angeles		D. 10-12-017	(960,300)	D. 06-08-011	
Hermosa Redondo	462,905	D. 10-12-017	360,800	D. 08-07-008	
	291,286	D. 10-12-017	(142,400)	D. 06-08-011	
Kern River Valley	308,540	D. 10-12-017	24,800	D. 06-08-011	
King City	99,096	D. 10-12-017	59,200	D. 07-12-055	
Livermore	(234,125)	D. 10-12-017	594,000	D. 08-07-008	
Los Altos	521,238	D. 10-12-017	450,500	D. 08-07-008	
Marysville	121,845	D. 10-12-017	(73,900)	D. 06-08-011	
Mid-Peninsula	949,083	D. 10-12-017	1,015,200	D. 08-07-008	
Oroville	420,573	D. 10-12-017	193,100	D. 07-12-055	
Palos Verdes	275,201	D. 10-12-017	(476,300)	D. 06-08-011	
Redwood Valley	212,014	D. 10-12-017	120,700	D. 06-08-011	
Salinas	1,655,121	D. 10-12-017	1,045,700	D. 08-07-008	
Selma	196,393	D. 10-12-017	76,600	D. 07-12-055	
South San Francisco	673,004	D. 10-12-017	438,700	D. 07-12-056	
Stockton	1,714,871	D. 10-12-017	927,000	D. 08-07-008	
Visalia	1,083,798	D. 10-12-017	371,300	D. 08-07-008	
Westlake	446,788	D. 10-12-017	333,200	D. 07-12-055	
Willows	81,553	D. 10-12-017	32,600	D. 07-12-055	
	15,420,153	0,1012011	8,132,600	0.07-12-000	

		SC	HEDULE A-3		
		Dej	preciation and Amorti	zation Reserves	
		Account 250	Account 251	Account 252	Account 253
.ine	kem	Utility Plant	Limited Term Utility investment	Utility Plant Acquisition Adjustments	Other Property
No.	(a)	(b)	(c)	(d)	(*)
1	Balance in reserves at beginning of year	504,146,496	5,115,834	629,190	
2	Add: Credits to reserves during year	· •   · ·   ·   ·   ·   ·   ·   ·   ·   ·   ·   ·   ·   ·   · ·   · ·   · -   ·			· · · · · · · · · · · · · · · · · · ·
3	a) Charged to account No. 503	46,285,075	1,106,915		
	b) Charged to account No. 265	4.669.387			
	c) Charged to decound No. 200	1,104,434			
Ĩ	c/ charged to cleaning accounts	1,104,304			
6	d) Salvage recovered	10,365			
7	e) All other credits	201,739		211,064	
8	Total Credits	52,271,001	1,106,915	211,064	
e	Deduct: Debits to reserves during year				
10	a) Book cost of property retires	12,714,676			
11	b) Cost of removal	1,646,961			
12	c) All other debits		193,299		
13	Total Debits	14,361,637	193,299		
	Balances in reserves at end of year	542.055.860	6,029,450	840,254	
_	All Depreciation on Intracompany transfers		0,020,400		
	Report depreciation in Federal Tax Return for year: Indicate nature of these items and accounts affected	69,490,453			
20					

#### SCHEDULE A-3A

#### ACCOUNT 250 Depr Reserve

		BEGIN BALANCE	PROVISIONS	RETIREMENT	SALVAGE	COST TO	OTHER	END BALANCE
						<u>REMOVE</u>		
	I. SOURCE OF SUPPLY PLANT							
1	STRUCTURES AND IMPROVEMENTS	299,177	10,004	-3,573				305,608
3120		545,627	12,416					558,043
3130	· · · · · · · · · · · · · · · · · · ·	14,413	622.					15,035
3140								
3150	WELLS	13,545,175	1,033,836	-106,318		-373,813	-107,080	13,991,800
3160	SUPPLY MAINS	2,001,019	122,976				18	2,124,014
3170	OTHER SOURCE OF SUPPLY PLANT						2	
	TOTAL SOURCE OF SUPPLY PLANT	16,405,411	1,179,855	-109,891	0	-373,813	-107,062	16,994,500
	II. PUMPING PLANT							
3210	STRUCTURES AND IMPROVEMENTS	10,685,968	1,485,233	-109,645		-42,181	447	12,019,822
	BOILER PLANT EQUIPMENT							
3230	OTHER POWER PRODUCTION EQUIP							
3240	PUMPING EQUIPMENT	27,979,238	2,671,177	-1,479,378		-229,858	10,907	28,952,086
	SYSTEM CONTROL COMPUTER EQUIP	245,901	300,806	-229,143				317,564
3250	OTHER PUMPING PLANT	406,357	34,326					440,684
1	TOTAL PUMPING PLANT	39,317,464	4,491,542	-1,818,166	0	-272,039	11,354	41,730,156
	III. WATER TREATMENT PLANT				1			
3310	STRUCTURES AND IMPROVEMENTS	3,693,110	666,526	-68,192			-9,205	4,282,239
3320	WATER TREATMENT EQUIPMENT	20,411,012	2,497,817	-1,064,712		460,074	-42,056	22,262,136
	TOTAL WATER TREATMENT PLANT	24,104,122	3,164,343	-1,132,904	0	460,074	-51,260	26,544,376
	IV. TRANS AND DIST PLANT		1					
3410	STRUCTURES AND IMPROVEMENTS	1,287,378	104,801	-500				1,391,679
3420	RESERVOIRS AND TANKS	28,518,991	2,769,390	-329,186		-376,113	12,025	30,595,109
3421	TANK PAINTING	674,296	1,343,546	-114,300			130	1,903,672
	TRANS AND DIST MAINS	207,258,734	16,475,466	-515,181		-365,752	67,083	222,920,351
3440	FIRE MAINS	179,804	7,642					187,446
34 50	SERVICES	95,928,173	10,709,709	-119,516		-388,069	19,270	106,149,568
3460	METERS	24,905,294	2,422,456	-839,209	230,456	1,835	97	26,720,929
	METER INSTALLATIONS						8,828	8,828
3480	HYDRANTS	23,773,671	1,335,939	-66,484		-22,624		25,020,503
3490	OTHER TRANS AND DIST MAINS						1	
H	TOTAL TRANS AND DIST PLANT	382,526,342	35,168,950	-1,984,374	230,456	-1,150,722	107,434	414,898,085
	V. GENERAL PLANT							
3710	STRUCTURES AND IMPROVEMENTS	11,109,250	1,149,245	-257,100		-478,464	0	11,522,931
	OFFICE FURNITURE AND EQUIP	-406,625	232,557	-297,298			0	-471,367
3721	OFFICE EQUIPMENT - COMPUTERS	7,559,168	1,803,910	-1,656,548		49,930	ł	7,756,460
3722	OFFICE EQUIPMENT - SOFTWARE	10,234,462	3,332,589	-5,661,666				7,905,384
1	TRANSPORTATION EQUIPMENT	12,413,663	1,191,071	-1,225,379	71,342	24,483		12,475,181
3740	STORES EQUIPMENT	313,451	17,799					331,250
	LABORATORY EQUIPMENT	490,242	84,390					574,632
	COMMUNICATION EQUIPMENT	1,015,528	32,282				1	1,047,810
3770	POWER OPERATED EQUIPMENT	333,655	47,363				o	381,019
1	TOOLS, SHOP AND GARAGE EQUIP	2,183,828	502,311	-88,314		11,935	o	2,609,759
3790	OTHER GENERAL PLANT	81,174	14,111	-4,005				91,280
380	LEASED PROPERTY-CAPITAL LEASE	31,997	36,650					68,647
3900	OTHER TANGIBLE PROPERTY	-117,644	35					-117,609
3910	WATER PLANT PURCHASE	-996						-996
	TOTAL GENERAL PLANT	45,241,153	8,444,314	-9,190,310	71,342	-392,117	o	44,174,383
	GO PLANT ALLOCATION	-2,494,745	-658,817	823,174	-186	44,934	o	-2,285,640
<u> </u>		505,099,748	51,790,187	-13,412,471	301,612	-1,683,682	-39,534	542,055,860

#### SCHEDULE A-4

#### Account No. 111 - Investments in Associated Companies

NONE

SCHEDULE A-5 Account No. 112 - Other Investments	
	Balance
Name and Description of Property	End of Year
Investment - Deferred Compensation	3,658,650
Insurance Investment - SERP	17,857,594
Unregulated Utility Investment	13,778,676
Total	35,294,920

SCHEDULE A-6 Account No. 113 - Sinking Funds					
	Balance		During Year	Deductions	
	Beginning			During	Balance
Name of Fund	of Year	Principal	Income	Year	End of Year
Sinking Fund - Bond	0		0		0
Redemption					

#### SCHEDULE A-7 Account No. 114 - Miscellaneous Special Funds

NONE

	SCHEDULE A-8 Account No. 121 - Special Deposits		
Name of Depositary	Purpose of Deposit		Balance
······			End of Year
Trade Deposit	General		1,000
US bank	Property sales		105,580
DWR loans	Restrict cash		1,054,795
Attomey retainer fees	Pay advance		73,999
······································		Total	1,235,375

#### SCHEDULE A-9 Account No. 124 - Notes Receivable

NONE

SCHEDULE A-10 Account No. 126 - Receivables from Associated Companie:	\$	
Item	· · · · · · · · · · · · · · · · · · ·	Amount
California Water Service Group (Holding Company)		7,879,745
California Water Service Utility Services		107,361
New Mexico Water Service Company		365,650
Washington Water Service Company		1,573,361
Hawaii Water Service Company		1,352,187
	Total	11,278,304

SCHEDULE A-11 Account No. 132 - Prepayments		
Item		Amoun
Prepaid Rent		17,816
Other Prepaid Taxes		71,907
Prepaid Insurance		51,983
Other Prepayments	1,6	682,628
Prepaid-Well Rehabilitation		12,328
Prepaid Maintenance Fees		351,561
Software	8	804,306
Prepaid P-Card		289
Prepaid Water Charge	1,1	148,298
DWR Loan Admin Fee		53,745
	otal 4,1	194,862

#### SCHEDULE A-12 Account No. 133 - Other Current and Accrued Assets

NONE

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SCHEDULE A-13 Account Nos. 140 & 240 - Unamortized debt discount and expense and unamortized premium on debt								
Desimation of		Total Discount	Amortiza	tion Period	Balance Beginning	Debits During	Credits During	Balance End
Designation of Long Term Debt	Principal	or Expense	From	То	of Year	Year	Year	of Year
9.50% Series M		71,741	04/09/70	5/1/2023	18,762		1,908	16,854
9.25% Series N		93,723	06/05/70	12/1/2013	25,606		2,604	23,002
9.25% Series O		94,103	04/06/71	12/1/2013	25,724		2,616	23,108
9.25% Series U	1	134,601	08/01/76	5/1/2023	37,080		3,756	33,324
8,60% Series V		87,540	03/29/78	12/1/2013	10,506		3,708	6,798
9.375% Series W		147,048	08/30/78	11/1/2013	40,592		4,128	36,464
10.00% Series X		184,955	04/30/80	11/1/2013	52,510		5,340	47,170
12.875% Series AA		2,798,653	10/18/83	11/1/2013	488,775		167,580	321,195
9.48% Series BB		234,571	09/15/88	11/1/2022	1,042,184		87,456	954,728
9.86% Series CC	17,600,000	205,442	12/27/90	11/1/2020	60,616		6,156	54,460
8.63% Series DD		185,965	11/05/92	11/1/2022	556,498		47,028	509,470
7 90% Series EE		933,421	06/14/93	11/1/2023	491,234		49,956	441,278
6 95% Series FF		821,611	10/01/93	11/1/2023	235,527		75,636	159,891
6.98% Series GG		826,835	11/01/93	11/1/2023	217,430		76,740	140,690
5 87% Series LL	100,000,000	4,553,416	4/17/2009	5/1/2019	4,199,544		399,021	3,800,523
ром-к	1,500,000			12/1/2012	25,750		13,440	12,310
MORTGAGE BONDS.								
7.28% Series AAA	20,000,000	136,923	11/01/95	11/01/2025	67,312		4,548	62,764
6.77% Series BBB	20,000,000	151,734	03/03/99	11/01/2028	91,474		5,124	86,350
8.15% Series CCC	20,000,000	146,663	11/1/2000	1/1/2030	96,968		4,884	92,084
7.13% Series DDD	20,000,000	172,385	9/26/2001	11/1/2031	129,037		6,192	122,845
7.11% Series EEE	20,000,000	284,145	5/23/2002	5/1/2032	202,052		9,480	192,572
5.90% Series FFF	20,000,000	120,660	8/27/2002	11/1/2017	53,631		8,040	45,591
5.29% Series GGG	20,000,000	130,412	11/10/2002	11/1/2022	77,151		6,528	70,623
5.29% Series HHH	20,000,000	133,761	12/3/2002	12/1/2022	79,708		6,684	73,024
5.29% Series III		71,944	5/1/2003	5/1/2023	44,363		3,600	40,763
5.29% Series JJJ	7,272,727	71,944	5/1/2003	5/1/2018	35,167		4,800	30,367
4.58% Series KKK	10,000,000	75,578	2/28/2003	6/30/2010	0		0	0
5.48% Series LLL	10,000,000	75,579	2/28/2003	3/1/2018	36,107		5,040	31,067
5.52% Series MMM	20,000,000	148,569	11/3/2003	11/1/2013	42,096		14,856	27,240
5,55% Series NNN	20,000,000	155,559	10/24/2003	12/1/2013	44,991		15,432	29,555
6.020% Series OOO	20,000,000	337,410	8/31/2006	08/31/2031	280,548		13,584	266,964
5,50% Series PPP	100,000,000	1,857,478	12/1/2010	11/30/2039	1,851,089	41,220	25,718	1,866,591
TOTAL	466,372,727	[5,444,37]			10.660.032	41,220	1,081,583	9,619,669

## SCHEDULE A-14 Account No. 141 - Extraordinary Property Losses NONE

SCHEDULE A-15	SCHEDULE A-15				
Account No. 146 - Other Deferr	ed Debits				
Item		Balance End of Year			
Prepaid Federal Taxes received on extension agreements		18,456,171			
Prepaid Federal Taxes received on contributions		4,468,486			
Prepaid California Taxes received on extension agreements		2,091,858			
Prepaid California Taxes received on contributions		1,958,145			
Federal Tax Regulatory/Deferred Assets		19,125,698			
California Tax Regulatory/Deferred Assets		28,867,314			
Reg Asset-Retiree Grp Health		42,666,071			
Reg Asset-Pension		171,153,000			
Reg Asset-Well Retirement Obl		8,161,779			
Balancing Memo Account Asset		580,979			
Reg Asset-Accd Vacat		8,394,071			
Reg Asset-Workers Compensation		12,546,301			
Low income rate assistant (LIRA)		5,525,981			
WRAM/MCBA Long-Term Receivable		32,640,002			
Other LT Assets		1,647,408			
Def DWR Loan		(39,645)			
	Total	358,243,618			

SCHEDULE A-16 Account No. 150 - Discount on Capital Stock

NONE

1	CHEDULE A-17 151 - Capital Stock Expense	
Class and Series of Stock		Balance End of Year
Common Stock		(3,455,161)
Preferred Stock - Series C		0
	Total	(3,455,161)

SCHEDULE A-18 Account No. 200 and 201 - Capital Stock						
Class of Stock	Shares Authorized by Articles of	Par Value Authorized by Articles of	Shares	Total Par Value Outstanding		Dividends Declared During Year
	Incorporation	Incorporation	Outstanding	End of Year	Rate	Amount
Common Stock	16,000,000	No Par	12,619,140	200,201,746		22,924,550
Total	16,000,000		12,619,140	200,201,746		22,924,550

	SCHEDULE A- Record of Stockholders at		
Common Stock Name California Water Service Group	Number of Shares	Preferred Stock Name California Water Service Group	Number of Shares 0

	SCHEDULE A-19	
	Account No. 203 - Premiums and Assessments on Capital Stock	
Class of Stock		Balance End of March
Common Stock		Balance End of Year
	and a second	0

#### SCHEDULE A-20 Account No. 270 - Capital Surplus NONE

SCHEDULE A-21	
Account No. 271 - Earned Surplus	
Balance beginning of year	205,655,496
CREDITS	
400 Credit balance transferred from income account	38,332,526
401 Miscellaneous credits to surplus	36,352,320
Total Credits	38,332,526
DEBITS	
410 Debit balance transferred from income account	
411 Dividend appropriations - Preferred stock	
412 Dividend appropriations - Common stock	22.024.550
413 Miscellaneous reservations of surplus	22,924,550
114 Miscellaneous debits to surplus	
Total debits	22,924,550
Balance end of year	221,063,473

SCHEDULE A-22	
Account No. 204 - Proprietary Capital	
Not Applicable	

#### SCHEDULE A-23 Account No. 205 - Undistributed Profits of Proprietorship or Partnership Not Applicable

ę

	Interest Interest Accrued During Paid During the Year the Year					1,456,000 1,456,000	1,354,000 1,354,000	1,630,000 1,630,000	1,426,000 1,426,000	1,422,000 1,422,000	1,180,000	1,058,000 1,058,000	1,058,000 1,058,000	554,000 554,000	362,669 370,914	0	547,997 548,000	1,104,000	1,110,000 1,110,000	1,204,000 1,204,000	5,500,000 5,637,500	28 675 435 28 28 276 874
, , ,	Rate of Interest	7070 0	5.87%	6.94%		7.28%	6.77%	8.15%	7.13%	7.11%	5.90%	5.29%	5.29%	5.29%	5.29%	4.58%	4.58%	5.52%	5.55%	6.02%	5.50%	
SCHEDULE A-24 Account No. 210 - Bonds	Outstanding Per Balance Sheet	17 500 000	100,000,000	800,000		20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	10,000,000	6,363,636	0	10,000,000	20,000,000	20,000,000	20,000,000	100,000,000	464 663 636
SCH	Principal Amount Authorized		100.000.000	5,000,000		20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000	10,000,000	10,000,000	10,000,000	10,000,000	20,000,000	20,000,000	20,000,000	100,000,000	485 000 000
2 - - - - - -	Date of Maturity	00000/1711	5/1/2019	11/1/2012		11/1/2025	11/01/2028	11/1/2030	11/1/2031	5/1/2032	11/1/2017	11/1/2022	12/1/2022	5/1/2023	5/1/2018	6/30/2010	3/1/2018	11/1/2013	12/1/2013	08/31/2031	12/1/2040	
	Date of Issue	00/20/01	4/17/2009	11/1/1997		11/01/95	03/23/99	11/1/2000	9/26/2001	5/23/2002	8/27/2002	11/19/2002	12/3/2002	5/1/2003	5/1/2003	2/28/2003	2/28/2003	11/3/2003	10/24/2003	8/31/2006	11/17/2010	
	Class of Bond		Series LL	DOM-K	Mortgage Bonds:	Series AAA	Series BBB	Series CCC	Series DDD	Series EEE	Series FFF	Series GGG	Series HHH	Series III	Series JJJ	Series KKK	Series LLL	Series MMM	Series NNN	Series 000	Series PPP	TOTAL

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#### Schedule A-24(a) Safe Drinking Water Bond Act Data Year 2011

1) Current Fiscal Agent and

E51036	BANK OF AMERICA ATTN: AMY FREELAND
	P. O. BOX 468, LAKE ISABELLA, CA 93240 (A/C 11637-03014)
E51042	U.S. Bank Operations Cent 1200 Energy Park Drive
	Attn: Lockbox Services CN St. Paul, MN 55108-5101 (a/c 94625610)
E51066	WESTAMERICA BANK (A/C 280-22444-5) ATTN: LINDA BUSHLING
	ACCT# 43016500 P. O. BOX 996, LAKE ISABELLA, CA 93240
E51063	WESTAMERICA BANK (A/C 280-22438-7) ATTN: LINDA BUSHLING
	ACCT# 430008200 P. O. BOX 996, LAKE ISABELLA, CA 93240
E51032	BANK OF LAKE COUNTY ATTN: PAM SLEEPER
	P. O. BOX 98, UPPER LAKE, CA 95485 (A/C 2351-14669-7)
E51044	WESTAMERICA BANK ATTN: Robin Cowden
	16265 MAIN STREET, GUERNVILLE, CA 95446 (A/C 403-14241-7)
SRF08CX301	Wells Fargo (A/C# 23664700) Attn: Karen T. Mitani
	Corporate Trust Service, MAC A0119-181
	333 Market Street, 18TH Floor, San Francisco, CA 94105-2102
6DE00C216	Wells Egrop (A/C 22409200) Attn: Karen T. Mitani

SRF02C316Wells Fargo (A/C 22409200)Attn: Karen T. MitaniCorporate Trust Service, MAC A0119-181333 Market Street, 18TH Floor, San Francisco, CA 94105-2102

#### 2) surcharge billed, collect & remitted for year 2011

•	remaned for ye				
<u>surcharge bi</u>	lled, collected				
	<u>surcharge</u>	developer retro su	<u>rcharge</u>	<u>Loan from CV</u>	<u>vsco</u>
JAN	45,524				
FEB	36,936				
MAR	45,213				
APR	36,919				
MAY	45,446				
JUN	36,995			7,000	Arden
JUL	46,152				
AUG	37,561				
SEP	46,303				
OCT	37,428	1,000			
NOV	45,378				
DEC	36,504				
Total	496,359	1,000	497,359	7,000	-

# Schedule A-24(a) Safe Drinking Water Bond Act Data Year 2011

3) Summary of the trust bank account activities:

## Details

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Surcharge: 201	ge: 2011									
Sum of Amoun Account		Dept								
	601101							_	601101 Total	Grand Total
Period	135 1	136 137	7 138	142	147	148	149			
	1 (1,487)	(11)	(2,456)	(4,199)	(2,227)	(25,790)	(108'E)	(5,552)	(45,524)	(42'24)
	2 (1,496)	(1,441)	(2,439)	(42)	(2,222)	(29,282)		(15)	(36,936)	(36,936)
	3 (1,462)	Ϋ́	(2,429)	(4,104)	(2,204)	(25,672)	(3,835)	(5,510)	(45,213)	(45,213)
	4 (1,602)	(1,457)	(2,447)	(33)	(127,2)	(29,142)	(91)	•	(36,919)	(36,919)
	5 (1,716)	3	(2,438)	(4,120)	(2,186)	(25,614)	(3,819)	(5,552)	(45,446)	(45,446)
-	6 (1,852)	(1,459)	(2,426)	16	(2,233)	(29,070)	(23)	(23)	(36,995)	(36,995)
	7 (2,244)	7	(2.437)	(4,193)	(2,244)	(25,683)	(3,796)	(195'5)	(46,152)	(46,152)
	8 (2,081)	(1,454)	(2,430)	(611)	(2,231)	(29,251)	5		(37,561)	(37,561)
	9 (2,452)	Ξ	(2,430)	(4,155)	(2,225)	(25,603)	(3,841)	(5,595)	(46,303)	(46,303)
11	10 (2,058)	(1,455)	(2,455)	56	(2,196)	(29,290)	(14)	(11)	(37, 428)	(37,428)
	1 (1,809)	(2)	(2,440)	(4,227)	(2,224)	(25,547)	(3,546)	(5,583)	(45,378)	(45,378)
1	12 (1,583)	(1,424)	(2,435)	34	(2,179)	(28,996)	80	(22)	(36,525)	(36,525)
Grand Total	(21,844)	(8,697)	(29,262)	(25,011)	(26,592)	(328,939)	(22,607)	(33,429)	(496,380)	(496,380)

2011			0	-	0	5	*	6	89		6
ments:	ıt	Total	33,890	32,517	41,080	27,532	58,464	184,739	6,098	31,851	416.172
Loan Payments: 2011	Sum of Payment	Dept	135	136	137	138	142	147	148	149	Grand Total

<b>DWR</b> Cash	DWR Cash Beginning Balance: 1/1/2011	<b>Balance:</b>	1/1/2011
Sum of Sum Total Amt	il Amt	Period	
Dept	Account	0	0 Grand Total
135	121003	19,516	19,516
136	121004	51,377	51,377
137	121002	223,645	223,645
138	121001	60,513	60,513
140	121006	: 806	806
142	121005	235,376	235,376
147	121014	331,657	159'188
	121015	38,492	38,492
148	121012	161	262
	121013	78,113	78,113
149	121016	33,763	33,763
Grand Total		1,074,156	1,074,156

# DWR Cash Ending Balance: 12/31/2011

Sum of Sum Total Amt	Amt	
Dept	Account	Total
135	121003	16£
	121014	•
136	121004	27,575
137	121002	209,746
138	121001	59,090
140	121006	908
142	121005	203,874
147	121014	341,191
	121015	174,698
148	121012	2,504
	121013	(6)
.149	121016	34,824
Grand Total		1,054,795

## Schedule A-24(a) Safe Drinking Water Bond Act Data Year 2011

GL BB: 1/1/2011	1,074,156
Surcharge	497,359
Loan From Cwsco	7,000
Interest Income	700
Loan Payment	(416,172)
Arden Loan Repayment to Cal Water	(14,081)
Armstrong Loan - Account Closed (148/13)	(91,294)
Armstrong Loan Refund	(2,872)
Balance S/B	1,054,795
GL Balance 12/31/2011	1,054,795

<ol><li>Account information</li></ol>	<u>Dept</u>	<u>District</u>	Bank Account
E51036	136	Bodfish	11637-03014
E51042	137	Kernville	94625610-12
E51066	138	Lakeland	280-22444-5
E51063	142	Squirrel Mountain	280-22438-7
E51032	147	Lucerne	2351-14669-7
E51034	148	Armstrong	403-14242-5
E51044	148	Armstrong-RDP	403-14241-7
\$RF08CX301	147	Lucerne	23664700
SRF02C316	149	Coast Springs	22409200

.

#### SCHEDULE A-25 Account No. 212 - Advances from Associated Companies NONE

		SCHED	ULE A-26				
	Account	No. 213 - Misce	llaneous Long	Term Debt			
			Principal	Outstanding			
	Date of	Date of	Amount	Per Balance	Rate of	Interest Accrued	Interest Paid
Nature of Obligation	Issue	Maturity	Authorized	Sheet	Interest	During Year	During Year
Capital lease	Various	Various	1,466,006	1,159,900	Various	62,915	62,915
DWR Loan-Excess Revenue & Int	Misc			720,968			
DWR Loan-Lakeland	1/1/1997	1/1/2027	506,869	322,111	3.37	11,270	11,270
DWR Loan-Kernville	8/6/1984	1/1/2020	454,341	255,757	7,40	20,095	20,095
DWR Loan-Bodfish	1/1/1984	7/1/2013	207,558	30,256	7.40	5,435	5,435
DWR Loan-Squirrel Mountain	4/1/1996	1/1/2032	830,289	584,000	2.96	7,492	7,492
DWR Loan-Coast Springs				-		-	-
DWR Loan-Rancho del Paradiso	1/2001	7/1/2019	77,662	21,547	7.40	2,633	2,633
DWR Loan-Lucerne	1/1/1997	7/1/2020	744,357	416,137	7,40	32,687	32,687
DWR Loan-Lucerne(2)	12/31/2009	12/31/2039	7,078,698	6,724,763	0.00	-	-
DWR Loan-Coast Springs(2)	12/31/2008	6/26/2028	494,276	425,128	1.30	11,452	11,452
				10,660,567		153,979	153,979

SCHEDULE A-27
Securities Issued or Assumed During Year
NONE

	SCHEDI Account No. 224	ULE A-28 ) - Notes Payal	ble			
In Favor Of	Date of Issue	Date of Maturity	Balance End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
	NC	NE				

SCHEDULE A-	29
Account No. 223 - Payables to As	sociated Companies
	Amount
Hawaii Water Utility Services	380
Hawaii Water Utility Services California Water Service Group	189,689
Total	190,065

SCI	SCHEDULE A-30				
Account No. 230 - Othe	er Current and Accrued Liabilities				
Item		Amount			
Uncarned Revenue		1,871,499			
DWR Lean - current liability due		41,591			
DWR Loan - P&L amortization		140,121			
Audit Fee		478,002			
Legal Fee		265,304			
Escheatment Liability		737,580			
Los Trancos Property Tax rebate		2,619			
Olcese Recharge Facility		75,000			
	Total	3,611,715			

		Account No.	SCHEDULE A-31 Account No. 228 - Accrued and Prepaid Taxes	repaid Taxes			
	Balance Beginning	ning of Year				Balance Er	Balance End of Year
Kind of Tov	Tavae	bionerd	Taxes	Paid		Taxes	Prepaid Taxes
	Accrued	riepaiu Taxes	Cularged During Year *	Year	Adjustments	Accrued (Account 228)	Account 132)
Taxes on real and personal property		60.291	7 484 592	7 477 976			71 907
State corporation franchise tax		1,606,654	2,847,137	3,901,950		551,841	-
State unemployment insurance tax	5,212	•	168,840	166,715		7,337	·
Other state and local taxes	2,810,316	ı	3,856,842	3,423,266		3,243,892	,
Federal unemployment insurance tax	928	•	32,819	33,019		728	•
FICA	(9,502)	•	4,379,362	4,369,544		316	1
Federal income taxes	•	8,561,327	21,184,748	28,421,381		1,324,694	1
Payroll allocation			(41,306)				
TOTAL	2,806,954	10,228,272	39,913,033	47,788,850	•	5,128,808	71,907

	SCHEDULE A-32 Account No. 241 - Advances for Con	struction	
Line			Amount
No.	(a)	(b)	(c)
1	Balance Beginning of Year	*****	185,335,253
2	Additions during year	*****	6,696,394
3	Subtotal - beginning balance plus additions	*****	192,031,647
4	Charges during year:	****	****
5	Refunds	*****	XXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis	-	*****
7	Proportionate cost basis	6,129,367	*****
8	Present worth basis		*****
9	Total refunds	6,129,367	*****
10	Transfers to Acct. 265, Contributions in Aid of Construction	*****	*****
11	Due to expiration of contracts	-	*****
12	Due to present worth discount		*****
13	Total transfers to Acct. 265	-	*****
14	Securities Exchanged for Contracts	-	*****
15	Subtotal - Charges during year	6,129,367	*****
16	Balance end of year	*****	185,902,280
	If stock, bonds, etc., were issued in exchange for construction adv	ance contracts give detail	below:
17			
18			
19			
20			
21	Not Applicable		
22			
23			
24			
25			

	SCHEDULE A-33 Account No. 242 - Other Deferred Credits				
		Balance			
	Item	End of Year			
26	Deferred Revenue Contributions-Federal	(570,327)			
27	Deferred Revenue Contributions-California	1,242,064			
28	Unamortized Investment Tax Credit	2,254,472			
29	Deferred Federal Income tax	127,971,908			
30	Deferred State Income tax	36,148,090			
31	Fed Tax Regul Liab	17,714,181			
32	State Tax Regul Liab	(632,130)			
33	Rate support fund activities	718,792			
34	Reg Liab-Conservation Program	4,327,512			
35	Pension Liability Balancing	1,911,208			
36	Balancing Memo Account Liab	3,956,926			
37	WRAM/MCBA long-term payable	144,961			
38	LT Liability-Pension	189,864,000			
39	Reclaim Water Contribution	1,150,565			
40	Reg Liab-Well Retirement Oblig	11,838,466			
41	Other LT Liabilities	828,815			
42	LT Liabilities-PBOP	42,245,946			
43	LT Deferred Rev - ESP	807,297			
44	MTBE legal settlement	16,668,445			
45	Workmans Comp-Unfunded Liab	11,119,000			
	Total	469,710,191			

	Acc	SCHEDULE A-34 Account Nos. 254 to 258, Inclusive - Miscellaneous Reserves	A-34 2 - Miscellaneous R	eserves		
	Balance	Debits			Credits	
Account (a)	Beginning of Year (b)	Nature of Item (c)	Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
2541	666,732	Uncollectable Accounts	1,239,378	775	1,146,101	573,455
2560	505,942	Injury & damages	940,987	794	825,436	390,391
Subtotal	1,172,674		2,180,365		1,971,537	963,846
2573	1,913,673	Group Health Plan	11,898,986	795	12,250,595	2,265,282
2575	1,865,000	Workers' Compensation	2,830,139	794	2,763,139	1,798,000
2576	(7,254)	Retiree Group Health Płan	5,464,341	795	5,457,000	(14,595)
Subtotal	3,771,419		20,193,466		20,470,734	4,048,687
2582	167,312	Obsolete Material Inventory	167,839	754 753	131,712 32,858	164,043
Subtotal	167,312		167,839		164,570	164,043
TOTAL	5,111,405		22,541,670		22,606,840	5,176,576

	Account N	SCHEDULE A -35 count No. 265 - Contributions in Aid of Construction	-35 in Aid of Construct	tion		
			Subject to Amortization	nortization	Not Subject	Not Subject to Amortization
		<u> </u>	Property in Service	n Service		Depreciation
			After Dec. 31, 1954	. 31, 1954		Accrued through
		L			Property	Dec. 31, 1954 on
					Retired	Property
		Total		Non-	Before	in Service
Line	ltem	All Columns	Depreciable	Depreciable	Jan. 1, 1955	at Dec. 31, 1954
No.	(a)	(p)	(c)	(d)	(e)	(J)
_	Balance beginning of year	105,593,524	105,373,389	159,491	ŀ	60,644
2	Add: Credits to account during year	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXX
m	Contributions received during year	24,685,332	24,685,332			
4	Other credits					
5	Total credits	24,685,332	24,685,332	I		
9	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXX	XXXXXXXXXX	XXXXXXXXX	XXXXXXXXX
7	Depreciation charges for year	4,728,671	4,728,671	XXXXXXXXXX	XXXXXXXXX	XXXXXXXX
8	Nondepreciable donated property retired		XXXXXXXXXXX		XXXXXXXXXX	XXXXXXXX
6	Other debits	,	I			
10	Total debits	4,728,671	4,728,671	•		
=	Balance end of year	125,550,185	125,330,050	159,491	1	60,644

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SCHEDULE B-1 Account No. 501 - Operating Revenues					
Acct. ACCOUNT No. (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)		
1 WATER SERVICE REVENUES					
601 Metered sales to general customers					
601.1 Commercial sales	272,027,164	240 012 226	21.112.026		
601.2 Industrial sales	104,030,486	240,913,236 93,312,834	31,113,928		
601.3 Sales to public authorities	24,097,448		10,717,652		
Sub-total	400,155,098	21,543,134	2,554,314		
602 Unmetered sales to general customers	-00,100,098	355,769,204	44,385,894		
602.1 Commercial sales	33,417,497	20 000 044	14 804 8 40		
602.2 Industrial sales	18,017	38,002,044	(4,584,547		
602.3 Sales to public authorities	18,017	18,847	(830		
Sub-total	33,435,703	1,075	(886		
603 Sales to irrigation customers	55,455,705	38,021,966	(4,586,263		
603.1 Metered sales	140 675	126 000			
603.2 Unmetered sales	140,675	136,298	4,377		
Sub-total	140,675	136,298	4,377		
604 Private fire protection service	4,848,618	4,474,138	374,480		
605 Public fire protection service	287,728	262,125			
606 Sales to other water utilities for resale/Cost of Capital	(41,331)	(1,805,782)	25,603 1,764,451		
607 Sales to governmental agencies by contracts	(41,551)	(1,005,702)	1,704,451		
608 Interdepartmental sales					
609 Other sales or service	1,683,213	6 109 207	(A 515 00 A		
WRAM adjustment	44,205,699	6,198,307	(4,515,094		
MCBA adjustment	(23,795,527)	41,194,651	3,011,048		
WRAM/MCBA Interest	67,983	(22,729,024)	(1,066,503)		
Sub-total	27,256,383	55,799	12,184		
	27,230,383	27,650,214	(393,831)		
Total water service revenues	460,987,859	421,577,682	39,410,177		
II OTHER WATER REVENUES					
611 Miscellaneous service revenues	1,567,386	1,770,466	(203,080)		
612 Rent from water property	4,900	14,477	(9,577)		
613 Interdepartmental rents		,	(-)-··/		
614 Other water revenues	141,539	78,877	62,662		
Total other water revenues	1,713,825	1,863,820	(149,995)		
Total Operating Revenues	462,701,684	423,441,502	39,260,182		

	SCHEDULE B-1a	
Operating Rev	enues Apportioned to Cities and Towns	
		Operating
	Location	Revenues
Operations by district:	Bakersfield	65,553,56
· ·	Bear Gulch	33,798,05
	Chico	19,142,42
	Dixon	2,160,87
	East Los Angeles	28,775,99
	Hermosa-Redondo	25,359,39
	King City	2,796,70
	Livermore	17,651,12
	Los Altos	21,973,67
	Marysville	3,333,50
	Oroville	4,017,88
	Salinas	25,109,05
	Selma	4,581,74
	Stockton	33,772,69
	Visalia	22,307,02
	Willows	1,951,60
	Palos Verdes	37,050,35
	Westlake	14,987,43
	Dominguez	50,334,65
	Antelope Valley	2,128,00
	Kern River Valley	5,038,95
	Redwood Valley	3,110,50
	Bayshore	52,702,82
	Grand Oaks	20,84
	Pension, ICBA, Conservation	(2,092,81
	Deferred WRAM	(12,864,39
	Total	462,701,68

### SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Line	Acct.		Amount	Amount	Net Change
No.	No.	ACCOUNT	Current Year	Preceding Year	During Year
1		I SOURCE OF SUPPLY EXPENSE			
2		Operation			
3	701	Operation supervision and engineering	756,283	576,634	179,649
4	701	Operation supervision, labor and expenses			
5	702	Operation labor and expense	290,510	311,883	(21,373)
6	703	Miscellaneous expenses	8,652,257	8,165,455	486,802
7	704	Purchased water	138,046,322	122,064,239	15,982,083
8		Maintenance			
9	706	Maintenance supervision and engineering	157,212	132,601	24,611
10	706	Maintenance of structures and facilities	21.142	1.037	20.10/
11	707	Maintenance of structures and improvements	31,143	1,037	30,106
12	708	Maintenance of collect and impound reservoirs	8,362	8,168	194
13	708	Maintenance of source of supply facilities		1.40-	(1.407)
14	709	Maintenance lake, river and other intakes	-	1,407	(1,407)
15	710	Maintenance of springs and tunnels	201 780	422.201	(110 521)
16	711	Maintenance of wells	291,780	422,301 99	(130,521)
17	712	Maintenance of supply mains	1,128	30	1,029 2,675
18	713	Maintenance of other source of supply plant	2,705	131,683,854	16,553,848
19		Total source of supply expense	148,237,702	131,083,834	10,555,646
20		II PUMPING EXPENSES			
21 22	731	Operation Operation supervision and engineering	987,840	939,312	48,528
22	721 721	Operation supervision and engineering Operation supervision, labor and expenses	707,040	757,512	40,020
23	722	Power production labor and expenses	7,836	5,143	2,693
24	722	Power production labor, expenses and fuel	7,000	5,145	2,075
26	723	Fuel for power production	9,388	5,337	4,051
20	724	Pumping labor and expenses	4,457,723	4,159,258	298,465
28	725	Miscellaneous expenses	1,785,933	1,661,489	124,444
29	726	Fuel or power purchased for pumping	20,460,397	21,594,705	(1,134,308)
30	120	Maintenance	20,100,051		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
31	729	Maintenance supervision and engineering	411,540	318,556	92,984
32	729	Maintenance of structures and facilities	,	,	- ,
33	730	Maintenance of structures and improvements	496,638	724,771	(228,133)
34	731	Maintenance of power production equipment			
35	732	Maintenance of pumping equipment	2,489,294	2,298,762	190,532
36	733	Maintenance of other pumping plant	7,278	9,949	(2,671)
37		Total pumping expense	31,113,867	31,717,282	(603,415)
38		III WATER TREATMENT EXPENSES			
39		Operation			
40	741	Operation supervision and engineering	297,347	418,049	(120,702)
41	741	Operation supervision, labor and expenses			
42	742	Operation labor and expense	8,188,847	6,135,755	2,053,092
43	743	Miscellaneous expenses	690,223	411,482	278,741
44	744	Chemicals and filtering materials	2,800,753	2,533,749	267,004
45	745	Water Treatment Alloc In/Out	(36,926)	(52,400)	15,474
46	746	Maintenance supervision and engineering	95,455	72,046	23,409
47	746	Maintenance of structures and facilities			
49	747	Maintenance of structures and improvements	3,605	5,824	(2,219)
50	748	Maintenance of water treatment equipment	977,337	998,748	(21,411)
51		Total water treatment expenses	13,016,641	10,523,253	2,493,388
52					
53					
54					

### SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Line			Amount	Amount	Net Change
No.	No.	ACCOUNT	Current Year	Preceding Year	During Year
1		IV TRANS. AND DIST. EXPENSES			
2		Operation			
3	751	Operation supervision and engineering	I,584,785	1,639,850	(55,065)
4	751	Operation supervision, labor and expenses			
5	752	Storage facilities expenses	1,181,827	785,914	395,913
6	752	Operation labor and expenses			
7	753	Transmission and distribution lines expenses	4,139,575	3,915,131	224,444
8	754	Meter expenses	2,289,824	2,252,969	36,855
9	755	Customer installation expenses	728,917	826,363	(97,446)
10	756	Miscellaneous expenses Maintenance	3,153,614	2,944,436	209,178
11 12	758		(7( 022	(40.252	76 601
12	758	Maintenance supervision and engineering Maintenance of structures and plant	676,933	640,352	36,581
13	759	Maintenance of structures and plant Maintenance of structures and improvements	11,568	7.550	4,009
14	760	Maintenance of reservoirs and tanks	520,167	7,559 381,928	4,009
16	761	Maintenance of trans. and distribution mains	5,679,488	5,420,767	258,721
17	761	Maintenance of mains	J,079,400	5,420,707	230,721
18	762	Maintenance of fire mains			
19	763	Maintenance of services	4,672,937	4,374,523	298,414
20	763	Maintenance of other trans. and distribution plant	4,072,997	7,077,020	270,414
21	764	Maintenance of meters	1,794,619	1,831,871	(37,252
22	765	Maintenance of hydrants	651,730	656,019	(4,289)
23	766	Maintenance of miscellaneous plant	109	4,619	(4,510)
24	/~~	Total transmission and distribution expenses	27,086,093	25,682,301	1,403,792
25		V CUSTOMER ACCOUNT EXPENSES	_,,,		.,,
26		Operation			
27	771	Supervision	1,342,748	1,257,718	85,030
28	771	Supervision meter reading, other customer acct. exp	, , , , ,	, , , , , , , , , , , , , , , , , , ,	
29	772	Meter reading expenses	4,021,689	3,766,198	255,491
30	773	Customer records and collection expenses	12,498,533	11,553,908	944,625
31	773	Customer records and accounts expenses			
32	774	Miscellaneous customer accounts expeses	(3,395,150)	4,266,331	(7,661,481)
33	775	Uncollectable accounts	1,146,101	1,380,282	(234,181
34	776	Cust Acet Allocation In/Out	(2,530,300)	(3,642,898)	1,112,598
35		Total customer account expenses	13,083,621	18,581,539	(5,497,918)
36	i	VI SALES EXPENSES			
37		Operation			
38	781	Supervision	N/A	N/A	
39	781	Sales expenses	N/A	N/A	
40	782	Demonstrating and selling expenses	N/A	N/A	
41	783	Advertising expenses	N/A	N/A	
42	784	Miscellaneous sales expenses	N/A	N/A	
43	785	Merchandising, jobbing and contract work	N/A	N/A	
44		Total sales expenses			•
45		VII ADMIN AND GENERAL EXPENSES			
46		Operation			
47	791	Administrative and general salaries	11,551,135	10,271,199	1,279,936
48	792	Office supplies and other expenses	6,737,271	5,800,204	937,067
49	793	Property insurance	150,540	146,937	3,603
50	793	Property insurance, injuries and damages	a		
51	794	Injuries and damages	3,716,784	4,153,044	(436,260)
52	795	Employees' pensions and benefits	45,777,910	39,110,890	6,667,020
53	796	Franchise requirements	558	(934)	1,492
54	797	Regulatory commission expenses	228,631	(58,531)	287,162

SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)								
Line	Acct.		Amount	Amount	Net Change			
No.	No.	ACCOUNT	Current Year	Preceding Year	During Year			
1	798	Miscellaneous other general expenses	6,467,712	6,009,481	458,231			
2	798	Miscellaneous other general operation expenses						
3	799	Miscellaneous general expenses	2,412,264	1,717,689	694,575			
4								
5	805	Maintenance of general plant	647,831	390,399	257,432			
6		Total administrative and general expenses	77,690,636	67,540,378	10,150,258			
7		VIII MISCELLANEOUS						
8	811	Rents	1,349,486	1,239,911	109,575			
9	812	Administrative expenses transferred - Cr.	(1,921,788)	(969,192)	(952,596)			
10	907	Vacation/Sick leave						
11	908	Floating holiday			-			
12		Total miscellaneous	(572,302)	270,719	(843,021)			
13			,					
14		TOTAL OPERATING EXPENSES	309,656,258	285,999,326	23,656,932			

### SCHEDULE B-3

### Account 506 - Property Losses Chargeable to Operations

N/A

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SCHEDULE B-4											
Account 507 - Taxes Charged During Year											
Total Taxes											
	Charged	Water	Nonutility	Otl	her						
Kind of Tax	During Year	(Account 507)	(Account 5270)	(Account 5371)	Capitalized						
(A)	(B)	(C)	(D)	(E)	(F)						
Real and Property Taxes	7,596,506	7,484,592	111,915								
State corporate Franchise Tax	2,847,137	2,847,137									
State Unemployment Tax	218,514	168,840		, i	49,675						
Other State and Local Taxes	3,856,842	3,856,842									
Federal Unemployment Tax	40,219	32,819		1	7,400						
FICA	5,177,748	4,379,362			798,386						
Other Federal Tax											
Federal Income Tax	21,184,748	21,184,748		-							
payroll allocation (41,306) (41,306)											
Total	Total 40,880,409 39,913,033 111,915 855,461										

SCHEDULE B-5 Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

See Attached

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1	Net Income before income taxes (F	ed/CA)			62,364,411
2	Depreciation adjustments:				
-	Book depreciation (a/c 503000&5030	10)		46 673 979	
		10)		46,573,272	
	Information systems (a/c143300)				
	Transportation equipment (a/c143200	9		1,198,962	
	Tax depreciation (W470)			(80,000,000)	
				(32,227,766)	
	pre-82 excess depr book over tax				2,024,000
	post -81 excess depr tax over book				(34,251,766)
					(800,000)
3	Taxable services-ext agrmts	actual			1,100,431
	Taxable services-contributions	actual			852,953
	WRAM/MCBA				(10,561,600)
	conservation/TIRBA/pension exp (bal	ancing accl	213305-213307		7,380,640
- 4	Non deductible contributions	538200		19,750	19,750
	(political and/or 10% limitation)				182,128
5	Prior Yr CA franchise tax per return			(729,032)	(729,032)
6		GL	GL		
	legal fees, rate change, other legal	798100	2306xx	(46,177)	
	bad debts	775000	254100	(93,576)	
	uninsured losses	794400	256000	(115,563)	
	workers compensation	794100	257500	-	
	Group health plan	795200	2573xx	351,594	
	material obsolescence	756000	258200	(3,509)	
	retirement benefits (SERP)-short terr	n 795102	222404	-	188,975
	defrd comp employees		222110	170,216	
	defrd. Director fees	799400	222111	(74,010)	
-	Other adjustments				
1	Other adjustments:				1 500 615
	prepaids current year adj				1,530,615
	Property tax current year adj	044300	040004	(4.44.500)	(494,904)
	deferred revenue amortization	614200	248001	(141,539)	
	ACRS property losses			(2,000,000)	
	tenk naisting (- (s. 102121)	103421		(2 174 CCE)	
	tank painting (a/c 103421)	526080	222111	(3,174,665)	
	misc exp - def comp & serp		222111	1,875,649	
	amort of retired bond premiums	5320xx	703604	615,671	
	non deductible meals 50%	792601	792601	211,552	
	non deductible dues & penalty	a	792100	20,000	
	Sec. 162(m) employee compensation			632,500	
	Domz Series J, early redemption pren deferred comp	num	1400xx/reg asset 222110	-	
	Cost to remove net of salvage - pre82	assel only		(292,500)	
	QPAD	. accor only		(1,400,000)	
	stock option exercise			(337,102)	
	reserve for 2008 return accrued intere	st		(001,104)	
	reserve to 2000 return accided intere	E24136		(218,933)	
	ext agrmet refunds	E24134		(653,786)	(5,837,461)
	ext agrinet retunus	E24134 E24138		(974,308)	(0,031,401)
8	total adjustments (2 7.)	E24130	(1,847,026.99)	(974,500)	(39,395,271)
•	total aujustitients ( 2. + 7.)		(1,047,020.99)		i
9	taxable income (1. + 8.)			_	22,969,140
10	tax- 35% of taxable income				8,039,199
	ITC Gross Amount			-0.1%	(31,350)
	· · · ·				<u></u>
	YTD provision - current (a/c 2284)				8,007,849
	YTD deferred (a/c 2499)				13,296,561
	Total YTD provision (a/c 5073)				21,304,500
					21,004,000

SCHEDULE B-6 Account 521 - Income from Nonutility Operations	
Description	Net Income
City of Bakersfield	(387,815)
Castlewood	38,318
Tejon-Castac	(60,960)
City of Montebello	6,196
City of Stockton	19,192
City of Visalia	86,726
Los Trancos	3,465
Crane Ridge	11,647
Foothill Estates	10,839
Rio Hondo	104,521
West Basin	101,132
Camp Erwin Owen	4,134
River kern Mutual	6,254
Grand Oaks	170
Great Oaks Water Co.	14,243
Mountain Mesa Water	18,806
Rural North Vacaville	7,867
Sewer billings	79,793
MISC	(244)
Job Orders - Cal Water	49,714
City of Hawthorne, Net	1,041,931
City of Commerce, Net	(117,332)
Bakersfield Treatment Plant, Net	483,683
Totals	1,522,280

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SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue							
Description	A	mount					
Mark to market change		(1,875,649)					
Billing for Homeserve usa		1,542,522					
Royalty income		13,351					
Desalter		11,895					
Gain on Sale of Property		61,861					
Total	S	(246,020)					

SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions						
Description	Amount					
Property Tax	111,915					
New Business	655,011					
Other	(77,732)					
Totals	689,194					

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SCHEDULE B-9		
Account 535 - Other Interest Charges		
Description		Amount
DWR Loans		410,581
Other		1,252,659
	Totals	1,663,240

SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions						
Description	Amount					
Charitable Contributions	314,557					
Community Contributions	31,958					
Miscellaneous-Political Contributions	21,500					
Totals	368,015					

### SCHEDULE C-1

Engineering and Management Fees and Expenses, Etc., During Year Not Applicable

### **SCHEDULE C-2**

Compensation of Individual Proprietor or Partners Included in Operating Expnses Not Applicable

SCHEDULE C-3								
Employees and Their Compensation								
(Charged to Account 502 - Operating	(Expenses - Schedule B-2)	)						
		Total Salaries						
Classification	Number at	and Wages Paid						
	End of Year	During Year						
Employees - Source of Supply								
Employees - Pumping								
Employees - Water Treatment								
Employees - Transmission and Distribution								
Employees - Customer account	647							
Employees - Sales								
Employees - Administrative:								
Officers	· 10							
General Office	282							
Totals	939	74,854,388						

### SCHEDULE C-4 Record of Accidents During Year

See Attached

# SCHEDULE C-5 Expenditures for Political Purposes See Attached Total

			U-4(A) Kec	ord of Accidents General Liability				
			· · · · · · · · · · · · · · · · · · ·	Ceneral Elability				
Date of Loss	Emp. Killed	Emp. Injured	Pubilc Killed	Public Injured	Co. Prop. Damage	Other Prop. Damage	Amount	Sent to Ins. Co.
0/10/00/11							<u> </u>	2/10/201
2/10/2011		· · · ·				1	2	2/15/201
2/15/2011				1	••			2/17/201
2/15/2011				•	····	1	+	4/1/201
3/20/2011						+	+	4/5/201
2/26/2011						, <u>.</u>	+	4/15/201
2/23/2011			·			<u> </u>		9/15/201
3/29/2011	<b></b> _					1		5/2/201
4/30/2011				•		1	+	5/4/201
3/17/2011						·		5/10/201
5/4/2011						<u> </u>		record only
5/10/2011							+	5/23/201
5/20/2011				1		ļ	÷	5/31/201
5/25/2011	<b>.</b>	<b>_</b>				<u>i</u>	{ ·	6/23/201
6/6/2011	·					·	+	6/16/201
6/12/2011			ŧ				<u> </u>	6/28/201
6/25/2011		ļ				1		6/28/201
6/27/2011	<b></b>					·	+	7/20/20
4/1/2011	i	<u> </u>		· · · · · · · · · · · · · · · ·	•• •• •• •• •• •• •• •• •• •• ••			8/9/201
6/16/2011					·····		+	11/23/20
7/22/2011					····	· · · · · · · · · · · · · · · · · · ·		8/11/201
8/6/2011				·				8/16/201
8/2/2011								2/2/201
8/25/2011					··· ·	·	<u> </u>	9/14/201
8/27/2011	<b></b>					1		10/3/20
9/6/2011						1		11/5/20
10/5/2011					<b></b> _			10/12/20
10/11/2011	l					· · · · · · · · · · · · · · · · · · ·	' <u> </u> 1	+-+=
10/22/2011		<u> </u>					1	+
9/13/2011			-		·····	· · · · · · · · · · · · · · · · · · ·	+'	10/26/20
9/3/2011		<u> </u>		1			<u>}</u>	1 1/8/20
9/16/2011		ļ			<u> </u>		·+	10/27/20
10/24/2011					· · · · · · · · · · · · · · · · · · ·		-+	10/31/20
9/23/2011		<u> </u>		·	ļ	· · · · · · · · · · · · · · · · · · ·		11/2/20
10/5/2011	. <u> </u>	······································	·		<u> </u>		·	(1)2/20
		<b>.</b>	<u> </u>	<u> </u>		· · · · · ·	1	11/16/20
11/2/2011							<u>' </u> 1	11/6/20
11/6/2011				<u> </u>			1	11/14/20
11/13/2011		<u> </u>	÷				1	11/23/20
11/14/2011	 	·	ļ				1	11/30/20
11/27/2011			<u> </u>				'.  1	12.7/2011
11/27/2011	<u> </u>	.				-+		12/7/20
	<u>.</u>	<u> </u>	<u> -                                    </u>	·		+	'+ 1	12/7/20
12/6/2011	ļ	.		- <u> </u> -	·· ·		+	12/7/20
12/8/2011			.	· · · · · · · · · · · · · · · · · · ·		+,	'+	12/7/20
12/6/2011		<u> </u>	<u> </u>			- <del> </del>	<u>!</u>	12/12/20
12/9/2011			L				!	12/12/20

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i		C-4		f Accidents Du				
			Auto Ad	cident Report	· · _ · _ · _ · _ · _ · _ ·			
Date of Loss	Emp. Killed	Emp. Injured	Public Killed	Public Injured	Co. Prop. Damage	Other Prop. Damage	Amount	Date Sent to Ins.
1/1/2011					1			1/18/2011
1/1/2011	,				1	f		1/18/2011
1/18/2011					1	· · · · · · · · · · · · · · · · · · ·		1/25/2011
1/24/2011					1			1/25/2011
1/24/2011					1			Record Only
1/27/2011					1			2/2/2011
1/25/2011					1	tere er avar and a state of the		2/2/2011
2/8/2011					1			2/8/2011
2/15/2011					1			2/15/2011 3/8/2011
2/20/2011				1	1			2/24/2011
2/24/2011		··· <b>·</b>			1			2/25/2011
3/2/2011					1	· · · · · · · · · · · · · · · · · · ·		3/3/2011
3/2/2011				·		1		3/8/2011 3/9/2011
3/4/2011 3/7/2011					! <u> </u>	·		3/8/2011
3/8/2011					1			3/9/2011
3/25/2011		·			1			4/4/2011 4/8/2011
4/1/2011		·····	····		1	· · · · · · · · · · · · · · · · · · ·		4/8/2011
4/11/2011					1			4/13/2011
4/28/2011					2			4/29/2011
5/4/2011					1			5/4/2011
5/31/2011 5/29/2011					1			5/31/2011
6/10/2011					1			6/13/2011
6/13/2011						1		6/14/2011
6/14/2011			[		1		<u> </u>	6/15/2011 6/23/2011
6/22/2011				<u>.</u>	1			6/30/2011
6/23/2011		· · · · · · · · · · · · · · · · · · ·			1			6/28/2011
6/28/2011	· · · · · · · · · · · · · · · · · · ·				1			6/28/2011
7/14/2011				·	1			7/15/2011
7/12/2011 7/20/2011			· · · · · · · · · · · · · · · · · · ·		<u>_</u>			7/20/2011
7/22/2011					1		1	7/25/2011
7/25/2011					1			7/25/2011
7/28/2011					1			7/29/2011 8/11/2011
7/29/2011 8/2/2011	e				1			8/5/2011
8/4/2011					1	1		8/9/2011
8/21/2011					1			8/23/2011
8/23/2011			· · · · · · ·		1		1	8/24/2011 8/31/2011
8/31/2011 9/8/2011								9/9/2011
9/9/2011					1	1		9/12/2011
9/22/2011					1		<u>_</u>	9/22/2011
9/26/2011	·	<u> </u>		<u>+</u>	1			10/14/2011
10/17/2011			1		1			10/18/2011
10/17/2011					1			10/19/2011
10/19/2011					1			10/20/2011
11/2/2011			+					11/2/2011
11/4/2011					1	1		11/8/2011
11/9/2011						1		11/10/2011
11/10/2011			· ···		1			11/10/2011
11/11/2011	· · · · · ·	·····	ŀ	+ • • • • • • • • • • • • • • • • • • •				11/15/2011
11/21/2011					1	1		11/23/2011
11/18/2011						1		12/7/2011
40000041	<u> </u>					1 <u>1</u>		12/8/2011
12/7/2011 12/8/2011						<u></u> []		12/13/2011
12/9/2011						1		12/9/2011
12/9/2011								12/14/2011
12/23/2011	 		<u> </u>			1 <u>1</u>	Record Only	12/28/2011 12/29/2011

SCHEDULE C-5	
Expenditures for Political Purposes	
Name	Tota
ALEJO for assembly 2012	1,000
BILL BERRYHILL FOR SENATE 2012	1,500
BUCHANAN FOR ASSEMBLY 2012	1,000
CATHLEEN GALGIANI FOR SENATE 2012	1,500
CHAMBER POLITICAL ACTION COMMITTEE	1,000
CONNIE CONWAY FOR ASSEMBLY 2012	1,000
DAN LOGUE	1,000
HENRY T. PEREA FOR ASSEMBLY 2012	1,004
OLSEN FOR ASSEMBLY 2012	1,000
RE-ELECT TONY STRICKLAND SENATE 2012	1,000
SHANNON GROVE FOR ASSEMBLY 2012	1,000
SHANNON RUNNER	500
SHARON RUNNER FOR SENATE 2012	500
SILICON VALLEY LEADERSHIP GROUP	2,000
STEVE KNIGHT FOR ASSEMBBLY 2012	1,000
STEVEN BRADFORD FOR ASSEMBLY 2012	1,00
TAX PAYERS FOR ROD WRIGHT 2012	1,004
TAXPAYERS FOR JIM NIELSON -ASSEMBLY 2012	1,50
TED LIEU	1,000
WOLK FOR SENATE 2012	1,00
Grand Total	21,50

### SCHEDULE C-6 Loans to Directors, Officers or Shareholders Not Applicable

	SCHEDULE C-7	
	Bonuses Paid to Executives & Officers	5
Name of Officer		Total Bonuses
	NONE	

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# WELL PRODUCTION - YEAR 2011

# SCHEDULE D-1

	Number	Production
<b>District</b>	<u>Of Wells</u>	(Million Gallons)
Antologo Vollov	8	255
Antelope Valley	4	255 19
Armstrong Valley	137	
Bakersfield		13,632
Chico - Hamilton City	70	8,361
Coast Springs	7	10
Dixon	. 8	456
Dominguez	10	1,225
East Los Angeles	21	1,363
Grand Oaks	1	13
Hawkins	2	3
Kern River Valley	61	•
Hermosa - Redondo	3	665
King City	7	556
Livermore	12	918
Los Altos - Suburban	27	939
Marysville	10	721
Oroville	3	336
Salinas	37	5,368
Bolsa Knolls Division	10	512
Las Lomas Division	. 4	89
Oak Hills Division	3	101
Indian Springs Division	2	25
Country Meadows	2	22
Selma	15	1,922
South San Francisco	8	168
Stockton	52	1,931
Visalia	92	9,860
Willows	8	457
TOTAL	624	49,926

### Purchased Water - Leased Wells

Bakersfield	1
Chico	1
Livermore	1
Oroville	1.
Salinas	1
TOTAL	5

### WATER PURCHASED FOR RESALE - YEAR 2011

#### SCHEDULE D-1

#### (Million Gallons)

Purchased From	<u>District</u>	Purchased	2011 <u>Total</u>
San Francisco Water Departmen	Bear Gulch		3.885.0
	San Carlos		1,318.6
	San Mateo		3.761
	South San Francisco		2,571.7
			11,536.0
Antelope Valley - L A county	Antelope Valley		0.0
Antelope Valley - East Kern Water Agency	Antelope Valley		34.2
Wrigley Well *	Antelope Valley		0,0
West Basin	Dominguez		6,961.3
City of Torrance	Dominguez		328.4
Recycled	Dominguez		2,099.4
City of Bakersfield	Bakersfield		8,123.6
Verlan & Mary Wyatt *	Bakersfield		0.0
Kern County Water Agency	Bakersfield		4,704.0
Central Basin Municipal Water District	East Los Angeles		3,539.4
West Basin Municipal Water District	Hennosa - Redondo		3,437.8
West Basin Municipal Water District (Recycled)	Hermosa - Redondo		27.7
Palos Verdes District	Hermosa - Redondo		0.0
City of Bakersfield	Kern River Valley		81.5
Alameda County Flood Control & Water Conservation Dist.	Livermore		2,382.0
Ben & Bernice Mingoia *	Livernore		38.9
-			00.0
Santa Clara Valley Water District	Los Altos - Suburban		2,802.3
San Jose Water Company	Los Altos - Suburban		11.2
Yolo County Flood Control and Water Conservation District	Luceme		95.4
Pacific Gas & Electric Company	Oroville		601.8
Union Pacific Railroad Company *	Oroville		0.0
County of Butte	Oroville		21.3
West Basin Municipal Water District	Palos Verdes		6,317.5
City of Daly City	South San Francisco		0.0
Westborough County Water District	South San Francisco		0.0
Stockton East Water District	Stockton		6,792.6
Callegues	Westlake		2,435,1
Callegues Municipal Water District (Recycled)	Westlake		154.2

TOTAL WATER PURCHASED FOR RESALE

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60,525,4

		Schedule D-1		
' District	Diverted Into	From Stream or Creek (name)	Location of Diversion (point)	Actual Diversion for Year (Million Gal.)
Bear Gulch	Bear Gulch Reservoir	Bear Guich Creek	Woodside Ca.	432

# SOURCE OF SUPPLY AND WATER DEVELOPED - 2011

### California Water Service Company Storage Facilities December 31, 2011

-

District	Number of Storage Facilities		Capacity (1000 gal)
Antelope Valley		11	1,452
Bakersfield	-	55	46,184
Bear Gulch		35	226,292
Chico & Hamilton City	_	8	2,375
Dixon		1	75
Dominguez	1	12	19,544
East Los Angeles	1	19	19,901
Hermosa-Redondo	2	21	20,211
Kaanapali		9	5,737
Kern River Valley	3	38	4,921
King City		2	423
Livermore		23	13,890
Los Altos-Suburban	4	46	14,616
Marysville		4	835
Mid Peninsula (SM)		19	14,656
Mid Peninsula (SC)		19	5,718
Oroville		4	7,209
Palos Verdes		18	30,700
Redwood Valley		22	1,603
Salinas	-	21	8,500
Selma		2	2,000
South San Francisco		14	8,125
Stockton		15	9,934
Visalia		4	2,600
Westlake		6	21,050
Willows		1	100
Total	4	29	488,651

Total leased Storage District	Tanks Number of storage facility		Capacity (1000 gal)
King City Salinas		1 1	250 150
Total	<u></u>	2	400

### ANTELOPE VALLEY DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Lancaster				
2102 West Ave. L	Sta. 001-Tank 1	Wells	Steel	150
	Sta. 001-Tank 2	Wells	Steel	150
	Sta. 001-Tank 3	Wells	Steel	300
				600
Fremont Valley			<b>-</b> . <b>1</b>	
6332 Sonoma	Sta. 001-Tank 1	Well	Steel	<u> </u>
Leona Valley				
40200 90th St. West	Sta. 001-Tank 1	Well, purchased water		105
	Sta. 001-Tank 2		Steel	143
800 feet south southwest of the south end of 98th St.	Sta. 005-Tank 1	System	Steel	150
1200 feet s/o Leona Ave., 1200 feet w/o 107th St.	Sta. 004-Tank 2	System	Steel	50
500 feet n/o North Side	Sta. 006-Tank 1	System	Steel	140
Dr., 3500 feet w/o 90 St.				
				588
Lake Hughes			_	
350 feet a/o the north end of Mit. View Rd.	Sta. 004-Tank 1	System	Concrete	80
500 feet SSE of the intersection	Sta. 003-Tank 1	System	Steel	100
of Sylvan Dr. and Austin Way				180
	11	=	Total Distric	t 1,452

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#### BAKERSFIEID DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2011

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Owens St. near Elmira	Sta. 023-Res. 2 Owens	Wells	Steel	2,000 D	
Skyline-River Blvd. near Panorama Dr.	Sta. 087-Tank 3	91	π	500 D	
do.	Sta. 087-Tank 5	19	rt	1,000 D	
do.	Sta. 087-Tank 6	10	n	1,000 D	
do.	Sta. 087-Tank 7		U	1,000 D	
do.	Sta. 087-Tank 8			1,000 D	
Mt. Vernon Ave. near Lindora St.	Sta. 045-Tank 1 Mt. Vernon	N	*	500 D	
do.	Sta. 045-Tank 2	11	*	1,000 D	
do.	Sta. 045-Tank 3	11	•	1,000 D	
do.	Sta. 045-Tank 4	n	*	2,000 D	
do.	Sta. 045-Tank 5	P		450 D	
Primavera and College Aves.	Sta. 073-Tank   Primavera		ti 	100 D	
do.	Sta. 073-Tank 2	•		160 D	
do.	Sta. 073-Tank 3	•		250 D	
do.	Sta. 073-Tank 4			250 D	
do.	Sta. 073-Tank 5 Sta. 006 Tank 2 March Minte			250 D	
Monte Vista - Mt. Vernon Ave. near Cunha	Sta. 096-Tank 2 Monte Vista			500 D 500 D	
do.	Sta. 096-Tank 3 Sta. 096-Tank 4	m		500 D	
do. do.	Sta. 096-Tank 5	11		500 D	
Westchester near Bush St.	Sta. 082-Tank   Westchester	n	Elevated Steel	500 D	
Edwards near Shelley Lane	Sta. 100-Tank   Hillcrest	n	Steel	500 D	
do.	Sta. 100-Tank 2	+	*	500 D	
do.	Sta. 100-Tank 3	M	**	500 D	
do.	Sta. 100-Tank 4	n	n	1,000 D	
do.	Sta. 100-Tank 5	•	14	1,000 D	
University Ave. and Wenatchee Ave.	Sta. 116-Tank 1 University	4	н	660 D	
do.	Sta 116-Tank 2		н	660 D	
do.	Sta. 116-Tank 3	11	n	1,500 D	
do.	Sta. 116-Tank 4	14	11	800 D	
	Sta. 129-Tank 1	Raw Water	*	22	
	Sta. 153-Tank 1	H	"	50	
Panorama-Crest Alley w/o Wenatchee Ave.	Sta. 147-Tank 4	Wells	H	200 D	
University Ave. e/o Camden St.	Sta. 148-Tank 1	'n	м	400 D	
do.	Sta. 148-Tank 2	"		500 D	
Extension of Columbus Ave.	Sta. 176-Tank I Panorama	Ħ	•	5,000 D	
do.	Sta. 176-Tank 2	7		5,000 D	
Olive Ave. s/o Planz Rd.	Sta. 161-Tank 1		*	22 D	inactive
Sperry w/o Don	Sta. 164-Tank 1	-		340 D	
Olive Dr. e/o Pryor	Sta. 174-Tank 1			275 D	
Alloway Ln. w/o Oswell St.	Sta. 155-Tank 1			500 D	
Between Alken St. & Fruitvale Ave. n/o Meany Ave.				350 D 1,000 D	
Between Alken St. & Fruitvale Ave. n/o Meany Ave.		*		•	
S/E of Meany Ave. and Coffee Rd.	Sta. 196-Tank I Sta. 194-Tank 1		"	340 D 750 D	
Snow Rd. w/o Fruitvale Ave.	Sta. 205-Tank 1	Treated Surface Water	Concrete	500 D	
Olcese System Storage	Sta. 213-Tank 2		Steel	130	
do. do.	Sta. 219-Tank 2 Sta. 209-Tank 1	Treated Surface Water	Concrete	500 D	
do.	Sta. 210-Tank 1	h	Steel	700 D	
do.	Sta. 210-Tank 2	м	"	698 D	
do.	Sta. 213 Tank 3	н		32 D	
do.	Sta. 218-Tank I	u.	Concrete	3,000	
E/S of Sillect ave & N/o Gilmore ave	Sta. 192-Tankl	Wells	Steel	50	
N/E Bakersfield Treatment Plant	Sta. 216, Tank I	Treated Surface Water	Steel	3,000	
	Sta. 222 Tank-1	-	Steel	745	

55

DistrictTotal

46,184

#### BEAR GULCH DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Off Moore Rd.	Bear Gulch Reservoir	Surface Runoff	Earth	215,000 C	
Woodside off Greer Rd.	Sta. 016-Res. 1 Woodside	Treatment Plant	Concrete	1,112 D	
		and Purchases			
Woodside Highlands - Russel Ave.	Sta. 007-Tank 5 Highland	11	Redwood	100 D	
Treatment Plant	Sta. 002-Tank i Lake	1	Steel	250 D	
do.	Sta. 002-Tank 2 Lake	**	н	500 D	
Off Moore Rd.	Sta.005- Tank 6 Intermediate	11	Redwood	100 D	Inactive
do.	Sta. 005-Tank 8 Intermediate	и.	Steel	250 D	
do.	Sta. 005-Tank 9 Intermediate	**	"	1,000 D	
Coombsville Way	Sta. 006-Tank 1 Coombsville	м	n	200 D	
Westridge - Cevantes Rd.	Sta. 027-Tank 4 Westridge	11		750 D	
Ormondale off Goya Rd.	Sta. 029-Tank 1 Ormondale	11	Redwood	100 D	
do.	Sta. 029-Tank 2 Ormondale	11	Redwood	10 <b>0 D</b>	
do.	Sta. 029-Tank 3 Ormondale	**	Steel	150 D	
Woodside Knolls off Laning Ave.	Sta. 015-Tank 1 Woodside Kn	olls "	Redwood	30 D	
Golden Oak Dr.	Sta. 017-Tank 1 Alpine	11	Steel	250 D	
Ridgeway Rd. near Crest Rd.	Sta. 019-Tank 1 Ridgeway	"	Steel	500 D	
do.	Sta. 019-Tank 2 Ridgeway	11		500 D	
Sioux Way near Cervantes Rd.	Sta. 021-Tank 1 Arrowhead	tt	н	1,000 D	
do.	Sta. 021-Tank 2 Arrowhead	**	11	1,000 D	
Ladera off La Mesa	Sta. 028-Tank 1 Ladera	1	**	200 D	
End of Wayside Rd.	Sta. 032-Tank 1 Wayside	"	*1	250 D	
Off Summit Springs Rd.	Sta. 025-Tank 1 Woodside Oa		Redwood	100 D	
Woodside Oaks - End of Summit Springs	R Sta. 031-Tank 2 Summit	•	Steel	165 D	
Off Canada Rd. and Raymundo	Sta. 022-Tank 1 Canada	¥7	Steel	450 D	
Off Alpine Rd. and Saddleback	Sta. 030-Tank 1 Portola	и	H .	1,000 D	
Los Trancos	Sta. 034-Tank 1	11	Concrete	50	
Los Trancos	Sta. 033-Tank 1	*1	Steel	10	
Los Trancos	Sta. 036-Tank 1	•	Steel	125	
Los Trancos	Sta. 037-Tank l	11	Steel	55	
Los Trancos	Sta. 038-Tank 1	n	Steel	212	
Los Trancos	Sta. 039-Tank 1	11	Steel	282	
Field Yard, Skyline	Sta. 041-Tank 1		Steel	189	
Field Yard, Skyline	Sta. 041-Tank 2	*1	Steel	192	
Skywood Tanks- Skyline	Sta. 042-Tank 1	11	Steel	60	
Skywood Tanks- Skyline	Sta. 042-Tank 2		Steel	60	

35

Total \_\_\_\_\_ District 226,292

C - Collection D - Distribution

### Sta. 005-Tank 6 (Inactive)

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Redwood

100

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50c

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### CHICO - HAMILTON CITY DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Chico Area	Sta. 001-Tank 1	Wells	Elevated Steel	100 D
Orient St. near First		W C115		150 D
do.	Sta. 001-Tank 2	н	11	
Second and Cherry	Sta. 003-Tank 4			300 D
Sixth Ave. near Esplanade	Sta. 008-Tank 3	41	м	300 D
California Park	Sta. 066-Tank 1	11	Steel	500 D
	Sta. 074-Tank 1			500 D
	Sta. 066-Tank 2	"	11	500 D
			Tota	1
				2,350
Hamilton City Area				
First and Walsh	Sta. 001-Tank 1	Wells	Elevated Steel	25 D
			Tota	al 25
			Hamilton City Area	
	8	Total Chico	- Hamilton City Distric	t 2,375

D - Distribution

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### DIXON DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	_
Porter Rd. and Marvin Way	Sta. 001-Tank 1	Wells	Elevated Steel	75	D
	1	=	Total District	75	-

D - Distribution

### DOMINGUEZ DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

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LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
LOCATION	DESIGNATION			
18800 S. Wilmington, Compton	Sta. 203-Tank 1	System	Steel	3,500
18600 01	Sta. 203-Tank 2	System	Steel	3,500
	Sta. 203-Tank 3	System	Steel	3,500
	Sta. 203-Tank 4	System	Steel	3,500
	Sta. 215-Tank 1	System	Steel	178
405 Maple Ave., Torrance	Sta. 232-Tank 1	wells to filterplant, system	Steel	5,000
100 muple	Sta. 275-Tank I	System	Steel	147
	Sta. 277-Tank 1	System	Steel	56
	Sta. 297-Tank 1	System	Steel	50
	Sta. 298-Tank 1	Raw Water	Steel	75
	Sta. 279-Tank 1	Wells	Steel	19
Anchor ave,n/o 230th street	Sta. 279-Tank 2	Wells	Steel	19
				10 544

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19,544

#### EAST LOS ANGELES DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

	DECICILATION	FILLED FROM	TYPE	CAPACITY (1000 gal)
LOCATION	DESIGNATION	WHAT SOURCE	1112	(1000 gai)
Rowan Ave. near Folsom	Sta. 004-Tank1C	Wells & Purchases	Steel	1,320
Rowan Ave. near Blanchard	Sta. 060-Tank 2	11	II.	250
Third St. near Humphrey	Sta. 023-Tank 3C	11	11	260
Degarmo St.	Sta. 012-Tank 4A	11	Concrete Lined	1,000
do.	Sta. 012-Tank 4B	*1	Steel	1,000
Atlantic Blvd.	Sta. 061-Tank 9A	11	Steel	500
do.	Sta. 061-Tank 9B	И	н	500
Lincoln Ave.	Sta. 040-Tank 10A	11	11	1,000
do.	Sta. 040-Tank 10B	н	н	500
do.	Sta. 040-Tank 10C	11	U	1,000
Eastern Ave. near Posey	Sta. 042-Tank 11A	H	n	1,500
do.	Sta. 042-Tank 11B	м	77	3,000
Ferguson Dr. and Gerhart St.	Sta. 055-Tank 12	м	11	500
Washington Blvd. e/o Cobb St.	Sta. 010-Tank 13A	11	0	500
do.	Sta. 010-Tank 13B	H.	н	500
Telegraph Road E/O Washington	Sta. 038-Tank 1	Raw Water	U	22
do.	Sta. 038-Tank 2	hr.	"	22
	Sta. 013-Tank 1	11	11	27
Reppetto Ave. near Woods Ave.	Sta. 058-Res. 15	Wells & Purchases	n	6,500
	19	<b>_</b> .	Total District	19,901

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D - Distribution

### HERMOSA - REDONDO DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
		н	a. 1	1 000 00 D
Redondo - Lucia and Rita	Sta. 026-Tank 1-B		Steel	1,000.00 D
do.	Sta. 026-Tank 1-C	**	ŧt.	1,500.00 D
· do.	Sta. 026-Tank 1-D	U	11	2,000.00 D
Redondo - Prospect and Anita	Sta. 029-Tank 3-B	"	11	1,500.00 D
Redondo - Paseo de las Estrellas	Sta. 023-Tank 5-B	11	н	246.00 D
đo.	Sta. 023-Tank 5-C	a	9T	500.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 027-Tank 6	18	11	1,000.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-A	11	Redwood	50.00 D
đo.	Sta. 024-Tank 8-B	"	n	100.00 D
do.	Sta. 024-Tank 8-C	"	Ħ	100.00 D
do.	Sta. 024-Tank 8-D	14	n	100.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-A	"	Steel	1,000.00 D
do.	Sta. 009-Tank 9-B	м	17	1,000.00 D
do.	Sta. 009-Tank 9-C	"	n	1,000.00 D
do.	Sta. 009-Tank 9-D	**	*1	2,000.00 D
Redondo - Rockefeller and Harkness	Sta. 005-Tank 10-A	н	**	3,500.00 D
do.	Sta. 005-Tank 10-B	t1		3,500.00 D
Vanderbilt Lane	Sta. 008-Tank 1	Raw Water	74	20.00
do.	Sta. 008-Tank 2	ti		20.00
Felton Lane & Robinson	Sta. 022-Tank 1		17	37.50
Inglewood Ave. & Blaisdell Ave.	Sta. 030-Tank 1	<b>ft</b>	*1	37.50
-	21	2	Total District	20,211

D - Distribution

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#### KERN RIVER VALLEY AREA

### STORAGE FACILITIES - DECEMBER 31, 2011

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### SCHEDULE D - 2

	001122 022 2	-		
	NERICNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
LOCATION	DESIGNATION	WIIAT SOURCE		
Arden		-	- ·	200
Evans Road	Sta. 014-Tank 1	System	Steel	300
Windy Hill	Sta. 013-Tank I	System	Steel	79
Christmas Tree	Sta. 006-Tank 1	System	Steel	42
Countrywood	Sta. 009-Tank 1	System	Steel	40
Countrywood	Sta. 009-Tank 2	System	Steel	21
Nellie Dent	Sta. 011-Tank 1	System	Steel	320
Senjayho Drive	Sta. 002-Tank 2	Well	Steel	50
Oakwood Drive	Sta. 007-Tank 1	System	Steel	42
Upper Juniper Highlands	Sta. 008-Tank 1	System	Steel	42
Opper Manper Trightania	9	-	-	936
Bodfish		0	C+1	300
Dodger	Sta. 010-Tank 1	System	Steel	100
Juniper Hills	Sta. 203-Tank 1	System	Steel	
Rim Road	Sta. 011-Tank 1	System	Steel	42
Canyon Heights	Sta. 103-Tank 3	System	Steel	42
do.	Sta. 103-Tank 4	System	Steel	150
	Sta. 104 Tank 3		Steel	10
	Sta. 104 Tank 4		Steel	10
	7	-		654
Kernville				
Grove Park	Sta. 005-Tank 1	System	Steel	300
Pasco	Sta. 006-Tank 1	System	Steel	210
Treatment Plant	Sta. 001-Tank 2	Raw Water	•	6.5
Treatment Plant	Sta. 001-Tank 1	Treatment Plant	Steel	138
Treatment Plant	Sta. 001-Tank 3	Treatment Plant	Steel	400
	Sta. 001-Tank 4	Raw water	Steel	400
	6			1,454.50
Lakeland	Sta. 007-Tank 1	System	Steel	300
Warren Way		Treatment Plant	Steel	42
Treatment Plant	<u>Sta. 008-Tank 1</u> 2	_ Iteautient Frant	(JICO)	342
Mountain Shadows	-			
Mountain Shadows	Sta. 003-Tank 1	System	Steel	42
So.of Pinehurst Way-off Old State Road	Sta. 006-Tank 3	System	Steel	22
So.of Pinehurst Way-off Old State Road	Sta. 006-Tank 4	System	Steel	22
	3			
<u>Onyx</u>	Sta. 001-Tank 1		Steel	10.:
_		Suntar	Steel	10
Coyote	Sta. 003-Tank 2	System	31001	10
	Sta. 003-Tank 3			210.
Southlake	2			
Goat Ranch Road	Sta. 001-Tank 1	System	Steel	28
Upper Tank	Sta. 002-Tank 1	System	Steel	10
- • •	2			38
Squirrel Mountain	a	<b>D</b> -100-00	Cinal	9
Big Spring	Sta. 005-Tank 1	System	Steel	
Kissak	Sta. 013-Tank 1	System	Steel	30
Shadow Mountain	Sta. 007-Tank 1	System	Steel	
Colit Mountain	3			
Split Mountain	Sta. 001-Tank 1	System	Steel	1
Cane Pike Court		System	Steel	16
Homestead	Sta. 002 Tank 1	•	Steel	
Pala	<u>Sta. 004-Tank 1</u> 3	System	31001	25
	38		Total Distric	t 4,92

### KING CITY DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
District Owned				
Second St. north of Ellis	Sta. 011-Tank 1	Wells	Elevated Steel	100 D
	Sta. 013-Tank 1	Wells	Steel	323
	2		Total	423
Leased				
City Airport - Leased Tank	Sta. 010-Tank 1	Wells	Steel	<u>250</u> D
	1		Total	250
	3		Total District	673

D - Distribution

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### LIVERMORE DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM	TYPE	CAPACITY (1000 gal)
Las Positas Rd. and North Ave.	Sta. 025-Tank 3	- Wells & Purchases	. Steel	1,000 D
Las Positas Rd. and North Ave.	Sta. 025-Tank 2	Wells & Purchases	Steel	1,000 D
Olivina near "P" Street	Sta. 008-Tank 2	Wells	Redwood	100 C
County Rd. e/o School St.	Sta. 009-Tank 4	Wells & Purchases	Steel	250 C
Fir St. e/o Rincon	Sta. 010-Tank 1	Wells	Redwood	50 C
Kelly St. w/o Lee	Sta. 011-Tank 1	Wells & Purchases	11	100 D
do.	Sta. 011-Tank 2	"	u	100 D
East Ave. near Madison	Sta. 013-Tank 1	п	11	50 C
do.	Sta. 013-Tank 2	Wells & Purchases	Steel	90 D
Olivina near Bernal	Sta. 014-Tank 1	Wells	Redwood	100 C
"H" St. s/o Seventh St.	Sta. 015-Tank 1	н	"	50 C
College Ave. and "K" St.	Sta. 016-Tank 1	Wells & Purchases		100 D
Maderia Way near Estates	Sta. 018-Tank 1	н	Steel	500 D
do.	Sta. 018-Tank 2	11	"	250 D
Elm between "O" & "N" Streets	Sta. 019-Tank 1	Wells	Redwood	100 C
Pleasanton Rd. w/o Arroyo Mocho	Sta. 020-Tank 1	**		50 C
Blair Ave. near Barcelona	Sta. 022-Tank 1	Wells & Purchases	Steel	500 D
do.	Sta. 022-Tank 2	11	11	1,000 D
Mocho between Florence and Geneva	Sta. 023-Tank 1	11	11	2,500 D
do.	Sta. 023-Tank 2	н	11	2,500 D
40.	Sta. 029-Tank 1	. 11	ч	1,500 D
	Sta. 029-Tank 2	Ш	. 11	1,500 D
Waverly - North of Waverly Lane	Sta. 030-Tank 1	I.	Concrete	500 D
	23		Total District	13,890

C - Collection D - Distribution

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#### LOS ALTOS - SUBURBAN DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
LOCATION	DESIGNATION	WIEN BOOKED			
Sunnyvale - Saratoga Rd. & Westside	Sta. 001-Tank 1	Wells	Redwood	100 C	
Grant Rd. and Portland Ave.	Sta. 002-Tank 1	11	Steel	200 C	Inactive
Sunshine Dr. near Springer Rd.	Sta. 004-Tank 1	н	Redwood	100 C	
Terrace Dr. near Corta	Sta. 007-Tank 1	Wells & Purchases	Steel	100 D	
Loyola Dr. & Eloise	Sta. 008-Tank 3	n	Redwood	130 D	
do.	Sta. 008-Tank 2	н	*1	100 D	
Beechwood Dr. near Aspen	Sta. 009-Tank 1	u.	Steel	1,000 D	
Magdalena near Blander	Sta. 010-Tank 2	м	"	250 D	
R.O.W. off St. Joseph Ave.	Sta. 014-Tank I	ч	11	1,000 D	
do.	Sta. 014-Tank 2	11	м	1,000 D	
Newcastle Dr. and Coleen Dr.	Sta. 015-Tank 1	Wells	Redwood	68 C	
Levin Ave.	Sta. 017-Tank 1	n	11	50 C	
Brookmill Rd.	Sta. 018-Tank I	и	u	68 C	
Highland Ct. near Yorkshire Dr.	Sta. 019-Tank 1	Wells & Purchases	Steel	250 D	
Hartung Ave. near Lilliam Ave.	Sta. 020-Tank 1	Wells	Redwood	50 C	
	Sta. 021 Tank-2	Wells	Redwood	55	
Oak Ave. w/o Truman Ave.	Sta. 022-Tank 1	*	•	50 C	
Fremont Ave. and Cordilleras	Sta. 027-Tank 1	88	"	50 C	
Wolf Rd. near Vicksburg Dr.	Sta. 029-Tank 1	11	"	50 C	
Hollenbeck n/o Fremont	Sta. 030-Tank 1	*		50 C	
Fremont near Highway 9	Sta. 031-Tank 1	**	**	50 C	
East end Oak Ln.	Sta. 032-Tank 1	71	11	50 C	
R.O.W. off Foothill Blvd.	Sta. 033-Tank 1	Wells & Purchases	Steel	80 D	
do.	Sta. 033-Tank 2	н	n	80 D	
Portal Ave. & Junipero Serra Freeway	Sta. 034-Tank 1	Wells	Concrete	40 C	
First and Griffin St.	Sta. 104-Tank 1	"	Steel	50 C	
Pinecrest off De Bell Dr.	Sta. 113-Tank 1	Wells & Purchases	Steel	250 D	
O'Keefe Rd.	Sta. 114-Tank 1	n	н	500 D	
O'Keefe Rd.	Sta. 114-Tank 2	<b>B1</b>	н	500 D	
Valencia Dr. and Jardin Dr.	Sta. 115-Tank 1	Wells	Redwood	68 C	
R.O.W. off Blandor Way	Sta. 028-Tank 2	Wells & Purchases	Steel	250 D	
do.	Sta. 028-Tank 3	"	*1	250 D	
R.O.W. off Mora Dr.	Sta. 041-Tank 2	**	11	500 D	
Burke Ave. and Sunset Dr.	Sta. 111-Tank 1		н	250 D	
R.C.W. off Vineyard Dr.	Sta. 042-Tank 1	*1	*	2,000 D	
do.	Sta. 042-Tank 2		н	1,500 D	
do.	Sta. 042-Tank 3	11	. "	2,000 D	
Los Altos Heights	Sta. 040-Tank 1	11	Redwood	50 D	
Robleda Heights	Sta. 118-Tank I			30 D	
Olive Tree Hill Station 37	Sta. 037-Tank 1		n	72 D	
Distel Dr. off Alvarado Ave.	Sta. 119-Tank 1	н	Steel	250 D	
do.	Sta. 119-Tank 2	"	"	250 D	
co. Portola Ave. & Pleasant Way	Sta. 121-Tank 1	и	*1	125 D	
	Sta. 121-Tank 1 Sta. 121-Tank 2	te	11	250 D	
do.	Sta. 121-Tank 2 Sta. 121-Tank 3		н	250 E	
do. End of Van Buren Ave.	Sta. 121-Tank J Sta. 123-Tank I	•1	11	200 E	
		=			
t	46		Total District	14,616	

<sup>°</sup>C - Collection D - Distribution

#### MARYSVILLE DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Swezy St.	Sta. 010-Tank 2	Wells	Elevated Steel	300 D
Ellis Lake Drive Ellis Lake Drive	Sta. 011 - Tank 1 Sta. 015 - Tank 1 Sta. 015 - Tank 2	Backwash Tank Wells Backwash Tank	Steel Welded Steel Welded Steel	15 500 20
:	4		Total District	835

D - Distribution

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### MID-PENINSULA / SAN MATEO DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Crystal Springs Rd. at Park Blvd.	Sta. 006-Res. 1	Purchases	Brick	2,290 D
Borel - Off Alameda de Las Pulgas	Sta. 033-Tank 1	17	Steel	300 D
do.	Sta. 033-Tank 2	F8	<b>†1</b>	500 D
Wilshire Ave.	Sta. 017-Tank 1	н	Ħ	500 D
do.	Sta. 017-Tank 2	"	u	500 D
do.	Sta. 017-Tank 3	11	*1	500 D
Lincoln Ave. & Newlands Ave.	Sta. 025-Tank 1	н	Redwood	100 D
do.	Sta. 025-Tank 2	te	Steel	250 D
do.	Sta. 025-Tank 3		и	250 D
Baywood Park - Parrott Dr.	Sta. 031-Tank 1	47	u	216 D
Hillsdale Blvd.	Sta. 023-Tank 1	și.	11	1,000 D
28th Ave. near Sunset Terrace	Sta. 027-Tank 1	н	11	2,500 D
do.	Sta. 027-Tank 2	II.	11	2,500 D
R.O.W. off Yorktown Rd.	Sta. 032-Tank 1	19	**	250 D
do.	Sta. 032-Tank 2	18	м	500 D
do.	Sta. 024-Tank 1	81	**	500 D
do.	Sta. 024-Tank 1 Sta. 024-Tank 2	91		500 D
R.O.W. off Murphy Dr.	Sta. 024-Tank 2 Sta. 030-Tank 1	11	11	500 D
End of Broadview Ct.	Sta. 029-Tank 1 Sta. 029-Tank 1	"	10	1,000 D
End of Broadview Ct.				-,
	19		Total District	14,656
	17			
		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	FILLED FROM	TYPE	CAPACITY (1000 gal)
LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
			TYPE	
Chestnut St., Manzanita Ave.	Sta. 123-Tank 3	WHAT SOURCE		(1000 gal)
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave.	Sta. 123-Tank 3 Sta. 123-Tank 4	WHAT SOURCE Purchases	Steel	(1000 gal) 250 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1	WHAT SOURCE Purchases	Steel	(1000 gal) 250 D 425 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2	WHAT SOURCE Purchases	Steel " Concrete	(1000 gal) 250 D 425 D 165 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3	WHAT SOURCE Purchases "	Steel " Concrete Steel	(1000 gal) 250 D 425 D 165 D 250 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1	WHAT SOURCE Purchases " " "	Steel " Concrete Steel "	(1000 gal) 250 D 425 D 165 D 250 D 500 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2	WHAT SOURCE Purchases " " " "	Steel " Concrete Steel " Concrete	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2 Sta. 116-Tank 2	WHAT SOURCE Purchases " " " " "	Steel " Concrete Steel " Concrete Steel	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 250 D 100 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2 Sta. 116-Tank 2 Sta. 116-Tank 3	WHAT SOURCE Purchases " " " " " " "	Steel " Concrete Steel " Concrete Steel Redwood	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 250 D 100 D 100 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2 Sta. 116-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1	WHAT SOURCE Purchases " " " " " " " " "	Steel " Concrete Steel " Concrete Steel Redwood "	(1000 gal) 250 D 425 D 165 D 250 D 500 D 50 D 250 D 100 D 100 D 50 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way Beverly end of Sunset Dr.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2 Sta. 116-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1 Sta. 112-Tank 1	WHAT SOURCE	Steel " Concrete Steel " Concrete Steel Redwood "	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 100 D 100 D 50 D 200 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way Beverly end of Sunset Dr. do.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2 Sta. 116-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1 Sta. 112-Tank 1 Sta. 112-Tank 2	WHAT SOURCE Purchases " " " " " " " " " " " " " " " " " "	Steel " Concrete Steel " Concrete Steel Redwood " " Steel	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 100 D 100 D 500 D 500 D 500 D 500 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way Beverly end of Sunset Dr. do. do.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2 Sta. 116-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1 Sta. 112-Tank 1 Sta. 112-Tank 2 Sta. 112-Tank 3	WHAT SOURCE Purchases " " " " " " " " " " " " " " " " " "	Steel " Concrete Steel " Concrete Steel Redwood " " Steel "	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 100 D 100 D 100 D 50 D 200 D 500 D 700 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way Beverly end of Sunset Dr. do. do. Melendy Dr.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2 Sta. 116-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1 Sta. 112-Tank 1 Sta. 112-Tank 3 Sta. 112-Tank 3 Sta. 115-Tank 1	WHAT SOURCE Purchases " " " " " " " " " " " " " " " " " "	Steel " Concrete Steel " Concrete Steel Redwood " " " "	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 100 D 100 D 50 D 200 D 500 D 200 D 500 D 200 D 500 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way Beverly end of Sunset Dr. do. do. Melendy Dr. Crestview Dr. at Leslie Dr.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2 Sta. 116-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1 Sta. 112-Tank 1 Sta. 112-Tank 3 Sta. 115-Tank 1 Sta. 115-Tank 1 Sta. 115-Tank 1	WHAT SOURCE Purchases " " " " " " " " " " " " " " " " " "	Steel " Concrete Steel " Concrete Steel Redwood " " Steel "	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 100 D 100 D 50 D 200 D 500 D 500 D 200 D 500 D 200 D 500 D 200 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way Beverly end of Sunset Dr. do. do. Melendy Dr. Crestview Dr. at Leslie Dr. do.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 2 Sta. 116-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1 Sta. 112-Tank 1 Sta. 112-Tank 3 Sta. 115-Tank 1 Sta. 118-Tank 1 Sta. 118-Tank 1	WHAT SOURCE Purchases " " " " " " " " " " " " " " " " " "	Steel " Concrete Steel " Concrete Steel Redwood " " " Steel " " " "	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 100 D 100 D 100 D 50 D 200 D 500 D 500 D 200 D 500 D 200 D 200 D 200 D 200 D 200 D 200 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way Beverly end of Sunset Dr. do. do. Melendy Dr. Crestview Dr. at Leslie Dr. do. Melendy Dr. east of Essex Ct.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 1 Sta. 110-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1 Sta. 112-Tank 1 Sta. 112-Tank 3 Sta. 112-Tank 3 Sta. 115-Tank 1 Sta. 118-Tank 1 Sta. 118-Tank 2 Sta. 119-Tank 1	WHAT SOURCE Purchases	Steel " Concrete Steel " Concrete Steel Redwood " " " Steel " " " " Steel " "	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 100 D 100 D 100 D 50 D 200 D 500 D 700 D 250 D 200 D 700 D 250 D 200 D 700 D 250 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way Beverly end of Sunset Dr. do. do. Melendy Dr. Crestview Dr. at Leslie Dr. do. Melendy Dr. east of Essex Ct. Crestview Dr. & Los Vientos Way	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 1 Sta. 110-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1 Sta. 112-Tank 1 Sta. 112-Tank 3 Sta. 112-Tank 3 Sta. 115-Tank 1 Sta. 118-Tank 1 Sta. 118-Tank 1 Sta. 119-Tank 1 Sta. 119-Tank 1 Sta. 120-Tank 1	WHAT SOURCE  Purchases	Steel " Concrete Steel " Concrete Steel Redwood " " " Steel " " " " Steel " " "	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 100 D 500 D 500 D 200 D 500 D 500 D 200 D 500 D
Chestnut St., Manzanita Ave. Chestnut St., Manzanita Ave. White Oaks - Hilltop Dr. Highland - Northan do. Club Dr. near Oakley do. Shelford and Lyndhurst do. Wingate and Winding Way Beverly end of Sunset Dr. do. do. Melendy Dr. Crestview Dr. at Leslie Dr. do. Melendy Dr. east of Essex Ct.	Sta. 123-Tank 3 Sta. 123-Tank 4 Sta. 103-Tank 1 Sta. 106-Tank 2 Sta. 106-Tank 3 Sta. 109-Tank 1 Sta. 109-Tank 1 Sta. 110-Tank 2 Sta. 116-Tank 3 Sta. 125-Tank 1 Sta. 112-Tank 1 Sta. 112-Tank 3 Sta. 112-Tank 3 Sta. 115-Tank 1 Sta. 118-Tank 1 Sta. 118-Tank 2 Sta. 119-Tank 1	WHAT SOURCE Purchases	Steel " Concrete Steel " Concrete Steel Redwood " " " Steel " " " " Steel " "	(1000 gal) 250 D 425 D 165 D 250 D 500 D 500 D 250 D 100 D 100 D 100 D 50 D 200 D 500 D 700 D 250 D 200 D 700 D 250 D 200 D 700 D 250 D

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**Total District** 

5,718

### OROVILLE DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

eather River Eart owers Canal)	h 2,647 C 2,112 C
owers Canal)	
,	2,112 C
N 11	2,112 C
z Treatment Plant Stee	el 2,000 D
atment Plant Stee	el 450 D
Total I	District 7,209

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C - Collection D - Distribution

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#### PALOS VERDES DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Trotters Terrace	Sta. 039-Res. 1	Purchases	Concrete	100 D
Off Via Campesina near Graylog	Sta. 040-Res. 2	н	н	100 D
P.V.E. Golf Course	Sta. 041-Res. 5	н	*1	1,500 D
Near Via Rincon	Sta. 042-Res. 6	U	**	50 D
Via Zurita	Sta. 043-Res. 7	"	**	100 D
East Vale and Sunnyridge north	Sta. 044-Res. 8	. "	"	100 D
Narcisa and Peppertree Dr.	Sta. 045-Res. 11	н	4	100 D
Eastfield easterly of Hackmore	Sta. 046-Res. 12	"	II .	100 D
Crest Rd Eastfield	Sta. 038-Res. 13	**	11	200 D
Sunnyridge - Eastvale south	Sta. 048-Res. 17	17	11	100 D
P.V.D.E Crownview	Sta. 023-Res. 19, Tank 1	n	н	3,000 D
	Sta. 023-Res. 19, Tank 2	11	Steel	3,000 D
Crest east - Eastfield	Sta. 049-Res. 20, Tank 1	R	Concrete	5,000 D
	Sta. 049-Res. 20, Tank 2	"	Steel	7,500 D
Tallyhand Rd.	Sta. 050-Res. 21	ч	Concrete	100 D
Crest - Portuguese	Sta. 051-Res. 22	17	17	100 D
Crest - Highridge	Sta. 037-Res. 25	11	41	9,500 D
Crenshaw south - Seacrest	Sta. 052-Res. 26	u.	Steel	50 D
	18	=	Total District	30,700

D - Distribution

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### REDWOOD VALLEY DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYP <u>E</u>	CAPACITY (1000 gal)
Coast Springs				
Coast Springs	Sta. 007-Tank 2	Raw Water	Concrete	25
	Sta. 007-Tank 2 Sta. 007-Tank 3	it it	"	. 7.5
	Sta. 007-Tank 4	System	Steel	125
	Sta. 008-Tank 2	System	Bolted Steel	210
	4	-,		367.5
Lucern				
Treatment Plant	Sta. 001-Tank 1	Treatment Plant	Steel	12
Clarifier	Sta. 001-Tank 2	Raw water	Steel	58
Arden	Sta. 002-Tank 1	System	Steel	200
	Sta. 002-Tank 2	Syatem	Steel	300
	Sta. 003-Tank 1	System	Steel	300
	Sta. 004-Tank 1	System	Steel	100
	Sta. 005-Tank 1	System	Steel	12
	7			982
Armstrong Valley				
Rancho del Paradiso	Sta.102-Tank 1	System	Concrete	10.5
	Sta. 102-Tank 2	System	Concrete	10.5
	Sta.103-Tank 1	System	Concrete	10.5
	Sta.103-Tank 2	System	Concrete	10.5
	Sta.104-Tank 2	System	Concrete	10.2
	5			52.2
Noel Heights	Sta.202-Tank 1	System	Redwood	25
	Sta.202-Tank 2	- 11	Concrete	10.2
	2	•		35.2
Armstrong Valley				
	Sta. 002-Tank 2	Wells	Concrete	22
	Sta. 002-Tank 3	Wells	Concrete	22
	Sta. 002-Tank 1	Wells	Steel	110
	3			154
Howkins				
<u>Hawkins</u>	Sta. 001-Tank 1	Wells	Concrete	12
	1	-	Controloc	. 2
	•			
Tot:	al 22	=		1,603

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### SALINAS DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

		FILLED FROM	<b>73 D</b> F	CAPACITY	
LOCATION Salinas Division	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Natividad Rd. s/o Saratoga	Sta. 016-Tank 1	Wells	Concrete	3,000 D	
River Rd Las Palmas Ranch	Sta. 053-Tank 1	n	Steel	500 D	
Las Palmas Ranch	Sta. 048-Tank 1	*1	Steel	500 D	
Dayton Rd. & Harkins	Sta. 047-Tank 1	a	Steel	1,500 D	
River Rd Indian Springs	Sta. 052-Tank 3	,,	Steel	100 D	
River Ru maian oprings	Sta. 052-Tank 2	**	Steel	100 D	
River Rd Las Palmas Ranch	Sta. 054-Tank 1	н	Steel	500	
River Ru Las I annas Ranon	Sta. 108 Tank 1	87	Steel	1000	
	8	Total Salinas Division		7,200	
	0			.,	
Oak Hills Division					
N/E of Century Oak Rd. & Charter Oak Blvd.	Sta. 201-Tank 2	Wells	Steel	380 D	
Moro Cojo	Sta. 204-Tank 1		Steel	D	
	2	Total Oak Hills Division		880	
<u>Las Lomas Division</u> E/O Las Lomas Dr. & Overpass Rd. N/O Boling Rd. & E/O Las Lomas Dr.		Wells Wells Total Las Lomas Division	Steel Redwood	150 D 50 D <b>200</b>	
<u>Country Meadows</u>	Sta. 057-Tank 1			20	
	Sta. 057-Tank 2			20	
	Sta. 057-Tank 3			20	
	Sta. 058-Tank 1		Steel	20	
	Sta. 058-Tank 2		Steel	20	
	5	Country Meadows Division		100	
Buena Vista System					
	Sta. 72-Tank I	Wells	Concrete	60	Inactive
	Sta. 73-Tank 1	Wells	Steel	20	
	Sta. 73-Tank 2	Wells	Steel	20	
	Sta. 73- Tank 3	Wells	Steel	20	
	4	Total Buena Vista System		120	
Leased Tank					
Toro Park	Sta. 055-Tank 1	Wells	Steel	150	
	1		Tota	1 150	
٩					
	<del></del>	<b>=</b> 50r			
, _, _, _	22	<b>Q</b> 01		8,650	

D - Distribution

#### SELMA DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
	Sta. 020 Tank 1 Sta. 021 Tank 1	Wells Wells	Steel Steel	1,000 1,000
Total	2		Total District	2,000

### SOUTH SAN FRANCISCO DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
South San Francisco Area				
Chestnut Ave. & Commercial	Sta. 001-Tank 1	Wells & Purchases	Steel	500 C
do.	Sta. 001-Tank 2	Raw Water	н	75
Chestnut St.	Sta. 005-Res. 2	Wells & Purchases	Concrete	1,500 D
Off Swift Ave.	Sta. 008-Res. 1	0	41	1,500 D
Off Spruce Ave.	Sta. 004-Res. 4, Tank 3		Steel	250 D
do.	Sta. 004-Res. 4, Tank 4	11	u	250 D
Above Reservoir 4	Sta. 009-Tank 3	11	Redwood	50 D
Junipero Serra near Alta Vista	Sta. 013-Res.10, Tank 1	Purchases	Steel	500 D
Off Hillside Blvd. near Evergreen	Sta. 011-Res. 7, Tank 1	Purchases	Steel	250 D
do.	Sta. 011-Res. 7, Tank 2	н	11	500 D
Off Stonegate Dr.	Sta. 012-Res. 9, Tank 1	Wells & Purchases		500 D
Hickey Blvd. w/o Longford	Sta. 014-Res. 11, Tank 1	Purchases	*	1,000 D
End of Green Park Terrace	Sta. 015-Res. 12, Tank 1	Wells & Purchases	11	1,000 D
			Subtotal	7,875

### Broadmoor Area

Stoneyford Dr. near Thornhill	Sta. 101-Tank 1	Purchases	Steel	250 D
	14		Total District	8,125
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C - Collection D - Distribution

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### STOCKTON DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Between Lafayette & Sonora	Sta. 001-Res. 1	Wells	Concrete	1,830 C
Buena Vista & Flora	Sta. 081-Tank 2	"	Elevated Steel	500 D
Myrtle & "F"	Sta. 084-Tank 3	11	11	500 D
Center & Clay	Sta. 003-Tank 4	'n	11	500 D
Commerce & North Fulton	Sta. 018-Tank 5	"	ц	500 D
Fresno & Hazelton	Sta. 083-Tank 6	**	17	300 D
Linday & Edison	Sta. 082-Tank 7	11	11	500 D
Near Alpine & Plymouth	Sta. 032-Tank 8-B	11	Steel	250 D
do.	Sta. 032-Tank 8-C	н.	м	500 D
Plymouth Rd. near River Dr.	Sta. 065-Tank 10-A	н	м	500 D
do.	Sta. 065-Tank 10-B	et	er .	1,000 D
Off Fresno Ave.	Sta. 080-Tank 11		11	1,000 D
	Sta. 069-Tank 1	11	<b>71</b>	2,000 D
	Sta. 018	Raw Water	11	27
	Sta. 076 Tank 1	n	11	27
	15	=	- Total District	9,934

C - Collection D - Distribution

### VISALIA DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D-2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Giddings near High School	Sta. 059-Tank 3	Wells	Elevated Steel	300 D
Roosevelt Ave.	Sta. 012-Tank 2	Wells	Elevated Steel	300 D
	Sta.095-Tank 1	Wells	Steel	1000
	Sta. 096-Tank 1	Wells	Steel	1,000
	4		Total District	2,600

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D - Distribution

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### WESTLAKE DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

		FILLED FROM	<b>711</b> 7 D F	CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Brookview Ave. & Castlehill Ct.	Sta. 001-Res. 1	Purchases	Concrete	5,000 D
Johnson Reservoir Heritage Pl. & Sunnyhill St.	Sta. 007-Res. 1	Purchases	Concrete	4,000 D
Harper Reservoir Sunnyhill St. e/o Heritage Pl.	Sta. 004-Res. 1	Purchases	Concrete	4,000 D
Harris Reservoir Kanan Rd. w/o Windy Mountain Ave.	Sta. 006-Res. 1	Purchases	Concrete	1,300 D
Galanis Reservoir Kanan Rd. near Golf Course Dr.	Sta. 008-Res. 1	Purchases	Steel	750 D
Kanan Reservoir Duesenberg Dr. & Hillcrest Dr.	Sta. 009-Res. 1	Purchases	Steel	6,000
Notter Reservoir	6		- Total District	21,050

D - Distribution

### WILLOWS DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2011

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Willow St. near Fifth	Sta. 002-Tank 1	Wells	Elevated Steel	100 D
	1	l	Total District	100
T ( ) C. Store - Facilities	1	= Total Co. Starage Can	- aitr	
Total Co. Storage Facilities	1	Total Co. Storage Cap	acity	100
These totals include leased to	anks in King City and Sal	inas		

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D - Distribution

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### SUPPLY AND DISTRIBUTION MAINS

December 31, 2011

	FEET	MILES
		*******
ANTELOPE VALLEY	144,504	27
BAKERSFIELD	4,847,198	918
BEAR GULCH	1,584,027	300
CHICO (1)	1,964,200	372
DIXON	176,457	33
DOMINGUEZ WATER CO.	2,058,693	390
EAST LOS ANGELES	1,438,798	272
HERMOSA REDONDO	1,120,633	212
KERN RIVER VALLEY	452,100	86
KING CITY	160,302	30
LIVERMORE	1,097,606	208
LOS ALTOS SUBURBAN	1,565,886	297
MARYSVILLE	287,125	54
MID-PENINSULA	1,882,655	357
OROVILLE	281,316	53
PALOS VERDES	1,816,728	344
REDWOOD VALLEY	170,176	32
SALINAS	. 1,676,124	317
SELMA	455,550	86
SOUTH SAN FRANCISCO	813,498	154
STOCKTON	2,672,768	506
VISALIA	2,840,942	538
WESTLAKE	556,218	105
WILLOWS	190,840	36
TOTAL	30,254,344	5,730
(1) Includes Hamilton City -	41,365	7.8

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### D-3 SUPPLY AND DISTRIBUTION MAINS

December 31, 2011

	Asbestos	Cast Iron	Concrete	Copper	Steel	Steel Cement	Steel	Duetile	Plastic	
Pipe Size	Cement		Cylinder	Tubing	Standard	Lined	Other	Iron	Pipe	Total
3/4"	78,433			4,586	9,784		555		345	93,703
1"	16			15,212	20,738		11,804		849	48,619
1-1/4"					362					362
1-1/2"		3,028	1,350	608	23,288		18,009		4,264	50,547
2*	1,346	175,622		5,637	161,116		114,192		44,809	502,722
2-3/8"							115			115
2-1/2"	14,485				7,204		9,430			31,119
3"	6,028	32,909			25,847		31,329		10,551	106,664
3-1/2"	4,310				299		318		190	5,117
4"	1,166,695	1,219,308	108		28,966	17,105	201,864	11,585	171,508	2,817,139
4-1/2**					239		4,095			4,334
5"					2,163		7,726			9,889
5-1/2"					690					690
6"	7,393,048	1,882,723	54		46,223	45,929	253,223	442,704	1,327,115	11,391,019
<b>7</b> **					340		4,716			5,056
8	5,434,314	800,338			35,083	55,610	131,916	592,809	2,533,290	9,583,360
<b>9</b> "					272		899			1,171
10"	371,120	133,538	754		5,804	8,227	42,741	12,448	28,934	603,566
10-3/4"					2,105					2,105
12**	1,970,641	217,363	2,268		37,713	76,585	31,778	1,142,263	187,597	3,666,208
12-3/4"			1,947		639					2,586
14"	101,263	7,112	751		684	9,620	7,609	651	14,939	1 42,629
15"			2,324				15,735	27,223		45,282
16"	158,648	20,470	24,684		6,313	68,286	30,609	45,098	21,003	375,111
17"			491							491
16"	62,418	15,066	51,526		2,806	50,910	2,046	32,066		216,838
19"						14,019				14,019
20''	23,439	1,299	41,124		246	24,449	15,156	5,293		111,006
21"			18,949							18,949
22"						2,392				2,392
24"	2,020	1,263	135,788			19,020	25,623	45,515		229,229
26"										-
27"		·	47,709				20	244		47,973
30"			12,013					6,976		18,989
33"			24,731							24,731
36"			36,797					2,530		39,327
37"			5,795							5,795
42"			30,162				5,330			35,492
Total	16,788,224	4,510,039	439,325	26,043	418,924	392,152	966,838	2,367,405	4,345,394	30,254,344

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Flat Rate- Dec. 31 Metered- Dec. 31 Prior Current Prior Current Year Year Year Year 38,304 410,479 49,360 397,936 Commercial (including domestic) 752 751 -Industriai -5,446 5,457 Public Authorities ---٠ Irrigation -92 437 441 6 Other (specify) 49,366 38,396 404,571 417,128 Sub-Total 8,223 8,313 Private Fire Connections --42,467 42,780 -Public Fire Connections -417,128 100,056 89,489 404,571 Totals

SCHEDULE D-4 Number of Active Service Connections

### **SCHEDULE D-5**

Number of Meters and Services on Rine Systems at End of Year

	on Pipe Systems at En	d of fear
Size	Meters	Services
5/8 -in.	335,683	-
3/4 - in.	666	235,906
1 - in.	86,264	159,157
1 1/4 - in.	•	1,268
1 1/2 - in.	12,101	1,569
2 - in.	16,773	26,062
2 1/2 - in.	109	3
3 - in.	2,182	327
4 - In.	788	4,500
5-in.	14	2
6 - in.	293	3,617
8 - in.	67	2,868
10 - in.	-	541
12 - in.	-	84
16 - In.	-	5
18 - in.	-	1
other	151	15,042
misc	-	270
Totals	455,091	451,222

### SCHEDULE D-6 Meter Testing Data

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A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
1. New, after being received	
2. Used, before repair	111
3. Used, after repair	775
4. Found fast, requiring biliing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten Years or Less	250,037
2. More than 10, but less than 15 years	66,197
3. More than 15 years	189,217

			SC	SCHEDULE U-/	<u> </u>				
Water	Water Delivered to Me	o Metered C	ustomers by	/ Months and	etered Customers by Months and Years in 100,000 CuFt (Units Chosen)	00,000 CuFt	(Units Chos	en)	
Classification			Durin	During Current Year	ear				
Of Service	Jan	Feb	Mar	Apr	May	ղոր	Sub-total		-
Commercial	5,613	5,679	5,684	6,466	8,658	10,091	42,191		
Industrial	547	547	. 551	582	657	693	3,577	Ţ	
Public Authority	261	289	333	386	648	1,094	3,011		
Irriaation	   	F	-	2	e	4	11		
Other water utilities	2	-	-	2	3	3	12		
Reclaimed	162	6	145	150	170	237	873		
Other	3	5	5	10	17	6	46		
Total	6,588	6,528	6,720	7,598	10,156	12,131	49,721		
Classification			Durir	During Current Yea	ear				Total
Of Service	- InL	BUG	Sep	Oct	Nov	Dec	Sub-total	Total	Prior Yr
Commercial	12.182	11,503	13,055	10,356	8,192	6,906	62,194	104,385	102,564
Industrial	662	684	842	769	595	618	4,170	7,747	7,898
Public Authority	1,115	1,335	1,280	1,072	674	432	5,908	8,319	8,803
Irrigation	80	9	7	7	2	-	31	42	45
Other water utilities	9	æ	10	10	2	1	37	49	56
Reclaimed	249	241	281	263	212	215	1,461	2,334	2,047
Other	12	31	20	20	14	12	109	155	180
Total	14.234	13.808	15,495	12,497	9,691	8,185	73,910	123,631	121,593
Quantity units to be in hundreds of cubic feet. th	Is of cubic fe	et. thousands	nousands of gallons, acre-feet.	cre-feet.	Total Acres Imigated:	tmigated:	Total Popula	Total Population Served:	1,711,072

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SCHEDULE D-8 Status With State Board of Public Health See next page SCHEDULE D-9 Statement of Material Financial Interest Not Applicable



### SCHEDULE D-8

CALIFORNIA WATER SERVICE COMPANY

State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of **March 26, 2012,** are provided for each district as follows:

DISTRICT	PERMIT DATE	AMENDMENT DATE
Bakersfield	5/25/73	10/20/08
Bakersfield North Garden	10/10/02	3/9/09
Bear Gulch	9/15/72	1/12/10
City of Commerce	10/6/87	11/17/09
Chico	2/18/66	9/10/08
Dixon	2/16/62	3/24/11
Dominguez	6/2/02	11/30/09
East Los Angeles	8/23/54	11/1/09
Hamilton City	8/23/77	
Hermosa Redondo	6/18/65	5/6/10
Hawthorne	7/31/01	4/24/02
King City	9/17/91	4/8/09
Las Lomas	7/6/89	3/5/92
Livermore	11/1/68	9/25/09
Los Altos Suburban	6/14/98	1/12/10
Marysville	6/2/67	6/9/05
Mullen	9/2/09	10/4/05
Oak Hills	7/6/89	8/6/93
Olcese	11/12/02	
Oroville	4/16/54	7/31/00
Palos Verdes	10/19/76	6/9/09
Rural North Vacaville	6/16/00	6/27/05
Salinas	4/7/72	4/26/10
Salinas Hills	12/18/87	3/28/07
San Carlos	6/18/76	1/13/04
San Mateo	11/6/70	
Selma	5/14/82	3/1/11
South San Francisco	6/18/76	7/25/11
Stockton	2/20/80	6/2003
Visalia	6/18/76	1/19/11
Willows	10/29/65	12/7/90
Westlake	7/13/84	7/13/11



### <u>SCHEDULE D-8</u>

CALIFORNIA WATER SERVICE COMPANY

State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of **March 26, 2012,** are provided for each district as follows:

DISTRICT	PERMIT DATE	AMENDMENT DATE
RDV		
Coast Springs	4/18/01	6/30/10
ucerne	3/1/99	6/19/09
lawkins	4/10/03	4/10/03
Noel Heights	6/8/01	1/13/10
Rancho Del Paradiso	6/4/01	12/3/02
KRV		
Arden	1/1/00	
Countrywood	4/3/02	8/2000 (applied)
Upper Bodfish	11/1/02	4/13/07 (Applied)
Lower Bodfish	4/1/00	8/12/07 (Applied)
Juniper Hills	5/1/02	5/24/02
Kernville	4/1/02	9/28/11
akeland	9/1/02	9/17/02
Ponderosa Pines	3/1/02	3/21/02
Southlake	8/1/02	2/14/06
Mountain Shadows	2/11/04	
Split Mountain	2/3/04	
Squirrel Mountain	8/3/90	10/11/10
AV		
Lancaster	12/1/02	12/22/06
Leona Valley	5/25/07	8/1/11
Lake Hughes	07/2002 (applied)	5/5/11
	1/23/04	10/1/07
Fremont Valley Grand Oaks	1/3/93	5/25/11

Balance         Expontes         Expontes         Expontes         Expontes         Balance         Of Var Balance         De Var Balan		Authorized by	Beginning	Offset	Offset	Interest Surcharge	Surcredit	End		
Wuller         Aut 1967         Aut 1967         Filt 100         <	Inistrict	Decolution of	of Year Beletes	Revenues	Expenses			of Ye	ar	
D         A 1364         (5392)         (5392)         (5302)		AI 1065	Dalarice					Bala	nce	
H 4 20244 \$ (5,582) H 4 20244 \$ (5,582) H 2 20244 \$ (5,592) H 2 20244 \$ (10,238) H 2 2024 H 2 202	BAKERSFIELD	AL 1964						in i	,	Refer tab "E-1A"
H         AL 2024A         5 23,273         (518,373)         (518,373)         (518,373)         (51,30)	BAYSHORE	AL 2024-A \$	(25,982)				÷	17 180 +		Kerer tab "E-1A"
CUTV         AL 2024A         (a) 26(b)         (a)	BEAR GULCH	_	242,473			(\$180.37)		★ 001/1	(0,002) 62 101	
INISS         AL 2024-AL         5         640         (#11)         #155         7.72           Z         AL 2024-AL         \$         (70)         (#11)         (#11)         (#11)         (#11)         (#10)         (#12)           Z         AL 2024-AL         \$         (70)         (#10)	CHICO-HAM CITY		(60,262)				÷	41 500 ¢	101/20	
Z         AL 2024A         \$         (56,452)         (5310,534)         \$         (5310,534)         \$         (7,860)           MCENCIO         AL 1965         \$         470,879         (511,05)         \$ </td <td>COAST SPRINGS</td> <td></td> <td>840</td> <td></td> <td></td> <td>(\$119)</td> <td>•</td> <td></td> <td>144</td> <td></td>	COAST SPRINGS		840			(\$119)	•		144	
RZL         AL 2024.4         5         70,879         (4310,534)         (4310,534)         5         100,334           EEDONDO         AL 1965         AL 1965         (436,109)         5         12,073         5         12,073           EEDONDO         AL 1965         AL 1965         (41,965         (41,965         (41,965         8,200         5         12,073         12,073         12,073         12,073         12,073         12,073         12,073         12,073         12,073         12,073         12,073         12,073         12,073         12,073         12,	DIXON		(26,462)				¥	18 587 🗲	(7 880)	
MoELEs         AL 1965         AL 1965         AL 1965         (436,109)         5         12,073           KVALLEY         AL 1965         33,182         (41,56)         5         32,073         5         2073           SUB         AL 2024A         5         33,182         (41,707)         5         32,073           E         AL 2024A         5         33,182         (41,707)         5         20,029         6(5,713)           ES         AL 2024A         5         (33,743)         (317,093)         (317,093)         5         23,040           DES         AL 2024A         5         (32,73)         (3284,116)         5         20,023         6(5,713)           DES         AL 2024A         5         (377,093)         (377,093)         (377,593)         56,31,14         5         20,203           DMIELD         AL 2024A         5         (377,033)         (377,593)         5         23,600         (377,593)         5         26,114         5         (323,600)         5         20,203         5         20,203         5         20,203         5         26,734         5         26,734         5         20,203         5         20,203         5         20	DOMINGUEZ		470,879			(\$310.534)	,		160 345	
CMLIC       AL 1965       CEDONDO       AL 1965       Call       Call<	EAST LOS ANGELES	AL 1965					_	÷ •	-	Pafar tah "E-1 A"
VMLEY         AL 1965         (12,01)	HERMOSA REDONDO	AL 1965							ı	Refer tah "E-14"
M. L1965         M. L1965         38.182         (41.07)         (42.6,109)         5         12.073           E.         M. L1965         3.8.182         (41.707)         5         20.029         5         (5.712)           E.         M. 2024A         5         (5.013)         5         20.029         5         (5.712)           E.         M. 2024A         5         (5.6712)         (51.707)         5         20.029         5         (5.712)           E.S.         M. 2024A         5         (5.6712)         (51.7107)         5         2.21.404         5         (20.22)           MIFED         AL 2024A         5         (10.238)         (53.84,10)         5         2.1.404         5         (23.22)           MIFED         AL 2024A         5         (10.238)         (53.236,619)         5         2.2.340         (53.22)           M. 2024A         5         (23.236,619)         5         2.2.406         (53.236,619)         5         2.2.406         (53.22)           M. 1965         A. 1965         5         (53.236,619)         5         (23.86,619)         5         (23.86,010)         5         (23.86,010)           M. 1965         A. 1965	KERN RIVER VALLEY	AL 1965						• •	•	Refer tah "F-14"
Bill         AL3024A         38,182         (\$76,109)         \$\$12,073         \$\$12,024         \$\$12,024         \$\$12,024         \$\$12,024         \$\$12,024         \$\$12,026         \$		AL 1965						<b>⊢ 4</b> 9		Refer tab "F-14"
Sub         A1 2024         5         937         (\$1,70)         \$20,23         \$6,713           Ex         A1 2024         \$(8,741)         \$(8,741)         \$20,023         \$6,714         \$20,023         \$6,713         \$20,023         \$6,713         \$20,023         \$6,713         \$20,023         \$6,714         \$20,023         \$6,714         \$22,006         \$20,023         \$6,714         \$22,006         \$20,023         \$6,714         \$22,006         \$20,023         \$6,714         \$22,206         \$6,714         \$22,206         \$6,714         \$20,023         \$6,714         \$22,206         \$6,714         \$22,206         \$27,206         \$6,713         \$22,706         \$6,713         \$22,706         \$6,713         \$22,706         \$6,714         \$22,706         \$6,714         \$27,206         \$6,714         \$27,206         \$6,714         \$27,206         \$6,714         \$27,206         \$6,714         \$6,713         \$27,206         \$6,714         \$27,206         \$6,713         \$27,206         \$6,713         \$27,206         \$6,713         \$27,206         \$6,713         \$27,206         \$6,713         \$27,206         \$27,206         \$27,206         \$27,206         \$27,206         \$27,206         \$27,206         \$27,206         \$27,206         \$27,206         \$2	LIVERMORE	AL 2024-A 💲	38,182			(\$26,109)	_		12.073	
E         AL 2024A         \$         9937         (51,70)         \$         9.230         (51,70)         \$         9.230         (51,71)         \$         9.230         (50,712)         \$         9.230         (50,712)         \$         9.230         (50,712)         \$         2.20,029         \$         (50,712)         \$         2.23,406         (50,712)         \$         2.23,406         \$         (50,712)         \$         2.23,406         (50,712)         \$         2.23,406         \$         (51,72)         \$         2.23,406         \$         (51,72)         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,406         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206         \$         2.23,206	LOS ALTOS SUB	AL 1965						• •		Refer tah "E-14"
E         AL 2024A         \$ (26,741)         \$ (27,296)         \$ (357,96)         \$ (37,99)         \$ (27,296)	LUCERNE	AL 2024-A \$	9,937			(\$1.707)		• •	056 8	
RE:         AI 2024A         \$ (30,487)         \$ 21,404         \$ (9,037)           MIFEID         AI 2024A         \$ (50,487)         \$ 53,240         \$ (327,095)         \$ 51,404         \$ (9,037)           MIFEID         AI 2024A         \$ (54,211         \$ (377,095)         \$ (377,095)         \$ (377,095)         \$ (377,095)         \$ (377,095)         \$ (377,095)         \$ (377,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (372,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (373,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,095)         \$ (323,045) <th< td=""><td>MARYSVILLE</td><td>AL 2024-A \$</td><td>(26,741)</td><td></td><td></td><td></td><td>÷</td><td>÷ 00000</td><td>(C17.3)</td><td></td></th<>	MARYSVILLE	AL 2024-A \$	(26,741)				÷	÷ 00000	(C17.3)	
DES         AL 2024A         \$         616.822         (\$339,416)         \$         232,406           AL 2024A         \$         (\$377,090)         (\$475,151)         \$         264,114         \$         (\$1298)           AL 2024A         \$         (\$5,421         \$         (\$5,421)         \$         \$         265,731         \$         202,700         \$         \$         202,700         \$         \$         202,700         \$         \$         202,700         \$         \$         202,701         \$         \$         202,701         \$         \$         202,700         \$         202,701         \$         20	OROVILLE	AL 2024-A \$	(30,487)				÷	21404 ¢		
MIFIED         AL 2024A         5         303         (\$97)         5         264,114         5         (112,98)           AL 2024A         \$         (372,504)         \$         (375,504)         \$         20220           AL 2024A         \$         (10,238)         (10,238)         (10,238)         (10,238)         \$         20220           AL 2024A         \$         (10,238)         (10,238)         (10,238)         \$         202700         \$         202700 <td>PALOS VERDES</td> <td>AL 2024-A \$</td> <td>616,822</td> <td></td> <td></td> <td>(\$384.416)</td> <td>•</td> <td></td> <td>100/22</td> <td></td>	PALOS VERDES	AL 2024-A \$	616,822			(\$384.416)	•		100/22	
AL 2024 \$ (377,099)       AL 2024 \$ (377,099)       \$ 264,114 \$ (112,985)         AL 2024 \$ 10,238       (5,421       (5,421       (5,421)         AL 2024 \$ 10,238       (10,238)       (5,924)       (5,924)       (7,55,64)       \$ (235,024)         AL 2024 \$ 10,238       (11,555)       (11,555)       (11,555)       \$ (12,506)       \$ (12,965)       \$ (12,965)         AL 2024 \$ (26,924)       Schedule E • 1A       (75,238,613)       \$ (12,506)       \$ (12,506)       \$ (13,505)       \$ (12,236,613)       \$ (12,505)       \$ (12,506)       \$ (13,505)       \$ (12,236,613)       \$ (13,505)       \$ (12,505)       \$ (13,505)       \$ (12,202)       \$ (12,202)       \$ (12,202)       \$ (12,2431)       \$ (12,601,626)       \$ (13,507)       \$ (146,347)<	REDWOOK UNIFIED	AL 2024-A \$	503			(26\$)		<b>} ⊎</b>	406	
AL 2024A       \$ 65,421       (445,151)       \$ 20,270         AL 2024A       \$ 110,238       (573,504)       \$ 20,270         AL 2024A       \$ 110,238       (573,504)       \$ 20,360         AL 1965       \$ 20,924       \$ (238,618)       \$ (238,618)         AL 2024A       \$ (35,924)       \$ (373,504)       \$ (238,618)       \$ (238,619)         AL 2024A       \$ (35,924)       \$ (373,504)       \$ (373,504)       \$ (3,73,504)       \$ (3,73,504)         AL 2024A       \$ (35,924)       \$ (37,204)       \$ (373,504)       \$ (3,73,504)       \$ (3,73,504)       \$ (3,73,504)         AL 1965       \$ 981,347       \$ (31,260,626)       \$ (41,506,626)       \$ (41,506,526)       \$ (23,24)         ALEY       Authortzed by       Balancing and Memorandum Accounts       \$ (14,547)       \$ (145,347)         Authortzed by       Balancing and Memorandum Accounts       \$ (145,347)       \$ (146,347)         Authortzed by       Balancing and Memorandum Accounts       \$ (146,347)       \$ (146,347)         Authortzed by       Balancing and Memorandum Accounts       \$ (146,347)       \$ (146,347)         Authortzed by       \$ (146,347)       \$ (122,431)       \$ (146,347)       \$ (146,347)         Aut 1965       \$ (146,347) <t< td=""><td>SALINAS</td><td></td><td>(377,099)</td><td></td><td></td><td></td><td>÷,</td><td>64.114 ¢</td><td>(11) 9851</td><td></td></t<>	SALINAS		(377,099)				÷,	64.114 ¢	(11) 9851	
AL 2024A       \$ 110,238       (\$73,504)       \$ 56,73         AL 1902+A       \$ 0       \$ (\$73,504)       \$ 18,607       \$ (336,09)         AL 1902+A       \$ (28,924)       \$ (\$73,504)       \$ (\$73,504)       \$ (\$73,504)       \$ (\$73,504)         AL 1902+A       \$ (26,924)       \$ (5,924)       \$ (1,260,6256)       \$ (1,250,6256)       \$ (3,317)         AL 2024-A       \$ (28,607       \$ (1,260,6256)       \$ (1,250,6256)       \$ (12,317)         Authorized by       Beginning       Offset       Interest Surcharge       \$ (1,260,6256)       \$ (3,317)         Authorized by       Beginning       Offset       Interest Surcharge       Surcredit       End         Authorized by       Beginning       Offset       Interest Surcharge       Surcredit       of Vear         Authorized by       Beginning       Offset       Interest Surcharge       Surcredit       End         Authorized by       Beginning       Offset       Interest Surcharge       Surcredit       of Vear         Authorized by       \$ (12,431)       Surcredit       Balance       \$ (145,347)       Surcredit       of Vear         NGELES       AL 1965       \$ 99,169       \$ (3,317)       Surcredit       Surcredit       Surcredit	SELMA		65,421			(\$45.151)			20,270	
AL 2024A         \$         9         (‡238,618)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (238,609)         \$         \$         (232,609)         \$         \$         (233,609)         \$         \$         (233,609)         \$         \$         (233,609)         \$         \$         (233,609)         \$         \$         (233,609)         \$         \$         (233,609)         \$         \$         (233,609)         \$         2         (233,609)         \$         2         (233,609)         \$         2         2         2         2         2         2         2         2         2 <td>STOCKTON</td> <td></td> <td>110,238</td> <td></td> <td></td> <td>(\$73.504)</td> <td></td> <td>- 41</td> <td>36,734</td> <td></td>	STOCKTON		110,238			(\$73.504)		- 41	36,734	
AL 1965       AL 2024-A       \$ (3,5,924)       \$ (1,260,626)       \$ 18,607       \$ (3,317)         AL 2024-A       \$ (25,924)       \$ (1,260,626)       \$ (1,260,626)       \$ 13,607       \$ (3,317)         Schedule E - 1A       Balancing and Memorandum Accounts       \$ (1,260,626)       \$ 401,505       \$ 122,226         Authorized by       Beginning       Offset       Interest Surcharge       Surcredit       End         Authorized by       Beginning       Offset       Interest Surcharge       Surcredit       End       \$ (12,431)         Authorized by       Beginning       Offset       Interest Surcharge       Surcredit       End       \$ (12,431)         Resolution No.       Balance       Balance       Balance       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (12,431)       \$ (12,431)       \$ (12,431)       \$ (12,431)       \$ (12,431)       \$ (12,431)       \$ (12,431)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347)       \$ (146,347) <td>VISALIA</td> <td>AL 2024-A \$</td> <td><b>б</b></td> <td></td> <td></td> <td>(\$238,618)</td> <td></td> <td>• •</td> <td>(738 609)</td> <td></td>	VISALIA	AL 2024-A \$	<b>б</b>			(\$238,618)		• •	(738 609)	
L         AL.2024A         \$ (26,924)         \$ (1,260,626)         \$ 18,607         \$ (8,317)           Schedule E - 1A         Schedule E - 1A         Balancing and Memorandum Accounts         \$ (1,260,626)         \$ 401,505         \$ 122,226           Authorized by         Beginning         Offset         Interest Surcharge         Surcredit         End           Aut 1965         \$ 32,849          \$ 32,849 </td <td>WESTLAKE</td> <td>AL 1965</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>÷</td> <td>-</td> <td>Rofer tah "E_1 A"</td>	WESTLAKE	AL 1965						÷	-	Rofer tah "E_1 A"
L       \$ 981,347       \$ 1,260,626       \$ 401,505       \$ 401,605       \$ 401,605       \$ 401,605	<b>WILLOWS</b>	AL 2024-A \$	(26,924)					18 607 4	10 212	VEISI (9) E-TV
Authorized by       Balancing and Memorandum Accounts         Authorized by       Beginning       Offset       Interest Surcharge       Surcredit       End         Authorized by       Beginning       Offset       Offset       Interest Surcharge       Surcredit       End         Authorized by       Belance       Offset       Offset       Interest Surcharge       Surcredit       End         ALLEY       AL 1965       5       32,848       Accounts       Expenses       Balance       Balance         ALLEY       AL 1965       5       32,848       Accounts       Expenses       Balance       Balance       Balance       Surcredit       Accounts       Surcredit       Accou	CWS TOTAL	*	981,347			1	40	11,505 \$	122,226	
Schedule E - 1A         Balancing and Memorandum Accounts         Authorized by       Beginning       Offset       Interest Surcharge       Surcredit       End         AutLeY       Authorized by       Beginning       Offset       Offset       Interest Surcharge       Surcredit       End         AutLeY       Au 1965       \$       32,849       Offset       Interest Surcharge       Surcredit       End         AutLeY       Au 1965       \$       32,849       Autley       Autley </td <td></td>										
Authorized by     Beginning     Offset     Interest Surcharge     Surcredit     End       Pecision or     Decision or     Balance     Offset     Interest Surcharge     Surcredit     End       ALLEY     AL 1965     \$ 32,849     Offset     Interest Surcharge     Surcredit     End       ALLEY     AL 1965     \$ 32,849     Offset     Interest Surcharge     Surcredit     End       ALLEY     AL 1965     \$ 1964     \$ (122,431)     Surcredit     End     Surcredit     Surcredit     End       ALLEY     AL 1965     \$ (146,347)     Surcredit     A 1965     \$ 43,176     Surcredit     Surcredit </td <td></td> <td></td> <td>Ϋ́ς</td> <td>chedule E - 1A Selencing and Mo</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			Ϋ́ς	chedule E - 1A Selencing and Mo						
Decision of variable         Offset         Interest Surgination to the variable         Onset         Interest Surgination to the variable         Offset         Feature         Creation to the variable         Offset         Creation to the variable         Offset         Feature         Creation to the variable         Offset         Feature         Creation to the variable         Offset         Creation to the variable         Decision to the variable		Authorized hv								
Resolution No.         Balance         On real           ALLEY         AL 1965         \$ 32,849         D           LD         AL 1965         \$ 32,849         Balance           LD         AL 1965         \$ (122,431)         Balance           NGELES         AL 1965         \$ (146,347)         \$           NGELES         AL 1965         \$ (146,347)         \$           VALLEY         AL 1965         \$ 43,176         \$           VALLEY         AL 1965         \$ 43,176         \$           AL 1965         \$ 134,176         \$         \$           AL 1965         \$ 138,191         \$         \$           AL 1965         \$ 109,870         \$         \$		Decision or	of Year	Revenues	Evnansee	interest ourcharge	Surcredit	End		
ALLEY     AL 1965     \$ 32,849     Deliance       LD     AL 1964     \$ (122,431)     \$       LD     AL 1965     \$ (122,431)     \$       NGELES     AL 1965     \$ (146,347)     \$       REDONDO     AL 1965     \$ (146,347)     \$       REDONDO     AL 1965     \$ 99,169     \$       VALLEY     AL 1965     \$ 43,176     \$       NALLEY     AL 1965     \$ 136,176     \$       SUB     AL 1965     \$ 138,191     \$       AL 1965     \$ 138,191     \$       AL 1965     \$ 109,870     \$	DISTRICT	Resolution No.	Balance							
LD AL 1964 \$ (122,431) WGELES AL 1965 \$ (146,347) REDONDO AL 1965 \$ 99,169 VALLEY AL 1965 \$ 43,176 AL 1965 \$ 43,176 AL 1965 \$ 90,487 AL 1965 \$ 138,191 AL 1965 \$ 138,191 AL 1965 \$ 109,870	ANTELOPE VALLEY	AL 1965 \$	32,849					Dalan		
WGELES         AL         1965         \$         (146,347)           REDONDO         AL         1965         \$         99,169           VALLEY         AL         1965         \$         43,176           VALLEY         AL         1965         \$         43,176           VALLEY         AL         1965         \$         43,176           SUB         AL         1965         \$         (25,224)           SUB         AL         1965         \$         138,191           AL         1965         \$         138,191         \$           AL         1965         \$         138,191         \$	BAKERSFIELD	AL 1964 \$	(122,431)					• •	1122 431	
REDONDO       AL 1965       \$       99,169         VALLEY       AL 1965       \$       43,176         AL 1965       \$       43,176       \$         AL 1965       \$       (25,224)       \$         SUB       AL 1965       \$       138,191         AL 1965       \$       138,191       \$         AL 1965       \$       138,191       \$	EAST LOS ANGELES	AL 1965 \$	(146,347)					• •	(104,221)	
VALLEY AL 1965 \$ 43,176 AL 1965 \$ (25,224) SUB AL 1965 \$ 90,487 AL 1965 \$ 138,191 AL 1965 \$ 109,870 \$ 1	HERMOSA REDONDO		99,169					• •	00 160	
AL 1965         \$         (25,224)         \$           SUB         AL 1965         \$         90,487         \$<	KERN RIVER VALLEY		43,176						43 176	
SUB AL 1965 \$ 90,487 \$ 50 AL 1965 \$ 90,487 \$ 5 1 AL 1965 \$ 138,191 \$ 5 1	KING CITY		(25,224)					69	(25.224)	
AL 1965 \$ 138,181 \$ \$	LUS ALTUS SUB MERTI AVE	1965	90,487					5	90,487	
\$ 109,870		1905	138,191					\$	138, 191	
	CIVE INIAL	\$	109,870				,	\$	109,870	

	ndum Accounts
t	nd Memoral
Schedule E -	Balancing a

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Surcharges and surcredits effective from Jan 15, 2010 through Jan 14, 2011. Above are the residue balances not collected/refunded.

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	Schedule E- 2(A)	
Descriptio	on of Low-Income Rate Assistance t	Program(s)

### 1. DESCRIPTION OF THE PROGRAM

See E-2(B)

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### 2. PARTICIPATION RATE FOR YEAR 2011

_	Number of customers	customers for the	Percentage	
District	enrolled	district	enrolled	Dept ID
AV	47	631	8%	129
LNC	55	673	7%	130
FMT	15	70	18%	131
KRV	335	992	35%	134
ARD	296	1,251	22%	135
BDF	260	746	31%	136
KNV	94	596	12%	137
LKL	70	212	37%	138
SQM	57	423	13%	142
LUC	432	1,224	30%	147
ARM	40	376	11%	148
CSP	10	252	3%	149
HKN	7	52	6%	150
TOTAL	1,718	7,498	23%	
_	.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2070	

	Sc	hedule E- 2(A)		
Desc	ription of Low-Ind	come Rate Ass	istance Program(s)	·
		RSF-LIRA		
····		2011		
Detail of balancing accou	nt authorized to rec	ord expenses ir	ncurred	
and revenues collected for				
	Beginning AR	Credit to	Charges to the	Ending AR
DISTRICT	Balance	customers	customers	Balance
129 (AV)	10,497	6,271	(1,376)	
130 (LNC)	4,883	6,506	(2,537)	
131(FMT)	17,497	8,263	(100)	
134 (KRV)	148,866	44,554	(1,275)	
135 (ARD)	118,356	35,026	(1,127)	
136 (BDF)	109,691	34,979	(730)	
137 (KNV)	31,168	12,086	(769)	
138 (LKL)	31,920	9,568	(244)	
142 (SQM)	28,973	11,767	(536)	
147 (LUC)	150,345	53,806	(1,556)	202,59
148 (ARM)	15,205	5,158	(339)	
149 (CSP)	2,590	1,037	(73)	3,55
150 (HKN)	956	636	(41)	1,55
390(Interest accrued)	17,089	1,498	-	18,58
330(Proming develop.)	57,396	1,103	-	58,49
Total	745,431	232,257	(10,704)	966,98

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### Schedule E- 2(B) Description of Low-Income Rate Assistance Program(s)

### LOW-INCOME SUPPORT SURCREDIT(LIRA)

### APPLICABILITY

Applicable to individually metered and flat rate residential customers, qualified non-profit group living facilities, qualified agricultural employee housing facilities, and migrant farm worker housing centers where the customer meets all the special conditions of this schedule.

### TERRITORY

All tariff service areas of California Water Service Company

### METERED SINGLE-FAMILY RESIDENTIAL RATES

Quantity Rates:

Customers will be charged per 100 cubic feet of water delivered at the metered rates as reflected in applicable rate schedule for single-family residential service.

Service Charges:

Eligible customers will receive a monthly LIRA credit equal to 50% of the 5/8"x3/4" service charge for single-family residential service, prorated based on the days of service, if service is not provided for a full month. The maximum monthly credit is \$12.

### FLAT RATE RESIDENTIAL RATES

Customers will be charged the flat rate reflected in the applicable rate schedule for residential flat rate service.

Eligible customers will receive a monthly LIRA credit equal to 50% of the 5/8"x3/4" service charge for single-family residential service, prorated based on the days of service, if service is not provided for a full month. The maximum monthly credit is \$12.

### QUALIFIED NON-PROFIT GROUP LIVING FACILITIES, QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES, MIGRANT FARM WORKER HOUSING CENTERS

Quantity Rates:

Customers will be charged per 100 cubic feet of water delivered at the metered rates as reflected in the applicable rate schedule.

Service Charges:

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Eligible customers will receive a monthly LIRA credit of \$20, prorated based on the days of service, if service is not provided for a full month. The maximum monthly credit per qualifying sub-metered customers is \$20.

		Schedul		
	Descript	ion of Low-Income	Rate Assistance Progr	ram(s)
	TION RATE FOR YE			
	Number of cust	Number of cust for	Percentage	
District	enrolled	the district	enrolled	Dept ID
BK	11,184	68,523	16%	101
BG	442	18,793	2%	102
СН	2,161	27,992	8%	104
DIX	290	2,873	10%	105
ELA	4,660	26,679	17%	106
HR	702	26,630	3%	108
кс	509	2,559	20%	109
LIV	693	18,346	4%	110
LAS	367	18,759	2%	111
MRL	747	3,695	20%	112
ORO	541	3,576	15%	113
SLN	2,312	24,426	9%	114
MPS	1,323	36,403	4%	116
SEL	1,349	6,137	22%	117
SSF	1,049	16,865	6%	118
STK	7,388	42,776	17%	119
VIS	4,811	40,720	12%	120
WIL	381	2,393	16%	121
PV	509	24,112	2%	122
WLK	231	7,061	3%	123
	117	605	19%	124
OH	137		17%	125
BL	215		10%	126
DOM	2,793			128
BUV	1			154
l	-			
TOTAL	44,912	456,970	10%	

Schedule E- 2(B)									
Description of Low-Income Rate Assistance Program(s) LIRA									
LIRA									
Detail of belonging page	unt authorized to record exp								
	or low income rate assistan								
and revenues conected i		ice program.							
			Charges to the	Ending AR					
DICTDICT	Beginning AR Balance	Credit to customers	customers	Balance					
	1,353,383	778,556	(332,089)	1,799,850					
101 (BK)	(158,415)		(56,709)						
102 (BG)	(43,722)		(104,430)	(1,828)					
104 (CH)	40,504	28,495	(5,559)	63,439					
105 (DIX)	689,617	349,410	(73,355)	965,672					
106 (ELA)	(135,968)		(55,069)						
108 (HR)	107,956	48,847	(7,398)						
109 (KC)	(83,917)		(44,966)						
110 (LIV)	(176,261)		(57,054)	•					
111 (LAS) 112 (MRL)	79,139	73,477	(11,280)						
112 (MRL)	125,101	65,590	(11,760)						
114 (SLN)	244,562	187,295	(63,976)	· · ·					
116 (MPS)	(107,749)		(67,045)						
117 (SEL)	174,399	129,099	(25,984)						
118 (SSF)	22,042	52,498	(36,590)						
119 (STK)	947,597	478,630	(115,994)						
120 (VIS)	(24,686)		(133,884)						
121(WIL)	109,671	48,742	(6,576)	151,837					
122 (PV)	(288,788)		(82,833)						
122 (IV) 123 (WLK)	(99,878)	·	(34,581)						
124(BL)	19,500		(1,080)						
125(OH)	24,755		(1,104)	35,015					
126(LL)	24,511	17,466	(5,797)	36,180					
128 (DOM)	(379,144		(166,094)	(418,052)					
390(Interest accrued)	6,556	'I · · · · · · · · · · · · · · · · · · ·	-	13,206					
330(Proming develop.)	514,659	-		525,293					
Total	2,985,425		(1,501,206)	4,559,003					

### Schedule E-3(A)

### DESCRIPTION OF WATER CONSERVATION PROGRAMS

In 1991, California Water Service Company became a member of the California Urban Water Conservation Council (CUWCC) by way of becoming a signatory to the Memorandum of Understanding Concerning Water Conservation in California (MOU). In 2009, Cal Water became a member of the Alliance for Water Efficiency and an EPA WaterSense Partner.

### CONSERVATION PROGRAM IMPLEMENTATION SUMMARY

### FOUNDATIONAL: UTILITY OPERATIONS - METERING

METERING WITH COMMODITY RATES FOR ALL NEW CONNECTIONS AND RETROFIT OF EXISTING CONNECTIONS

Assembly Bill 2572 requires water utilities to install water meters on connections after January 1, 1992. Water utilities are required to install water meters on all flat rate connections by January 1, 2025. Cal Water has developed plan to convert all flat rate services in advance of this requirement.

FOUNDATIONAL: EDUCATION - P	UBLIC INFORMATION PROGRAMS
PUBLIC INFORMA	TION PROGRAMS
SERVICE AREAS	Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King Ciry, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Seima, South San Francisco, Stockton, Visalia, Westlake, and Willows
DESCRIPTION	Implementation includes elements such as: speaker's buteau, local events, website, information provided at customer center, water awareness month events, radio advertising, print advertising, bill messages, bill inserts, and direct mail.
FUTURE PLANS	Continue program
FOUNDATIONAL: EDUCATION - 5	SCHOOL EDUCATION PROGRAMS
A SCHOOL EDUCA	TION PROGRAMS
SERVICE AREAS	Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Ketn River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows
DESCRIPTION	Implementation includes elements such as: classroom presentations, school assemblies, WaterWise program, LivingWise program, activity books, and partnership with Disney Planet Challenge program.
FUTURE PLANS	Continue program
PROGRAMMAT	C: RESIDENTIAL
THE STATES OF TH	WASHER REBATE PROGRAMY
SERVICE AREAS	Antelope Valley, Bakersfield, Beat Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows
DESCRIPTION	Provides rebates for the purchase of qualified high-efficiency clothes washers. Cal Water pattnets with wholesalers and/or energy utility in select districts.
FUTURE PLANS	Continut program
AND SECONDENCY TO	LET REBATE PROGRAM
SERVICE AREAS	Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King Ciry, Livermore. Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows
DESCRIPTIÓN	Provides rebates for the purchase of qualified high-efficiency toilets. Cal Water partners with wholesalers in select districts.
FUTURE PLANS	Continuc program
	62

Schedule E-	3(A)				
RESIDENTIAL WATER-USE	SURVEY PROCRAM				
SERVICE AREAS	Antelope Valley, Bakersfield, Bear Guich, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Orovitle, Palos Verdes, Redwood Valley Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows				
DESCRIPTION	Provides indoor/outdoor survey with recommendations for water-efficiency improvements. Cal Water partners with wholesalers in select districts.				
FUTURE PLANS	Continue program				
CONSERVATION KIT	DISTRIBUTION				
SERVICE AREAS	Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Saltnas, Selma, South San Francisco, Stockron, Visalia, Westlake, and Willows				
DESCRIPTION	Distributes conservation kits, including the following high-efficiency devices: Showerheads, bathroom aerators, kitchen aerators, hose nomies, and toiler leak detection tablets.				
DISTRIBUTION METHOD(S)	Direct mail program, available information at customet service center, local events, and ordets via website (www.calwater.com).				
FUTURE PLANS	Continue program _				
SERINKLER NOZZLE VO	UCHER PROGRAM				
SERVICE AREAS	Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake.				
DESCRIPTION	Partnership with freesprinklernozzles.com provides high-efficiency spinkler spray nozzles to tesidential customers.				
FUTURE PLANS	Continue and expand program to additional districts				
SMART CONTROLLER I	LEBATE PROGRAM				
SERVICE AREAS	Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Domingues, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows				
DESCRIPTION	Provides rebates for smart controllers (wearher-based irrigation controllers).				
FUTURE PLANS	Continue program				
HIGH EFFICIENCY TOILETS BATHROOM	FIXTURE REPLACEMENT PROGRAM				
SERVICE AREAS	Bakersfield, Chico, Selma, Stockton, and Visalia				
DESCRIPTION	The program offers direct installation of high-efficiency toilets to single-family and multi-family customers. Cal Water markets the program primarily to low- income and high-use customers through direct mail.				
FUTURE PLANS	Continue program in additional districts				
PROGRAMMATIC: COMMERCIAL, INI	DUSTRIAL, AND INSTITUTIONAL				
HIGH EFFICIENCY CLOTHES A					
SERVICE AREAS	Antelope Valley, Bakersfield, Beat Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows				
DESCRIPTION	Provides rebates for high-efficiency clothes washers. Cal Water partners with wholesalers and/ot energy utility in select districts.				

Continue program

FUTURE PLANS

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Schedule E-3(A)

Schedule E	>3(A)
THEHOM WARDER HERE	URINYALIRE AVIETROCRAM
SERVICE AREAS	Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows
DESCRIPTION	Provides rebates for the purchase of qualified high-efficiency toilets. Cal Water partners with wholesalers in select districts.
FUTURE PLANS	Continue program
THE REAL OF THE	(HIVSHUTBINITYAGEMENIMPROGRAM)
SER VICE AREAS	Bakersfield, Chico, Los Altos, Selma, Stockton, and Visalia.
DESCRIPTION	The program offers direct installation of high-efficiency toilets to commercial customers. Cal Water markets the program through direct mail. Cal Water partners with wholesalers in select districts.
FUTURE PLANS	Continue program in additional districts
CONTREMA IN BREAKING	SESURVENEROIM
SERVICE AREAS	Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows
DESCRIPTION	This program provides water surveys to commercial customers in order to evaluate water use and provide information on how to reduce water use.
FUTURE PLANS	Continut program
FUTURE PLANS SPRINKLERNOZZLEV SERVICE AREAS	Continue program
SPRINKUHANO774EX	Continue program OUCHERIEROGRAM Baketsfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklermozeles.com provides high-efficiency spinkler
SERVICE AREAS DESCRIPTION FUTURE PLANS	Continue program OUCHER/PROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklermozzles.com provides high-efficiency spinkler spray nozzles to commercial customers. Continue and expand program to additional districts
SERVICE AREAS DESCRIPTION FUTURE PLANS	Continue program OUCHER/EROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklermozzles.com provides high-efficiency spinkler sprav nozzles to commercial customers. Continue and expand program to additional districts IREBATEPROGRAMM
SERVICE AREAS DESCRIPTION FUTURE PLANS	Continue program OUCHER/PROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklernozzles.com provides high-efficiency spinkler spray nozzles to commercial customers. Continue and expand program to additional districts
SPRINKUERINOZZUEN SERVICE AREAS DESCRIPTION FUTURE PLANS	Continue program DUCHERIPROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockron, Visalia, and Westlake. Partnership with freesprinklermoztles.com provides high-efficiency spinkler spray noztles to commercial customers. Continue and expand program to additional districts IREBATE/PROGRAM Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguer, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley,
SERVICE AREAS DESCRIPTION FUTURE PLANS SERVICE AREAS SERVICE AREAS DESCRIPTION FUTURE PLANS	Continue program OUCHERIEROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockron, Visalia, and Westlake. Partnership with freesprinklermoziles.com provides high-efficiency spinkler sprav noziles to commercial customers. Continue and expand program to additional districts IREBATE/PROGRAMAN Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides rebates for smart controllers (weather-based irrigation controllers). Cal Water partners with wholesalers in select districts. Continue program
SERVICE AREAS DESCRIPTION FUTURE PLANS SERVICE AREAS SERVICE AREAS DESCRIPTION FUTURE PLANS PROGRAMMATI	Continue program DUCHERIEROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockron, Visalia, and Westlake. Partnership with freesprinklermoziles.com provides high-efficiency spinkler spray noziles to commercial customers. Continue and expand program to additional districts IRREATEPROGRAM Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides rebates for smart controllers (weather-based irrigation controllers). Cal Water partners with wholesalets In select districts. Continue program C: LANDSCAPE
SERVICE AREAS DESCRIPTION FUTURE PLANS SERVICE AREAS SERVICE AREAS DESCRIPTION FUTURE PLANS PROGRAMMATI	OUCHERIPROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklernoztles.com provides high-efficiency spinkler spray noztles to commercial customers. Continue and expand program to additional districts IREEATEPROGRAME Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides rebates for smart controllers (weather-based irrigation controllers). Cal Water partners with wholesalets In select districts. Continue program C: LANDSCAPE VATERIOSE REPORTS Bakersfield, Bear Gulch, Chico, Dixon, Dominguet, East Los Angeles, Hermosa Redondo, King City, Livermore, Marssville, Mid-Peninsula, Oroville, Palos Verdes, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and
SERVICE AREAS DESCRIPTION FUTURE PLANS DESCRIPTION SERVICE AREAS DESCRIPTION FUTURE PLANS PROGRAMMATI	OUCHERIEROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklermoztles.com provides high-efficiency spinkler spray nortles to commercial customers. Continue and expand program to additional districts IREBATEBROGRAMME Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Vailey, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides rebates for smart controllers (weather-based intigation controllers). Cal Water partners with wholesalers in select districts. Continue program C: LANDSCAPE MATERIOSCAPE MATERIOSCAPE MaterSfield, Bear Gulch, Chico, Dixon, Dominguet, East Los Angeles, Hermosa Redondo, King City, Livermore, Marsville, Mid-Peninsula, Oroville, Palos Verdes, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides monthly landscape water-use reports to selected customers.
SERVICE AREAS DESCRIPTION FUTURE PLANS DESCRIPTION FUTURE PLANS DESCRIPTION FUTURE PLANS PROGRAMMATI SERVICE AREAS DESCRIPTION FUTURE PLANS	OUCHERIEROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklermoztles.com provides high-efficiency spinkler spray nortles to commercial customers. Continue and expand program to additional districts IREBATEBROGRAMME Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides rebates for smart controllers (weather-based intigation controllers). Cal Water partners with wholesalers in select districts. Continue program C: LANDSCAPE MATERIOSCAPE MATERIOSCAPE MaterSfield, Bear Gulch, Chico, Dixon, Dominguet, East Los Angeles, Hermosa Redondo, King City, Livermore, Marsville, Mid-Peninsula, Oroville, Palos Verdes, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides monthly landscape water-use reports to selected customers. Continue program
SERVICE AREAS DESCRIPTION FUTURE PLANS DESCRIPTION FUTURE PLANS DESCRIPTION FUTURE PLANS PROGRAMMATI SERVICE AREAS DESCRIPTION FUTURE PLANS	OUCHERIEROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklermoztles.com provides high-efficiency spinkler spray nortles to commercial customers. Continue and expand program to additional districts IREBATEBROGRAMME Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Vailey, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides rebates for smart controllers (weather-based intigation controllers). Cal Water partners with wholesalers in select districts. Continue program C: LANDSCAPE MATERIOSCAPE MATERIOSCAPE MaterSfield, Bear Gulch, Chico, Dixon, Dominguet, East Los Angeles, Hermosa Redondo, King City, Livermore, Marsville, Mid-Peninsula, Oroville, Palos Verdes, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides monthly landscape water-use reports to selected customers.
SERVICE AREAS DESCRIPTION FUTURE PLANS DESCRIPTION FUTURE PLANS DESCRIPTION FUTURE PLANS PROGRAMMATI SERVICE AREAS DESCRIPTION FUTURE PLANS	OUCHERIEROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklermoztles.com provides high-efficiency spinkler sprav noztles to commercial customers. Continue and expand program to additional districts IREEATEDROGRAMME Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides rebates for smart controllers (weather-based irrigation controllers). Cal Water partners with wholesalers in select districts. Continue program C: LANDSCAPE MATERIOSE REPORTS Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, King City, Livermore, Marysville, Mid-Peninsula, Oroville, Palos Verdes, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides monthly landscape water-use reports to selected customers. Continue program
SERVICE AREAS DESCRIPTION FUTURE PLANS DESCRIPTION SERVICE AREAS DESCRIPTION FUTURE PLANS PROGRAMMATI SERVICE AREAS DESCRIPTION FUTURE PLANS DESCRIPTION FUTURE PLANS DESCRIPTION FUTURE PLANS DESCRIPTION	OUCHERIPROGRAM Bakersfield, Dominguez, East Los Angeles, Hermosa Redondo, Palos Verdes, Stockton, Visalia, and Westlake. Partnership with freesprinklernoziles.com provides high-efficiency spinkler sprav nordles to commercial customers. Continue and expand program to additional districts IREEATE:PROGRAM Antelope Valley, Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, Kern River Valley, King City, Livermore, Los Altos, Marysville, Mid-Peninsula, Oraville, Palos Verdes, Redwood Valley, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides rebates for smart controllers (weather-based irrigation controllers). Cal Water partners with wholesalers in select districts. Continue program C: LANDSCAPE VATERIOSE REPORTS Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, King City, Livermore, Marysville, Mid-Peninsula, Oraville, Palos Verdes, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides monthly landscape water-user reports to selected customers. Continue program AESURVEYS Bakersfield, Bear Gulch, Chico, Dixon, Dominguez, East Los Angeles, Hermosa Redondo, King City, Livermore, Marysville, Mid-Peninsula, Oraville, Palos Verdes, Salinas, Selma, South San Francisco, Stockton, Visalia, Westlake, and Willows Provides monthly landscape water-user to selected customers. Continue program

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				S	chedule E-3	(8)					
					onservation						
					ach Program						
2011											
							_			<u></u>	<i></i>
Dept	A01	A02	A03	A05	A06		C60	C61	C62		C65
101	52,902	12,405	896	5,043	12,615	(5,664)	-	315,077	(2,250)	-	-
102	34,699	1,829	755	2,075	8,382	•	-	6,754	100 (4,150)	-	-
104	17,264	8,287	684	1,371	8,165	(4,736)	-	23,912	-	-	
105	3,053	-	748	257	3,905	-	-	895	•	•	-
106	34,962	-	550	1,946	11,675	-	-	12,713	-	-	-
107	-	-	44		-	-	-		-	-	2,163
108	32,452	-	1,140	1,275	4,950	-	-	3,028	•	-	2,105
109	2,870	-	943	321	3,837		•	5,440	-	-	-
110	25,161	-	770	1,147	7,687	(3,136)	-	-	-	-	-
111	30,148	-	609	1,596	8,462		•	2,120	-	•	-
i12	3,595	717	257	415	3,886		-	641	10 202	-	-
113	4,927	927	571	607	(769		-	10,026		•	-
114	34,061	-	485	1,788	11,155	-	-	116,112	•	-	-
115	-	•	113	-	•	-	-	-	-	•	•
116	41,493	-	1,061	2,555	12,239		-	22,044		•	-
117	8,700	2,989					-	4,747		-	•
118	24,551	-	486				-	78,543			- 325
119	40,021	-	2,340				-	147,491			
120	26,169	8,131	548	1,563			-	66,488		-	-
121	2,087	448					-	640		-	-
122	29,895	-	2,357				-	3,613		-	1,570 650
123	18,303	-	584	1,502			-	2,322	-	-	000
127	387	-	-	-	2,020		-	-		-	-
128	43,830	-	1,000					) 24,448		96,597	-
129	3,713	-	506				-	2,437		•	-
134	3,661	-	761				-	640		-	-
146	1,849	-	382	258	2,639	) -	-	385	-	-	-
147	-	-	-	-	-	-	-	-	-	-	-
148	-	-	-	-	-	-	-	-	-	-	+
i49	-	-	-	-	-	-	-	-	•	-	•
150	•	-	-	-	-	-	-	-	-	•	-
151	777	-	816	5 -	-	-	-	-	-	-	-
152	524		-	•	-	-	-	-	-	-	-
153	-	-	-	-	•	-	-	-	-	-	•
330	3,488	3 -	-	-	-	-	-	-	-	-	-
350	2,363		11,197		-	•	-	-	-	-	-
383	-	-	-	-	-	-	-	-	•	-	-
385	-	-	-	-	-	-	-	-	-	-	-
387	180	) -	-	-	-	-	-	•	-		-
389	654		-	-	-	-	-	-	-	9	C
399	210		-	-	-	-	-	-		-	-
Grand			4 31,634	4 32,07	7 171,98	8 (22,176)	) 3,44	0 850,518	8,183	96,606	4,708

	•				Schedule E	-3(B)			
				Wate		on Programs			
				Cost o	f Each Progr	am by Distric	ot		
						2011			
Dept	C66	C67	C68	NOP	P30	P31	P32	P33	P34
01	-	9,463	5,600	-	14,833	24,948	29,468	3,464	20,246
02	-	2,822	1,400	-	5,378	5,260	11,720	1,538	
04	2,958	4,211	2,800	-	15,843	15,520	8,690	961	8,137
05	-	748	-	-	888	-	1,122	180	874
06	-	3,808	-	-	7,111	5,310	13,163	1,462	11,205
07	-	-	-	-	-	-	- ·	-	-
08	-	5,475	-	-	7,576	10,908	14,377	<b>99</b> 1	8,400
09	-	816	-	-	626	-	2,173	216	2,134
10	-	6,698	11,200	-	4,698	4,480	9,990	878	5,878
11	-	-	-	-	5,163	700		1,207	
12	-	1,836	-	-	1,006	-	954		
13	-	1,632	-	-	901	-	1,570		
.14	-	5,491	2,800	179	7,805	12,384			
15	-	-	•	-	-		-	-	-
.16	-	4,301	8,400	-	9,505	15,149	15,077	1,902	11,379
17		1,700			1,031	14,368			
18	-	8,922			4,505				
19		4,276		-	14,668				
20	2,958	4,080		-	20,420				
21	2,550	4,000			666		723		
.22	• -	15,320		-	6,141	612			
23		12,251			2,911	7,424			
27	_	-	(2,4,0)	· -			-	-	-
28	_	11,919	7,000	-	8,867	16,992	23,363		
120	-	11,212	7,000	_	582		1,122		
134	-	-	-	_	1,193		1,097		
134 146	-	-	-		654		549		
	-	-	-	-		-	-	-	
47	-	-	-	-	-	-	_	-	-
48	-	-	•	-	-	-	-	-	-
49	-	• •	-	-		•	-	-	
150	-	-	•	-	- 336	-		•	-
151		-	-	-	006	-	-	-	
152	-	-	-	-	-	-	-	-	-
153	-	-	-	-	-	-	-	-	-
30	•	-	-	-	•	-	-	-	-
350	-	-	-	-	-	-	-	-	-
383	-	-	-	-	•	-	-	-	-
385	-	-	-	-	-	-	-	-	-
387	-	-	-	-	-	-	-	-	-
389	-	-	-	-	-	•	-	-	0
399		-		-	147 364	100 553	-	-	- 153,666
Grand Total	5,916	106,585	52,225	179	143,306	180,561	236,056	23,730	100,000

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				Sch	nedule E-3(B	)				
					servation Pr	-				
					h Program b	-				
2011										
					D. / -		Det	D.( C	DCC	Q 1 T1
Dept	P35	P36		R61	R62	R63	R64 25,848	R65 18,583	R66 -	Grand Total 785,843
101	7,905	9,167	336	74,895	20,291	129,773			-	268,366
102	1,050	6,805	(19,459)	150,199	26,345	-	9,021	5,392	-	235,536
104	480	4,552	91	52,721	11,039	45,481	9,147	2,109 519	-	253,550
105	89	3	17	4,277	2,980	-	1,394	5,777		172,647
106	680	41	130	41,608	9,771	-	10,735		•	44
107	-	-	-	-	-	-	-	-		181,559
108	668	2,535	13,633	35,041	6,597	-	8,425	21,601	325	
109	112	5	21	2,285	1,855	-	1,596	297	•	25,545
110	1,160	25	77	0	18,831	-	7,562	5,008	-	108,112
111	963	5,774	106	30,035	4,300	-	8,453	-	913	120,775
112	406	5	28	2,260		-	1,441	403	-	21,371
113	263	7	30	2,795	2,927	-	1,896	451	-	40,529
114	1,510	41	119	74,199	26,107	-	15,180	6,225	-	343,111
115	-	-	-	-	-	-	-	-	-	113
116	1,008	5,524	(12,628)	298,913	18,071	-	15,151	6,637	-	478,180
117	950		•	9,670	4,227	140,157	2,530	1,411	-	207,164
118	695	22		133,413	9,108		8,113	3,572	-	293,620
119	3,579	9,595		43,332		231,117	25,130	17,056	-	626,042
120	1,397	10,527		40,274			14,048	20,291	-	609,696
121	296			2,594			1,174	223	-	18,262
122	579			49,744			10,501	27,331	195	220,956
122	2,283			13,951			5,077	8,152		107,549
	2,285			-	-	1,539	-,	-	-	7,595
127	823			59,103			10,204	30,652	-	405,958
128				3,848			(26)			20,114
129	112			3,332			2,864	445		22,737
134	123			2,188			1,048	148		12,219
146	89		17	2,100	1,240	· -	1,040	-	-	12,217
147	-	3		-	-	-	-	_	_	-
148	-	1		-	-	-	-	•		1
149	-	1		-	-	-	•	-	-	(
150	-	C	-	-	-	-	-	-	•	3,024
151	-	-	-	-	•	-	1,095	-	-	
152	-	-	-	-	-	-	-	-	-	524
153	-	0	- 1	•	-	-	-	-	-	(
330	-	-	-	-	-	-		-	-	3,488
350	-	-	-	-	-	-	2,416	-	-	. 15,977
383	-	•	-	-	-	-	-	-	-	
385	-	-	-	-	-	-	-	-	-	
387	-	-	-	-	-	-	-	-	-	18
389	50	) 293	387	(350	)) -	-	0	-	-	1,043
399		-	-		-	-	-	-	-	21
Grand Tota	al 28,149	63,329	(2,243)	) 1,130,327	274,853	857,558	200,021	182,734	1,433	5,380,05

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	2,110,745	7,663,461 (4,470,313) 4,151,811	5,582 (5.676)	(553,058) (3,402,564)	(7,885,646) 660,288 504,840
California Water Service Company Annual Summary Statement of Affiliated Transactions For the calendar year 2011	<ol> <li>Services provided by the Utility (California Water Service Company) to the affiliate companies:         <ul> <li>To California Water Service Group (Holding Company):</li> <li>Utility provides basic accounts payable services to Holding Company, and charges the amounts to Holding Company. In providing this service, Utility performed the following transactions:</li></ul></li></ol>	<ul> <li>b) To CWS Utility Services (affiliate of Holding Company): Utility provides basic accounts payable services to CWSUS, and charges the amounts to CWSUS. In providing this service, Utility performed the following transactions:</li> <li>1. Payment of expenses for CWSUS (including expenses to operate unregulated contracts include legal fees, ficense, repair &amp; maintenance, etc.) (These expenses are included in the payments from CWSUS to Utility in 2.b.2 below.)</li> <li>2. Receipt of payments from affiliate's customers (customer payment transfers, revenue share, benefits, etc.)</li> <li>3. Reimbursement from the Utility to CWS Utility Services in 1.b.2</li> </ul>	<ul> <li>c) To HWS Utility Services (affiliate of Holding Company): Utility provides basic accounts payable services to HWSUS. and is reimbursed for those payments. In providing this service, Utility performed the following transactions: <ol> <li>Payment of expenses for HWSUS (including insurance, travel, shipping, construction overhead, phone, etc.)</li> <li>Receipt of reimbursement from HWSUS for payments made</li> </ol> </li> <li>2. Services provided by the affiliated companies to the Utility (California Water Service Company):</li> </ul>	<ul> <li>a) From Holding Company.</li> <li>1. Intercompany payment from Holding Company to the Utility</li> <li>2. Reimbursement for the payments Utility made on behalf of Holding Company in 1.a.1 above.</li> <li>(includes Board of Directors' fees and expenses, shareholder expenses, SEC fees, annual reports etc.) Amortization of stock awards and exercised stock options were allocated from Holding Company to Utility.</li> </ul>	<ul> <li>b) From CWS Utility Services:</li> <li>1. Reimbursement provided to Utility for payments made on behalf of CWSUS</li> <li>2. Allocation to ratepayers of share of revenue for unregulated activities, and reimbursement of allocated expenses (direct costs are included in 1.b.2)</li> <li>3. Utility rents space from CWSUS in a Rancho Dominguez building per the lease agreement between the entities.</li> </ul>

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### California Water Service Company Annual Summary Statement of Affiliated Transactions For the calendar year 2011

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- c Dividends were paid to Holding Company:
   1. Common Stock
- Assets transferred from the utility to the affiliated companies: There were no assets transferred from the Utility to the affiliated companies in 2011.
- Assets transferred from the affiliated companies to the utility: There were no assets transferred from the affiliated companies to the Utility in 2011.
- Employees transferred from the Utility to the affiliated companies: There were no employees transferred from the Utility to the affiliated companies in 2011.
- 6. Employees transferred from the affiliated companies to the Utility: There were two employees transferred from the affiliated companies to the Utility in 2011.
- Financial arrangements and transactions between the Utility and the affiliated companies:

   As noted in 2(c) the Utility paid Holding Company dividends.
- 8. Services provided by and/or assets tranferred from the parent holding company to affiliate company which may have germane utility regulations impacts:
- There were no services provided by and/or assets transferred from the parent holding company to affitiate company which may 9. Services provided by and/or assets tranferred from affiliated company to to the parent holding company have germane utility regulations impact.
  - which may have germane utility regulations impacts:
- There were no services provided by and/or assets transferred from the affiliate company to the parent holding company which may have germane utility regulations impact.

22,924,550

### CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revloving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:	see A-24(a)
	Name:	
	Address:	
	Phone Number:	
	Account Number:	
	Date Hired:	

2. Total surcharge collected from customers during the 12 month reporting period:

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	¢	497,961	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	\$	457,501	1 inch	20	31
			1 1/2 inch	14	27
			2 inch	5	94
			3 inch	1	392
			3/4 inch	17	10
			5/8 inch	3,622	11
			Mobile	2	201
			Number of Flat Rate Customers	0	0
			Total	3,681	
3.	Summary of the bank accour Balance at begin Deposits during t Interest earned for	ning of year he year or calendar year	see A-24(a)		
4.	Withdrawals from Balance at end o Reason or Purpo		bank account:	see A-24(a)	

### CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (continued)

Plant amounts included in Schedule A-1a, Account No. 101 Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	1	NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	306	Land	8,450				8,450
4		Total non-depreciable plant	8,450				8,450
5		DEPRECIABLE PLANT					
6	311	Structures					
7	315	Wells	602,751				602,751
8	317	Other water source plant					
9	324	Pumping equipment	137,194	•			137,194
10	331	Structures					
11		Water treatment plant	8,260,343			(80,083)	8,180,260
12	342	Reservoirs, tanks, and standpipes	1,164,975				1,164,975
13	343	Water mains	856,982		(12,885)		844,097
14	345	Services and meter installations	242		(242)		(0)
15	346	Meters	707				707
16	348	Hydrants	4,824				4,824
17		Other equipment					
18	372	Office furniture and equipment			<u> </u>		
19		Transportation			ļ		
20		Total depreciable plant	11,028,019	<u> </u>	(13,127)	(80,083)	10,934,808
		Total water plant in service	11,036,469		(13,127)	(80,083)	10,943,258

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### **FACILITIES FEES DATA**

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: N/A

3.

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2. Facilities Fees collected for new connections during the calendar year:

NAME	AMOUNT	
N	lone	
B. Residential		
DISTRICT	AMOUNT	
N	lone	
Summary of the bank acc	count activities showing:	N/A
Balance at be	eginning of year	
Deposits duri	ing the year	
	ed for calendar year	
	from this account	
Balance at er	to of year	
Reason or Purpose of Wi	thdrawal from this bank account:	

	DECLARAT	TION
(PLEASE VERIFY T	HAT ALL SCHEDULES ARE ACC	CURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned	Calvin L. I	Breed
	Officer, Par	artner or Owner
of	California Water Se	ervice Company
	Name of U	Jtility
under penalty of perjury do declare the respondent: that I have carefully i	at this report has been prepared by examined the same, and declare the	y me, or under my direction, from the books, papers and rec e same to be a complete and correct statement of the busines
affaires of the above-named responde	ent and the operations of its propert	rty for the period of January 1, 2011, through December 31,
		and
Controller, Assistant Secretary an		
Title (Please Pri	nt) .	Signature
		1 1
(408) 267 820	A.	3/29/2012
(408)-367-820 Telephone Num		Date

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Annual Report of California Water Service Company to the California Public Utilities Commission

### ATTACHMENT A

### Report on Excess Capacity Activities (Non-Tariffed Products & Services or NTP&S)

For Calendar Year 2011 (Submitted March 2012)

The Commission's rules governing excess capacity activities (formally called "nontariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, California Water Service Company ("Cal Water") provides the following information regarding its NTP&S projects in Calendar Year 2011 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	10
Employee positions and amount of time spent on NTP&S Projects	12

### CALIFORNIA WATER SERVICE GROUP Non-Regulated Operating Income Statement 2011

	Operating Income	Gross Revenue	Revenue Sharing	Expense
Operating and Maintenace Contract	<b>AA</b> . <b>AA</b>		(0.0FC)	
Castlewood	62,403	125,483	(8,853)	54,227
City of Bakersfield	(382,293)	6,795,091	(329,790)	6,847,594
Tejon-Castac	(170,263)	688,503	(41,715)	817,051
City of Commerce	(41,467)	353,641	(41,417)	353,690
City of Montebello	6,404	287,976	(16,089)	265,484
Crane Ridge	11,550	86,195	(6,487)	68,158
Foothill Estates ( hidden)	10,534	43,310	(1,910)	30,866
Rio Hondo	104,521	110,546	(6,025)	0
West Basin	101,132	107,775	(6,643)	(0)
Camp Erwin Owen	3,580	5,159	(529)	1,049
River kern Mutual	6,254	14,749	(1,535)	6,961
Mountain Mesa Water	18,858	72,845	(7,449)	46,538
Rural North Vacaville	13,504	109,248	(11,174)	84,571
Total O & M	(255,283)	8,800,521	(479,616)	8,576,189
Meter Reading & Billing Services				
City of Stockton	(50,175)	451,292	(46,660)	454,807
City of Visalia	121,292	620,577	(58,629)	440,656
Los Trancos	3,465	3,913	(448)	0
Hermosa Redondo Sewer	10,124	11,671	(1,206)	341
King City Sewer	18,721	21,520	(2,223)	576
Marysville Sewer	32,618	37,027	(3,839)	570
Willows Sewer	1,778	2,027	(210)	40
Chico Sewer	117,777	163,807	(16,911)	29,120
Dominques Sewer	12,549	33,723	(3,485)	17,689
Total Meter Read & Billing	268,149	1,345,557	(133,611)	943,797
Lab Services				
Great Oaks Water Co.	29,100	43,431	(4,486)	9,845
Total Lab Services	29,100	43,431	(4,486)	9,845
Miscellaneous				
Job Orders - Cal Water	58,409	599,549	(26,668)	514,472
Discounts	1,698	1,698	0	0
Dividend Revenue	15	15	Ō	Ō
Interest Revenue	50,985	50,985	Ő	Ő
Other Income	(1,862,298)	13,351	0	1,875,649
Service Line Income(Exp)	1,889,399	2,118,377	(83,763)	145,215
Total Miscellaneous	138,208	2,783,974	(110,431)	2,535,336
Other Non-Regulated Operating Activity City of Commerce lease	(1,511)	1,807,442	(82,768)	1,726,184
	4 6 10 600		• • •	
Hawthrone lease	1,042,298 483,002	7,505,699	(193,925)	6,269,475
Bakersfield Treatmnt Plant Total	1,523,790	<u>1,014,232</u> 10,327,372	<u>(35,420)</u> (312,113)	495,809 8,491,469
Total Active Investment	1,703,964	23,300,855	(1,040,256)	20,556,636
Leases				
Antenna Leases	1,476,928	2,591,650	(783,730)	330,992
Other Property Leases	73,144	73,144	0	0
Desalter	11,895	12,000	(646)	(540)
Total Leases	1,561,966	2,676,794	(784,376)	330,452
Total Passive Investment	1,561,966	2,676,794	(784,376)	330,452
i Arni Laggiae illaegrilleiir	1,001,000	2,010,134	(104,310)	JJU,4JZ

### Cal Water's Excess Capacity Activities (formally called "Non-Tariffed Products & Services" or "NTP&S")

### I. Overview

- Prior to June 30, 2011: Since its inception, Cal Water has provided numerous unregulated services pursuant to a variety of contracts with third parties such as municipalities. Services were often provided through Cal Water's unregulated affiliate, CWS Utility Services ("CWSUS"). As the nature of those unregulated activities, and the specific resources used, have varied over time, different cost and revenue allocation approaches were developed over time tailored to given activities and resources. For some unregulated contracts, Cal Water applied full cost allocation, while in other cases, incremental cost allocation and revenue sharing with ratepayers were more appropriate. In all cases, Cal Water's cost and revenue allocation approaches were reviewed by the Commission in general rate cases.
- Since June 30, 2011: To implement the new rules, Cal Water restructured its unregulated operations to ensure that all unregulated activities in California meet the definition of an NTP&S activity. Contracts between third parties and CWSUS were therefore transferred to Cal Water. Cal Water also developed standardized incremental cost allocation and revenue sharing methodologies (described below) that are consistent with the new NTP&S rules, and then modified its accounting processes to apply the methodologies consistently across all Cal Water NTP&S activities.
- Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive."
  - The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as "active" must be shared with ratepayers, while thirty percent (30%) of gross revenues from "passive" activities must be shared with ratepayers.
  - Cal Water's activities: With the exception of Cal Water's lease of space for cellular antennas, which are designated as "passive" (requiring 30% sharing), Cal Water's NTP&S activities are all "active" (requiring 10% sharing).
- Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e., not recovered through tariffed rates."
  - Cal Water's cost allocations: Charges for an NTP&S activity consist of fully-loaded labor costs (payroll hours plus related benefits costs) and non-labor costs (such as materials, postage, etc.).
     For both kinds of costs, clearly identifiable incremental costs (direct costs) are directly charged to unregulated accounts. In addition, incremental indirect costs are estimated for each activity, and allocated to unregulated accounts.

### II. Descriptions of Excess Capacity Activities

### 1) Antenna Leases (Multiple Cal Water Districts)

Service: Antenna leases (95 agreements with mobile carriers)

- Description: These antenna leases allow cellular service providers to install their antennas on Cal Water properties without interference to normal day-to-day operations. Cal Water has antenna leases in several districts.
- Allocations: For all of 2011, the expenses Cal Water incurs to ensure equipment is safe and properly installed have been directly charged to unregulated accounts, and 30% of gross revenues have been allocated to ratepayers. This approach is consistent with Cal Water's standardized NTP&S revenue sharing and cost allocation methodologies.

### 2) Bakersfield, City of (Bakersfield District)

- Service: Operation, maintenance, and billing contract for water system (approximately 40,000 customers)
- Description: In the Bakersfield area, both Cal Water and the City of Bakersfield own water systems that serve the population. This contract with the City of Bakersfield requires that Cal Water provides all qualified, trained and, if required, licensed and certified personnel, direct supervision, fully equipped vehicles, proper tools, equipment, fuels and various supplies to operate and maintain the City's system. Operation of the system includes treatment of water, transmission/distribution, repair of leaks, meter maintenance, meter reading, customer billing, and 24/7 oncall response.
- Allocations: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 3) Burlingame, City of (Cal Water's General Office)

Service: Lab services

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- Description: Cal Water furnishes personnel, services, and equipment necessary to provide drinking water testing and analysis for the City of Burlingame using methods approved by Department of Health Services for bacteriological samples from their distribution systems. Burlingame personnel take all samples and deliver them to Cal Water's Bayshore District Office, which in turn delivers them to the Water Quality Department in Cal Water's General Office. Approximately 10 to 12 samples per week are done for R2A HPC.
- Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 4) Camp Erwin Owen Contract (Kern River Valley District)

Service: Observation and surveillance of well and chlorination system

- Description: This contract with campground Camp Erwin Owen requires that we check the water system twice monthly, provide stand-by service 24/7 through a local answering service, act as the water system representative for Camp Erwin Owen in matters related to the Department of Health Services, procure and deliver monthly bacteriological samples, and prepare monthly reports.
- Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 5) Castlewood (Livermore District)

- Service: Operation and maintenance contract for water and sewer systems (approximately 170 customers)
- Description: The contract with the County of Alameda is to operate (and provide limited maintenance for) the Castlewood water and sewer systems. No billing services are provided.
- Allocations: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 6) Central Basin Municipal Water District/Rio Hondo (East Los Angeles District)

- Service: Operation and maintenance of recycled water system
- Description: This agreement between the Central Basin Municipal Water District and Cal Water is for the operation and maintenance of a recycled water distribution system (in the Rio Hondo Reclamation Project area). In particular, Cal Water employs the equipment, personnel, facilities, expertise and capacity necessary to operate and maintain the Rio Hondo Pump Station, Cudahy Pump Station, Norwalk Boulevard Pressure Reducing Station and Distribution System. No billing services are provided.
- Allocation: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were passed on to Central Basin, or fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 7) Chico, City of (Chico District)

Service: Billing for sewer system (approximately 18,420 customers)

Description: The City of Chico owns and operates a sewer system. The City calculates sewer charges based upon water consumption, and Cal Water includes the sewer charges as a line item on the regulated water bills of its customers and processes payments.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 8) Commerce, City of (East Los Angeles District)

- Service: Operation, maintenance, & billing for leased water system (approximately 1,200 customers)
- Description: Pursuant to an agreement with the City of Commerce, Cal Water performs all customary utility practices for Commerce residents that it would provide to regulated customers.
- Allocations: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 9) Crane Ridge Mutual Water Company (Livermore District)

- Service: Operation, maintenance & billing for water system (approximately 25 customers)
- Description: Cal Water operates and maintains a small water system owned by the Crane Ridge Mutual Water Company.
- Allocations: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized revenue sharing and cost allocation methodologies consistent with the new rules.

### 10) Desalter Project (Dominguez District)

- Service: Land leased to third party
- Description: This contract is an agreement between West Basin Municipal Water District and Cal Water's Dominguez District. West Basin constructed a desalination project on land leased from the Dominguez District (formerly the Dominguez Water Corporation). West Basin installed a reverse osmosis unit to treat two wells with brackish water content. Cal Water operates the project, obtains water from the project, and receives monthly lease amounts from West Basin.
- Allocation: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were passed on to West Basin, or fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 11) Foothill Estates (Salinas District)

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Service: Operation and maintenance of water system

- Description: Cal Water operates and provides limited maintenance for a water system owned by land developer Foothill Estates. No billing services are provided.
- Allocations: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized r NTP&S evenue sharing and cost allocation methodologies consistent with the new rules.

### 12) Great Oaks Water Company (General Office)

- Service: Lab services
- Description: Cal Water furnishes the personnel, services, and equipment necessary to provide drinking water testing and analysis for Great Oaks Water Company using methods approved by Department of Health Services for bacteriological samples from Great Oaks' distribution systems.
- Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 13) Hawthorne, City of (Rancho Dominguez District)

- Service: Operation, maintenance & billing for leased water system (approximately 6,000 customers)
- Description: Cal Water leases the City of Hawthorne's water system and groundwater and furnishes water service to the City's customers. Cal Water performs all customary utility practices that it would provide to regulated customers and in mutual agreement with the City of Hawthorne.
- Allocation: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 14) Home Service USA Corp (General Office)

- Service: Marketing, billing, and associated services
- Description: Cal Water provides marketing mailings, billing, accounting, accounts payable, cash receipts, and reporting for programs for CWS Utility Services (CWSUS), an affiliate of Cal Water. These services enable Utility Services to contract with Home Service USA Corp (also known as Home Emergency Insurance Solutions) to offer residential emergency home warranty repair services.
- Allocations: There is a memorandum account to track all costs and revenues associated with this contract. In A.08-05-019, the Commission is reviewing a proposed settlement agreement between Cal Water and DRA that, if adopted, would resolve disputes about past and future cost and revenue allocations associated with this service.

### 15) King City (King City District)

Service: Billing for sewer system (approximately 2,400 customers)

Description: Cal Water bills the monthly sewer service charge for the City of King as an additional separate line on the monthly water bill of Cal Water's regulated customers, and processes payments. Water consumption data is used to calculate monthly sewer charges as directed by the City of King.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 16) Marysville, City of (Marysville District)

Service: Billing for sewer system (approximately 3,630 customers)

Description: Cal Water bills the monthly sewer service charge for the City of Marysville as an additional separate line on the monthly water bill of Cal Water's regulated customers, and processes payments. Water consumption data is used to calculate monthly sewer charges as directed by the City of Marysville.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 17) Montebello, City of (East Los Angeles District)

- Service: Operation, maintenance & billing for water system (approximately 1,600 customers)
- Description: For the water system owned by the City of Montebello, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.
- Allocation: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 18) Mountain Mesa Water Company (Kern River Valley District)

- Service: Operation, maintenance & billing for water system (approximately 370 customers)
- Description: For the water system owned by Mountain Mesa Water Company, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.
- Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 19) Riverkern Mutual Water Company (Kern River Valley District)

- Service: Operation and maintenance for water system
- Description: Cal Water operates and maintains a water system owned by Riverkern Mutual Water Company. No billing services are provided.
- Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 20) Rural North Vacaville Water District (Dixon District)

- Service: Operation, maintenance & billing for water system (approximately 500 customers)
- Description: For the water system owned by the Rural North Vacaville Water District, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.
- Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 21) Stockton, City of (Stockton District)

- Service: Billing for several city services (approximately 38,000 customers)
- Description: The City of Stockton provides wastewater, storm water, garden refuse, and solid waste collection services to residents and businesses in and about the City of Stockton. Cal Water lists these charges as separate line items on the monthly bills to regulated customers, and processes payments.
- Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 22) Tejon-Castac Water District (Bakersfield District)

- Service: Operation, maintenance, and billing for water and wastewater systems (approximately 14 customers)
- Description: For the water and wastewater systems owned by the Tejon-Castac Water District, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.
- Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### III. Regulated Assets Used in NTP&S Projects

Cal Water's non-tariffed products and services ("NTP&S) projects generally fall within the below categories. For each category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor. The personnel time spent on unregulated activities is provided separately.

### A) Antenna Leases

Antennas for mobile communications are usually mounted on elevated water tanks, co-located on utility poles with Cal Water communications facilities, or installed on the grounds of tank sites. No other regulated assets are generally used in antenna lease contracts. Cal Water employees perform visual inspections of new and modified installations, but all other activities (permitting, installation, maintenance, and security) are performed by antenna owners.

### B) Operation and Maintenance ("O&M") Contracts

Under these contracts, Cal Water fully operates and maintains an unregulated water and/or sewer system through a service contract, or through a lease of the system. Some of these O&M contracts include billing and meter-reading services, and some do not. For contracts including billing and meter-reading, see the regulated assets described under the section for "Billing and Meter-Reading Contracts."

The regulated assets used for O&M contracts include:

- General office equipment and buildings for operations and customer service
- · Customer service computer systems automated systems that direct customer inquiries
- Mainframe and distributed computing hardware and software for facilities monitoring and controls, communications, corporate support
- Heavy machinery, miscellaneous machinery
- Warehousing facilities
- · Field instrumentation tools, sampling equipment, chemicals
- Miscellaneous mechanical hand and power tools
- Vehicles, fleet management system
- Landline and mobile communications equipment

### C) Billing and Meter-Reading Contracts

Under these contracts, Cal Water provides meter-reading and billing for unregulated services that may include water service, sewer service, refuse (trash) service, and other city services.

For the billing of unregulated services provided in Cal Water's regulated territory, billing activities consist of adding line item charges to regulated bills, and collecting and processing payments. For billing in unregulated systems that Cal Water operates and maintains, billing activities consist of the calculation, preparation, and mailing of bills, as well as the collection and processing of payments. In both situations, excess capacity contracts for billing and meter-reading include the use of the following regulated assets:

- General office equipment and buildings for customer service, bill preparation, and payment processing
- Customer service computer systems automated systems that direct customer inquiries

• Vehicles

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- Landline and mobile communications equipment
- Hand-held meter-reading devices
- RMS Billing System computer system that maintains customer information
- Printing machines machines that print utility bill statements
- Bill insertion machines machines for inserting customer bills into mailing envelopes
- · Cash remittance equipment sorts and opens payment envelopes, extracts payments

### D) Lab Services Contracts

Cal Water provides water quality testing laboratory services to third parties. These contracts include the use of the following regulated assets:

- General office equipment
- Laboratory
- Lab equipment, chemicals

In addition to laboratory services, Cal Water also conducts field inspections and sampling for some contracts, which include the use of the following regulated assets:

- · Field instrumentation tools, sampling equipment
- Vehicles

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### E) Home Service USA Contract

For the contract with Home Service USA, Cal Water uses the billing-related regulated assets discussed above under "Billing and Meter-Reading Contracts" to add line item charges for Home Service products to regulated bills.

Until approximately February 1, 2011, Cal Water also used those assets to insert written Home Service materials into bills, and provided customer addresses under confidential seal to a third-party vendor that provided direct-mailing services to Home Service. An employee with Cal Water's affiliate, CWS Utility Services, reviewed all materials sent to Cal Water customers to ensure that the content was neither confusing nor inappropriate, and monitors Home Service customer complaints and satisfaction.

Annual Report of California Water Service Company to the California Public Utilities Commission

### ATTACHMENT B

### **REGARDING THE**

### **BIENNIAL AFFILIATE COMPLIANCE PLAN**

### OF

### CALIFORNIA WATER SERVICE COMPANY (U-60-W)

Rule VIII.C of the California Public Utilities Commission's ("Commission's") Modified Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services, contained in Appendix A of D.12-01-042, requires the submission of a Compliance Plan "starting in 2011 with the 2010 annual report and biennially thereafter."

Consistent with this rule, California Water Service Company ("Cal Water") prepared and filed its biennial Affiliate Compliance Plan with its March 2011 annual report to the Commission.

Accordingly, Cal Water will file its next biennial Affiliate Compliance Plan with its March 2013 annual report to the Commission.

March 2012

### **CWS UTILITY SERVICES**

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### BOARD OF DIRECTORS

### OFFICERS

Douglas M. Brown Robert W. Foy – Chairman of the Board Edwin A. Guiles Bonnie G. Hill Thomas M. Krummel, M.D. Richard P. Magnuson Linda R. Meier Peter C. Nelson – President & CEO George A. Vera Peter C. Nelson, President & Chief Executive Officer Francis S. Ferraro, Vice President, Corporate Development Robert R. Guzzetta, Vice President, Operations Martin A. Kropelnicki, Vice President, Chief Financial Officer & Treasurer Michael J. Rossi, Vice President, Engineering and Water Quality Lynne P. McGhee, Corporate Secretary

### WASHINGTON WATER SERVICE COMPANY

### BOARD OF DIRECTORS

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	Calvin L. Breed, Controller & Assistant Secretary & Assistant Treasurer Michael J. Rossi, Vice President, Engineering & Water Quality

### NEW MEXICO WATER SERVICE COMPANY

### BOARD OF DIRECTORS

### OFFICERS

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Peter C. Nelson	Francis S. Ferraro, Vice President, Corporate Development
Peter C. Nelson	Francis S. Ferrard, vice President, Corporate Development
Lynne P. McGhee	Martin A. Kropelnicki, Vice President, Chief Financial Officer & Treasurer
	Christine L. McFarlane, Vice President and Administration
	Thomas F. Smegal, Vice President, Regulatory Matters & Corporate Relations
	Lynne P. McGhee, Corporate Secretary
	Calvin L. Breed, Controller & Assistant Secretary & Assistant Treasurer
	Michael J. Rossi, Vice President, Engineering & Water Quality

### HAWAII WATER SERVICE COMPANY

### BOARD OF DIRECTORS

### OFFICERS

Robert W Foy Peter C. Nelson Lynne P. McGhee	Peter C. Nelson, President & Chief Executive Officer Francis S. Ferraro, Vice President, Corporate Development Martin A. Kropelnicki, Vice President, Chief Financial Officer & Treasurer Christine L. McFarlane, Vice President and Chief Administrative Officer Thomas F. Smegal, Vice President, Regulatory Matters & Corporate Relations Lynne P. McGhee, Corporate Secretary Calvin L. Breed, Controller & Assistant Secretary & Assistant Treasurer
	Michael J. Rossi, Vice President, Engineering & Water Quality

### HWS UTILITY SERVICES, LLC

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Note: Hawaii Water Service Company is the "manager" of the LLC. For this reason, an officer of Hawaii Water Service Company is also authorized to act on behalf of the LLC. Group is the sole "member" of the LLC.

Annual Report of California Water Service Company To the California Public Utilities Commission

### ATTACHMENT C

Directors and Officers of California Water Service Company and its Affiliates<sup>1</sup>

### CALIFORNIA WATER SERVICE GROUP

### BOARD OF DIRECTORS

Douglas M. Brown Robert W. Foy – Chairman of the Board Edwin A. Guiles Bonnie G. Hill Thomas M. Krummel, M.D. Richard P. Magnuson Linda R. Meier Peter C. Nelson – President & CEO George A. Vera Lester A. Snow

### OFFICERS

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Peter C. Nelson, President & Chief Executive Officer Martin A. Kropelnicki, Vice President, Chief Financial Officer & Treasurer Francis S. Ferraro, Vice President, Corporate Development and Legal Robert R. Guzzetta, Vice President, Operations Paul G. Ekstrom, Vice President, Customer Service, Human Resources & Information Technology Christine L. McFarlane, Vice President, Chief Administrative Officer Michael J. Rossi, Vice President, Engineering & Water Quality Thomas F. Smegal III, Vice President, Regulatory Matters & Corporate Relations Lynne P. McGhee, Corporate Secretary Calvin L. Breed, Controller, Assistant Secretary & Assistant Treasurer

### CALIFORNIA WATER SERVICE COMPANY

BOARD OF DIRECTORS	OFFICERS
Douglas M. Brown	Peter C. Nelson, Chief Executive Officer
Robert W. Foy – Chairman of the Board	Paul G. Ekstrom, Vice President, Customer Service & Information Systems
Edwin A. Guiles	Francis S. Ferraro, Vice President, Corporate Development
Bonnie G. Hill	Robert R. Guzzetta, Vice President, Operations
Thomas M. Krummel, M.D.	Christine L. McFarlane, Vice President, Chief Administrative Officer
Richard P. Magnuson	Martin A. Kropelnicki, Vice President, Chief Financial Officer & Treasurer
Linda R. Meier	Michael J. Rossi, Vice President, Engineering & Water Quality
Peter C. Nelson – President & CEO	Thomas F. Smegal, Vice President, Regulatory Matters & Corporate Relations
George A. Vera	Lynne P. McGhee, Corporate Secretary
Lester A. Snow	Calvin L. Breed, Controller & Assistant Secretary & Assistant Treasurer

<sup>&</sup>lt;sup>1</sup> In compliance with Rule IV.C of the Affiliate Transaction Rules (D.10-10-019).

Annual Report of the California Water Service Company to the California Public Utilities Commission

, 1999年7月,一天,1999年1月,1999年1月,1999年1月,1999年1月,1999年7月,1999年1月,1999年1月,1999年1月,大学大学生,1999年1月,1

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## ATTACHMENT D

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# CALIFORNIA WATER SERVICE COMPANY CUSTOMER SERVICE PERFORMANCE MEASURES YEAR 2011

•	, Goal		ž 02 .	03	. 04	Vear to Date	Совынения
PHONE SYSTEM		÷	, ,		,		
Total Calls Received		188,948	198,886	231,185	211,422	830,441	
# Calls Answered in 30 seconds	Balling Balley	170,656	175,541	187,814	177,734	711,745	
1(A) % Calls Answered in 30 seconds	> or = 80.0%	90.3%	88.3%	81.2%	84.1%	85.7%	Phone stats for ACD systems only, business hours only
# Calls Abandoned	1. Star 2.	7,303	8,355	17,104	10,977	43,739	
1(B) Abandonment Rate	< or = 5.0%	3.9%	4.2%	7.4%	5.2%	5.3%	Phone stats for ACD systems only, business hours only
BILLING							
Total Bills Scheduled to Run	PARTICULAR INC.	1559874	1530309	1 520203	1516438	6,126,824	1
Total Bills Rendered	いいどので	1559874	530309	1520203	1516438	6,126,824	
Bills Not Rendered in 7 days (10 for finals)	小学業を留	0	0	0	0	0	
2(A) % Bills Rendered In 7 days	> or = 99.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Inaccurate Bills Rendered	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1 1036	8474	887.4	10240	38.624	CarcelRebilis
2(B) % of Inaccurate Bills Rendered	< 0r = 3,0%	0.7%	%.9 <sup>.</sup> 0	%9'0	0.7%	0.6%	
PAYMENTS							
Total Payments Posted		1424363	1399584	1396369	1386533	5,606,849	
Payment Posting Errors	いる学れの意思	37	61	22	34	112	
2 (C) % of Payment Posting Errors	< or = 1.0%	0'00%	7.00'0	0°00%	0.00%	0.00%	
METER READING							
Total Number of Meter Reads Scheduled		1467138	1452612	1488990	1486427	5,895,167	
Total Scheduled Reads Not Read	同語の構成であった	8426	6397	7461	9672	32,908	a of Estimated Bills
3(A) % Meters Not Read	< or = 3.0%	0.64%	0.44%	0.50%	0.65%	0.56%	
WORK ORDER COMPLETION							
Total Appointments Scheduled	「「「「「「「「」」」	2,849	3,113	3,100	2,589	11,651	Schedaled Appointments
# Scheduled Appointments Missed	「おいいないない」	113	105	127	80	425	Schedraled Appointments
4(A) % of Scheduled Appointments Missed	< or = 5.0%	3.97%	3.37%	4.10%	3.09%	3,65%	
Total Customer Requested Work Orders	No. (1) Provident Control of Cont	46,923	48,747	53,026	45,989	194,685	Orts & Offs, Disconnects and Connects
# Customer Requested Scheduled Orders Missed	いち ない まる	0	0	0	0	0	Ons & Offs, Disconnects and Connects
[4(B) % Customer Requested Scheduled Orders Missed	< or = 5.0%	0.0%	0,0%	0.0%	0.0%	0.0%	
CAB COMPLAINTS							
Total # of Connections	NAME AND A	1268539	1401133	1454955	1506444	5631071	Customers = All "Active" services
Total # of Customers	いましたますの	1227732	1356726	1409072	1459563	5453093	
# of Comptaints to Utility from CAB	1. 1. St. 2.	14	18	20	27	79	Connections * All "Active" & "Interve" services
5(A) % of Cust. Complaints to Utility from CAB	< or = 0.10%	0.0%	0.0%	0.0%	0.0%	0.0%	